GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOWLER OIL & GAS LLC 100396
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
FOWLER OIL & GAS LLC //CONT.// 100396
CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS OPERATING PARTNERS LLC 103508
RISE RODEN WELL #: 3A RRCID -> 297366 COMPL. DATE 08/30/2021 TOTAL DEPTH 1315 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FW EAGLE FORD I, LLC 103899
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULL OPERATING, LLC 106449
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

11	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-

CORENERGY OPERATING GROUP, LLC 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA
ERSKINE ENERGY, LLC 254058
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FALCON PRODUCTION LLC 260268
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 5473 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MASCOT OIL COMPANY 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	1969				N	-0-			73
12	14B DENY	-0-	-0-	-0-	1969				N	-0-			73
01	14B DENY	-0-	-0-	-0-	1969				N	-0-			73
02	14B DENY	-0-	-0-	-0-	1969				N	-0-			73
03	14B DENY	-0-	-0-	-0-	1969				N	-0-			73
04	14B DENY	NO RPT	-0-	-0-	1969				N	NO RPT			73

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO OIL COMPANY LLC 635131
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TC OIL AND GAS, LLC 840303
GEMELOS 'B' WELL #: 2 RRCID -> 289755 COMPL. DATE 10/20/2019 TOTAL DEPTH 13444 PERF.13220 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT

TIKI OIL & GAS, LLC 860191
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRANSPACIFIC ENERGY, LLC 864566
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

11	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-

WELDERXP LTD. 907320
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF. 10086 - 10090

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: KARNES
WELDERXP LTD. //CONT.// 907320
HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R (MACKHANK 8500) 00066 375 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 286542 COMPL. DATE 09/05/2018 TOTAL DEPTH 10985 PERF. 8852 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	797	N	797	-0-	-0-	-0-	797	2			N	-0-					145
12	804	N	804	-0-	-0-	-0-	804	2			N	-0-					145
01	644	N	644	-0-	-0-	-0-	644	2			N	-0-					145
02	484	N	484	-0-	-0-	-0-	484	2			N	-0-					145
03	765	N	765	-0-	-0-	-0-	765	2			N	-0-					145
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOG PRODUCTION & OPERATING LLC 612414
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					137
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					137
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					137
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					137
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					137
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

11	0	X	-0-	-0-	-0-	-0-					N	-0-					50
12	0	X	-0-	-0-	-0-	-0-					N	-0-					50
01	0	X	-0-	-0-	-0-	-0-					N	-0-					50
02	0	X	-0-	-0-	-0-	-0-					N	-0-					50
03	0	X	-0-	-0-	-0-	-0-					N	-0-					50
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					50

WELDERXP LTD. 907320
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

11	420	N	374	-0-	-46	-0-	365	2	9	9	N	8					67
12	425	N	425	-0-	-0-	-0-	405	2	20	9	N	18					85
01	465	N	273	-0-	-192	-0-	265	2	8	9	N	7					92
02	360	N	360	-0-	-0-	-0-	351	2	9	9	N	8					100
03	434	N	406	-0-	-28	-0-	391	2	15	9	N	14					114
04	362	N	362	-0-	-0-	-0-	351	2	11	9	N	10					124

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMRWR, LLC 102699
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALMA BELL (4100) 01880 333 ASSOCIATED PRORATED CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
RAMIRENA CREEK WELL #: 2 RRCID -> 297551 COMPL. DATE 02/13/2012 TOTAL DEPTH 4370 PERF. 4134 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	N	722	-0-	-6778 B	51720	722	2			N	-0-					111
12	7750	N	1506	-0-	-6244 B	45476	1506	2			N	-0-					111
01	7750	N	533	-0-	-7217 B	38259	533	2			N	-0-					111
02	7000	N	21	-0-	-6979 B	31280	21	2			N	-0-					111
03/01 BALANCING DATE STATUS -> 31280																	
03	7750	N	284	-0-	-7466 B	23814	284	2			N	-0-					111
04	0	N	NO RPT	-0-	-0- B	23814					N	NO RPT					111

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED PRORATED CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLAY PASTURE -B- STATE UNIT WELL #: 21 RRCID -> 300123 COMPL. DATE 09/15/2025 TOTAL DEPTH 4148 PERF. 2959 - 2962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150		3060	-0-	-3090	B	-1953	369	1	2691	2	N	-0-					-0-
12	4103	N	6056	-0-	1953	B	-0-	522	1	5534	2	N	-0-					-0-
01	5351	N	5351	-0-	-0-	B	-0-	586	1	4765	2	N	-0-					-0-
02	5937	N	5937	-0-	-0-	B	-0-	754	1	5183	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7750	N	9887	-0-	2137	B	2137	846	1	9041	2	N	-0-					-0-
04	7500	N	12060	-0-	4560	B	6697	850	1	11210	2	N	-0-					-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86

PLUGGED AND ABANDONED_____ 01/26/2012

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

PLUGGED AND ABANDONED_____ 09/16/2025

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CKS OPERATING, LLC 103702
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					134
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					134
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					134
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					134
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					134
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					134

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
AMRWR, LLC 102699
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COLUMBUS ENERGY, LLC 169313
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF. 13306 - 13426

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BUSTAMANTE RESOURCES LLC 112682
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

11	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
BLUE FLAME OPERATING COMPANY LLC 076738
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					143
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					143
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0- B	-0-	60	5	26	9	Y	24	45	1			5
12	86	N	86	-0-	-0- B	-0-	60	5	26	9	Y	24					29
01	73	N	73	-0-	-0- B	-0-	60	5	13	9	Y	12					41
02	72	N	72	-0-	-0- B	-0-	60	5	12	9	Y	11					52
03	67	N	67	-0-	-0- B	-0-	55	5	12	9	Y	11					63
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					63

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0- B	-0-	70	5	13	9	Y	12	25	1			17
12	83	N	83	-0-	-0- B	-0-	70	5	13	9	Y	12					29
01	83	N	83	-0-	-0- B	-0-	70	5	13	9	Y	12					41
02	81	N	81	-0-	-0- B	-0-	70	5	11	9	Y	10					51
03	79	N	79	-0-	-0- B	-0-	68	5	11	9	Y	10					61
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					61

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
LOS HIJOS DE SANCHEZ J LLC 103198
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTATE OF JAMES L. NELSON 254443
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	54	5	17	9	Y	15	33	1			11
12	71	N	71	-0-	-0-	-0-	54	5	17	9	Y	15					26
01	69	N	69	-0-	-0-	-0-	54	5	15	9	Y	14					40
02	65	N	65	-0-	-0-	-0-	54	5	11	9	Y	10					50
03	63	N	63	-0-	-0-	-0-	52	5	11	9	Y	10					60
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					60

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	70	5	13	9	Y	12	70	1			7
12	84	N	84	-0-	-0-	-0-	64	5	20	9	Y	18					25
01	82	N	82	-0-	-0-	-0-	64	5	18	9	Y	16					41
02	76	N	76	-0-	-0-	-0-	64	5	12	9	Y	11					52
03	76	N	76	-0-	-0-	-0-	65	5	11	9	Y	10					62
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LUCKY LAD ENERGY, LLC 512179
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 04/07/2014 TOTAL DEPTH 5355 PERF. 2988 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					18
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					18
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					18
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					18
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					18
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AMRWR, LLC 102699
SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
AMRWR, LLC 102699
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
ESTATE OF JAMES L. NELSON 254443
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ATKINSON (4250) //CONT.// 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMRWR, LLC 102699
SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2

AUSTIN (NITA) //CONT.// 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	X	66	-0-	-24	-0-	7	1	59	2	N	-0-					65
12	93	X	60	-0-	-33	-0-	4	1	56	2	N	-0-					65
01	2420	X	2420	-0-	-0-	-0-	92	1	2311	2	N	15					80
							17	9									
02	2800	N	5181	-0-	2381	2381	678	1	4481	2	N	20					100
							22	9									
03	3100	N	3468	-0-	368	2749	475	1	2976	2	N	15					115
							17	9									
04	3000	N	1833	-0-	-1167	1582	279	1	1540	2	N	13					128
							14	9									

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) //CONT.// 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP //CONT.// 100397
SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2298	N	2298	-0-	-0-	-0-	314	1	1984	2	Y	-0-					3
12	2636	N	2636	-0-	-0-	-0-	344	1	2292	2	Y	-0-					3
01	2646	N	2646	-0-	-0-	-0-	436	1	2210	2	Y	-0-					3
02	2338	N	2338	-0-	-0-	-0-	390	1	1948	2	Y	-0-					3
03	2479	N	2479	-0-	-0-	-0-	505	1	1974	2	Y	-0-					3
04	2364	N	2364	-0-	-0-	-0-	510	1	1854	2	Y	-0-					3

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6183	X	6183	-0-	-0-	-0-	844	1	5339	2	Y	-0-					24
12	6236	X	6236	-0-	-0-	-0-	813	1	5423	2	Y	-0-					24
01	5983	X	5052	-0-	-931	-0-	832	1	4220	2	Y	-0-					24
02	5428	X	5428	-0-	-0-	-0-	906	1	4522	2	Y	-0-					24
03	5735	X	4442	-0-	-1293	-0-	906	1	3536	2	Y	-0-					24
04	5550	X	5254	-0-	-296	-0-	1133	1	4121	2	Y	-0-					24

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	393					N	-0-					41
12	14B DENY	-0-	-0-	-0-	B	393					N	-0-					41
01	14B DENY	-0-	-0-	-0-	B	393					N	-0-					41
02	14B DENY	-0-	-0-	-0-	B	393					N	-0-					41
03	14B DENY	-0-	-0-	-0-	B	393					N	-0-					41
04	14B DENY	NO RPT	-0-	-0-	B	393					N	NO RPT					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

11	14B DENY	NO RPT	-0-	-0-	B	251					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	251					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	251					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	251					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	251					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	251					N	NO RPT					-0-

MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

11	14B DENY	-0-	-0-	-0-	B	121					N	-0-					33
12	14B DENY	-0-	-0-	-0-	B	121					N	-0-					33
01	14B DENY	-0-	-0-	-0-	B	121					N	-0-					33
02	14B DENY	-0-	-0-	-0-	B	121					N	-0-					33
03	14B DENY	-0-	-0-	-0-	B	121					N	-0-					33
04	14B DENY	NO RPT	-0-	-0-	B	121					N	NO RPT					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
03	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

11	2971	X	2971	-0-	-0-	-0-	403	1	2549	2	Y	17	26	1	1						
							19	9													
12	2976	X	2949	-0-	-27	-0-	380	1	2534	2	Y	32	28	1	5						
							35	9													
01	3503	X	2900	-0-	-603	-0-	472	1	2394	2	Y	31	29	1	7						
							34	9													
02	3285	X	3285	-0-	-0-	-0-	542	1	2703	2	Y	36	42	1	1						
							40	9													
03	3483	X	3483	-0-	-0-	-0-	704	1	2749	2	Y	27	27	1	1						
							30	9													
04	3537	X	3537	-0-	-0-	-0-	756	1	2748	2	Y	30	26	1	5						
							33	9													

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					132
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					132
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					132
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					132
*03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					132
*04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					132

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1385	-0-	-115	-0-	142	1	898	2	Y	314	333	1			104
							345	9									
12	1550	N	1384	-0-	-166	-0-	129	1	862	2	Y	357	321	1			140
							393	9									
01	1519	N	1275	-0-	-244	-0-	148	1	751	2	Y	342	329	1			153
							376	9									
02	1369	N	1369	-0-	-0-	-0-	149	1	746	2	Y	431	488	1			96
							474	9									
03	1395	N	1364	-0-	-31	-0-	203	1	795	2	Y	333	322	1			107
							366	9									
04	1462	N	1462	-0-	-0-	-0-	236	1	857	2	Y	335	320	1			122
							369	9									

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					-0-
03	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
LOS HIJOS DE SANCHEZ J LLC 103198
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
TRAILBLAZER OIL & GAS LLC 102822
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED CAPACITY CNTY: BEE
TRAILBLAZER OIL & GAS LLC 102822
CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
TRAILBLAZER OIL & GAS LLC 102822
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 02/14/2017 TOTAL DEPTH 3960 PERF. 2216 - 2222

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, SW. (PETTUS, LO.) 06790 600 NON-ASSOCIATED ONE WELL CNTY: BEE
TRAILBLAZER OIL & GAS LLC 102822
BRALY-DUGAT WELL #: 1 RRCID -> 293278 COMPL. DATE 07/12/2022 TOTAL DEPTH 4600 PERF. 4249 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					21
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					21

BEEVILLE, SW.(PETTUS 4525) 06790 615 ASSOCIATED ONE WELL CNTY: BEE
TRAILBLAZER OIL & GAS LLC 102822
TOOGOOD WELL #: 2 RRCID -> 292500 COMPL. DATE 02/15/2022 TOTAL DEPTH 4550 PERF. 4380 - 4390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					354
12	0	N	-0-	-0-	-0-	-0-					N	-0-					354
01	0	N	-0-	-0-	-0-	-0-					N	-0-					354
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					354
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					354
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					354

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
TRAILBLAZER OIL & GAS LLC 102822
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER OIL & GAS, LLC 144355
MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF. 14442 - 14469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC //CONT.// 074563
GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					106
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					106
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					106
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					106
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					106
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					106

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

11	1024	N	1024	-0-	-0-	-0-	1004	2	20	9	N	18					98
12	1891	N	1029	-0-	-862	-0-	1004	2	25	9	N	23					121
01	1045	N	1045	-0-	-0-	-0-	1004	2	41	9	N	37					158
02	1037	N	1037	-0-	-0-	-0-	1004	2	33	9	N	30					188
03	2090	N	2090	-0-	-0-	-0-	2062	2	28	9	N	25					213
04	1020	N	15	-0-	-1005	-0-	15	2			N	-0-					213

TRANSPACIFIC ENERGY, LLC 864566
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

11	6244	X	6244	-0-	-0-	-0-	751	1	5475	2	N	16					118
							18	9									
12	10261	X	2572	-0-	-7689	-0-	205	1	2358	2	N	8					126
							9	9									
01	10261	X	4371	-0-	-5890	-0-	166	1	4199	2	N	5					131
							6	9									
02	9268	X	1166	-0-	-8102	-0-	153	1	1007	2	N	5					136
							6	9									
03	6448	X	3222	-0-	-3226	-0-	439	1	2750	2	N	30	159	1			7
							33	9									
04	6240	X	5802	-0-	-438	-0-	883	1	4887	2	N	29					36
							32	9									

STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

11	330	X	60	-0-	-270	-0-	7	1	53	2	N	-0-					300
12	341	X	55	-0-	-286	-0-	4	1	51	2	N	-0-					300
01	341	X	69	-0-	-272	-0-	1	1	68	2	N	-0-					300
02	63	X	63	-0-	-0-	-0-	6	1	57	2	N	-0-					300
03	62	X	61	-0-	-1	-0-	7	1	54	2	N	-0-					300
04	60	X	58	-0-	-2	-0-	8	1	50	2	N	-0-	102	1			198

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

11	8454	X	8454	-0-	-0-	-0-	1020	1	7434	2	N	-0-					250
12	5456	X	1194	-0-	-4262	-0-	96	1	1098	2	N	-0-					250
01	5456	X	76	-0-	-5380	-0-	2	1	74	2	N	-0-					250
02	5628	X	1752	-0-	-3876	-0-	230	1	1522	2	N	-0-					250
03	6231	X	436	-0-	-5795	-0-	59	1	377	2	N	-0-					250
04	6030	X	453	-0-	-5577	-0-	69	1	384	2	N	-0-					250

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

11	65	N	65	-0-	-0-	-0-	7	1	58	2	N	-0-					2
12	488	N	488	-0-	-0-	-0-	38	1	450	2	N	-0-					2
01	362	N	362	-0-	-0-	-0-	13	1	349	2	N	-0-					2
02	313	N	313	-0-	-0-	-0-	41	1	272	2	N	-0-					2
03	315	N	315	-0-	-0-	-0-	43	1	272	2	N	-0-					2
04	287	N	287	-0-	-0-	-0-	43	1	244	2	N	-0-					2

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

11	60	N	56	-0-	-4	-0-	6	1	50	2	N	-0-					2
12	62	N	53	-0-	-9	-0-	3	1	50	2	N	-0-					2
01	62	N	62	-0-	-0-	-0-	1	1	61	2	N	-0-					2
02	124	N	124	-0-	-0-	-0-	16	1	108	2	N	-0-					2
03	577	N	577	-0-	-0-	-0-	79	1	498	2	N	-0-					2
04	60	N	26	-0-	-34	-0-	3	1	23	2	N	-0-					2

STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

11	3000	X	3000	-0-	-0-	-0-	362	1	2638	2	N	-0-					193
12	2976	X	2375	-0-	-601	-0-	190	1	2185	2	N	-0-					193
01	3100	X	2235	-0-	-865	-0-	85	1	2148	2	N	2					195
							2	9									
02	2800	X	1921	-0-	-879	-0-	252	1	1667	2	N	2					197
							2	9									
03	3100	X	2396	-0-	-704	-0-	329	1	2064	2	N	3					200
							3	9									
04	3000	X	2462	-0-	-538	-0-	376	1	2077	2	N	8	77	1			131
							9	9									

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

11	558	N	558	-0-	-0-	-0-	68	1	490	2	N	-0-					303
12	558	N	556	-0-	-2	-0-	44	1	512	2	N	-0-					303
01	632	N	632	-0-	-0-	-0-	24	1	608	2	N	-0-					303
02	504	N	478	-0-	-26	-0-	62	1	416	2	N	-0-					303
03	558	N	500	-0-	-58	-0-	68	1	432	2	N	-0-					303
04	540	N	514	-0-	-26	-0-	78	1	436	2	N	-0-					303

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9066	X	9066	-0-	-0-	-0-	1086	1	7914	2	N	60					184
							66	9									
12	8711	X	8364	-0-	-347	-0-	663	1	7635	2	N	60	174	1			70
							66	9									
01	8802	X	8802	-0-	-0-	-0-	332	1	8396	2	N	67					137
							74	9									
02	7868	X	7134	-0-	-734	-0-	929	1	6148	2	N	52					189
							57	9									
03	8711	X	7840	-0-	-871	-0-	1069	1	6707	2	N	58	172	1			75
							64	9									
04	8430	X	6070	-0-	-2360	-0-	920	1	5094	2	N	51					126
							56	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

11	7680	X	2867	-0-	-4813	-0-	344	1	2501	2	N	20					56
							22	9									
12	8027	X	8027	-0-	-0-	-0-	637	1	7325	2	N	59					115
							65	9									
01	7936	X	7898	-0-	-38	-0-	298	1	7532	2	N	62	159	1			18
							68	9									
02	6244	X	6019	-0-	-225	-0-	785	1	5188	2	N	42					60
							46	9									
03	7936	X	6308	-0-	-1628	-0-	861	1	5397	2	N	45					105
							50	9									
04	7680	X	6447	-0-	-1233	-0-	974	1	5392	2	N	74	177	1			2
							81	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

11	5550	X	3568	-0-	-1982	-0-	429	1	3124	2	N	14					152
							15	9									
12	7911	X	7911	-0-	-0-	-0-	630	1	7251	2	N	27					179
							30	9									
01	8367	X	8367	-0-	-0-	-0-	317	1	8013	2	N	34	180	1			33
							37	9									
02	6667	X	6667	-0-	-0-	-0-	872	1	5771	2	N	22					55
							24	9									
03	6901	X	6901	-0-	-0-	-0-	947	1	5935	2	N	17					72
							19	9									
04	6664	X	6664	-0-	-0-	-0-	1018	1	5635	2	N	10					82
							11	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1681	N	1681	-0-	-0-	-0-	200	1	1452	2	N	26					107
							29	9									
12	1674	N	1292	-0-	-382	-0-	102	1	1167	2	N	21					128
							23	9									
01	1352	N	1352	-0-	-0-	-0-	51	1	1290	2	N	10					138
							11	9									
02	1568	N	1556	-0-	-12	-0-	203	1	1342	2	N	10					148
							11	9									
03	1389	N	1389	-0-	-0-	-0-	189	1	1181	2	N	17					165
							19	9									
04	1378	N	1378	-0-	-0-	-0-	209	1	1151	2	N	16	169	1			12
							18	9									

GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	9	1	71	2	N	-0-					130
12	970	N	970	-0-	-0-	-0-	76	1	866	2	N	25					155
							28	9									
01	1214	N	1214	-0-	-0-	-0-	46	1	1157	2	N	10					165
							11	9									
02	949	N	949	-0-	-0-	-0-	122	1	805	2	N	20	110	1			75
							22	9									
03	1276	N	1276	-0-	-0-	-0-	174	1	1091	2	N	10					85
							11	9									
04	1629	N	1629	-0-	-0-	-0-	247	1	1365	2	N	15					100
							17	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	475	N	475	-0-	-0-	-0-	9	1	466	2	Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	849	-0-	-141	-0-	147	1	681	2	Y	19					89
							21	9									
12	1302	N	442	-0-	-860	-0-	84	1	349	2	Y	8					97
							9	9									
01	992	N	-0-	-0-	-992	-0-					Y	-0-	97	1			-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/18/2026

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	102	-0-	-78	-0-	18	1	84	2	Y	-0-					-0-
12	62	N	37	-0-	-25	-0-	7	1	30	2	Y	-0-					-0-
01	279	N	5	-0-	-274	-0-	5	2			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2599	X	2599	-0-	-0-	-0-	455	1	2103	2	Y	37					62
							41	9									
12	2604	X	1420	-0-	-1184	-0-	269	1	1112	2	Y	35					97
							39	9									
01	2604	N	1730	-0-	-874	-0-	78	1	1494	2	Y	144	179	1			62
							158	9									
02	2149	N	2149	-0-	-0-	-0-	2140	2	9	9	Y	8					70
03	1621	N	1621	-0-	-0-	-0-	102	1	1496	2	Y	21	48	1			43
							23	9									
*04	2935	N	2935	-0-	-0-	-0-	50	1	2585	2	Y	273	256	1			60
							300	9									

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

11	14B2 EXT		-0-	-0-	-0-		180				Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		180				Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		180				Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		180				Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		180				Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		180				Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					195
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					195
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					195
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					195
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					195
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					195

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			149

WORKED OVER ANOTHER ZONE.. 06/19/2021

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. 907320
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

11	0 N	-0-	-0-	-0-	-0-			N	-0-			54
12	0 N	-0-	-0-	-0-	-0-			N	-0-			54
01	0 N	-0-	-0-	-0-	-0-			N	-0-			54
02	0 N	-0-	-0-	-0-	-0-			N	-0-			54
03	0 N	-0-	-0-	-0-	-0-			N	-0-			54
04	0 N	-0-	-0-	-0-	-0-			N	-0-			54

WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
TERRAFINA ENERGY, LLC 843271
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11700	X	11280	-0-	-420	-0-	1386	1	9894	2	N	-0-					71
12	11718	X	10080	-0-	-1638	-0-	1426	1	8654	2	N	-0-					71
01	11718	X	10517	-0-	-1201	-0-	1426	1	9091	2	N	-0-					71
02	10584	X	9463	-0-	-1121	-0-	1306	1	8120	2	N	34					105
							37	9									
03	11656	X	10396	-0-	-1260	-0-	1426	1	8966	2	N	4					109
							4	9									
04	11280	X	9920	-0-	-1360	-0-	1386	1	8470	2	N	58					167
							64	9									

BERCLAIR, E. (3260) 07251 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ENERGY2 PARTNERS LLC 101147
RICHARD LUCAS WELL #: 1 RRCID -> 297169 COMPL. DATE 10/18/2023 TOTAL DEPTH 4259 PERF. 2936 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF. 10286 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BIG OAK (WILCOX 10500) //CONT.// 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

11	5812 X	5812	-0-	-0-	-0-	5547	2	265	9	N	241	168	1			267
12	5309 X	5309	-0-	-0-	-0-	5037	2	272	9	N	247	359	1			155
01	5146 X	5088	-0-	-58	-0-	4817	2	271	9	N	246	181	1			220
02	4648 X	4350	-0-	-298	-0-	4096	2	254	9	N	231	180	1			271
03	5146 X	4929	-0-	-217	-0-	4668	2	261	9	N	237	363	1			145
04	5403 X	5403	-0-	-0-	-0-	5115	2	288	9	N	262	183	1			224

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

11	990 N	752	-0-	-238	-0-	649	2	103	9	N	94	179	1			139
12	930 N	637	-0-	-293	-0-	532	2	105	9	N	95	174	1			60
01	961 N	541	-0-	-420	-0-	427	2	114	9	N	104					164
02	700 N	599	-0-	-101	-0-	508	2	91	9	N	83	169	1			78
03	725 N	725	-0-	-0-	-0-	608	2	117	9	N	106					184
04	771 N	771	-0-	-0-	-0-	647	2	124	9	N	113	185	1			112

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
OLIPDP II, LLC 100467
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

11	5670 X	5357	-0-	-313	-0-	5299	2	58	9	N	53					227
12	6417 X	5436	-0-	-981	-0-	5368	2	68	9	N	62					289
01	6417 X	4944	-0-	-1473	-0-	4902	2	42	9	N	38	190	1			137
02	5796 X	4190	-0-	-1606	-0-	4154	2	36	9	N	33					170
03	5890 X	5514	-0-	-376	-0-	5431	2	83	9	N	75					245
*04	5370 X	4044	-0-	-1326	-0-	3991	2	53	9	N	48	193	1			100

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
NOG PRODUCTION & OPERATING LLC 612414
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 9500 PERF.12316 - 12346

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0-	-0-	6	1	607	2	N	5					104
							6	9									
12	195	N	195	-0-	-0-	-0-	1	1	194	2	N	-0-					104
01	543	N	543	-0-	-0-	-0-	5	1	537	2	N	1					105
							1	9									
02	641	N	641	-0-	-0-	-0-	6	1	625	2	N	9					114
							10	9									
03	579	N	579	-0-	-0-	-0-	5	1	573	2	N	1					115
							1	9									
04	540	N	226	-0-	-314	-0-	2	1	224	2	N	-0-					115

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	B	-17174				N	-0-					3
12	P&A	COND	-0-	-0-	-0-	B	-17174				N	-0-					3
01	P&A	COND	-0-	-0-	-0-	B	-17174				N	-0-					3
02	P&A	COND	-0-	-0-	-0-	B	-17174				N	-0-					3
03	P&A	COND	-0-	-0-	-0-	B	-17174				N	-0-					3
04	P&A	COND	-0-	-0-	-0-	B	-17174				N	-0-					3

PLUGGED AND ABANDONED_____ 12/02/2024

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
12	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
01	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
02	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
03	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
04	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/10/2026

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4000 SINTON) 08794 456 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
FOX WELL #: 3 RRCID -> 289767 COMPL. DATE 02/11/2020 TOTAL DEPTH 5200 PERF. 3982 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
AMRWR, LLC 102699
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
12	14B2	EXT	NO RPT	-0-	-0-	15699					N	NO RPT					27
01	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
02	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
03	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
04	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOOMINGTON (4200 CATAHOULA) 09674 280 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLEGIANT RESOURCES, LLC 013365
STUBBLEFIELD, E. P. ET AL WELL #: 3R RRCID -> 295811 COMPL. DATE 10/21/2022 TOTAL DEPTH 4608 PERF. 3467 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
AMRWR, LLC 102699
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4700) 10495 611 ASSOCIATED PRORATED CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	N	-0-	-0-	-0-					N	-0-					326
12		0	N	-0-	-0-	-0-					N	-0-					326
01		0	N	-0-	-0-	-0-					N	164	159	1			331
02		0	N	-0-	-0-	-0-					N	183	164	1			350
03/01 BALANCING DATE STATUS -> -0-																	
03		0	N	-0-	-0-	-0-					N	-0-					350
04		0	N	-0-	-0-	-0-					N	-0-					350

SCHIRMER, HENRY WELL #: 18 RRCID -> 286550 COMPL. DATE 12/08/2018 TOTAL DEPTH 5532 PERF. 4724 - 4737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		11	N	11	-0-	-0-	-0-	11	2		N	-0-					27
12		22	N	22	-0-	-0-	-0-	22	2		N	-0-					27
01		81	N	81	-0-	-0-	-0-	81	2		N	-0-					27
02		156	N	156	-0-	-0-	-0-	156	2		N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03		180	N	180	-0-	-0-	-0-	180	2		N	-0-					27
04	T. A.			185	-0-	185	185	185	2		N	-0-					27

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
12		0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
01		0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
02	DLQ G-10			-0-	-0-	-0-	-0-				Y	-0-					-0-
03		0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
04		0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-

BONNIE VIEW (5300) //CONT.// 10495 799 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
01	0	N	-0-	-0-	-0-	-0-					N	-0-					188
02	0	N	-0-	-0-	-0-	-0-					N	-0-					188
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					188
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					188

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 01/14/2003 TOTAL DEPTH 6120 PERF. 5610 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 291133 COMPL. DATE 06/19/2021 TOTAL DEPTH 10618 PERF. 973 - 979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2130) //CONT.// 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3250) //CONT.// 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

11	3030	X	371	-0-	-2659	-0-	100	1	271	2	N	-0-					92
12	3968	X	245	-0-	-3723	-0-	100	1	145	2	N	-0-					92
01	3968	X	226	-0-	-3742	-0-	100	1	126	2	N	-0-					92
02	3584	X	226	-0-	-3358	-0-	100	1	126	2	N	-0-					92
03	3596	X	151	-0-	-3445	-0-	30	1	121	2	N	-0-					92
*04	388	X	388	-0-	-0-	-0-	45	1	343	2	N	-0-					92

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FOWLER OIL & GAS LLC 100396
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF. 13360 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10500	#	-0-	-0-	-10500	-0-					N	-0-					-0-
12	5084	#	-0-	-0-	-5084	-0-					N	6					6
01	79	R	79	-0-	-0-	-0-	33	1	46	9	N	42					48
02	154	R	154	-0-	-0-	-0-	117	1	37	9	N	34	72	1			10
*03	127	R	127	-0-	-0-	-0-	117	1	10	9	N	9					19
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					19

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FOWLER OIL & GAS LLC 100396
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF. 15381 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880		-0-	-0-	-2880	-0-					N	-0-					-0-
12	1426	#	-0-	-0-	-1426	-0-					N	-0-					-0-
01	117	R	117	-0-	-0-	-0-	117	1			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	1			N	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	33	1			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9505	X	9505	-0-	-0-	-0-	210	1	9295	2	N	-0-					-0-
12	10649	X	10649	-0-	-0-	-0-	217	1	10432	2	N	-0-					-0-
01	9787	X	9787	-0-	-0-	-0-	210	1	9577	2	N	-0-					-0-
02	8575	X	8575	-0-	-0-	-0-	196	1	8379	2	N	-0-					-0-
03	5177	X	167	-0-	-5010	-0-	167	2			N	-0-					-0-
04	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36

PLUGGED AND ABANDONED_____ 03/27/2023

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	5			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTATE OF JAMES L. NELSON 254443
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	5			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/27/2017

ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	5			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	5			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	5			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	5			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	55	5			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	5			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	5			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	5			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	5			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON //CONT.// 254443
ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	5			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	58	5			N	-0-					55
12	54	N	54	-0-	-0-	-0-	54	5			N	-0-					55
01	55	N	55	-0-	-0-	-0-	55	5			N	-0-					55
02	54	N	54	-0-	-0-	-0-	54	5			N	-0-					55
03	54	N	54	-0-	-0-	-0-	54	5			N	-0-					55
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	5			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ERSKINE ENERGY, LLC 254058
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (WILCOX C SLICK) //CONT.// 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON //CONT.// 254443
ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2525	X	2525	-0-	-0-	-0-	2514	2	11	9	N	10					54
12	2676	X	2676	-0-	-0-	-0-	2670	2	6	9	N	5					59
01	2556	X	2556	-0-	-0-	-0-	2462	2	94	9	N	85	131	1			13
02	2070	X	2070	-0-	-0-	-0-	1976	2	94	9	N	85					98
03	2950	X	2950	-0-	-0-	-0-	2916	2	34	9	N	31					129
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8000) 11338 600 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -D- WELL #: 2 RRCID -> 288971 COMPL. DATE 06/04/2019 TOTAL DEPTH 8912 PERF. 7956 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	#	2915	-0-	-2335	-0-	1757 466	1 9	692	2	Y	424	375	1			116
12	2950	R	2950	-0-	-0-	-0-	1004 410	1 9	1536	2	Y	373	391	1			98
01	3255	#	2734	-0-	-521	-0-	599 370	1 9	1765	2	Y	336	338	1			96
02	2940	#	2667	-0-	-273	-0-	830 359	1 9	1478	2	Y	326	330	1			92
03	3255	#	2912	-0-	-343	-0-	907 406	1 9	1599	2	Y	369	363	1			98
04	2910	#	2817	-0-	-93	-0-	897 455	1 9	1465	2	Y	414	384	1			128

BRAMAN (8200) 11338 710 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -H- WELL #: 1 RRCID -> 300399 COMPL. DATE 05/22/2025 TOTAL DEPTH 8445 PERF. 8344 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36150		31056	-0-	-5094	108232	171 1169	1 9	29716	2	Y	1063	974	1			294
12	37355		27953	-0-	-9402	98830	162 960	1 9	26831	2	Y	873	939	1			228
01	125137		29922	-0-	-95215	3615	158 1217	1 9	28547	2	Y	1106	1046	1			288
02	33740		29560	-0-	-4180	-0-	158 946	1 9	28456	2	Y	860	902	1			246
03	36239	#	33223	-0-	-3016	-0-	179 989	1 9	32055	2	Y	899	906	1			239
04	31050	#	26004	-0-	-5046	-0-	167 754	1 9	25083	2	Y	685	696	1			228

BRAMAN (8300) 11338 725 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/15/2021 TOTAL DEPTH 8904 PERF. 8202 - 8213

11	PRTL PLG		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	B	-0-				Y	-0-					-0-

BRAMAN -F- WELL #: 1 RRCID -> 292069 COMPL. DATE 08/14/2023 TOTAL DEPTH 8994 PERF. 7420 - 7440

11	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRAMAN (8700) 11338 900 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -G- WELL #: 1 RRCID -> 293128 COMPL. DATE 11/19/2025 TOTAL DEPTH 8949 PERF. 8916 - 8926

11	17550	#	127	-0-	-17423	-0-	75 23	1 9	29	2	Y	21	22	1			8
12	18135	#	-0-	-0-	-18135	-0-					Y	-0-	8	1			-0-

WORKED OVER ANOTHER ZONE.. 12/08/2025

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
ERSKINE ENERGY, LLC 254058
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	588	-0-	-102	-0-	588	2			N	-0-					7
12	901	N	901	-0-	-0-	-0-	901	2			N	-0-					7
01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					7
02	560	N	397	-0-	-163	-0-	397	2			N	-0-					7
03	1111	N	1111	-0-	-0-	-0-	563	1	548	3	N	-0-					7
*04	1291	N	1291	-0-	-0-	-0-	470	1	821	3	N	-0-					7

ESTATE OF JAMES L. NELSON 254443
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	71	1			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
OLIPDP II, LLC 100467
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					6
12	93	#	-0-	-0-	-93	B	-93				N	-0-					6
01	93	#	-0-	-0-	-93	B	-186				N	-0-					6
02	84	#	-0-	-0-	-84	B	-270				N	-0-	6	1			-0-
03/01 BALANCING DATE STATUS -> -270																	
03	0	#	-0-	-0-	-0-	B	-270				N	-0-					-0-
04	0	#	-0-	-0-	-0-	B	-270				N	-0-					-0-

ERSKINE ENERGY, LLC 254058
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

11	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-

WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

11	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-

BRANDT (PETTUS-CM CONS.) //CONT.// 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
ERSKINE ENERGY, LLC //CONT.// 254058
KARNEI, NORMAN WELL #: 3 RRCID -> 289171 COMPL. DATE 11/08/2018 TOTAL DEPTH 5360 PERF. 4974 - 5015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2359	N	2359	-0-	-0- B	-0-	660	1	1699	2	N	-0-					35
12	2635	N	1809	-0-	-826 B	-0-	529	1	1280	2	N	-0-					35
01	2697	N	2330	-0-	-367 B	-0-	683	1	1647	2	N	-0-					35
02	2315	N	2315	-0-	-0- B	-0-	668	1	1647	2	N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																	
03	2368	N	2368	-0-	-0- B	-0-	721	1	1647	2	N	-0-					35
04	2531	N	2531	-0-	-0- B	-0-	512	1	2019	2	N	-0-					35

WORLEY WELL #: 4 RRCID -> 292913 COMPL. DATE 05/09/2022 TOTAL DEPTH 4600 PERF. 4532 - 4536

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

11	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
12	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
01	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
02	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
03	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
04	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
PLUGGED AND ABANDONED_____ 02/06/1997																	

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ERSKINE ENERGY, LLC 254058
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					100
03	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					100
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
OLIPDP II, LLC 100467
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHANDLER OIL & GAS, LLC 144355
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERSKINE ENERGY, LLC 254058
GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					93

PLUGGED AND ABANDONED_____ 08/06/2019

CROCKER, PATRICIA PERKINS WELL #: RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/24/2019

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					190
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					190
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					190
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					190
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					190
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					190

PLUGGED AND ABANDONED_____ 09/04/2019

SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE 07/11/2018 TOTAL DEPTH 8746 PERF. 8658 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1375	N	1375	-0-	-0-	-0-	1317	2	58	9	N	53					354
12	0	N	-0-	-0-	-0-	-0-					N	-0-					354
01	0	N	-0-	-0-	-0-	-0-					N	144					498
02	0	N	-0-	-0-	-0-	-0-					N	-0-					498
03	0	N	-0-	-0-	-0-	-0-					N	-0-					498
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					498

BRIGHT FALCON (YEGUA 9580) 11957 680 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 2ST RRCID -> 293767 COMPL. DATE 10/17/2022 TOTAL DEPTH 9721 PERF. 9598 - 9644

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23970	#	23200	-0-	-770	-0-	450 507	1 9	22243	2	Y	461	410	1			187
12	24769	#	21014	-0-	-3755	-0-	465 481	1 9	20068	2	Y	437	493	1			131
01	26846	#	20473	-0-	-6373	-0-	465 460	1 9	19548	2	Y	418	322	1			227
02	20244		18240	-0-	-2004	-0-	420 438	1 9	17382	2	Y	398	485	1			140
03	22413		19998	-0-	-2415	-0-	465 497	1 9	19036	2	Y	452	342	1			250
04	21690		NO RPT	-0-	-21690	-0-					Y	NO RPT					250

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKER OPERATING CO., L.L.C. 209347
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					73
12	0	X	-0-	-0-	-0-	-0-					N	-0-					73
01	0	X	-0-	-0-	-0-	-0-					N	-0-					73
02	0	X	-0-	-0-	-0-	-0-					N	-0-					73
03	0	X	-0-	-0-	-0-	-0-					N	-0-					73
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BRIGHT FALCON (YEGUA 9900) 11957 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 1 RRCID -> 288959 COMPL. DATE 10/07/2019 TOTAL DEPTH 10006 PERF. 9951 - 10096

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28491	R	28491	-0-	-0-	-0-	450 809	1 9	27232	2	Y	735	641	1			177
12	26273	R	26273	-0-	-0-	-0-	465 557	1 9	25251	2	Y	506	579	1			104
01	27125	#	24325	-0-	-2800	-0-	465 570	1 9	23290	2	Y	518	393	1			229
02	25172		24406	-0-	-766	-0-	420 523	1 9	23463	2	Y	475	592	1			112
03	27869		27512	-0-	-357	-0-	465 594	1 9	26453	2	Y	540	402	1			250
04	26970		NO RPT	-0-	-26970	-0-					Y	NO RPT					250

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					112
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					112
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					112
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					112
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					112
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 11/05/2020

SANDEL OPERATING COMPANY 747534
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

11	5850	X	-0-	-0-	-5850	-0-					N	-0-					115
12	1581	X	156	-0-	-1425	-0-	80	2	76	9	N	69					184
01	7614	X	7614	-0-	-0-	-0-	7496	2	118	9	N	107					291
02	3163	X	3163	-0-	-0-	-0-	3101	2	62	9	N	56	190	1			157
03	5970	X	5970	-0-	-0-	-0-	5854	2	116	9	N	105	175	1			87
04	7380	X	5404	-0-	-1976	-0-	5307	2	97	9	N	88					175

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

11	2880	X	-0-	-0-	-2880	-0-					N	-0-					107
12	3836	X	3836	-0-	-0-	-0-	3626	2	210	9	N	191	179	1			119
01	4238	X	4238	-0-	-0-	-0-	4171	2	67	9	N	61					180
02	2736	X	2736	-0-	-0-	-0-	2697	2	39	9	N	35					215
03	3623	X	3623	-0-	-0-	-0-	3547	2	76	9	N	69	182	1			102
04	3120	X	2769	-0-	-351	-0-	2706	2	63	9	N	57					159

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

11	6330	X	-0-	-0-	-6330	-0-					N	-0-					77
12	9773	X	9773	-0-	-0-	-0-	9409	2	364	9	N	331	173	1			235
01	7378	X	7378	-0-	-0-	-0-	7240	2	138	9	N	125	176	1			184
02	4586	X	4586	-0-	-0-	-0-	4507	2	79	9	N	72					256
03	6692	X	6692	-0-	-0-	-0-	6589	2	103	9	N	94	178	1			172
04	7598	X	7598	-0-	-0-	-0-	7504	2	94	9	N	85	170	1			87

WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					115
01	3100	N	4651	-0-	1551	1551	4552	2	99	9	N	90					205
02	2009	N	458	-0-	-1551	-0-	458	2			N	-0-					205
03	3100	N	5651	-0-	2551	2551	5555	2	96	9	N	87	188	1			104
04	5667	X	3116	-0-	-2551	-0-	3058	2	58	9	N	53					157

WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					77
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					77
01	1618	N	1618	-0-	-0-	-0-	1579	2	39	9	Y	35					112
02	744	N	744	-0-	-0-	-0-	727	2	17	9	Y	15					127
03	2176	N	2176	-0-	-0-	-0-	2132	2	44	9	Y	40					167
04	1897	N	1897	-0-	-0-	-0-	1861	2	36	9	Y	33					200

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SANDEL OPERATING COMPANY //CONT.// 747534
SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	-0-	-0-	-4440	-0-					Y	-0-					43
12	3369	X	3369	-0-	-0-	-0-	3251	2	118	9	Y	107					150
01	3842	X	3842	-0-	-0-	-0-	3743	2	99	9	Y	90					240
02	1482	X	1482	-0-	-0-	-0-	1458	2	24	9	Y	22					262
03	4971	X	4971	-0-	-0-	-0-	4866	2	105	9	Y	95	178	1			179
04	4338	X	4338	-0-	-0-	-0-	4239	2	99	9	Y	90					269

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

11	5730	X	-0-	-0-	-5730	-0-					Y	-0-					35
12	2685	X	2685	-0-	-0-	-0-	2622	2	63	9	Y	57					92
01	5222	X	5222	-0-	-0-	-0-	5175	2	47	9	Y	43					135
02	1733	X	1733	-0-	-0-	-0-	1709	2	24	9	Y	22					157
03	6039	X	6039	-0-	-0-	-0-	5962	2	77	9	Y	70					227
04	5429	X	5429	-0-	-0-	-0-	5346	2	83	9	Y	75	177	1			125

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

11	8310	X	-0-	-0-	-8310	-0-					Y	-0-					202
12	9089	X	9089	-0-	-0-	-0-	8791	2	298	9	Y	271	164	1			309
01	9673	X	9673	-0-	-0-	-0-	9419	2	254	9	Y	231	370	1			170
02	4889	X	4889	-0-	-0-	-0-	4755	2	134	9	Y	122					292
03	11774	X	11774	-0-	-0-	-0-	11555	2	219	9	Y	199	356	1			135
04	9578	X	9578	-0-	-0-	-0-	9406	2	172	9	Y	156	172	1			119

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

11	0	N	-0-	-0-	-0-	-0-					N	-0-					259
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-	170	1			89
01	774	N	774	-0-	-0-	-0-	773	2	1	9	N	1					90
02	505	N	505	-0-	-0-	-0-	484	2	21	9	N	19					109
03	783	N	783	-0-	-0-	-0-	758	2	25	9	N	23					132
04	631	N	631	-0-	-0-	-0-	598	2	33	9	N	30					162

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/18/2022 TOTAL DEPTH 12000 PERF.10090 - 10104

11	0	N	-0-	-0-	-0-	-0-					N	77					266
12	0	N	-0-	-0-	-0-	-0-					N	5					271
01	0	N	-0-	-0-	-0-	-0-					N	30					301
02	0	N	-0-	-0-	-0-	-0-					N	56					357
03	0	N	-0-	-0-	-0-	-0-					N	42	183	1			216
04	0	N	-0-	-0-	-0-	-0-					N	5					221

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	1069	-0-	-7361	-0-	1063	3	6	9	N	5					347
12	7967	X	2826	-0-	-5141	-0-	2767	3	59	9	N	54					401
01	8308	X	5409	-0-	-2899	-0-	5355	3	54	9	N	49	359	1			91
02	7280	X	589	-0-	-6691	-0-	574	3	15	9	N	14					105
03	5606	X	5606	-0-	-0-	-0-	5600	3	6	9	N	5					110
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					110

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					137
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					105

IP WELL SERVICE LLC 102116
DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 07/27/2021 TOTAL DEPTH 11500 PERF. 9643 - 9649

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					28

FLINT OAK ENERGY, LLC 273933
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

11	120	N	-0-	-0-	-120	-0-					Y	-0-					190
12	132	N	132	-0-	-0-	-0-	132	2			Y	-0-	168	7			22
01	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					22
02	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					22
*03	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					22
04	150	N	119	-0-	-31	-0-	119	2			Y	-0-					22

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 09/07/2020 TOTAL DEPTH 11880 PERF.11055 - 11130

11	60	N	-0-	-0-	-60	-0-					Y	-0-					31
12	186	N	29	-0-	-157	-0-	29	2			Y	-0-	9	7			22
01	124	N	95	-0-	-29	-0-	95	2			Y	-0-					22
02	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					22
*03	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					22
04	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					22

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLINT OAK ENERGY, LLC //CONT.// 273933
CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					28
12	94	N	94	-0-	-0-	-0-	94	2			Y	-0-	6	7			22
01	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					22
02	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					22
*03	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					22
04	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					22

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					138
12	217	N	169	-0-	-48	-0-	169	2			N	-0-	116	7			22
01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					22
02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					22
*03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					22
04	300	N	127	-0-	-173	-0-	127	2			N	-0-					22

PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 13900 PERF.12075 - 12081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WATER ENERGY SERVICES, LLC 900331
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					25

FLINT OAK ENERGY, LLC 273933
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

11	960	N	-0-	-0-	-960	-0-					N	-0-					254
12	558	N	477	-0-	-81	-0-	477	2			N	-0-	222	7			32
01	686	N	686	-0-	-0-	-0-	686	2			N	-0-					32
02	514	N	514	-0-	-0-	-0-	514	2			N	-0-					32
*03	583	N	583	-0-	-0-	-0-	583	2			N	-0-					32
04	660	N	536	-0-	-124	-0-	536	2			N	-0-					32

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

11	810	N	-0-	-0-	-810	-0-					N	-0-					257
12	837	N	-0-	-0-	-837	-0-					N	-0-	232	7			25
01	837	N	58	-0-	-779	-0-	58	2			N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					25
04	60	N	12	-0-	-48	-0-	12	2			N	-0-					25

MOSAIC OIL LLC 589978
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 02/12/2020

2 D OIL & GAS LLC 953828
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BLACKBRUSH O & G, LLC 073059
FORT WORTH NATL. BANK GAS UNIT WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOHMERT GAS UNIT WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	2	2	5	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	2	2	6	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FT. WORTH NATIONAL BANK GAS UNIT WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

11	5010	X	3940	-0-	-1070	-0-	1283	2	2657	3	N	-0-					17
12	5177	X	5026	-0-	-151	-0-	1533	2	3493	3	N	-0-					17
01	5177	X	5006	-0-	-171	-0-	1378	2	3486	3	N	129	146	1			-0-
							142	9									
02	4676	X	4403	-0-	-273	-0-	1117	2	3286	3	N	-0-					-0-
03	5177	X	4843	-0-	-334	-0-	1234	2	3609	3	N	-0-					-0-
04	4860	X	4475	-0-	-385	-0-	1090	2	3385	3	N	-0-					-0-

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

11	2730	X	2241	-0-	-489	-0-	730	2	1511	3	N	-0-					-0-
12	3335	X	3335	-0-	-0-	-0-	1017	2	2318	3	N	-0-					-0-
01	3044	X	3044	-0-	-0-	-0-	863	2	2181	3	N	-0-					-0-
02	2731	X	2731	-0-	-0-	-0-	693	2	2038	3	N	-0-					-0-
03	3229	X	3229	-0-	-0-	-0-	822	2	2407	3	N	-0-					-0-
*04	2969	X	2969	-0-	-0-	-0-	723	2	2246	3	N	-0-					-0-

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1104	N	1104	-0-	-0-	-0-	1085	2	19	9	N	17					59
12	1116	N	310	-0-	-806	-0-	290	2	20	9	N	18					77
01	1116	N	364	-0-	-752	-0-	345	2	19	9	N	17					94
02	1036	N	228	-0-	-808	-0-	215	2	13	9	N	12					106
03	669	N	669	-0-	-0-	-0-	652	2	17	9	N	15					121
04	687	N	687	-0-	-0-	-0-	669	2	18	9	N	16					137

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					12
12	0	X	-0-	-0-	-0-	-0-					N	-0-					12
01	0	X	-0-	-0-	-0-	-0-					N	-0-					12
02	0	X	-0-	-0-	-0-	-0-					N	-0-					12
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					12
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 08/03/2024 TOTAL DEPTH 5240 PERF. 3390 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (LULING) //CONT.// 13648 132 ASSOCIATED 49B CNTY: BEE
WELDERXP LTD. 907320
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDERXP LTD. 907320
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DLQ G-10	882	-0-	882	19340	168 6	1 9	708	3	Y	5	67	1			9
12	0	N	1156	-0-	1156	-0-	225 22	1 9	909	3	Y	20	24	1			5
01	1136	N	1136	-0-	-0-	-0-	226 21	1 9	889	3	Y	19					24
02	608	N	608	-0-	-0-	-0-	206 1	1 9	401	3	Y	1					25
03	0	N	-0-	-0-	-0-	-0-					Y	2					27
04	0	N	-0-	-0-	-0-	-0-					Y	1					28

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	74 3	1 9	400	3	N	3					42
12	528	N	528	-0-	-0-	-0-	100 3	1 9	425	3	N	3					45
01	653	N	653	-0-	-0-	-0-	90 3	1 9	560	3	N	3					48
*02	561	N	561	-0-	-0-	-0-	75 6	1 9	480	3	N	5	11	1			42
03	539	N	539	-0-	-0-	-0-	53 4	1 9	482	3	N	4	13	1			33
04	700	N	700	-0-	-0-	-0-	60 14	1 9	626	3	N	13	16	1			30

BURNELL (REKLAW) //CONT.// 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

11	DLQ G-10		413	-0-	413	1495	79	1	333	3	Y	1	8	1			25
							1	9									
12	0	N	317	-0-	317	-0-	63	1	253	3	Y	1					26
							1	9									
01	372	N	320	-0-	-52	-0-	65	1	254	3	Y	1					27
							1	9									
02	422	N	422	-0-	-0-	-0-	82	1	328	3	Y	11	7	1			31
							12	9									
*03	455	N	455	-0-	-0-	-0-	90	1	356	3	Y	8	11	1			28
							9	9									
*04	419	N	419	-0-	-0-	-0-	82	1	334	3	Y	3	5	1			26
							3	9									

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

11	DLQ G-10		1819	-0-	1819	7417	346	1	1462	3	Y	10	39	1			24
							11	9									
12	3100	N	2175	-0-	-925	6492	429	1	1734	3	Y	11					35
							12	9									
01	3100	N	1999	-0-	-1101	5391	403	1	1585	3	Y	10					45
							11	9									
02	2800	N	2494	-0-	-306	5085	449	1	2001	3	Y	40	34	1			51
							44	9									
03	3100	N	2514	-0-	-586	4499	453	1	2020	3	Y	37	40	1			48
							41	9									
04	3000	N	1939	-0-	-1061	3438	405	1	1509	3	Y	23	30	1			41
							25	9									

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

11	T. A.		391	-0-	391	3019	74	1	311	3	Y	5	26	1			2
							6	9									
12	3351	X	332	-0-	-3019	-0-	65	1	263	3	Y	4					6
							4	9									
01	288	N	288	-0-	-0-	-0-	58	1	228	3	Y	2					8
							2	9									
02	359	N	359	-0-	-0-	-0-	70	1	266	3	Y	21	23	1			6
							23	9									
*03	401	N	401	-0-	-0-	-0-	75	1	291	3	Y	32	34	1			4
							35	9									
*04	466	N	466	-0-	-0-	-0-	84	1	328	3	Y	49	45	1			8
							54	9									

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

11	6	N	6	-0-	-0-	-0-	1	1	4	3	N	1	1	1			5
							1	9									
12	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					5
01	31	N	11	-0-	-20	-0-	2	1	9	3	N	-0-					5
02	30	N	30	-0-	-0-	-0-	5	1	22	3	N	3	1	1			7
							3	9									
*03	68	N	68	-0-	-0-	-0-	7	1	55	3	N	5	9	1			3
							6	9									
*04	35	N	35	-0-	-0-	-0-	5	1	22	3	N	7	6	1			4
							8	9									

WELDERXP LTD. 907320
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

11	DLQ G-10		256	-0-	256	1023	223	1	32	3	Y	1					11
							1	9									
12	1268	N	245	-0-	-1023	-0-	44	1	200	3	Y	1					12
							1	9									
01	279	N	251	-0-	-28	-0-	40	1	210	3	Y	1					13
							1	9									
*02	340	N	340	-0-	-0-	-0-	50	1	289	3	Y	1	4	1			10
							1	9									
03	386	N	386	-0-	-0-	-0-	55	1	318	3	Y	12	15	1			7
							13	9									
04	371	N	371	-0-	-0-	-0-	50	1	310	3	Y	10	12	1			5
							11	9									

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

11	449	N	449	-0-	-0-	-0-	70	1	378	3	N	1					11
							1	9									
12	451	N	451	-0-	-0-	-0-	50	1	400	3	N	1					12
							1	9									
01	448	N	448	-0-	-0-	-0-	85	1	362	3	N	1					13
							1	9									
*02	532	N	532	-0-	-0-	-0-	65	1	466	3	N	1	6	1			8
							1	9									
*03	556	N	556	-0-	-0-	-0-	66	1	479	3	N	10	9	1			9
							11	9									
*04	617	N	617	-0-	-0-	-0-	75	1	531	3	N	10	15	1			4
							11	9									

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
PALEO OIL COMPANY LLC 635131
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDERXP LTD. 907320
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
TRAILBLAZER OIL & GAS LLC 102822
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					3
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	5			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	5			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	5			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	5			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					36
12	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					36
01	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					36
02	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					36
03	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					36
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	54	5	22	9	N	20					121
12	60	N	60	-0-	-0-	-0-	54	5	6	9	N	5					126
01	60	N	60	-0-	-0-	-0-	54	5	6	9	N	5					131
02	59	N	59	-0-	-0-	-0-	55	5	4	9	N	4					135
03	59	N	59	-0-	-0-	-0-	55	5	4	9	N	4					139
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	56	5			Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	5			Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	5			Y	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	5			Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	5			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	5			Y	-0-					11
12	54	N	54	-0-	-0-	-0-	54	5			Y	-0-					11
01	54	N	54	-0-	-0-	-0-	54	5			Y	-0-					11
02	54	N	54	-0-	-0-	-0-	54	5			Y	-0-					11
03	54	N	54	-0-	-0-	-0-	54	5			Y	-0-					11
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	58	-0-	-242	-0-	58	5			Y	-0-					14
12	310	X	58	-0-	-252	-0-	58	5			Y	-0-					14
01	217	X	58	-0-	-159	-0-	58	5			Y	-0-					14
02	58	N	58	-0-	-0-	-0-	58	5			Y	-0-					14
03	58	N	58	-0-	-0-	-0-	58	5			Y	-0-					14
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			136
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			136
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			136
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			136
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			136
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

11	50 N	50	-0-	-0-	-0-	50	5	N	-0-			-0-
12	50 N	50	-0-	-0-	-0-	50	5	N	-0-			-0-
01	50 N	50	-0-	-0-	-0-	50	5	N	-0-			-0-
02	50 N	50	-0-	-0-	-0-	50	5	N	-0-			-0-
03	50 N	50	-0-	-0-	-0-	50	5	N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

11	55 N	55	-0-	-0-	-0-	55	5	N	-0-			-0-
12	55 N	55	-0-	-0-	-0-	55	5	N	-0-			-0-
01	55 N	55	-0-	-0-	-0-	55	5	N	-0-			-0-
02	55 N	55	-0-	-0-	-0-	55	5	N	-0-			-0-
03	55 N	55	-0-	-0-	-0-	55	5	N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CABEZA CREEK (YEGUA) //CONT.// 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	863	-0-	863	863	863	2			N	-0-					55
02	14B	DENY	863	-0-	863	1726	863	2			N	-0-					55
03	14B2	EXT	2322	-0-	2322	4048	2322	2			N	-0-					55
04	14B2	EXT	NO RPT	-0-	-0-	4048					N	NO RPT					55

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89

NOG PRODUCTION & OPERATING LLC 612414
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					35
12	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					35
01	982	N	982	-0-	-0-	-0-	982	2			N	-0-					35
02	820	N	820	-0-	-0-	-0-	820	2			N	-0-					35
03	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					35
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ZONE RIDGE OPERATING, LLC 103926
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FINALY RESOURCES LLC 268323
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	110	-0-	110	1030	110	1			N	-0-					14
12	14B	DENY	120	-0-	120	1150	120	1			N	-0-					14
01	14B	DENY	110	-0-	110	1260	110	1			N	-0-					14
02	14B	DENY	120	-0-	120	1380	120	1			N	-0-					14
03	14B	DENY	110	-0-	110	1490	110	1			N	-0-					14
04	14B	DENY	NO RPT	-0-	-0-	1490					N	NO RPT					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER ENERGY, LLC 263648
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: A 1 RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					120
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					120
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					120
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					120

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

11	0		-0-	-0-	-0-	B	-0-				N	-0-					16
12	0		-0-	-0-	-0-	B	-0-				N	-0-					16
01	0		-0-	-0-	-0-	B	-0-				N	-0-	16	7			-0-
02	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/06/2017

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

11	0		-0-	-0-	-0-	B	-0-				N	-0-					53
12	0		-0-	-0-	-0-	B	-0-				N	-0-					53
01	0		-0-	-0-	-0-	B	-0-				N	-0-	53	7			-0-
02	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/05/2016

EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

11	0		-0-	-0-	-0-	B	-0-				N	-0-					16
12	0		-0-	-0-	-0-	B	-0-				N	-0-					16
01	0		-0-	-0-	-0-	B	-0-				N	-0-	16	7			-0-
02	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/08/2017

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

11	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

11	480	N	257	-0-	-223	-0-	257	2			N	-0-					80
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					80
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					80
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					80
03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					80
04	270	N	270	-0-	-0-	-0-	259	2	11	9	N	10					90

CAESAR, SOUTH (WILCOX 9770) //CONT.// 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
PETROVYBE OPCO LLC 101779
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1738	-0-	-1262	1450	204	1	1487	2	Y	43					63
							47	9									
12	3095	N	1645	-0-	-1450	-0-	165	1	1417	2	Y	57	85	1			35
							63	9									
01	1984	N	1925	-0-	-59	-0-	174	1	1711	2	Y	36					71
							40	9									
*02	1786	N	1786	-0-	-0-	-0-	283	1	1418	2	Y	77					148
							85	9									
03	1556	N	1556	-0-	-0-	-0-	104	1	1399	2	Y	48	164	1			32
							53	9									
04	1431	N	1431	-0-	-0-	-0-	69	1	1315	2	Y	43					75
							47	9									

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

11	13495	X	3384	-0-	-10111	-0-	409	1	2975	2	Y	-0-					1
12	3165	X	3165	-0-	-0-	-0-	329	1	2836	2	Y	-0-	1	7			-0-
01	3565	X	3321	-0-	-244	-0-	306	1	3015	2	Y	-0-					-0-
*02	3164	X	3143	-0-	-21	-0-	524	1	2619	2	Y	-0-					-0-
03	3503	X	3101	-0-	-402	-0-	216	1	2885	2	Y	-0-					-0-
04	3390	X	2918	-0-	-472	-0-	145	1	2773	2	Y	-0-					-0-

CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
*02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
PETROVYBE OPCO LLC 101779
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	23046						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	23046						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	23046						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	23046						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	23046						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	23046						N	NO RPT					-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 02/14/2013

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0-	-0-	676	2			N	-0-					42
12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					42
01	460	N	460	-0-	-0-	-0-	460	2			N	-0-					42
02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					42
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					42
04	282	N	282	-0-	-0-	-0-	282	2			N	-0-					42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 07/08/2019

ASHLAND GAS UNIT WELL #: RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					84

PLUGGED AND ABANDONED_____ 07/08/2019

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
PETROVYBE OPCO LLC 101779
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

11	2280	N	1963	-0-	-317	-0-	109	1	1748	2	N	96	165	1			20
							106	9									
12	2325	N	1935	-0-	-390	-0-	181	1	1556	2	N	180	156	1			44
							198	9									
01	3100	N	3196	-0-	96	96	277	1	2728	2	N	174					218
							191	9									
*02	2798	N	2702	-0-	-96	-0-	505	1	2031	2	N	151	174	1			195
							166	9									
03	2720	N	2720	-0-	-0-	-0-	179	1	2401	2	N	127	251	1			71
							140	9									
04	2039	N	2039	-0-	-0-	-0-	94	1	1803	2	N	129	163	1			37
							142	9									

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

11	27012	X	6732	-0-	-20280	-0-	389	1	6234	2	Y	99	187	1			45
							109	9									
12	6272	X	6272	-0-	-0-	-0-	645	1	5550	2	Y	70	77	1			38
							77	9									
01	7157	X	7157	-0-	-0-	-0-	648	1	6390	2	Y	108	101	1			45
							119	9									
*02	6272	X	5764	-0-	-508	-0-	1132	1	4549	2	Y	75					120
							83	9									
*03	6944	X	6521	-0-	-423	-0-	445	1	5954	2	Y	111	104	1			127
							122	9									
04	7304	X	7304	-0-	-0-	-0-	357	1	6829	2	Y	107	184	1			50
							118	9									

CAESAR, SOUTH (9600) //CONT.// 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
PETROVYBE OPCO LLC //CONT.// 101779
HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	714	N	176	-0-	-538	-0-	10	1	166	2	Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	17	1	148	2	Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	21	1	204	2	Y	-0-					-0-
*02	168	N	142	-0-	-26	-0-	28	1	114	2	Y	-0-					-0-
03	281	N	281	-0-	-0-	-0-	20	1	261	2	Y	-0-					-0-
04	321	N	321	-0-	-0-	-0-	16	1	305	2	Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

11	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

11	3570	#	2422	-0-	-1148	-0-	2422	2			N	-0-					-0-
12	3565	#	3201	-0-	-364	-0-	3201	1			N	-0-					-0-
01	2801	R	2801	-0-	-0-	-0-	2801	1			N	-0-					-0-
02	3052	#	2150	-0-	-902	-0-	2150	1			N	-0-					-0-
03	3379	#	NO RPT	-0-	-3379	-0-					N	NO RPT					-0-
04	3090	#	NO RPT	-0-	-3090	-0-					N	NO RPT					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 2 RRCID -> 288493 COMPL. DATE 05/22/2019 TOTAL DEPTH 10123 PERF. 9337 - 9409

11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	78	N	78	-0-	-0-	-0-	75	2	3	9	N	3					35
01	1542	N	1542	-0-	-0-	-0-	1530	2	12	9	N	11					46
02	2800	N	5154	-0-	2354	2354	5133	2	21	9	N	19	50	1			15
03	3100	N	2364	-0-	-736	1618	2334	2	30	9	N	27					42
04	3000	N	1429	-0-	-1571	47	1316	2	113	9	N	103	145	1			-0-

CAMPBELL CREEK (9300) //CONT.// 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79

PLUGGED AND ABANDONED_____ 08/19/2019

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2672	-0-	-118	-0-	2650	2	22	9	N	20					272
12	2666	X	1247	-0-	-1419	-0-	1247	2			N	-0-					272
01	2077	X	1182	-0-	-895	-0-	1173	2	9	9	N	8	195	1			85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					232
12	44	X	44	-0-	-0-	-0-	44	2			N	-0-					232
01	0	X	-0-	-0-	-0-	-0-					N	-0-					232
02	0	X	-0-	-0-	-0-	-0-					N	-0-					232
03	0	X	-0-	-0-	-0-	-0-					N	-0-					232
04	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					232

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					124
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					124
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					124
02	0	N	-0-	-0-	-0-	-0-					N	-0-					124
03	0	N	-0-	-0-	-0-	-0-					N	-0-					124
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	276	-0-	-2184	-0-	223	2	53	9	N	48					107
12	2542	X	-0-	-0-	-2542	-0-					N	-0-					107
01	775	X	-0-	-0-	-775	-0-					N	-0-					107
02	140	X	-0-	-0-	-140	-0-					N	-0-					107
03	279	X	-0-	-0-	-279	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14640	X	14176	-0-	-464	-0-	13894	2	282	9	N	256	375	1			120
12	16826	X	16826	-0-	-0-	-0-	16454	2	372	9	N	338	352	1			106
01	15159	X	13704	-0-	-1455	-0-	13414	2	290	9	N	264	179	1			191
02	14650	X	14650	-0-	-0-	-0-	14214	2	436	9	N	396	354	1			233
03	15159	X	15037	-0-	-122	-0-	14662	2	375	9	N	341	355	1			219
04	16290	X	13942	-0-	-2348	-0-	13630	2	312	9	N	284	167	1			336

CAMPBELL CREEK (9700) //CONT.// 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 1 RRCID -> 286946 COMPL. DATE 12/12/2018 TOTAL DEPTH 9944 PERF. 9680 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					77
01	1014	N	1014	-0-	-0-	-0-	981	2	33	9	N	30					107
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-	100	1			7
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					7
04	990	N	155	-0-	-835	-0-	141	2	14	9	N	13	20	1			-0-

BTK WELL #: 2 RRCID -> 288692 COMPL. DATE 08/05/2021 TOTAL DEPTH 10123 PERF. 9666 - 9707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		116	-0-	116	328	58	1	58	2	N	-0-					113
12	14B2 EXT		-0-	-0-	-0-	328					N	-0-					113
01	14B2 EXT		-0-	-0-	-0-	328					N	-0-					113
02	14B2 EXT		-0-	-0-	-0-	328					N	12					125
03	14B2 EXT		-0-	-0-	-0-	328					N	31	156	1			-0-
04	328	X	-0-	-0-	-328	-0-					N	9					9

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79

KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					773
12	0	N	-0-	-0-	-0-	-0-					N	-0-					773
01	0	N	-0-	-0-	-0-	-0-					N	-0-					773
02	0	N	-0-	-0-	-0-	-0-					N	-0-					773
03	0	N	-0-	-0-	-0-	-0-					N	-0-					773
04	0	N	-0-	-0-	-0-	-0-					N	-0-					773

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					262
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					262
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					262
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					262
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					262
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					262

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
AMRWR, LLC 102699
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (2700) 15731 553 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
MANNING WELL #: 1 RRCID -> 293024 COMPL. DATE 06/03/2022 TOTAL DEPTH 3000 PERF. 2649 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	88	-0-	-452	-0-	88	3			N	-0-					-0-
12	434	#	75	-0-	-359	-0-	75	3			N	-0-					-0-
01	372	#	37	-0-	-335	-0-	37	3			N	-0-					-0-
*02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					112
12	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					112
01	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					112
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					112
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					112
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 08/02/2018

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1266	N	1266	-0-	-0-	B	-0-	255	1	1005	3	N	5					103
								6	9									
12	1248	X	1248	-0-	-0-	B	-0-	250	1	990	3	N	7					110
								8	9									
01	1269	X	1269	-0-	-0-	B	-0-	265	1	995	3	N	8					118
								9	9									
*02	1353	X	1353	-0-	-0-	B	-0-	890	1	406	3	N	52	57	1			113
								57	9									
03	1221	X	1221	-0-	-0-	B	-0-	868	1	278	3	N	68	71	1			110
								75	9									
04	1541	X	1541	-0-	-0-	B	-0-	887	1	489	3	N	150	155	1			105
								165	9									

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
PETROVYBE OPCO LLC 101779
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1738	-0-	-1262	1333	676	1	1062	2	Y	-0-					56
12	3000	N	1667	-0-	-1333	-0-	169	1	1457	2	Y	37					93
							41	9									
01	1822	N	1822	-0-	-0-	-0-	166	1	1634	2	Y	20	76	1			37
							22	9									
*02	1624	N	1575	-0-	-49	-0-	697	1	856	2	Y	20					57
							22	9									
03	118	N	118	-0-	-0-	-0-	89	1	27	2	Y	2					59
							2	9									
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					59

CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

11	2355	X	2355	-0-	-0-	-0-	252	1	2101	2	N	2					70
							2	9									
12	2356	X	2213	-0-	-143	-0-	229	1	1972	2	N	11					81
							12	9									
01	2449	X	2323	-0-	-126	-0-	213	1	2103	2	N	6					87
							7	9									
*02	2212	X	2166	-0-	-46	-0-	355	1	1803	2	N	7					94
							8	9									
*03	2449	X	1812	-0-	-637	-0-	126	1	1684	2	N	2					96
							2	9									
04	2370	X	2318	-0-	-52	-0-	115	1	2202	2	N	-0-					96

VISION OIL AND GAS LLC 886198
GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					40

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

11	14B DENY	NO RPT		-0-	-0-	384					Y	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	384					Y	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	384					Y	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	384					Y	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	384					Y	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	384					Y	NO RPT					-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CONVERTED TO FRESH WATER.. 06/18/2020

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PLUGGED AND ABANDONED_____ 08/25/2020

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER ENERGY, LLC 263648
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					142
12	0	N	-0-	-0-	-0-	-0-					N	-0-					142
01	0	N	-0-	-0-	-0-	-0-					N	-0-					142
02	0	N	-0-	-0-	-0-	-0-					N	-0-					142
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					142
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					142

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					679
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					679
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					81
12	153	N	153	-0-	-0-	-0-	153	2			N	-0-					81
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					81
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					81
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					81
04	120	N	-0-	-0-	-120	-0-					N	22					103

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50

SANDEL OPERATING COMPANY 747534
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2579	X	2579	-0-	-0-	-0-	2522	2	57	9	N	52					224
12	2170	X	558	-0-	-1612	-0-	525	2	33	9	N	30	189	1			65
01	2170	X	422	-0-	-1748	-0-	422	2			N	-0-					65
02	1960	X	179	-0-	-1781	-0-	144	2	35	9	N	32					97
03	3898	X	3898	-0-	-0-	-0-	3843	2	55	9	N	50					147
04	5269	X	5269	-0-	-0-	-0-	5175	2	94	9	N	85					232

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
CHAROLAIS ENERGY, LLC 102927
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1054	N	1054	-0-	-0-	-0-	1017	2	37	9	N	34					145
12	785	N	785	-0-	-0-	-0-	761	2	24	9	N	22	46	1			121
01	930	N	379	-0-	-551	-0-	365	2	14	9	N	13					134
02	317	N	317	-0-	-0-	-0-	313	2	4	9	N	4					138
03	775	N	245	-0-	-530	-0-	233	2	12	9	N	11	66	1			83
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	993	N	993	-0-	-0-	-0-	945	2	48	9	N	44					106
12	873	N	873	-0-	-0-	-0-	797	2	76	9	N	69	133	1			42
01	744	N	587	-0-	-157	-0-	564	2	23	9	N	21					63
02	823	N	823	-0-	-0-	-0-	778	2	45	9	N	41					104
03	837	N	691	-0-	-146	-0-	672	2	19	9	N	17	102	1			19
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CHANDLER OIL & GAS, LLC 144355
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER ENERGY, LLC 263648
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

11	293	X	293	-0-	-0-	-0-	7	1	285	2	N	1					74
							1	9									
12	443	X	443	-0-	-0-	-0-	10	1	425	2	N	7					81
							8	9									
01	403	X	165	-0-	-238	-0-	3	1	160	2	N	2					83
							2	9									
02	393	N	393	-0-	-0-	-0-	6	1	381	2	N	5					88
							6	9									
03	434	N	342	-0-	-92	-0-	6	1	332	2	N	4					92
							4	9									
04	353	N	353	-0-	-0-	-0-	7	1	344	2	N	2					94
							2	9									

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

11	60	X	-0-	-0-	-60	-0-					N	-0-					22
12	62	X	59	-0-	-3	-0-	4	1	55	2	N	-0-					22
01	62	X	-0-	-0-	-62	-0-					N	-0-					22
02	54	N	54	-0-	-0-	-0-	4	1	50	2	N	-0-					22
03	62	N	47	-0-	-15	-0-	3	1	44	2	N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PETROVYBE OPCO LLC 101779
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12254 PERF.10484 - 10496

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PETROVYBE OPCO LLC 101779
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	54	-0-	54	54	2	1	52	2	N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	54					N	-0-					-0-

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PETROVYBE OPCO LLC 101779
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK GAS UNIT II WELL #: 1 RRCID -> 288291 COMPL. DATE 08/31/2019 TOTAL DEPTH 11288 PERF.10380 - 10390

11	150	N	113	-0-	-37	-0-	113	3			N	-0-					18
12	155	N	141	-0-	-14	-0-	141	3			N	-0-	4	7			14
01	273	N	273	-0-	-0-	-0-	130	3	143	9	N	130	130	1			14
*02	112	N	27	-0-	-85	-0-	27	3			N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	60	N	60	-0-	-0-	-0-	1	1	59	2	N	-0-					14

CHANDLER OIL & GAS, LLC 144355
SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RISE PETROLEUM INVESTMENTS LLC 712947
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PEACH CREEK OPERATING CO, LLC 646852
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					147
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					147
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					147
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					147
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					147
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					147

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
NORTH LAKE RESOURCES LLC 100308
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

11	3000	X	2020	-0-	-980	-0-	2013	2	7	9	N	6					129
12	3241	X	3241	-0-	-0-	-0-	3233	2	8	9	N	7					136
01	2821	X	-0-	-0-	-2821	-0-					N	-0-					136
02	2840	X	2840	-0-	-0-	-0-	2822	2	18	9	N	16					152
03	2843	X	2843	-0-	-0-	-0-	2828	2	15	9	N	14					166
04	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					166

CLAYTON (BLOCK 86 SD) //CONT.// 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

11	4800	X	4138	-0-	-662	-0-	4075	2	63	9	Y	57					181
12	4340	X	4195	-0-	-145	-0-	4144	2	51	9	Y	46	152	1			75
01	4526	X	4047	-0-	-479	-0-	3993	2	54	9	Y	49					124
02	4125	X	4125	-0-	-0-	-0-	4039	2	86	9	Y	78	148	1			54
03	4700	X	4700	-0-	-0-	-0-	4626	2	74	9	Y	67					121
04	4140	X	NO RPT	-0-	-4140	-0-					Y	NO RPT					121

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 06/10/2019

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

11	384	N	384	-0-	-0-	-0-	378	2	6	9	Y	5					9
12	384	N	384	-0-	-0-	-0-	378	2	6	9	Y	5	14	1			-0-
01	384	N	384	-0-	-0-	-0-	378	2	6	9	Y	5					5
02	402	N	402	-0-	-0-	-0-	393	2	9	9	Y	8	13	1			-0-
03	419	N	419	-0-	-0-	-0-	412	2	7	9	Y	6					6
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

CLAYTON (MASSIVE) //CONT.// 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					32
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					32
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					32
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					32
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					32
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

11	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					36
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					36
01	32	N	32	-0-	-0-	-0-	31	1	1	9	N	1					37
02	30	N	30	-0-	-0-	-0-	30	1			N	-0-					37
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					37
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
MB ENERGY, LLC 100147
NELSON 'A' WELL #: 1 RRCID -> 291654 COMPL. DATE 07/02/2021 TOTAL DEPTH 8500 PERF. 6466 - 6467

11	0	X	-0-	-0-	-0-	-0-					N	-0-					133
12	0	X	-0-	-0-	-0-	-0-					N	-0-					133
01	0	X	-0-	-0-	-0-	-0-					N	-0-					133
02	0	X	-0-	-0-	-0-	-0-					N	-0-					133
03	0	X	-0-	-0-	-0-	-0-					N	-0-					133
04	0	X	-0-	-0-	-0-	-0-					N	-0-					133

GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

11		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 06/05/2019

CLAYTON (SLICK 6450) //CONT.// 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. //CONT.// 329575
KRUSE, NICHOLAUS WELL #: RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 05/15/2019

MATKIN, W. C. ESTATE - WN WELL #: RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/02/2019

KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					137
12	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					137
01	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					137
02	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					137
03	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					137
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	385	2	6	9	Y	5					9
12	396	N	396	-0-	-0-	-0-	392	2	4	9	Y	4	13	1			-0-
01	392	N	392	-0-	-0-	-0-	386	2	6	9	Y	5					5
02	395	N	395	-0-	-0-	-0-	386	2	9	9	Y	8	13	1			-0-
03	437	N	437	-0-	-0-	-0-	430	2	7	9	Y	6					6
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0-	-0-	383	2	6	9	Y	5					9
12	392	N	392	-0-	-0-	-0-	388	2	4	9	Y	4	13	1			-0-
01	383	N	383	-0-	-0-	-0-	377	2	6	9	Y	5					5
02	578	N	578	-0-	-0-	-0-	566	2	12	9	Y	11	16	1			-0-
03	428	N	428	-0-	-0-	-0-	421	2	7	9	Y	6					6
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					69
12	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					69
01	1784	N	1784	-0-	-0-	-0-	1778	2	6	9	N	5					74
02	1917	N	1917	-0-	-0-	-0-	1904	2	13	9	N	12					86
03	2166	N	2166	-0-	-0-	-0-	2153	2	13	9	N	12					98
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WARRIOR OPERATING GROUP LLC 102156
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

2 D OIL & GAS LLC 953828
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PLUGGED AND ABANDONED_____ 06/13/2019

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMRWR, LLC 102699
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
12	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
03	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
04	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMRWR, LLC 102699
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4513 PERF. 2840 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
01	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
12	868	N	737	-0-	-131	-0-	737	2			N	-0-					-0-
01	1023	N	654	-0-	-369	-0-	654	2			N	-0-					-0-
02	756	N	738	-0-	-18	-0-	738	2			N	-0-					-0-
03	744	N	712	-0-	-32	-0-	712	2			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
02	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 09/01/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (4550) //CONT.// 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBER WELL #: 1 RRCID -> 293266 COMPL. DATE 04/05/2019 TOTAL DEPTH 5312 PERF. 3260 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 03/01/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/06/2026

SOUTHERN TEJAS ASSET GROUP LLC 905376
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BLACK BELT OPERATING, LLC 100935
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

11	8760	#	8724	-0-	-36	-0-	8715	2	9	9	N	8					126
12	9052	#	8256	-0-	-796	-0-	8247	2	9	9	N	8					134
01	8784	R	8784	-0-	-0-	-0-	8783	2	1	9	N	1					135
02	8148	#	6998	-0-	-1150	-0-	6994	2	4	9	N	4	115	1			24
03	9021	#	8228	-0-	-793	-0-	8224	2	4	9	N	4					28
04	8730	#	8426	-0-	-304	-0-	8418	2	8	9	N	7					35

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

11	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	18	N	18	-0-	-0-	B	-0-	18	2		N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
SOUTHERN TEJAS ASSET GROUP LLC 905376
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

11	14B2 EXT	NO RPT	-0-	-0-	3573						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	3573						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	3573						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	3573						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	3573						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	3573						N	NO RPT					-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 4945 PERF. 5020 - 5026

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1

WORKED OVER ANOTHER ZONE.. 02/07/2020

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF.10898 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					127
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					127
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					127
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					127
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					127
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					127

CONQUISTADOR (SHORT SAND) 20186 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
EVANS WELL #: 1 RRCID -> 287006 COMPL. DATE 06/01/2019 TOTAL DEPTH 11593 PERF.10616 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
JAYBIRD RESOURCES, LLC 430431
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			247
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			247
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			247
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			247
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			247
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

11	5 N	5	-0-	-0-	-0-	5	1	N	-0-			44
12	5 N	5	-0-	-0-	-0-	5	1	N	-0-			44
01	5 N	-0-	-0-	-5	-0-			N	-0-			44
02	5 N	-0-	-0-	-5	-0-			N	-0-			44
*03	6 N	-0-	-0-	-6	-0-			N	-0-			44
*04	0 N	-0-	-0-	-0-	-0-			N	-0-			44

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			27
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			27
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27

COQUAT (MEIDER A, DEEP) //CONT.// 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	1			N	-0-					179
12	6	N	6	-0-	-0-	-0-	6	1			N	-0-					179
01	6	N	-0-	-0-	-6	-0-					N	-0-					179
02	6	N	-0-	-0-	-6	-0-					N	-0-					179
*03	6	N	-0-	-0-	-6	-0-					N	-0-					179
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					179

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC 646852
MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC //CONT.// 646852
DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	1			N	-0-					49
12	8	N	8	-0-	-0-	-0-	8	1			N	-0-					49
01	8	N	-0-	-0-	-8	-0-					N	-0-					49
02	8	N	-0-	-0-	-8	-0-					N	-0-					49
*03	9	N	-0-	-0-	-9	-0-					N	-0-					49
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					49

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	1			N	-0-					72
12	7	N	7	-0-	-0-	-0-	7	1			N	-0-					72
01	7	N	-0-	-0-	-7	-0-					N	-0-					72
02	7	N	-0-	-0-	-7	-0-					N	-0-					72
*03	7	N	-0-	-0-	-7	-0-					N	-0-					72
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					72

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC 646852
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

PROLINE ENERGY RESOURCES INC 681327
GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	1			N	-0-					172
12	6	N	6	-0-	-0-	-0-	6	1			N	-0-					172
01	6	N	-0-	-0-	-6	-0-					N	-0-					172
02	6	N	-0-	-0-	-6	-0-					N	-0-					172
*03	6	N	-0-	-0-	-6	-0-					N	-0-					172
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					172

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
AMRWR, LLC 102699
DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	3798					N	NO RPT					-0-

P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (1750 PINHEAD) //CONT.// 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
911 CLAIMS CORP //CONT.// 914236
DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
AMRWR, LLC 102699
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
AMRWR, LLC 102699
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
STONE EDGE ENERGY, LLC 823552
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CLONE) //CONT.// 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (HERETIC) 20593 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
PRESSLY WELL #: 1 RRCID -> 295646 COMPL. DATE 07/21/2023 TOTAL DEPTH 5304 PERF. 4724 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (JOANNE) 20593 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
KALLUS WELL #: 1 RRCID -> 288294 COMPL. DATE 04/04/2020 TOTAL DEPTH 4000 PERF. 3721 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
AMRWR, LLC 102699
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AMRWR, LLC 102699
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OXBOW EP LLC 102737
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

WELDERXP LTD. 907320
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDERXP LTD. 907320
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDERXP LTD. 907320
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
PETROVYBE OPCO LLC 101779
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-		-0- B	-7351					Y	-0-					-0-
12	DLQ G-10		-0-	-0-		-0- B	-7351					Y	-0-					-0-
01	DLQ G-10		-0-	-0-		-0- B	-7351					Y	-0-					-0-
*02	0	N	-0-	-0-		-0- B	-7351					Y	-0-					-0-
03	0	N	-0-	-0-		-0- B	-7351					Y	-0-					-0-
04	0	N	-0-	-0-		-0- B	-7351					Y	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	344	-0-		344 B	8798	337	2	7	9	N	6					46
12	0	W	-0-	-0-		-0- B	8798					N	26	72	1			-0-
01	0	W	280	-0-		280 B	9078	273	2	7	9	N	6					6
02	0	W	-0-	-0-		-0- B	9078					N	5					11
03	0	W	193	-0-		193 B	9271	186	2	7	9	N	6					17
04	0	W	NO RPT	-0-		-0- B	9271					N	NO RPT					17

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1645	-0-		-155 B	-0-	1619	2	26	9	N	24					91
12	1628	N	1628	-0-		-0- B	-0-	1619	2	9	9	N	8	72	1			27
01	1175	N	1175	-0-		-0- B	-0-	1162	2	13	9	N	12					39
02	1173	N	1173	-0-		-0- B	-0-	1162	2	11	9	N	10					49
03	1643	N	1009	-0-		-634 B	-0-	996	2	13	9	N	12					61
04	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					61

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1214	N	1214	-0-		-0-	-0-	1018	2	196	9	N	178	184	1			109
12	1333	N	1176	-0-		-157	-0-	1088	2	88	9	N	80					189
01	1271	N	1240	-0-		-31	-0-	1146	2	94	9	N	85	174	1			100
02	1346	N	1346	-0-		-0-	-0-	1140	2	206	9	N	187	172	1			115
03	1354	N	1354	-0-		-0-	-0-	1323	2	31	9	N	28					143
*04	1465	N	1465	-0-		-0-	-0-	1296	2	169	9	N	154	189	1			108

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	850	N	850	-0-		-0-	-0-	818	2	32	9	N	29	175	1			19
12	930	N	844	-0-		-86	-0-	818	2	26	9	N	24					43
01	837	N	698	-0-		-139	-0-	670	2	28	9	N	25					68
02	841	N	841	-0-		-0-	-0-	812	2	29	9	N	26					94
03	1004	N	1004	-0-		-0-	-0-	971	2	33	9	N	30					124
*04	996	N	996	-0-		-0-	-0-	965	2	31	9	N	28					152

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	INJECT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-3282					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-3282					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-3282					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-3282					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-3282					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-3282					N	NO RPT					-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2119	N	2119	-0-	-0- B	-0-	439	1	1680	3	Y	-0-					-0-
12	466	N	466	-0-	-0- B	-0-	439	1	27	3	Y	-0-					-0-
01	4194	X	4194	-0-	-0- B	-0-	445	1	3749	3	Y	-0-					-0-
*02	3676	X	3676	-0-	-0- B	-0-	345	1	3331	3	Y	-0-					-0-
*03	3494	X	3494	-0-	-0- B	-0-	327	1	3167	3	Y	-0-					-0-
04	2670	X	NO RPT	-0-	-2670 B	-0-					Y	NO RPT					-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUGOTON OPERATING COMPANY, INC. 412178
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2 EXT		587	-0-	587	587	68	1	519	2	N	-0-	150	7			-0-
03	14B2 EXT		551	-0-	551	1138	63	1	488	2	N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	1138					N	NO RPT					-0-

CRANDALL RUBIE (WILCOX CONS.) //CONT.// 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC //CONT.// 100396
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	10	7			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

11	43	N	43	-0-	-0-	-0-	9	1	34	3	Y	-0-					50
12	10	N	10	-0-	-0-	-0-	9	1	1	3	Y	-0-					50
01	86	N	86	-0-	-0-	-0-	9	1	77	3	Y	-0-					50
*02	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					50
*03	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					50
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					50

CRASS (5500) 21559 500 ASSOCIATED 49B CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
ROCHE HEIRS WELL #: 1 RRCID -> 299026 COMPL. DATE 02/12/2025 TOTAL DEPTH 5600 PERF. 5465 - 5468

11	5100	#	-0-	-0-	-5100	-0-					N	-0-					102
12	5022	#	-0-	-0-	-5022	-0-					N	-0-					102
01	1271	#	-0-	-0-	-1271	-0-					N	-0-					102
02	0	#	-0-	-0-	-0-	-0-					N	-0-					102
03	0	#	-0-	-0-	-0-	-0-					N	-0-					102
04	0	#	-0-	-0-	-0-	-0-					N	-0-					102

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. 907320
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

11	0	X	-0-	-0-	-0-	-0-					N	-0-					334
12	0	X	-0-	-0-	-0-	-0-					N	-0-					334
01	0	X	-0-	-0-	-0-	-0-					N	-0-					334
02	0	N	-0-	-0-	-0-	-0-					N	-0-					334
03	0	N	-0-	-0-	-0-	-0-					N	-0-					334
04	0	N	-0-	-0-	-0-	-0-					N	-0-					334

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY (WILCOX 9000) //CONT.// 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. //CONT.// 907320
ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDERXP LTD. 907320
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDERXP LTD. 907320
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	40					158
12	124	N	-0-	-0-	-124	-0-					N	35	94	1			99
01	0	N	-0-	-0-	-0-	-0-					N	5					104
02	0	N	-0-	-0-	-0-	-0-					N	21	94	1			31
03	0	N	-0-	-0-	-0-	-0-					N	35					66
04	0	N	-0-	-0-	-0-	-0-					N	38	89	1			15

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. 907320
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	80					90
12	124	N	-0-	-0-	-124	-0-					N	35	94	1			31
01	0	N	-0-	-0-	-0-	-0-					N	5					36
02	0	N	-0-	-0-	-0-	-0-					N	61	94	1			3
03	0	N	-0-	-0-	-0-	-0-					N	41					44
04	0	N	-0-	-0-	-0-	-0-					N	60	89	1			15

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BPX OPERATING COMPANY 085408
OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

11	1830	N	1401	-0-	-429	-0-	1346	3	55	9	N	50	1	1			146
*12	1785	N	1785	-0-	-0-	-0-	1730	3	55	9	N	50	2	1			194
*01	1736	N	1629	-0-	-107	-0-	1561	3	68	9	N	62	191	1			65
*02	1372	N	1137	-0-	-235	-0-	1113	3	24	9	N	22	3	1			84
*03	1891	N	1464	-0-	-427	-0-	1461	3	3	9	N	3	3	1			84
*04	1837	N	1837	-0-	-0-	-0-	1696	3	141	9	N	128					212

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

11	1086	N	1086	-0-	-0-	-0-	1005	3	81	9	N	74	2	1			133
*12	1116	N	971	-0-	-145	-0-	884	3	87	9	N	79	2	1			210
*01	1116	N	854	-0-	-262	-0-	768	3	86	9	N	78	185	1			103
*02	1008	N	709	-0-	-299	-0-	669	3	40	9	N	36					139
*03	1023	N	689	-0-	-334	-0-	688	3	1	9	N	1	1	1			139
*04	1529	N	1529	-0-	-0-	-0-	1372	3	157	9	N	143	190	1			92

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

11	1380	N	1339	-0-	-41	-0-	1195	3	144	9	N	131	191	1			76
*12	1869	N	1869	-0-	-0-	-0-	1663	3	206	9	N	187	193	1			70
*01	2101	N	2101	-0-	-0-	-0-	1801	3	300	9	N	273	173	1			170
*02	1644	N	1644	-0-	-0-	-0-	1516	3	128	9	N	116	193	1			93
*03	2046	N	1795	-0-	-251	-0-	1583	3	212	9	N	193	193	1			93
*04	2276	N	2276	-0-	-0-	-0-	2014	3	262	9	N	238	186	1			145

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					164
*12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					164
*01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					164
*02	227	N	227	-0-	-0-	-0-	226	3	1	9	N	1	1	1			164
*03	341	N	188	-0-	-153	-0-	188	3			N	-0-					164
*04	296	N	296	-0-	-0-	-0-	244	3	52	9	N	47					211

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BPX OPERATING COMPANY //CONT.// 085408
MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					121
12	0	X	-0-	-0-	-0-	-0-					N	-0-					121
01	0	X	-0-	-0-	-0-	-0-					N	-0-					121
02	0	X	-0-	-0-	-0-	-0-					N	-0-					121
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					121
04	0	X	-0-	-0-	-0-	-0-					N	-0-					121

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

11	3000	N	4834	-0-	1834	3493	5	1	2498	3	Y	2119	1504	0	629	1	118
							2331	9									
*12	3100	N	6519	-0-	3419	6912	2461	3	4058	9	Y	3689	3028	0	485	1	293
													1	8			
*01	10409	X	3497	-0-	-6912	-0-	3	1	1495	3	Y	1817	1321	0	599	1	190
							1999	9									
*02	2157	X	2157	-0-	-0-	-0-	1	1	1010	3	Y	1042	318	0	851	1	63
							1146	9									
*03	2568	X	2568	-0-	-0-	-0-	3	1	1429	3	Y	1033	791	0	239	1	66
							1136	9									
04	2100	X	1881	-0-	-219	-0-	2	1	883	3	Y	905	706	0	173	1	92
							996	9									

GAIDA A-MOC B SA 2 WELL #: 2H RRCID -> 297876 COMPL. DATE 09/11/2024 TOTAL DEPTH 13779 PERF.13750 - 23019

11	183960	X	106982	-0-	-76978	-0-	213	1	106651	3	Y	107	107	1			-0-
							118	9									
*12	154070	X	103647	-0-	-50423	-0-	103480	3	167	9	Y	152	152	1			-0-
*01	142693	X	71246	-0-	-71447	-0-	170	1	70872	3	Y	185	11	0	174	1	-0-
							204	9									
*02	120064	X	74062	-0-	-46002	-0-	112	1	73596	3	Y	322	322	1			-0-
							354	9									
*03	123256	X	88871	-0-	-34385	-0-	182	1	85942	3	Y	2497	1855	0	531	1	111
							2747	9									
04	106920	X	92134	-0-	-14786	-0-	187	1	89394	3	Y	2321	1845	0	366	1	221
							2553	9									

MOC A-MOC B SA 3 WELL #: 3H RRCID -> 297877 COMPL. DATE 09/11/2024 TOTAL DEPTH 13820 PERF.13600 - 22892

11	126330	X	81359	-0-	-44971	-0-	152	1	76654	3	Y	4139	3806	0	526	1	49
							4553	9									
*12	103819	X	75989	-0-	-27830	-0-	74834	3	1155	9	Y	1050	843	0	213	1	43
*01	103819	X	58353	-0-	-45466	-0-	122	1	56382	3	Y	1681	1239	0	368	1	117
							1849	9									
*02	85120	X	56357	-0-	-28763	-0-	86	1	53451	3	Y	2564	689	0	1848	1	144
							2820	9									
*03	91543	X	64363	-0-	-27180	-0-	133	1	62687	3	Y	1403	1010	0	477	1	60
							1543	9									
04	81330	X	66169	-0-	-15161	-0-	136	1	64819	3	Y	1104	878	0	181	1	105
							1214	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BPX OPERATING COMPANY //CONT.// 085408
MOC A-MOC B SA 5 WELL #: 5H RRCID -> 297878 COMPL. DATE 09/11/2024 TOTAL DEPTH 13842 PERF.13950 - 21473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104340	X	90541	-0-	-13799	-0-	174	1	87206	3	Y	2874	2772	0	275	1	3
							3161	9									
*12	88009	X	74074	-0-	-13935	-0-	73205	3	869	9	Y	790	618	0	146	1	29
*01	76384	X	55075	-0-	-21309	-0-	116	1	53665	3	Y	1176	836	0	289	1	80
							1294	9									
*02	88536	X	48381	-0-	-40155	-0-	82	1	46618	3	Y	1528	422	0	1107	1	79
							1681	9									
*03	93496	X	60840	-0-	-32656	-0-	125	1	59328	3	Y	1261	902	0	385	1	53
							1387	9									
04	90480	X	61540	-0-	-28940	-0-	126	1	60260	3	Y	1049	834	0	168	1	100
							1154	9									

MOC A-MOC B SA 4 WELL #: 4H RRCID -> 297881 COMPL. DATE 09/11/2024 TOTAL DEPTH 13835 PERF.13635 - 22639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97410	X	13828	-0-	-83582	-0-	22	1	13257	3	Y	499	422	0	68	1	12
							549	9									
*12	88877	X	66247	-0-	-22630	-0-	61075	3	5172	9	Y	4702	4401	0	218	1	95
*01	58962	X	53802	-0-	-5160	-0-	105	1	48897	3	Y	4364	3808	0	482	1	169
							4800	9									
*02	51265	X	51265	-0-	-0-	-0-	74	1	48794	3	Y	2179	508	0	1712	1	128
							2397	9									
*03	68293	X	58498	-0-	-9795	-0-	117	1	55376	3	Y	2732	2126	0	609	1	125
							3005	9									
04	64080	X	60077	-0-	-4003	-0-	120	1	57187	3	Y	2518	2002	0	402	1	239
							2770	9									

SOCO ATX LLC 100095
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EVX OPERATING LLC 101131
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FW EAGLE FORD I, LLC 103899
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1347	N	1347	-0-	-0-	-0-	740	1	442	3	N	150	186	1			184
							165	9									
12	1288	N	1288	-0-	-0-	-0-	741	1	452	3	N	86	5	1			265
							95	9									
01	1183	X	1183	-0-	-0-	-0-	736	1	303	3	N	131	189	1			207
							144	9									
02	1033	X	1033	-0-	-0-	-0-	667	1	242	3	N	113	191	1			129
							124	9									
03	1091	X	1091	-0-	-0-	-0-	733	1	233	3	N	114	2	1			241
							125	9									
*04	1106	X	1106	-0-	-0-	-0-	710	1	249	3	N	134	191	1			184
							147	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 12/10/2025														

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

*09	8026	X	8026	-0-	-0-	-0-	1212	1	5638	3	N	1069	1246	1			375
							1176	9									
*10	7140	X	7140	-0-	-0-	-0-	1173	1	4908	3	N	963	935	1			403
							1059	9									
11	6596	X	6596	-0-	-0-	-0-	1054	1	4598	3	N	858	750	1			511
							944	9									
*12	5673	X	5673	-0-	-0-	-0-	1267	1	3560	3	N	769	924	1			356
							846	9									
*01	4886	X	4886	-0-	-0-	-0-	1389	1	2763	3	N	667	380	1			643
							734	9									
*02	3889	X	3889	-0-	-0-	-0-	393	1	2925	3	N	519	751	1			411
							571	9									
*03	6825	X	6825	-0-	-0-	-0-	957	1	4742	3	N	1024	908	1			527
							1126	9									
*04	6953	X	6953	-0-	-0-	-0-	1221	1	4794	3	N	853	1085	1			295
							938	9									

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

*09	2241	N	2241	-0-	-0-	-0-	1254	1	753	3	N	213					414
							234	9									
10	1616	N	1616	-0-	-0-	-0-	1306	1	300	3	N	9					423
							10	9									
11	1770	N	1265	-0-	-505	-0-	1164	1	91	3	N	9					432
							10	9									
12	2325	N	749	-0-	-1576	-0-	749	1			N	-0-					432
01	1612	N	716	-0-	-896	-0-	716	1			N	-0-					432
02	1176	N	916	-0-	-260	-0-	907	1	9	9	N	8					440
03	1036	N	1036	-0-	-0-	-0-	1034	1	2	9	N	2					442
04	1034	N	1034	-0-	-0-	-0-	1030	1	4	9	N	4					446

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	981	N	981	-0-	-0-	-0-	796	3	185	9	N	168					569
10	2377	N	2377	-0-	-0-	-0-	1981	3	396	9	N	360	186	1			743
11	991	N	991	-0-	-0-	-0-	764	3	227	9	N	206	369	1			580
*12	1639	N	1639	-0-	-0-	-0-	1	1	1387	3	N	228	189	1			619
							251	9									
*01	1365	N	1365	-0-	-0-	-0-	1100	3	265	9	N	241					860
*02	1286	N	1286	-0-	-0-	-0-	1010	3	276	9	N	251	347	1			764
*03	930	N	516	-0-	-414	-0-	1	1	493	3	N	20	563	1			221
							22	9									
*04	1239	N	1239	-0-	-0-	-0-	2	1	1125	3	N	102	186	1			137
							112	9									

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

11	930	N	-0-	-0-	-930	-0-					N	-0-					428
12	0	N	-0-	-0-	-0-	-0-					N	-0-					428
01	0	N	-0-	-0-	-0-	-0-					N	-0-					428
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					428
*03	1	N	1	-0-	-0-	-0-	1	1			N	-0-	187	1			241
*04	2	N	2	-0-	-0-	-0-	1	1	1	3	N	-0-					241

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

D BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 01/19/2020 TOTAL DEPTH 13310 PERF.13721 - 17978

11	0	N	-0-	-0-	-0-	-0-					N	-0-					101
12	5	X	5	-0-	-0-	-0-	5	1			N	-0-					101
01	0	X	-0-	-0-	-0-	-0-					N	-0-					101
02	0	X	-0-	-0-	-0-	-0-					N	-0-					101
03	0	X	-0-	-0-	-0-	-0-					N	-0-					101
04	0	X	-0-	-0-	-0-	-0-					N	-0-					101

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					176
12	0	N	-0-	-0-	-0-	-0-					N	-0-					176
01	0	N	-0-	-0-	-0-	-0-					N	-0-					176
02	0	N	-0-	-0-	-0-	-0-					N	2					178
03	0	N	-0-	-0-	-0-	-0-					N	-0-					178
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

*05	2728	X	232	-0-	-2496	-0-	232	1			N	-0-					89
*06	4050	X	222	-0-	-3828	-0-	222	1			N	-0-					89
*07	4185	X	48	-0-	-4137	-0-	48	1			N	-0-					89
*08	4185	X	-0-	-0-	-4185	-0-					N	1					90
*09	390	X	229	-0-	-161	-0-	229	1			N	-0-					90
*10	279	X	279	-0-	-0-	-0-	279	1			N	-0-					90
*11	279	X	279	-0-	-0-	-0-	279	1			N	-0-					90
*12	292	X	292	-0-	-0-	-0-	292	1			N	-0-					90
*01	279	X	144	-0-	-135	-0-	143	1	1	9	N	1					91
*02	252	X	-0-	-0-	-252	-0-					N	-0-					91
*03	279	X	-0-	-0-	-279	-0-					N	-0-					91
04	270	X	-0-	-0-	-270	-0-					N	-0-					91

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

*09	1990	N	1990	-0-	-0-	-0-	1041	1	783	3	N	151					450
							166	9									
10	2108	N	1736	-0-	-372	-0-	928	1	669	3	N	126	186	1			390
							139	9									
11	2100	N	1053	-0-	-1047	-0-	364	1	603	3	N	78	188	1			280
							86	9									
*12	2074	N	2074	-0-	-0-	-0-	715	1	1163	3	N	178					458
							196	9									
*01	1824	N	1824	-0-	-0-	-0-	777	1	829	3	N	198					656
							218	9									
*02	1248	N	1248	-0-	-0-	-0-	391	1	738	3	N	108	561	1			203
							119	9									
*03	2077	N	418	-0-	-1659	-0-	76	1	288	3	N	49	190	1			62
							54	9									
04	1770	N	594	-0-	-1176	-0-	594	1			N	-0-					62

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	4258	X	4258	-0-	-0-	-0-	3455	3	803	9	N	730	730	0		-0-
10	4340	X	2144	-0-	-2196	-0-	2138	3	6	9	N	5	5	0		-0-
11	4200	X	1677	-0-	-2523	-0-	5	1	1586	3	N	78	78	0		-0-
							86	9								
*12	4345	X	4345	-0-	-0-	-0-	12	1	4000	3	N	303	303	0		-0-
							333	9								
*01	4878	X	4878	-0-	-0-	-0-	179	1	3922	3	N	706	706	0		-0-
							777	9								
*02	3920	X	2277	-0-	-1643	-0-	136	1	1816	3	N	295	295	0		-0-
							325	9								
*03	4340	X	1971	-0-	-2369	-0-	171	1	1450	3	N	318	318	0		-0-
							350	9								
*04	5147	X	5147	-0-	-0-	-0-	170	1	4151	3	N	751	751	0		-0-
							826	9								

HOOKS GAS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

*09	574	N	574	-0-	-0-	-0-	378	1	138	3	N	53	2	8		270
							58	9								
10	496	N	486	-0-	-10	-0-	419	1	67	9	N	61				331
11	510	N	463	-0-	-47	-0-	390	1	73	9	N	66	2	8		395
12	589	N	415	-0-	-174	-0-	394	1	21	9	N	19	185	1	1 8	228
01	504	N	504	-0-	-0-	-0-	439	1	65	9	N	59				287
02	529	N	529	-0-	-0-	-0-	514	1	15	9	N	14				301
03	742	N	742	-0-	-0-	-0-	670	1	72	9	N	65				366
04	728	N	728	-0-	-0-	-0-	678	1	50	9	N	45				411

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				38
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				38
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				38
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				38
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				38
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				38

D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 06/30/2019 TOTAL DEPTH 13025 PERF.13316 - 18668

*09	465	X	465	-0-	-0-	-0-	1	1	464	3	N	-0-				-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
11	3	X	3	-0-	-0-	-0-	3	3			N	-0-				-0-
*12	380	X	380	-0-	-0-	-0-	380	3			N	-0-				-0-
*01	400	X	400	-0-	-0-	-0-	7	1	389	3	N	4	4	0		-0-
							4	9								
02	126	X	126	-0-	-0-	-0-	126	1			N	-0-				-0-
03	424	X	424	-0-	-0-	-0-	424	1			N	-0-				-0-
*04	25	X	25	-0-	-0-	-0-	6	1	19	3	N	-0-				-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 07/23/2023 TOTAL DEPTH 13499 PERF.12320 - 18304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	19110	X	16060	-0-	-3050	-0-	65	1	14763	3	N	1120	1120	0			-0-
							1232	9									
*10	19561	X	15297	-0-	-4264	-0-	80	1	14011	3	N	1096	1096	0			-0-
							1206	9									
11	17580	X	14910	-0-	-2670	-0-	43	1	13812	3	N	959	959	0			-0-
							1055	9									
*12	18166	X	12472	-0-	-5694	-0-	11	1	11492	3	N	881	881	0			-0-
							969	9									
*01	16585	X	10197	-0-	-6388	-0-	10	1	9359	3	N	753	753	0			-0-
							828	9									
*02	14980	X	10887	-0-	-4093	-0-	9	1	10119	3	N	690	690	0			-0-
							759	9									
*03	15407	X	6808	-0-	-8599	-0-	27	1	6260	3	N	474	474	0			-0-
							521	9									
*04	14910	X	1155	-0-	-13755	-0-	38	1	1044	3	N	66	66	0			-0-
							73	9									

D BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

*09	8250	X	7129	-0-	-1121	-0-	505	1	5311	3	N	1194	1100	1			356
							1313	9									
10	7471	X	5915	-0-	-1556	-0-	730	1	4151	3	N	940	919	1			377
							1034	9									
11	7230	X	3634	-0-	-3596	-0-	712	1	2299	3	N	566	747	1			196
							623	9									
*12	7409	X	1253	-0-	-6156	-0-	687	1	398	3	N	153					349
							168	9									
*01	7378	X	926	-0-	-6452	-0-	615	1	222	3	N	81	181	1			249
							89	9									
*02	6664	X	815	-0-	-5849	-0-	631	1	121	3	N	57	180	1			126
							63	9									
03	5921	X	540	-0-	-5381	-0-	540	1			N	-0-					126
04	3630	X	-0-	-0-	-3630	-0-					N	-0-					126

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

*09	1833	N	1833	-0-	-0-	-0-	675	1	639	3	N	472	376	1			475
							519	9									
10	2071	N	2071	-0-	-0-	-0-	723	1	757	3	N	537	565	1			447
							591	9									
11	2014	N	2014	-0-	-0-	-0-	726	1	727	3	N	510	378	1			579
							561	9									
*12	1891	N	1242	-0-	-649	-0-	652	1	183	3	N	370	361	1			588
							407	9									
01	2077	N	-0-	-0-	-2077	-0-					N	379	379	1			588
02	1876	N	-0-	-0-	-1876	-0-					N	-0-					588
03	1545	N	1545	-0-	-0-	-0-	1060	1	485	9	N	441	538	1			491
*04	1657	N	1657	-0-	-0-	-0-	861	1	314	3	N	438	366	1			563
							482	9									

GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 08/25/2019 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8604	X	8604	-0-	-0-	-0-	7850	3	754	9	N	685	685	0			-0-
*10	8912	X	8912	-0-	-0-	-0-	7919	3	993	9	N	903	903	0			-0-
11	7834	X	7834	-0-	-0-	-0-	7032	3	802	9	N	729	729	0			-0-
*12	7856	X	7856	-0-	-0-	-0-	7614	3	242	9	N	220	220	0			-0-
*01	7930	X	7930	-0-	-0-	-0-	7013	3	917	9	N	834	834	0			-0-
*02	9581	X	9581	-0-	-0-	-0-	8758	3	823	9	N	748	748	0			-0-
*03	7242	X	7242	-0-	-0-	-0-	6404	3	838	9	N	762	762	0			-0-
*04	5836	X	5836	-0-	-0-	-0-	4823	3	1013	9	N	921	921	0			-0-

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 08/07/2019 TOTAL DEPTH 13258 PERF.13820 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10642	X	10642	-0-	-0-	-0-	7991	3	2651	9	N	2410	2410	0			-0-
*10	40856	X	40856	-0-	-0-	-0-	31714	3	9142	9	N	8311	8311	0			-0-
11	33058	X	33058	-0-	-0-	-0-	25812	3	7246	9	N	6587	6587	0			-0-
*12	20359	X	20359	-0-	-0-	-0-	16266	3	4093	9	N	3721	3721	0			-0-
*01	14016	X	14016	-0-	-0-	-0-	11410	3	2606	9	N	2369	2369	0			-0-
*02	9774	X	9774	-0-	-0-	-0-	7906	3	1868	9	N	1698	1698	0			-0-
*03	7955	X	7955	-0-	-0-	-0-	6238	3	1717	9	N	1561	1561	0			-0-
*04	6120	X	3436	-0-	-2684	-0-	2333	3	1103	9	N	1003	1003	0			-0-

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	174	X	174	-0-	-0-	-0-	135	3	39	9	N	35	35	0			-0-
10	431	X	431	-0-	-0-	-0-	342	3	89	9	N	81	81	0			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	1732	X	1732	-0-	-0-	-0-	4	1	1647	3	N	74	74	0			-0-
							81	9									
01	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	451	N	451	-0-	-0-	-0-	10	1	395	3	N	42	42	0			-0-
							46	9									
10	376	N	376	-0-	-0-	-0-	94	1	196	3	N	78	78	0			-0-
							86	9									
11	225	N	225	-0-	-0-	-0-	200	1	2	3	N	21	21	0			-0-
							23	9									
*12	809	N	809	-0-	-0-	-0-	249	1	470	3	N	82	82	0			-0-
							90	9									
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
*04	570	N	570	-0-	-0-	-0-	225	1	337	3	N	7	7	0			-0-
							8	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/25/2022 TOTAL DEPTH 13390 PERF.13322 - 18612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1741	X	1741	-0-	-0-	-0-	539 179	1 9	1023	3	N	163	187	1	1	8	295
*08	548	X	548	-0-	-0-	-0-	548	1			N	-0-	187	1			108
*09	459	X	459	-0-	-0-	-0-	459	1			N	-0-					108
*10	598	X	598	-0-	-0-	-0-	598	1			N	-0-					108
*11	32	X	32	-0-	-0-	-0-	32	1			N	-0-					108
*12	65	X	65	-0-	-0-	-0-	65	1			N	-0-					108
*01	464	X	464	-0-	-0-	-0-	464	1			N	-0-					108
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					108
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					108
04	0	X	-0-	-0-	-0-	-0-					N	-0-					108

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 10/17/2019 TOTAL DEPTH 13281 PERF.13600 - 16654

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					151
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					151
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					151
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					151
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					151
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					151

HOOKS NO. 4 WELL #: 4 RRCID -> 266867 COMPL. DATE 03/10/2013 TOTAL DEPTH 13035 PERF.13320 - 17307

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 05/18/2022 TOTAL DEPTH 13001 PERF.13201 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	37264	X	37264	-0-	-0-	-0-	34731	3	2533	9	N	2303	2303	0			-0-
*10	17715	X	17715	-0-	-0-	-0-	15354	3	2361	9	N	2146	2146	0			-0-
11	6556	X	6556	-0-	-0-	-0-	4882	3	1674	9	N	1522	1522	0			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	909	X	909	-0-	-0-	-0-	688	3	221	9	N	201	201	0			-0-
*02	3961	X	3961	-0-	-0-	-0-	3009	3	952	9	N	865	865	0			-0-
*03	2786	X	2786	-0-	-0-	-0-	2184	3	602	9	N	547	547	0			-0-
*04	8024	X	8024	-0-	-0-	-0-	5822	3	2202	9	N	2002	2002	0			-0-

HOOKS NO. 2 WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1996	X	1996	-0-	-0-	-0-	1558	1	438	9	N	398	566	1			267
12	2316	X	2316	-0-	-0-	-0-	1744	1	572	9	N	520	190	1			597
01	1428	X	1428	-0-	-0-	-0-	1230	1	198	9	N	180	367	1			410
02	87	X	87	-0-	-0-	-0-	86	1	1	9	N	1					411
03	0	X	-0-	-0-	-0-	-0-					N	14					425
04	0	X	-0-	-0-	-0-	-0-					N	-0-					425

HOOKS 3 UNIT WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13519 PERF.13592 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	122	X	122	-0-	-0-	-0-	110	1	12	9	N	11					259
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					259
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					259
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					259
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					259
04	0	X	-0-	-0-	-0-	-0-					N	-0-					259

HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 06/02/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/25/2022 TOTAL DEPTH 13720 PERF.13537 - 18053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1140	X	1140	-0-	-0-	-0-	27	1	962	3	N	137	137	0			-0-
							151	9									
*10	1117	X	1117	-0-	-0-	-0-	50	1	1056	3	N	10	10	0			-0-
							11	9									
11	478	X	478	-0-	-0-	-0-	126	1	352	3	N	-0-					-0-
*12	657	X	657	-0-	-0-	-0-	85	1	537	3	N	32	32	0			-0-
							35	9									
*01	675	X	675	-0-	-0-	-0-	606	3	69	9	N	63	63	0			-0-
*02	806	X	806	-0-	-0-	-0-	730	3	76	9	N	69	69	0			-0-
*03	842	X	842	-0-	-0-	-0-	755	3	87	9	N	79	79	0			-0-
*04	358	X	358	-0-	-0-	-0-	321	3	37	9	N	34	34	0			-0-

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

*09	4119	X	4119	-0-	-0-	-0-	450	1	2956	3	N	648	648	0			-0-
							713	9									
10	4184	X	4184	-0-	-0-	-0-	547	1	3063	3	N	522	522	0			-0-
							574	9									
11	5662	X	5662	-0-	-0-	-0-	606	1	4305	3	N	683	683	0			-0-
							751	9									
*12	6234	X	6234	-0-	-0-	-0-	681	1	4658	3	N	814	814	0			-0-
							895	9									
*01	4969	X	4969	-0-	-0-	-0-	749	1	3606	3	N	558	558	0			-0-
							614	9									
*02	1419	X	1419	-0-	-0-	-0-	514	1	677	3	N	207	207	0			-0-
							228	9									
*03	4086	X	4086	-0-	-0-	-0-	845	1	2613	3	N	571	571	0			-0-
							628	9									
*04	3160	X	3160	-0-	-0-	-0-	769	1	1874	3	N	470	470	0			-0-
							517	9									

J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

11	2340	N	1468	-0-	-872	-0-	152	1	1196	3	N	109					186
							120	9									
*12	1210	N	1210	-0-	-0-	-0-	515	1	452	3	N	221	187	1			220
							243	9									
*01	1456	N	1456	-0-	-0-	-0-	558	1	686	3	N	193					413
							212	9									
*02	1372	N	1167	-0-	-205	-0-	384	1	676	3	N	97	179	1			331
							107	9									
*03	1770	N	1770	-0-	-0-	-0-	533	1	1068	3	N	154					485
							169	9									
*04	1410	N	523	-0-	-887	-0-	240	1	220	3	N	57					542
							63	9									

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3889	X	3889	-0-	-0-	-0-	3607	3	282	9	N	256	256	0			-0-
*10	7224	X	7224	-0-	-0-	-0-	6894	3	330	9	N	300	300	0			-0-
11	6201	X	6201	-0-	-0-	-0-	5861	3	340	9	N	309	309	0			-0-
*12	4713	X	4713	-0-	-0-	-0-	4450	3	263	9	N	239	239	0			-0-
*01	4856	X	4856	-0-	-0-	-0-	4486	3	370	9	N	336	336	0			-0-
*02	4480	X	4480	-0-	-0-	-0-	4148	3	332	9	N	302	302	0			-0-
*03	4160	X	4160	-0-	-0-	-0-	3938	3	222	9	N	202	202	0			-0-
*04	3613	X	3613	-0-	-0-	-0-	3271	3	342	9	N	311	311	0			-0-

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 09/30/2013 TOTAL DEPTH 13319 PERF.13391 - 18262

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

*09	1074	X	1074	-0-	-0-	-0-	13	1	838	3	N	203	203	0			-0-
							223	9									
10	2068	X	2068	-0-	-0-	-0-	8	1	1709	3	N	319	319	0			-0-
							351	9									
11	524	X	524	-0-	-0-	-0-	14	1	360	3	N	136	136	0			-0-
							150	9									
*12	728	X	728	-0-	-0-	-0-	42	1	500	3	N	169	169	0			-0-
							186	9									
*01	405	X	405	-0-	-0-	-0-	36	1	233	3	N	124	124	0			-0-
							136	9									
*02	897	X	897	-0-	-0-	-0-	22	1	667	3	N	189	189	0			-0-
							208	9									
*03	1590	X	1590	-0-	-0-	-0-	30	1	1312	3	N	225	225	0			-0-
							248	9									
*04	641	X	641	-0-	-0-	-0-	61	1	437	3	N	130	130	0			-0-
							143	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1748	X	1748	-0-	-0-	-0-	1178	3	570	9	N	518	518	0			-0-
10	1301	X	1301	-0-	-0-	-0-	12	1	809	3	N	436	436	0			-0-
							480	9									
11	1387	X	1387	-0-	-0-	-0-	29	1	834	3	N	476	476	0			-0-
							524	9									
*12	1239	X	1239	-0-	-0-	-0-	3	1	750	3	N	442	442	0			-0-
							486	9									
*01	892	X	892	-0-	-0-	-0-	14	1	514	3	N	331	331	0			-0-
							364	9									
*02	1483	X	1483	-0-	-0-	-0-	4	1	1019	3	N	418	418	0			-0-
							460	9									
*03	2017	X	2017	-0-	-0-	-0-	1	1	1502	3	N	467	467	0			-0-
							514	9									
*04	3088	X	3088	-0-	-0-	-0-	2312	3	776	9	N	705	705	0			-0-

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOKS GAS UNIT 1 WELL #: 5 RRCID -> 270007 COMPL. DATE 07/04/2023 TOTAL DEPTH 13241 PERF.13183 - 18324

*09	17779	X	17779	-0-	-0-	-0-	15427	3	2352	9	N	2138	2137	0	1	8	-0-
*10	16559	X	16559	-0-	-0-	-0-	14289	3	2270	9	N	2064	2064	0			-0-
11	13315	X	13315	-0-	-0-	-0-	11459	3	1856	9	N	1687	1687	0			-0-
*12	11802	X	11802	-0-	-0-	-0-	10122	3	1680	9	N	1527	1526	0	1	8	-0-
*01	4872	X	4872	-0-	-0-	-0-	4122	3	750	9	N	682	682	0			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	562	X	562	-0-	-0-	-0-	457	3	105	9	N	95	95	0			-0-

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

*09	1410	N	1153	-0-	-257	-0-	1153	3			N	-0-					-0-
10	2163	N	2163	-0-	-0-	-0-	14	1	1810	3	N	308	308	0			-0-
							339	9									
11	1814	N	1814	-0-	-0-	-0-	5	1	1455	3	N	322	322	0			-0-
							354	9									
*12	1711	N	1711	-0-	-0-	-0-	16	1	1474	3	N	201	201	0			-0-
							221	9									
*01	2170	N	1935	-0-	-235	-0-	1639	3	296	9	N	269	269	0			-0-
*02	1680	N	675	-0-	-1005	-0-	102	1	573	3	N	-0-					-0-
03	1674	N	24	-0-	-1650	-0-	24	1			N	-0-					-0-
04	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	54184	-0-	51184	51184	281	1	44164	3	N	8854	8721	0	45	8	213
							9739	9									
*12	3100	N	106486	-0-	103386	154570	1078	1	86974	3	N	16758	16612	0	146	8	213
							18434	9									
*01	3100	N	87429	-0-	84329	238899	910	1	73112	3	N	12188	12188	0			213
							13407	9									
*02	312135	X	73236	-0-	-238899	-0-	613	1	60895	3	N	10662	10662	0			213
							11728	9									
*03	72543	X	72543	-0-	-0-	-0-	516	1	61604	3	N	9475	9475	0			213
							10423	9									
*04	70981	X	70981	-0-	-0-	-0-	470	1	63256	3	N	6595	6595	0			213
							7255	9									

SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

11	134	N	134	-0-	-0-	-0-	134	1			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	1			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	1			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	1			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

11	780	N	221	-0-	-559	-0-	221	1			N	-0-					43
12	403	N	-0-	-0-	-403	-0-					N	-0-					43
01	372	N	-0-	-0-	-372	-0-					N	-0-					43
02	196	N	102	-0-	-94	-0-	102	1			N	-0-					43
*03	256	N	256	-0-	-0-	-0-	66	1	190	9	N	173	174	1			42
04	438	N	438	-0-	-0-	-0-	437	1	1	9	N	1					43

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

11	690	N	-0-	-0-	-690	-0-					N	-0-					241
*12	653	N	653	-0-	-0-	-0-	39	1	614	3	N	-0-					241
*01	559	N	559	-0-	-0-	-0-	69	1	490	3	N	-0-					241
*02	459	N	459	-0-	-0-	-0-	106	1	353	3	N	-0-					241
*03	897	N	897	-0-	-0-	-0-	168	1	364	3	N	332					573
							365	9									
*04	540	N	446	-0-	-94	-0-	204	1	202	3	N	36	382	1			227
							40	9									

S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

*09	4020	X	2241	-0-	-1779	-0-	1894	3	347	9	N	315	186	1			439
10	4154	X	2399	-0-	-1755	-0-	2038	3	361	9	N	328	374	1			393
11	3477	X	3477	-0-	-0-	-0-	1	1	3088	3	N	353	566	1			180
							388	9									
*12	3610	X	3610	-0-	-0-	-0-	3221	3	389	9	N	354	192	1			342
*01	3101	X	3101	-0-	-0-	-0-	2743	3	358	9	N	325	182	1			485
*02	3248	X	2873	-0-	-375	-0-	2546	3	327	9	N	297	376	1			406
*03	3596	X	3162	-0-	-434	-0-	2	1	2809	3	N	319	187	1			538
							351	9									
*04	3480	X	1842	-0-	-1638	-0-	58	1	1536	3	N	225	380	1			383
							248	9									

HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

11	634	N	634	-0-	-0-	-0-	634	1			N	-0-					141
12	737	N	737	-0-	-0-	-0-	668	1	69	9	N	63					204
01	752	N	752	-0-	-0-	-0-	673	1	79	9	N	72					276
02	672	N	672	-0-	-0-	-0-	593	1	79	9	N	72	180	1			168
03	729	N	729	-0-	-0-	-0-	648	1	81	9	N	74					242
04	678	N	678	-0-	-0-	-0-	630	1	48	9	N	44	188	1			98

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

*09	5580	X	4058	-0-	-1522	-0-	364	1	3140	3	N	504	192	1			756
							554	9									
*10	5766	X	4036	-0-	-1730	-0-	383	1	3117	3	N	487	748	1			495
							536	9									
11	5160	X	3978	-0-	-1182	-0-	318	1	3047	3	N	557	376	1			676
							613	9									
*12	4805	X	4028	-0-	-777	-0-	312	1	3200	3	N	469	558	1			587
							516	9									
*01	4805	X	3902	-0-	-903	-0-	299	1	3083	3	N	473	188	1			872
							520	9									
*02	3780	X	3544	-0-	-236	-0-	253	1	2853	3	N	398	745	1			525
							438	9									
*03	4123	X	3674	-0-	-449	-0-	464	1	2736	3	N	431	378	1			578
							474	9									
*04	3990	X	3194	-0-	-796	-0-	522	1	2250	3	N	384	370	1			592
							422	9									

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					182
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					182
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					182
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					182
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					182
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					182

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	0	N	-0-	-0-	-0-	-0-					N	-0-					100

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

*09	1551	N	1238	-0-	-313	-0-	641	1	596	3	N	1					242
							1	9									
10	1302	N	465	-0-	-837	-0-	465	1			N	-0-	178	1			64
11	1260	X	201	-0-	-1059	-0-	123	1	78	3	N	-0-					64
12	1302	X	16	-0-	-1286	-0-	16	1			N	-0-					64
01	1302	X	-0-	-0-	-1302	-0-					N	-0-					64
02	1148	X	-0-	-0-	-1148	-0-					N	-0-					64
03	465	X	-0-	-0-	-465	-0-					N	-0-					64
04	210	X	-0-	-0-	-210	-0-					N	-0-					64

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 09/28/2021 TOTAL DEPTH 13348 PERF.13355 - 19606

*09	5924	X	5924	-0-	-0-	-0-	1148	1	3848	3	N	844	741	1			224
							928	9									
10	6499	X	6499	-0-	-0-	-0-	1209	1	4215	3	N	977	1084	1			117
							1075	9									
11	4653	X	4653	-0-	-0-	-0-	1028	1	2810	3	N	741	723	1			135
							815	9									
*12	3009	X	3009	-0-	-0-	-0-	1228	1	977	3	N	731	744	1			122
							804	9									
*01	5580	X	5580	-0-	-0-	-0-	1006	1	3662	3	N	829	758	1			193
							912	9									
*02	5849	X	5849	-0-	-0-	-0-	1122	1	3766	3	N	874	924	1			143
							961	9									
*03	6827	X	6827	-0-	-0-	-0-	756	1	5029	3	N	947	732	1			358
							1042	9									
*04	5826	X	5826	-0-	-0-	-0-	624	1	4312	3	N	809	1030	1			137
							890	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/16/2024 TOTAL DEPTH 13389 PERF.13614 - 18009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	394	X	394	-0-	-0-	-0-	16	1	273	3	N	95	92	0			22
							105	9									
10	5825	X	5825	-0-	-0-	-0-	177	1	4496	3	N	1047	1046	0			23
							1152	9									
11	4012	X	4012	-0-	-0-	-0-	361	1	2946	3	N	641	642	0			22
							705	9									
12	209	X	209	-0-	-0-	-0-	205	1	4	9	N	4	3	0			23
*01	325	X	325	-0-	-0-	-0-	197	1	125	3	N	3	4	0			22
							3	9									
02	18	X	18	-0-	-0-	-0-	18	1			N	-0-					22
03	0	X	-0-	-0-	-0-	-0-					N	-0-					22
04	0	X	-0-	-0-	-0-	-0-					N	-0-					22

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3318	X	3318	-0-	-0-	-0-	35	1	2603	3	N	618	618	0			16
							680	9									
11	6859	X	6859	-0-	-0-	-0-	132	1	5343	3	N	1258	1259	0			15
							1384	9									
*12	12939	X	12939	-0-	-0-	-0-	103	1	9810	3	N	2751	2751	0			15
							3026	9									
*01	14258	X	14258	-0-	-0-	-0-	60	1	10421	3	N	3434	3434	0			15
							3777	9									
*02	2318	X	2318	-0-	-0-	-0-	16	1	1638	3	N	604	604	0			15
							664	9									
*03	2437	X	2437	-0-	-0-	-0-	8	1	1647	3	N	711	711	0			15
							782	9									
04	0	X	-0-	-0-	-0-	-0-					N	-0-					15

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11697	X	11697	-0-	-0-	-0-	11239	3	458	9	N	416	416	0			-0-
*12	55	X	55	-0-	-0-	-0-	45	3	10	9	N	9	9	0			-0-
*01	990	X	990	-0-	-0-	-0-	815	3	175	9	N	159	159	0			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	606	X	606	-0-	-0-	-0-	1	1	430	3	N	159	159	0			-0-
							175	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 12/16/2024 TOTAL DEPTH 13494 PERF.13499 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	33723	X	33723	-0-	-0-	-0-	587	1	28349	3	N	4352	4352	0			-0-
							4787	9									
*10	14B2 EXT		28456	-0-	28456	28456	591	1	23743	3	N	3747	3747	0			-0-
							4122	9									
11	14B2 EXT		23566	-0-	23566	52022	560	1	19573	3	N	3121	3121	0			-0-
							3433	9									
*12	14B2 EXT		20970	-0-	20970	72992	606	1	17192	3	N	2884	2884	0			-0-
							3172	9									
*01	91289	X	18297	-0-	-72992	-0-	684	1	14776	3	N	2579	2579	0			-0-
							2837	9									
*02	15879	X	15879	-0-	-0-	-0-	856	1	12516	3	N	2279	2279	0			-0-
							2507	9									
*03	14641	X	14641	-0-	-0-	-0-	3	1	12237	3	N	2183	2183	0			-0-
							2401	9									
*04	12323	X	12323	-0-	-0-	-0-	22	1	10181	3	N	1927	1927	0			-0-
							2120	9									

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

11	46565	X	46565	-0-	-0-	-0-	190	1	38404	3	N	7246	7203	0	49	8	115
							7971	9									
*12	82534	X	82534	-0-	-0-	-0-	307	1	69036	3	N	11992	11779	0	208	8	120
							13191	9									
*01	72129	X	72129	-0-	-0-	-0-	256	1	61335	3	N	9580	9578	0			122
							10538	9									
*02	76001	X	76001	-0-	-0-	-0-	227	1	64658	3	N	10105	10103	0			124
							11116	9									
*03	79710	X	79710	-0-	-0-	-0-	164	1	68483	3	N	10057	9975	0			206
							11063	9									
*04	27587	X	27587	-0-	-0-	-0-	13	1	24347	3	N	2934	2930	0	177	1	33
							3227	9									

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

*09	122	N	122	-0-	-0-	-0-	97	3	25	9	N	23					206
10	217	N	206	-0-	-11	-0-	166	3	40	9	N	36					242
11	12	N	-0-	-0-	-12	-0-					N	-0-					242
*12	166	N	166	-0-	-0-	-0-	160	3	6	9	N	5					247
01	308	N	308	-0-	-0-	-0-	264	3	44	9	N	40					287
*02	297	N	297	-0-	-0-	-0-	250	3	47	9	N	43					330
*03	1375	N	1375	-0-	-0-	-0-	1141	3	234	9	N	213					543
*04	926	N	926	-0-	-0-	-0-	808	3	118	9	N	107	381	1			269

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	660	N	450	-0-	-210	-0-	444	1	6	9	N	5	184	1			243
*12	682	N	658	-0-	-24	-0-	658	1			N	-0-					243
*01	713	N	595	-0-	-118	-0-	595	1			N	-0-					243
*02	448	N	315	-0-	-133	-0-	315	1			N	-0-					243
*03	682	N	-0-	-0-	-682	-0-					N	-0-					243
04	600	N	596	-0-	-4	-0-	533	1	63	9	N	57					300

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5624	X	5624	-0-	-0-	-0-	4854	3	770	9	N	700	188	1			969
10	3455	X	3455	-0-	-0-	-0-	2986	3	469	9	N	426	934	1			461
11	630	X	-0-	-0-	-630	-0-					N	-0-					461
*12	651	X	573	-0-	-78	-0-	482	3	91	9	N	83					544
01	651	X	297	-0-	-354	-0-	254	3	43	9	N	39					583
*02	2101	X	2101	-0-	-0-	-0-	1718	3	383	9	N	348	380	1			551
*03	3688	X	3688	-0-	-0-	-0-	3119	3	569	9	N	517	355	1			713
*04	3663	X	3663	-0-	-0-	-0-	3159	3	504	9	N	458	719	1			452

JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3006	X	3006	-0-	-0-	-0-	2525	3	481	9	N	437	437	0			-0-
10	2798	X	2798	-0-	-0-	-0-	2429	3	369	9	N	335	335	0			-0-
11	3339	X	3339	-0-	-0-	-0-	2659	3	680	9	N	618	618	0			-0-
*12	2504	X	2504	-0-	-0-	-0-	1918	3	586	9	N	533	533	0			-0-
*01	1177	X	1177	-0-	-0-	-0-	865	3	312	9	N	284	284	0			-0-
*02	2364	X	2364	-0-	-0-	-0-	2364	3			N	-0-					-0-
*03	1855	X	1855	-0-	-0-	-0-	1411	3	444	9	N	404	404	0			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	341	X	61	-0-	-280	-0-	61	1			N	-0-					178
*06	330	X	15	-0-	-315	-0-	12	1	3	9	N	3					181
*07	124	N	80	-0-	-44	-0-	74	1	6	9	N	5					186
*08	62	N	25	-0-	-37	-0-	16	1	9	9	N	8					194
*09	380	N	380	-0-	-0-	-0-	46	1	328	3	N	5					199
							6	9									
*10	210	N	210	-0-	-0-	-0-	210	1			N	-0-					199
*11	101	N	101	-0-	-0-	-0-	101	1			N	-0-					199
*12	403	N	210	-0-	-193	-0-	210	1			N	-0-					199
*01	217	N	-0-	-0-	-217	-0-					N	-0-					199
*02	84	N	49	-0-	-35	-0-	49	1			N	-0-					199
*03	217	N	-0-	-0-	-217	-0-					N	-0-					199
04	0	N	-0-	-0-	-0-	-0-					N	-0-					199

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5730	X	4150	-0-	-1580	-0-	215	1	3117	3	N	744	739	1			695
							818	9									
10	5921	X	2079	-0-	-3842	-0-	77	1	1572	3	N	391					1086
							430	9									
11	5885	X	5885	-0-	-0-	-0-	180	1	4735	3	N	882	1689	1			279
							970	9									
*12	5590	X	5590	-0-	-0-	-0-	263	1	4214	3	N	1012	950	1			341
							1113	9									
*01	4929	X	3266	-0-	-1663	-0-	668	1	1954	3	N	585	369	1			557
							644	9									
*02	5348	X	449	-0-	-4899	-0-	393	1	56	9	N	51	374	1			234
*03	5921	X	2	-0-	-5919	-0-	2	1			N	-0-					234
04	5730	X	-0-	-0-	-5730	-0-					N	-0-					234

BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

*09	3390	X	1786	-0-	-1604	-0-	1527	3	259	9	N	235	233	0	2	8	-0-
10	3348	X	2722	-0-	-626	-0-	2254	3	468	9	N	425	424	0	1	8	-0-
11	3240	X	2756	-0-	-484	-0-	2409	3	347	9	N	315	312	0	3	8	-0-
*12	3348	X	1962	-0-	-1386	-0-	1607	3	355	9	N	323	323	0			-0-
*01	3038	X	516	-0-	-2522	-0-	419	3	97	9	N	88	88	0			-0-
*02	2786	X	2786	-0-	-0-	-0-	2295	3	491	9	N	446	446	0			-0-
*03	2852	X	2173	-0-	-679	-0-	1792	3	381	9	N	346	346	0			-0-
*04	2760	X	1175	-0-	-1585	-0-	967	3	208	9	N	189	189	0			-0-

HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

*09	6420	X	6216	-0-	-204	-0-	660	1	4410	3	N	1042	924	1			327
							1146	9									
*10	8109	X	8109	-0-	-0-	-0-	695	1	5892	3	N	1384	1315	1			396
							1522	9									
11	6390	X	5223	-0-	-1167	-0-	380	1	3941	3	N	820	930	1			286
							902	9									
*12	6417	X	5796	-0-	-621	-0-	743	1	3852	3	N	1092	950	1			428
							1201	9									
*01	6820	X	5485	-0-	-1335	-0-	679	1	3764	3	N	947	753	1			622
							1042	9									
*02	6160	X	1866	-0-	-4294	-0-	673	1	906	3	N	261	568	1			315
							287	9									
*03	6820	X	2224	-0-	-4596	-0-	665	1	1368	3	N	174					489
							191	9									
*04	7327	X	7327	-0-	-0-	-0-	532	1	5658	3	N	1034	945	1			578
							1137	9									

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

*08	248	X	-0-	-0-	-248	-0-					N	59	187	1			56
*09	240	X	-0-	-0-	-240	-0-					N	-0-					56
*10	31	X	-0-	-0-	-31	-0-					N	-0-					56
*11	30	X	11	-0-	-19	-0-	11	1			N	-0-					56
*12	40	X	40	-0-	-0-	-0-	40	1			N	-0-					56
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					56
*02	18	X	18	-0-	-0-	-0-	18	1			N	-0-					56
*03	31	X	-0-	-0-	-31	-0-					N	-0-					56
04	30	X	-0-	-0-	-30	-0-					N	-0-					56

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	45	-0-	-315	-0-	36	1	9	3	N	-0-					183
12	372	X	5	-0-	-367	-0-	5	1			N	-0-					183
01	372	X	-0-	-0-	-372	-0-					N	-0-					183
02	109	X	109	-0-	-0-	-0-	109	1			N	-0-					183
03	305	X	305	-0-	-0-	-0-	304	1	1	9	N	1					184
04	60	X	-0-	-0-	-60	-0-					N	-0-					184

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

11	838	X	838	-0-	-0-	-0-	650	1	188	9	N	171	187	1			278
*12	978	X	978	-0-	-0-	-0-	718	1	21	3	N	217	192	1			303
							239	9									
01	900	X	900	-0-	-0-	-0-	700	1	200	9	N	182	182	1			303
02	753	X	753	-0-	-0-	-0-	667	1	86	9	N	78	186	1			195
*03	795	X	795	-0-	-0-	-0-	609	1	186	9	N	169	186	1			178
04	245	X	245	-0-	-0-	-0-	245	1			N	-0-					178

HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

*09	2449	X	2449	-0-	-0-	-0-	1998	3	451	9	N	410	369	1			318
10	1096	X	1096	-0-	-0-	-0-	68	1	766	3	N	238	365	1			191
							262	9									
11	188	X	188	-0-	-0-	-0-	42	1	23	3	N	112					303
							123	9									
*12	86	X	86	-0-	-0-	-0-	13	1	48	3	N	23	164	1			162
							25	9									
*01	1373	X	1373	-0-	-0-	-0-	9	1	994	3	N	336	191	1			307
							370	9									
*02	330	X	330	-0-	-0-	-0-	123	3	207	9	N	188	189	1			306
*03	2949	X	2949	-0-	-0-	-0-	2	1	2374	3	N	521	328	1			499
							573	9									
*04	2297	X	2297	-0-	-0-	-0-	1849	3	448	9	N	407	728	1			178

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

11	73547	X	73547	-0-	-0-	-0-	717	1	55166	3	N	16058	15999	0	59	8	-0-
							17664	9									
*12	101336	X	101336	-0-	-0-	-0-	78585	3	22751	9	N	20683	20547	0	136	8	-0-
*01	66122	X	66122	-0-	-0-	-0-	51434	3	14688	9	N	13353	13353	0			-0-
*02	75190	X	75190	-0-	-0-	-0-	60289	3	14901	9	N	13546	13546	0			-0-
*03	43071	X	43071	-0-	-0-	-0-	33960	3	9111	9	N	8283	8283	0			-0-
*04	44707	X	44707	-0-	-0-	-0-	36803	3	7904	9	N	7185	7185	0			-0-

WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

*09	3000	N	847	-0-	-2153	5973	781	3	66	9	N	60	187	1			352
10	3100	N	647	-0-	-2453	3520	647	3			N	-0-					352
11	3968	X	448	-0-	-3520	-0-	6	1	442	3	N	-0-					352
*12	651	X	39	-0-	-612	-0-	25	1	14	3	N	-0-					352
01	651	X	-0-	-0-	-651	-0-					N	-0-					352
02	588	X	-0-	-0-	-588	-0-					N	-0-					352
03	651	X	-0-	-0-	-651	-0-					N	179	179	1			352
04	450	X	-0-	-0-	-450	-0-					N	-0-					352

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3108	X	3108	-0-	-0-	-0-	944	1	1802	3	N	329					892
							362	9									
10	3137	X	3137	-0-	-0-	-0-	863	1	1926	3	N	316	387	1			821
							348	9									
11	2698	X	2698	-0-	-0-	-0-	369	1	2099	3	N	209	730	1			300
							230	9									
*12	608	X	608	-0-	-0-	-0-	22	1	490	3	N	87					387
							96	9									
01	496	X	-0-	-0-	-496	-0-					N	-0-					387
02	448	X	-0-	-0-	-448	-0-					N	-0-					387
03	496	X	-0-	-0-	-496	-0-					N	-0-					387
04	480	X	-0-	-0-	-480	-0-					N	-0-					387

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 11/15/2020 TOTAL DEPTH 13178 PERF.13372 - 19516

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

*09	2917	X	2917	-0-	-0-	-0-	1794	1	126	3	Y	906	913	1			890
							997	9									
10	3257	X	3257	-0-	-0-	-0-	2116	1	120	3	Y	928	1293	1			525
							1021	9									
11	3108	X	3108	-0-	-0-	-0-	1702	1	379	3	Y	934	741	1			718
							1027	9									
*12	3373	X	3373	-0-	-0-	-0-	1640	1	753	3	Y	891	569	1			1040
							980	9									
*01	DLQ G-10		3009	-0-	3009	3009	1137	1	1016	3	Y	778	1112	1			706
							856	9									
*02	DLQ G-10		2430	-0-	2430	5439	1473	1	255	3	Y	638	571	1			773
							702	9									
03	DLQ G-10		2742	-0-	2742	8181	1906	1	836	9	Y	760	741	1			792
*04	DLQ G-10		3497	-0-	3497	11678	2130	1	792	3	Y	523	726	1			589
							575	9									

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 10/22/2021 TOTAL DEPTH 13210 PERF.13366 - 19426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 11/15/2020 TOTAL DEPTH 13099 PERF.13138 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	577	-0-	-8543	-0-	454	3	123	9	N	112	112	0			-0-
*12	9424	X	625	-0-	-8799	-0-	625	3			N	-0-					-0-
01	4495	X	206	-0-	-4289	-0-	206	3			N	-0-					-0-
*02	1204	X	60	-0-	-1144	-0-	47	3	13	9	N	12	12	0			-0-
*03	1333	X	205	-0-	-1128	-0-	194	3	11	9	N	10	10	0			-0-
04	600	X	-0-	-0-	-600	-0-					N	-0-					-0-

BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3000	N	6111	-0-	3111	3111	4912	3	1199	9	N	1090	1090	0			56
*10	3100	N	25627	-0-	22527	25638	20172	3	5455	9	N	4959	4959	0			56
11	3000	N	16703	-0-	13703	39341	13268	3	3435	9	N	3123	3123	0			56
*12	48083	X	8742	-0-	-39341	-0-	6931	3	1811	9	N	1646	1646	0			56
*01	4921	X	4921	-0-	-0-	-0-	4022	3	899	9	N	817	873	0			-0-
*02	476	X	326	-0-	-150	-0-	281	3	45	9	N	41	41	0			-0-
*03	2306	X	2306	-0-	-0-	-0-	1854	3	452	9	N	411	411	0			-0-
*04	4840	X	4840	-0-	-0-	-0-	4057	3	783	9	N	712	712	0			-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8520	X	56	-0-	-8464	-0-	46	3	10	9	N	9	7	0			10
10	8804	X	-0-	-0-	-8804	-0-					N	-0-					10
11	8520	X	4704	-0-	-3816	-0-	3860	3	844	9	N	767	767	0			10
*12	8111	X	8111	-0-	-0-	-0-	6978	3	1133	9	N	1030	1029	0			11
*01	6426	X	6426	-0-	-0-	-0-	5437	3	989	9	N	899	900	0			10
*02	10924	X	10924	-0-	-0-	-0-	10080	3	844	9	N	767	767	0			10
*03	8122	X	2922	-0-	-5200	-0-	2255	3	667	9	N	606	606	0			10
04	7860	X	117	-0-	-7743	-0-	5	3	112	9	N	102	102	0			10

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	13677	X	13677	-0-	-0-	-0-	7	1	11375	3	N	2086	2086	0			10
							2295	9									
*10	12920	X	12920	-0-	-0-	-0-	172	1	10558	3	N	1991	1991	0			10
							2190	9									
11	9591	X	9591	-0-	-0-	-0-	5	1	7889	3	N	1543	1543	0			10
							1697	9									
*12	9176	X	8894	-0-	-282	-0-	19	1	7554	3	N	1201	1201	0			10
							1321	9									
*01	10853	X	10853	-0-	-0-	-0-	18	1	9011	3	N	1658	1658	0			10
							1824	9									
*02	9145	X	9145	-0-	-0-	-0-	70	1	7576	3	N	1363	1363	0			10
							1499	9									
*03	9176	X	7035	-0-	-2141	-0-	76	1	5798	3	N	1055	1055	0			10
							1161	9									
*04	8880	X	4201	-0-	-4679	-0-	1	1	3662	3	N	489	489	0			10
							538	9									

D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10092	X	10092	-0-	-0-	-0-	8620	3	1472	9	N	1338	1338	0			3
*10	9677	X	9677	-0-	-0-	-0-	8200	3	1477	9	N	1343	1343	0			3
11	9609	X	9609	-0-	-0-	-0-	8253	3	1356	9	N	1233	1233	0			3
*12	8647	X	8647	-0-	-0-	-0-	7292	3	1355	9	N	1232	1232	0			3
*01	6595	X	6595	-0-	-0-	-0-	5572	3	1023	9	N	930	930	0			3
*02	2953	X	2953	-0-	-0-	-0-	2632	3	321	9	N	292	292	0			3
03	0	X	-0-	-0-	-0-	-0-					N	-0-					3
*04	7108	X	7108	-0-	-0-	-0-	6140	3	968	9	N	880	880	0			3

M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	19950	X	19950	-0-	-0-	-0-	16712	3	3238	9	Y	2944	2940	0			138
*10	22087	X	22087	-0-	-0-	-0-	18189	3	3898	9	Y	3544	3546	0			136
11	12630	X	12630	-0-	-0-	-0-	10812	3	1818	9	Y	1653	1651	0			138
*12	17912	X	17912	-0-	-0-	-0-	15184	3	2728	9	Y	2480	2480	0			138
*01	DLQ G-10		13127	-0-	13127	13127	11319	3	1808	9	Y	1644	1645	0			137
*02	DLQ G-10		3079	-0-	3079	16206	2699	3	380	9	Y	345	343	0			139
03	DLQ G-10		-0-	-0-	-0-	16206					Y	-0-					139
*04	DLQ G-10		37190	-0-	37190	53396	31891	3	5299	9	Y	4817	4817	0			139

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*02	0	N	-0-	-0-	-0-	-0-					N	2					44
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	396	N	396	-0-	-0-	-0-	356	3	40	9	N	36	36	0		11
10	1661	N	1661	-0-	-0-	-0-	1285	3	376	9	N	342	342	0		11
11	3000	N	8484	-0-	5484	5484	7024	3	1460	9	N	1327	1327	0		11
*12	3100	N	5180	-0-	2080	7564	4200	3	980	9	N	891	891	0		11
*01	3100	N	2811	-0-	-289	7275	2259	3	552	9	N	502	502	0		11
*02	9154	X	1879	-0-	-7275	-0-	1537	3	342	9	N	311	310	0		12
*03	2033	X	2033	-0-	-0-	-0-	1776	3	257	9	N	234	234	0		12
*04	1320	X	315	-0-	-1005	-0-	262	3	53	9	N	48	48	0		12

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

11	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-				-0-

STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 01/13/2025 TOTAL DEPTH 13334 PERF.13408 - 21039

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 12/27/2024 TOTAL DEPTH 13407 PERF.13270 - 21039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	37530	X	37530	-0-	-0-	-0-	31058	3	6472	9	N	5884	5884	0			-0-
*10	30944	X	30944	-0-	-0-	-0-	26025	3	4919	9	N	4472	4472	0			-0-
11	41876	X	41876	-0-	-0-	-0-	35360	3	6516	9	N	5924	5924	0			-0-
*12	54267	X	54267	-0-	-0-	-0-	47335	3	6932	9	N	6302	6302	0			-0-
*01	46970	X	46970	-0-	-0-	-0-	41511	3	5459	9	N	4963	4963	0			-0-
*02	36871	X	36871	-0-	-0-	-0-	32573	3	4298	9	N	3907	3907	0			-0-
*03	36265	X	36265	-0-	-0-	-0-	31522	3	4743	9	N	4312	4312	0			-0-
*04	33496	X	33496	-0-	-0-	-0-	29139	3	4357	9	N	3961	3961	0			-0-

HOOKS NO. 2 WELL #: 208 RRCID -> 284240 COMPL. DATE 02/26/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

*09	3346	X	3346	-0-	-0-	-0-	1703	3	1643	9	Y	1494	427	0	1049	1	28
*10	1643	X	136	-0-	-1507	-0-	123	3	13	9	Y	12	36	0	4	8	-0-
11	5731	X	5731	-0-	-0-	-0-	5364	3	367	9	Y	334	19	0	230	1	84
													1	8			
*12	7674	X	7674	-0-	-0-	-0-	5880	3	1794	9	Y	1631	1577	0			138
*01	DLQ G-10		8697	-0-	8697	8697	7	1	7646	3	Y	949	910	0			177
							1044	9									
*02	DLQ G-10		3631	-0-	3631	12328	1	1	2763	3	Y	788	869	0			96
							867	9									
*03	DLQ G-10		7146	-0-	7146	19474	1	1	5878	3	Y	1152	1110	0			138
							1267	9									
*04	19474	X	-0-	-0-	-19474	-0-					Y	-0-	138	0			-0-

HOOKS NO. 2 WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

*09	9342	X	9342	-0-	-0-	-0-	7902	3	1440	9	Y	1309	375	0	919	1	25
*10	16157	X	16157	-0-	-0-	-0-	15050	3	1107	9	Y	1006	982	0			49
11	10154	X	10154	-0-	-0-	-0-	9670	3	484	9	Y	440	74	0	304	1	111
*12	18574	X	18574	-0-	-0-	-0-	16962	3	1612	9	Y	1465	1452	0			124
*01	DLQ G-10		11894	-0-	11894	11894	10	1	10667	3	Y	1106	1024	0			206
							1217	9									
*02	DLQ G-10		15582	-0-	15582	27476	6	1	13207	3	Y	2154	2098	0			262
							2369	9									
*03	DLQ G-10		10846	-0-	10846	38322	2	1	8852	3	Y	1811	1856	0			217
							1992	9									
*04	38322	X	-0-	-0-	-38322	-0-					Y	4	220	0			1

HOOKS NO. 2 WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

*09	8220	X	6607	-0-	-1613	-0-	5448	3	1159	9	Y	1054	300	0	740	1	20
*10	7285	X	2710	-0-	-4575	-0-	2431	3	279	9	Y	254	262	0			12
11	5340	X	151	-0-	-5189	-0-	128	3	23	9	Y	21	14	0	14	1	5
*12	6820	X	5714	-0-	-1106	-0-	4921	3	793	9	Y	721	665	0			61
*01	DLQ G-10		710	-0-	710	710	1	1	578	3	Y	119	158	0			22
							131	9									
*02	DLQ G-10		3416	-0-	3416	4126	1	1	3043	3	Y	338	319	0			41
							372	9									
*03	DLQ G-10		4596	-0-	4596	8722	1	1	3513	3	Y	984	907	0			118
							1082	9									
*04	20510	X	11788	-0-	-8722	-0-	2	1	10766	3	Y	927	798	0			247
							1020	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HOOKS NO. 2 WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10561	X	10561	-0-	-0-	-0-	9319	3	1242	9	Y	1129	319	0	793	1	21
*10	13537	X	13537	-0-	-0-	-0-	12846	3	691	9	Y	628	619	0			30
11	7721	X	7721	-0-	-0-	-0-	7409	3	312	9	Y	284	47	0	196	1	71
*12	10711	X	10711	-0-	-0-	-0-	9069	3	1642	9	Y	1493	1437	0			127
*01	DLQ G-10		11833	-0-	11833	11833	10	1	11054	3	Y	699	696	0			130
							769	9									
*02	DLQ G-10		9942	-0-	9942	21775	4	1	8890	3	Y	953	967	0			116
							1048	9									
*03	DLQ G-10		9654	-0-	9654	31429	2	1	8622	3	Y	936	940	0			112
							1030	9									
*04	43607	X	12178	-0-	-31429	-0-	2	1	11178	3	Y	907	777	0			242
							998	9									

HOOKS NO. 2 WELL #: 211 RRCID -> 284279 COMPL. DATE 02/26/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

*11	4020	X	-0-	-0-	-4020	-0-					Y	5	4	1			1
*12	4154	X	-0-	-0-	-4154	-0-					Y	61	57	0			5
*01	DLQ G-10		-0-	-0-	-0-	-0-					Y	34	33	0			6
*02	DLQ G-10		86	-0-	86	86	78	3	8	9	Y	7	12	0			1
*03	DLQ G-10		177	-0-	177	263	177	3			Y	-0-	1	0			-0-
*04	DLQ G-10		214	-0-	214	477	214	3			Y	-0-					-0-

P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 10/15/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 05/25/2018 TOTAL DEPTH 13431 PERF.13760 - 17795

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

*09	14027	X	14027	-0-	-0-	-0-	13220	3	807	9	Y	734	734	0			-0-
*10	11128	X	11128	-0-	-0-	-0-	9842	3	1286	9	Y	1169	1169	0			-0-
11	17932	X	17932	-0-	-0-	-0-	16961	3	971	9	Y	883	883	0			-0-
*12	4387	X	4387	-0-	-0-	-0-	4224	3	163	9	Y	148	148	0			-0-
*01	DLQ G-10		14127	-0-	14127	14127	13276	3	851	9	Y	774	774	0			-0-
*02	DLQ G-10		5628	-0-	5628	19755	5387	3	241	9	Y	219	219	0			-0-
*03	DLQ G-10		11801	-0-	11801	31556	11418	3	383	9	Y	348	348	0			-0-
*04	DLQ G-10		12531	-0-	12531	44087	11552	3	979	9	Y	890	890	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1575	N	1575	-0-	-0-	-0-	1463	3	112	9	Y	102	102	0			-0-
*10	3802	X	3802	-0-	-0-	-0-	3679	3	123	9	Y	112	112	0			-0-
11	3381	X	3381	-0-	-0-	-0-	3232	3	149	9	Y	135	135	0			-0-
*12	7060	X	7060	-0-	-0-	-0-	6289	3	771	9	Y	701	701	0			-0-
*01	DLQ G-10		4384	-0-	4384	4384	3980	3	404	9	Y	367	367	0			-0-
*02	DLQ G-10		5483	-0-	5483	9867	4919	3	564	9	Y	513	513	0			-0-
*03	DLQ G-10		7184	-0-	7184	17051	6467	3	717	9	Y	652	652	0			-0-
*04	DLQ G-10		3439	-0-	3439	20490	3399	3	40	9	Y	36	36	0			-0-

P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9319	X	9319	-0-	-0-	-0-	8752	3	567	9	Y	515	515	0			-0-
*10	11072	X	11072	-0-	-0-	-0-	10624	3	448	9	Y	407	407	0			-0-
11	4453	X	4453	-0-	-0-	-0-	4180	3	273	9	Y	248	248	0			-0-
*12	7176	X	7176	-0-	-0-	-0-	6745	3	431	9	Y	392	392	0			-0-
*01	DLQ G-10		8056	-0-	8056	8056	7507	3	549	9	Y	499	499	0			-0-
*02	DLQ G-10		10125	-0-	10125	18181	9465	3	660	9	Y	600	600	0			-0-
*03	DLQ G-10		10911	-0-	10911	29092	9991	3	920	9	Y	836	836	0			-0-
*04	DLQ G-10		6348	-0-	6348	35440	5766	3	582	9	Y	529	529	0			-0-

STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 01/13/2025 TOTAL DEPTH 13405 PERF.13206 - 21227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	108449	X	108449	-0-	-0-	-0-	91436	3	17013	9	N	15466	15463	0	3	8	-0-
*10	81062	X	81062	-0-	-0-	-0-	68435	3	12627	9	N	11479	11479	0			-0-
11	73977	X	73977	-0-	-0-	-0-	63311	3	10666	9	N	9696	9696	0			-0-
*12	101713	X	101713	-0-	-0-	-0-	89032	3	12681	9	N	11528	11526	0	2	8	-0-
*01	87660	X	87660	-0-	-0-	-0-	77539	3	10121	9	N	9201	9201	0			-0-
*02	84717	X	84717	-0-	-0-	-0-	75286	3	9431	9	N	8574	8574	0			-0-
*03	85882	X	85882	-0-	-0-	-0-	74996	3	10886	9	N	9896	9896	0			-0-
*04	63687	X	63687	-0-	-0-	-0-	55664	3	8023	9	N	7294	7294	0			-0-

SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 10/23/2019 TOTAL DEPTH 13423 PERF.13405 - 19007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10881	X	10881	-0-	-0-	-0-	9264	3	1617	9	N	1470	1470	0			-0-
*10	8103	X	8103	-0-	-0-	-0-	6966	3	1137	9	N	1034	1034	0			-0-
11	8894	X	8894	-0-	-0-	-0-	7677	3	1217	9	N	1106	1106	0			-0-
*12	7935	X	7935	-0-	-0-	-0-	7168	3	767	9	N	697	697	0			-0-
*01	9180	X	9180	-0-	-0-	-0-	7718	3	1462	9	N	1329	1329	0			-0-
*02	8772	X	8772	-0-	-0-	-0-	6812	3	1960	9	N	1782	1782	0			-0-
*03	10045	X	10045	-0-	-0-	-0-	7372	3	2673	9	N	2430	2430	0			-0-
*04	10965	X	10965	-0-	-0-	-0-	7622	3	3343	9	N	3039	3039	0			-0-

SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 04/06/2019 TOTAL DEPTH 13355 PERF.13331 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 10/17/2019 TOTAL DEPTH 13413 PERF.13380 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	19782	X	19782	-0-	-0-	-0-	16461	3	3321	9	N	3019	3019	0			-0-
*10	16568	X	16568	-0-	-0-	-0-	13077	3	3491	9	N	3174	3174	0			-0-
11	21332	X	21332	-0-	-0-	-0-	19316	3	2016	9	N	1833	1833	0			-0-
*12	19515	X	19515	-0-	-0-	-0-	18085	3	1430	9	N	1300	1300	0			-0-
*01	18091	X	18091	-0-	-0-	-0-	16064	3	2027	9	N	1843	1843	0			-0-
*02	10782	X	10782	-0-	-0-	-0-	8168	3	2614	9	N	2376	2376	0			-0-
*03	14970	X	14970	-0-	-0-	-0-	11254	3	3716	9	N	3378	3378	0			-0-
*04	13732	X	13732	-0-	-0-	-0-	11391	3	2341	9	N	2128	2128	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 04/06/2019 TOTAL DEPTH 13460 PERF.13500 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 5 RRCID -> 286475 COMPL. DATE 04/05/2019 TOTAL DEPTH 13479 PERF.13542 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER A-304-BRYSCH USW D WELL #: 1 RRCID -> 286582 COMPL. DATE 07/05/2019 TOTAL DEPTH 13683 PERF.13921 - 20883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	17	1	241	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
*02	252	N	145	-0-	-107	-0-	39	1	106	3	N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	63	1	94	3	N	-0-					-0-
*04	180	N	39	-0-	-141	-0-	16	1	23	3	N	-0-					-0-

BUTLER A-304-BRYSCH USW C WELL #: 1 RRCID -> 286583 COMPL. DATE 07/04/2019 TOTAL DEPTH 13588 PERF.13934 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	15360	X	9635	-0-	-5725	-0-	371	1	7709	3	N	1414	1414	0			-0-
							1555	9									
*10	13826	X	5831	-0-	-7995	-0-	231	1	4767	3	N	757	757	0			-0-
							833	9									
11	10140	X	4639	-0-	-5501	-0-	253	1	3665	3	N	655	655	0			-0-
							721	9									
*12	10478	X	4198	-0-	-6280	-0-	247	1	3739	3	N	193	193	0			-0-
							212	9									
*01	10478	X	2789	-0-	-7689	-0-	201	1	2494	3	N	85	85	0			-0-
							94	9									
*02	8988	X	406	-0-	-8582	-0-	87	1	245	3	N	67	67	0			-0-
							74	9									
*03	5828	X	1447	-0-	-4381	-0-	571	1	853	3	N	21	21	0			-0-
							23	9									
*04	4650	X	79	-0-	-4571	-0-	22	1	32	3	N	23	23	0			-0-
							25	9									

SAUNDERS UNIT B WELL #: 9 RRCID -> 286662 COMPL. DATE 04/06/2019 TOTAL DEPTH 13345 PERF.13313 - 18864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW E WELL #: 1 RRCID -> 287144 COMPL. DATE 07/05/2019 TOTAL DEPTH 12284 PERF.13699 - 20528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1674	N	1674	-0-	-0-	-0-	69	1	1419	3	N	169	169	0			-0-
							186	9									
*10	1473	N	1473	-0-	-0-	-0-	59	1	1226	3	N	171	171	0			-0-
							188	9									
11	2318	N	2318	-0-	-0-	-0-	132	1	1903	3	N	257	257	0			-0-
							283	9									
*12	3100	N	11078	-0-	7978	7978	448	1	7060	3	N	3245	3245	0			-0-
							3570	9									
*01	3100	N	3624	-0-	524	8502	172	1	2229	3	N	1112	1112	0			-0-
							1223	9									
*02	2800	N	435	-0-	-2365	6137	81	1	232	3	N	111	111	0			-0-
							122	9									
*03	7283	X	1146	-0-	-6137	-0-	457	1	683	3	N	5	5	0			-0-
							6	9									
*04	814	X	814	-0-	-0-	-0-	337	1	477	3	N	-0-					-0-

BUTLER A-304-BRYSCH USW A WELL #: 1 RRCID -> 287175 COMPL. DATE 07/01/2019 TOTAL DEPTH 13530 PERF.13806 - 20720

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER A-304-BRYSCH USW B WELL #: 1 RRCID -> 287203 COMPL. DATE 07/02/2019 TOTAL DEPTH 13693 PERF.14275 - 21325

*09	3000	N	16303	-0-	13303	28597	617	1	12824	3	N	2602	2602	0			-0-
							2862	9									
*10	3100	N	20232	-0-	17132	45729	788	1	16306	3	N	2853	2853	0			-0-
							3138	9									
11	65243	X	19514	-0-	-45729	-0-	1061	1	15378	3	N	2795	2795	0			-0-
							3075	9									
*12	10788	X	10788	-0-	-0-	-0-	620	1	9407	3	N	692	692	0			-0-
							761	9									
*01	8851	X	8851	-0-	-0-	-0-	559	1	7023	3	N	1154	1154	0			-0-
							1269	9									
*02	1382	X	1382	-0-	-0-	-0-	211	1	626	3	N	495	495	0			-0-
							545	9									
*03	2369	X	2369	-0-	-0-	-0-	859	1	1299	3	N	192	192	0			-0-
							211	9									
*04	189	X	189	-0-	-0-	-0-	59	1	87	3	N	39	39	0			-0-
							43	9									

ADIX UNIT A WELL #: 7 RRCID -> 288334 COMPL. DATE 11/19/2019 TOTAL DEPTH 13415 PERF.13486 - 18253

*09	18758	X	18758	-0-	-0-	-0-	15201	3	3557	9	N	3234	3234	0			-0-
*10	21013	X	21013	-0-	-0-	-0-	18107	3	2906	9	N	2642	2642	0			-0-
11	19617	X	19617	-0-	-0-	-0-	17187	3	2430	9	N	2209	2209	0			-0-
*12	23336	X	23336	-0-	-0-	-0-	20961	3	2375	9	N	2159	2159	0			-0-
*01	17791	X	17791	-0-	-0-	-0-	15756	3	2035	9	N	1850	1850	0			-0-
*02	23561	X	23561	-0-	-0-	-0-	21149	3	2412	9	N	2193	2193	0			-0-
*03	19228	X	19228	-0-	-0-	-0-	16655	3	2573	9	N	2339	2339	0			-0-
*04	16429	X	16429	-0-	-0-	-0-	13879	3	2550	9	N	2318	2318	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ADIX UNIT A WELL #: 4 RRCID -> 288342 COMPL. DATE 11/24/2019 TOTAL DEPTH 13404 PERF.13656 - 18150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 6 RRCID -> 288343 COMPL. DATE 11/19/2019 TOTAL DEPTH 13331 PERF.13626 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 5 RRCID -> 288378 COMPL. DATE 11/19/2019 TOTAL DEPTH 13499 PERF.13436 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER D - GOHLKE A USW A WELL #: 1 RRCID -> 288429 COMPL. DATE 12/04/2020 TOTAL DEPTH 13780 PERF.13711 - 22157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	22860	X	13303	-0-	-9557	-0-	11511	3	1792	9	N	1629	1629	0			-0-
10	23622	X	-0-	-0-	-23622	-0-					N	-0-					-0-
11	20430	X	159	-0-	-20271	-0-	108	3	51	9	N	46	46	0			-0-
*12	19747	X	55	-0-	-19692	-0-	46	3	9	9	N	8	8	8			-0-
*01	15531	X	630	-0-	-14901	-0-	512	3	118	9	N	107	107	0			-0-
*02	12404	X	1664	-0-	-10740	-0-	1332	3	332	9	N	302	302	0			-0-
*03	10267	X	10267	-0-	-0-	-0-	10102	3	165	9	N	150	150	0			-0-
04	600	X	26	-0-	-574	-0-	2	3	24	9	N	22	22	0			-0-

BUTLER D - GOHLKE A USW B WELL #: 1 RRCID -> 288430 COMPL. DATE 12/15/2020 TOTAL DEPTH 13641 PERF.13410 - 21928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	21030	X	1081	-0-	-19949	-0-	927	3	154	9	N	140	140	0			-0-
*10	17081	X	1716	-0-	-15365	-0-	1555	3	161	9	N	146	146	0			-0-
11	3829	X	3829	-0-	-0-	-0-	3679	3	150	9	N	136	136	0			-0-
*12	2065	X	2065	-0-	-0-	-0-	2033	3	32	9	N	29	29	0			-0-
*01	1705	X	456	-0-	-1249	-0-	413	3	43	9	N	39	39	0			-0-
*02	3584	X	406	-0-	-3178	-0-	321	3	85	9	N	77	77	0			-0-
*03	3968	X	190	-0-	-3778	-0-	91	3	99	9	N	90	90	0			-0-
*04	4866	X	4866	-0-	-0-	-0-	4780	3	86	9	N	78	78	0			-0-

BUTLER D - GOHLKE A USW C WELL #: 1 RRCID -> 288431 COMPL. DATE 12/15/2020 TOTAL DEPTH 13718 PERF.13572 - 22234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	37590	X	32978	-0-	-4612	-0-	29463	3	3515	9	N	3195	3195	0			-0-
*10	35619	X	25865	-0-	-9754	-0-	23305	3	2560	9	N	2327	2327	0			-0-
11	37835	X	37835	-0-	-0-	-0-	32983	3	4852	9	N	4411	4411	0			-0-
*12	34627	X	10451	-0-	-24176	-0-	9219	3	1232	9	N	1120	1120	0			-0-
*01	34596	X	5395	-0-	-29201	-0-	4733	3	662	9	N	602	602	0			-0-
*02	35308	X	12419	-0-	-22889	-0-	10669	3	1750	9	N	1591	1591	0			-0-
*03	47144	X	47144	-0-	-0-	-0-	40461	3	6683	9	N	6075	6075	0			-0-
*04	48354	X	48354	-0-	-0-	-0-	42352	3	6002	9	N	5456	5456	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 7 RRCID -> 288630 COMPL. DATE 12/18/2019 TOTAL DEPTH 13278 PERF.13476 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	-0-	-0-	-6390	-0-					N	-0-					-0-
12	7750	X	-0-	-0-	-7750	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANCH-BAR-CRAIN-FRAN A ULW A WELL #: 1 RRCID -> 288635 COMPL. DATE 07/13/2020 TOTAL DEPTH 13489 PERF.13385 - 21885

*09	16721	X	16721	-0-	-0-	-0-	9	1	15210	3	N	1365	1365	0			-0-
							1502	9									
*10	24501	X	24501	-0-	-0-	-0-	41	1	21569	3	N	2628	2628	0			-0-
							2891	9									
11	23485	X	23485	-0-	-0-	-0-	131	1	20305	3	N	2772	2772	0			-0-
							3049	9									
*12	17267	X	13580	-0-	-3687	-0-	156	1	12174	3	N	1136	1136	0			-0-
							1250	9									
*01	19530	X	11172	-0-	-8358	-0-	117	1	10100	3	N	868	868	0			-0-
							955	9									
*02	17640	X	9124	-0-	-8516	-0-	95	1	8294	3	N	668	668	0			-0-
							735	9									
*03	19530	X	7702	-0-	-11828	-0-	89	1	6908	3	N	641	641	0			-0-
							705	9									
*04	18900	X	14837	-0-	-4063	-0-	34	1	13308	3	N	1359	1359	0			-0-
							1495	9									

SAUNDERS UNIT A WELL #: 8 RRCID -> 288728 COMPL. DATE 12/05/2019 TOTAL DEPTH 13229 PERF.13455 - 19170

*09	14610	X	14569	-0-	-41	-0-	12072	3	2497	9	N	2270	2270	0			-0-
*10	15097	X	12194	-0-	-2903	-0-	10158	3	2036	9	N	1851	1851	0			-0-
11	13019	X	13019	-0-	-0-	-0-	10741	3	2278	9	N	2071	2071	0			-0-
*12	15066	X	10819	-0-	-4247	-0-	8644	3	2175	9	N	1977	1977	0			-0-
*01	15066	X	12493	-0-	-2573	-0-	9660	3	2833	9	N	2575	2575	0			-0-
*02	13608	X	4303	-0-	-9305	-0-	3530	3	773	9	N	703	703	0			-0-
*03	13454	X	9911	-0-	-3543	-0-	8085	3	1826	9	N	1660	1660	0			-0-
*04	13020	X	9583	-0-	-3437	-0-	8710	3	873	9	N	794	794	0			-0-

SAUNDERS UNIT A WELL #: 3 RRCID -> 288736 COMPL. DATE 12/05/2019 TOTAL DEPTH 13178 PERF.13336 - 18891

11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS UNIT A WELL #: 4 RRCID -> 288764 COMPL. DATE 12/05/2019 TOTAL DEPTH 13312 PERF.13546 - 19350

*09	9807	X	9807	-0-	-0-	-0-	7814	3	1993	9	N	1812	1812	0			-0-
*10	10986	X	10986	-0-	-0-	-0-	8595	3	2391	9	N	2174	2174	0			-0-
11	10582	X	10582	-0-	-0-	-0-	8371	3	2211	9	N	2010	2010	0			-0-
*12	10032	X	10032	-0-	-0-	-0-	8277	3	1755	9	N	1595	1595	0			-0-
*01	11306	X	11306	-0-	-0-	-0-	9383	3	1923	9	N	1748	1748	0			-0-
*02	5283	X	5283	-0-	-0-	-0-	4163	3	1120	9	N	1018	1018	0			-0-
*03	12621	X	12621	-0-	-0-	-0-	11234	3	1387	9	N	1261	1261	0			-0-
*04	8355	X	8355	-0-	-0-	-0-	7489	3	866	9	N	787	787	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 5 RRCID -> 288765 COMPL. DATE 12/05/2019 TOTAL DEPTH 13234 PERF.13392 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	26895	X	26895	-0-	-0-	-0-	22449	3	4446	9	N	4042	4042	0			-0-
*10	24380	X	24380	-0-	-0-	-0-	20702	3	3678	9	N	3344	3344	0			-0-
11	21258	X	21258	-0-	-0-	-0-	18487	3	2771	9	N	2519	2519	0			-0-
*12	15385	X	15385	-0-	-0-	-0-	13311	3	2074	9	N	1885	1885	0			-0-
*01	13992	X	13992	-0-	-0-	-0-	12115	3	1877	9	N	1706	1706	0			-0-
*02	7700	X	6011	-0-	-1689	-0-	5332	3	679	9	N	617	617	0			-0-
*03	13672	X	13672	-0-	-0-	-0-	12106	3	1566	9	N	1424	1424	0			-0-
*04	18784	X	18784	-0-	-0-	-0-	17243	3	1541	9	N	1401	1401	0			-0-

SAUNDERS UNIT A WELL #: 6 RRCID -> 288782 COMPL. DATE 12/05/2019 TOTAL DEPTH 13159 PERF.13283 - 18963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10350	X	-0-	-0-	-10350	-0-					N	-0-					-0-
12	10695	X	-0-	-0-	-10695	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANCH-BAR-CRAIN-FRAN ULW B WELL #: 1 RRCID -> 288914 COMPL. DATE 07/17/2020 TOTAL DEPTH 13294 PERF.12939 - 21335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	16335	X	16335	-0-	-0-	-0-	8	1	13145	3	N	2893	2893	0			-0-
							3182	9									
*10	36636	X	36636	-0-	-0-	-0-	55	1	29376	3	N	6550	6550	0			-0-
							7205	9									
11	34899	X	34899	-0-	-0-	-0-	179	1	27717	3	N	6366	6366	0			-0-
							7003	9									
*12	16895	X	7212	-0-	-9683	-0-	74	1	5793	3	N	1223	1223	0			-0-
							1345	9									
*01	21793	X	7127	-0-	-14666	-0-	69	1	5944	3	N	1013	1013	0			-0-
							1114	9									
*02	19684	X	6596	-0-	-13088	-0-	65	1	5678	3	N	775	775	0			-0-
							853	9									
*03	21793	X	6633	-0-	-15160	-0-	75	1	5809	3	N	681	681	0			-0-
							749	9									
04	21090	X	-0-	-0-	-21090	-0-					N	-0-					-0-

STANCHOS UNIT A WELL #: 10 RRCID -> 288965 COMPL. DATE 09/14/2020 TOTAL DEPTH 13384 PERF.13200 - 17782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8448	X	8448	-0-	-0-	-0-	5	1	7617	3	N	751	751	0			-0-
							826	9									
10	9121	X	9121	-0-	-0-	-0-	15	1	8182	3	N	840	840	0			-0-
							924	9									
11	9122	X	9122	-0-	-0-	-0-	53	1	8160	3	N	826	826	0			-0-
							909	9									
*12	7905	X	7077	-0-	-828	-0-	80	1	6265	3	N	665	665	0			-0-
							732	9									
*01	7905	X	7251	-0-	-654	-0-	75	1	6465	3	N	646	646	0			-0-
							711	9									
*02	7140	X	6366	-0-	-774	-0-	59	1	5205	3	N	1002	1002	0			-0-
							1102	9									
*03	7905	X	6793	-0-	-1112	-0-	69	1	5383	3	N	1219	1219	0			-0-
							1341	9									
*04	8992	X	8992	-0-	-0-	-0-	17	1	6604	3	N	2155	2155	0			-0-
							2371	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS A-P. CRAIN A USW A WELL #: 1 RRCID -> 289045 COMPL. DATE 07/14/2020 TOTAL DEPTH 13462 PERF.13309 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8340	X	5305	-0-	-3035	-0-	3	1	4498	3	N	731	731	0			-0-
							804	9									
*10	8060	X	5542	-0-	-2518	-0-	9	1	4616	3	N	834	834	0			-0-
							917	9									
11	8852	X	8852	-0-	-0-	-0-	50	1	7677	3	N	1023	1023	0			-0-
							1125	9									
*12	6386	X	6045	-0-	-341	-0-	65	1	5072	3	N	825	825	0			-0-
							908	9									
*01	5549	X	4988	-0-	-561	-0-	47	1	4051	3	N	809	809	0			-0-
							890	9									
*02	12228	X	12228	-0-	-0-	-0-	130	1	11304	3	N	722	722	0			-0-
							794	9									
*03	9145	X	7305	-0-	-1840	-0-	80	1	6225	3	N	909	909	0			-0-
							1000	9									
*04	8850	X	7317	-0-	-1533	-0-	16	1	6187	3	N	1013	1013	0			-0-
							1114	9									

STANCHOS A-P. CRAIN A USW B WELL #: 1 RRCID -> 289047 COMPL. DATE 07/16/2020 TOTAL DEPTH 13352 PERF.13296 - 22491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9780	X	4536	-0-	-5244	-0-	2	1	3438	3	N	996	996	0			-0-
							1096	9									
10	8587	X	2452	-0-	-6135	-0-	3	1	1457	3	N	902	902	0			-0-
							992	9									
11	8280	X	1313	-0-	-6967	-0-	4	1	601	3	N	644	644	0			-0-
							708	9									
*12	7161	X	2843	-0-	-4318	-0-	21	1	1667	3	N	1050	1050	0			-0-
							1155	9									
*01	5983	X	2884	-0-	-3099	-0-	21	1	1814	3	N	954	954	0			-0-
							1049	9									
*02	4228	X	2589	-0-	-1639	-0-	19	1	1719	3	N	774	774	0			-0-
							851	9									
*03	3403	X	3403	-0-	-0-	-0-	32	1	2505	3	N	787	787	0			-0-
							866	9									
*04	2790	X	1404	-0-	-1386	-0-	2	1	659	3	N	675	675	0			-0-
							743	9									

HOOKS 4-HARDESTY A USW B WELL #: 1 RRCID -> 289188 COMPL. DATE 08/06/2020 TOTAL DEPTH 13245 PERF.13308 - 23021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	19754	X	19754	-0-	-0-	-0-	354	1	16093	3	N	3006	3006	0			-0-
							3307	9									
*10	18049	X	18049	-0-	-0-	-0-	372	1	14265	3	N	3102	3102	0			-0-
							3412	9									
11	13688	X	13688	-0-	-0-	-0-	421	1	10703	3	N	2331	2331	0			-0-
							2564	9									
*12	15678	X	15678	-0-	-0-	-0-	361	1	12725	3	N	2356	2356	0			-0-
							2592	9									
*01	7020	X	7020	-0-	-0-	-0-	363	1	5450	3	N	1097	1097	0			-0-
							1207	9									
*02	857	X	857	-0-	-0-	-0-	353	1	421	3	N	75	75	0			-0-
							83	9									
*03	467	X	467	-0-	-0-	-0-	385	1	10	3	N	65	65	0			-0-
							72	9									
*04	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-

HOOKS 4-HARDESTY A USW C WELL #: 1 RRCID -> 289206 COMPL. DATE 08/07/2020 TOTAL DEPTH 13445 PERF.13433 - 23263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	42	X	42	-0-	-0-	-0-	2	3	40	9	N	36	36	0			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HOOKS 4-HARDESTY A USW D WELL #: 1 RRCID -> 289337 COMPL. DATE 11/09/2023 TOTAL DEPTH 13376 PERF.13360 - 23417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	4305	X	4305	-0-	-0-	-0-	118	1	4151	3	N	33	31	0	2	8	-0-
							36	9									
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOKS 4-HARDESTY A USW A WELL #: 1 RRCID -> 289422 COMPL. DATE 08/06/2020 TOTAL DEPTH 13379 PERF.13154 - 23210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	55	X	55	-0-	-0-	-0-	1	1	37	3	N	15	8	0	7	8	-0-
							17	9									
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHARDT STEINMANN USW C WELL #: 1 RRCID -> 289877 COMPL. DATE 02/10/2021 TOTAL DEPTH 13353 PERF.13313 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7800	X	7494	-0-	-306	-0-	5962	3	1532	9	Y	1393	1393	0			-0-
*10	8119	X	8119	-0-	-0-	-0-	6488	3	1631	9	Y	1483	1483	0			-0-
11	7800	X	7646	-0-	-154	-0-	6207	3	1439	9	Y	1308	1308	0			-0-
*12	11546	X	11546	-0-	-0-	-0-	9956	3	1590	9	Y	1445	1445	0			-0-
*01	DLQ G-10		8612	-0-	8612	8612	7241	3	1371	9	Y	1246	1246	0			-0-
*02	DLQ G-10		3615	-0-	3615	12227	2946	3	669	9	Y	608	608	0			-0-
*03	DLQ G-10		11071	-0-	11071	23298	9661	3	1410	9	Y	1282	1282	0			-0-
*04	32160	X	8862	-0-	-23298	-0-	7353	3	1509	9	Y	1372	1372	0			-0-

BORCHARDT STEINMANN USW D WELL #: 1 RRCID -> 289879 COMPL. DATE 07/06/2021 TOTAL DEPTH 13212 PERF.13264 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	12480	X	11361	-0-	-1119	-0-	9811	3	1550	9	Y	1409	1409	0			-0-
*10	12462	X	11192	-0-	-1270	-0-	9645	3	1547	9	Y	1406	1406	0			-0-
11	12060	X	11785	-0-	-275	-0-	10391	3	1394	9	Y	1267	1267	0			-0-
*12	12462	X	12055	-0-	-407	-0-	10632	3	1423	9	Y	1294	1294	0			-0-
*01	DLQ G-10		11212	-0-	11212	11212	9988	3	1224	9	Y	1113	1113	0			-0-
*02	DLQ G-10		6365	-0-	6365	17577	5762	3	603	9	Y	548	548	0			-0-
*03	DLQ G-10		12970	-0-	12970	30547	11822	3	1148	9	Y	1044	1044	0			-0-
*04	43105	X	12558	-0-	-30547	-0-	11300	3	1258	9	Y	1144	1144	0			-0-

BORCHARDT STEINMANN USW B WELL #: 1 RRCID -> 289883 COMPL. DATE 07/08/2021 TOTAL DEPTH 13318 PERF.13169 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10110	X	9727	-0-	-383	-0-	8327	3	1400	9	Y	1273	1273	0			-0-
*10	10447	X	9724	-0-	-723	-0-	8329	3	1395	9	Y	1268	1268	0			-0-
11	10110	X	9482	-0-	-628	-0-	8137	3	1345	9	Y	1223	1223	0			-0-
*12	10447	X	9379	-0-	-1068	-0-	8072	3	1307	9	Y	1188	1188	0			-0-
*01	DLQ G-10		8471	-0-	8471	8471	7396	3	1075	9	Y	977	977	0			-0-
*02	DLQ G-10		4505	-0-	4505	12976	3909	3	596	9	Y	542	542	0			-0-
*03	DLQ G-10		14289	-0-	14289	27265	13086	3	1203	9	Y	1094	1094	0			-0-
*04	37860	X	10595	-0-	-27265	-0-	9361	3	1234	9	Y	1122	1122	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BORCH-WALLIS-STEIN ULW A WELL #: 1 RRCID -> 289948 COMPL. DATE 07/08/2021 TOTAL DEPTH 13286 PERF.13237 - 22210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	9420	X	9054	-0-	-366	-0-	7528	3	1526	9	Y	1387	1387	0		-0-
*10	10037	X	10037	-0-	-0-	-0-	8310	3	1727	9	Y	1570	1570	0		-0-
11	9479	X	9479	-0-	-0-	-0-	7894	3	1585	9	Y	1441	1441	0		-0-
*12	9734	X	9141	-0-	-593	-0-	7564	3	1577	9	Y	1434	1434	0		-0-
*01	DLQ G-10		9014	-0-	9014	9014	7570	3	1444	9	Y	1313	1313	0		-0-
*02	DLQ G-10		5549	-0-	5549	14563	4900	3	649	9	Y	590	590	0		-0-
*03	DLQ G-10		8635	-0-	8635	23198	7234	3	1401	9	Y	1274	1274	0		-0-
*04	31015	X	7817	-0-	-23198	-0-	6308	3	1509	9	Y	1372	1372	0		-0-

FRANZ-COWEY ORCA USW A WELL #: 1 RRCID -> 290050 COMPL. DATE 07/26/2021 TOTAL DEPTH 13539 PERF.13423 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	4050	X	1101	-0-	-2949	-0-	937	3	164	9	N	149	149	0		-0-
10	4185	X	2031	-0-	-2154	-0-	1735	3	296	9	N	269	269	0		-0-
11	11240	X	11240	-0-	-0-	-0-	7901	3	3339	9	N	3035	3035	0		-0-
*12	2604	X	2441	-0-	-163	-0-	2342	3	99	9	N	90	90	0		-0-
*01	2139	X	690	-0-	-1449	-0-	477	3	213	9	N	194	194	0		-0-
*02	5600	X	477	-0-	-5123	-0-	423	3	54	9	N	49	49	0		-0-
03	6200	X	-0-	-0-	-6200	-0-					N	-0-				-0-
04	6000	X	-0-	-0-	-6000	-0-					N	-0-				-0-

FRANZ-COWEY ORCA USW B WELL #: 1 RRCID -> 290051 COMPL. DATE 07/27/2021 TOTAL DEPTH 13363 PERF.13425 - 19161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	21450	X	11990	-0-	-9460	-0-	11013	3	977	9	N	888	888	0		-0-
*10	15965	X	9683	-0-	-6282	-0-	8979	3	704	9	N	640	640	0		-0-
11	15450	X	9060	-0-	-6390	-0-	8821	3	239	9	N	217	217	0		-0-
*12	15438	X	11479	-0-	-3959	-0-	11063	3	416	9	N	378	378	0		-0-
*01	12958	X	3567	-0-	-9391	-0-	3330	3	237	9	N	215	215	0		-0-
*02	11200	X	4129	-0-	-7071	-0-	3707	3	422	9	N	384	384	0		-0-
*03	11470	X	8661	-0-	-2809	-0-	8225	3	436	9	N	396	396	0		-0-
*04	11100	X	9878	-0-	-1222	-0-	8836	3	1042	9	N	947	947	0		-0-

FRANZ-COWEY ORCA USW D WELL #: 1 RRCID -> 290053 COMPL. DATE 07/27/2021 TOTAL DEPTH 13341 PERF.13336 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	14490	X	13038	-0-	-1452	-0-	11186	3	1852	9	N	1684	1684	0		-0-
*10	13166	X	13166	-0-	-0-	-0-	11363	3	1803	9	N	1639	1639	0		-0-
11	13698	X	13698	-0-	-0-	-0-	12985	3	713	9	N	648	648	0		-0-
*12	13662	X	13662	-0-	-0-	-0-	12564	3	1098	9	N	998	998	0		-0-
*01	13485	X	13226	-0-	-259	-0-	11909	3	1317	9	N	1197	1197	0		-0-
*02	12796	X	8564	-0-	-4232	-0-	7812	3	752	9	N	684	684	0		-0-
*03	14167	X	11525	-0-	-2642	-0-	10345	3	1180	9	N	1073	1073	0		-0-
*04	13710	X	12323	-0-	-1387	-0-	11418	3	905	9	N	823	823	0		-0-

FRANZ-COWEY ORCA USW E WELL #: 1 RRCID -> 290054 COMPL. DATE 03/05/2021 TOTAL DEPTH 13508 PERF.13382 - 19478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	8100	X	1218	-0-	-6882	-0-	533	3	685	9	N	623	623	0		-0-
*12	8370	X	3510	-0-	-4860	-0-	1358	3	2152	9	N	1956	1956	0		-0-
*01	4092	X	2345	-0-	-1747	-0-	1496	3	849	9	N	772	772	0		-0-
*02	1148	X	805	-0-	-343	-0-	802	3	3	9	N	3	3	0		-0-
*03	3503	X	1469	-0-	-2034	-0-	1469	3			N	-0-				-0-
*04	3390	X	317	-0-	-3073	-0-	317	3			N	-0-				-0-

FRANZ-COWEY ORCA USW F WELL #: 1 RRCID -> 290095 COMPL. DATE 07/23/2021 TOTAL DEPTH 13332 PERF.13308 - 19208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	12900	X	6994	-0-	-5906	-0-	6155	3	839	9	N	763	763	0		-0-
*10	9982	X	7519	-0-	-2463	-0-	6813	3	706	9	N	642	642	0		-0-
11	9660	X	7901	-0-	-1759	-0-	7660	3	241	9	N	219	219	0		-0-
*12	9982	X	7726	-0-	-2256	-0-	6560	3	1166	9	N	1060	1060	0		-0-
*01	8091	X	5059	-0-	-3032	-0-	4395	3	664	9	N	604	604	0		-0-
*02	7364	X	2578	-0-	-4786	-0-	2411	3	167	9	N	152	152	0		-0-
03	8153	X	-0-	-0-	-8153	-0-					N	-0-				-0-
04	7890	X	-0-	-0-	-7890	-0-					N	-0-				-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ-COWEY ORCA USW C WELL #: 1 RRCID -> 290111 COMPL. DATE 07/27/2021 TOTAL DEPTH 13445 PERF.13278 - 19256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	12369	X	8617	-0-	-3752	-0-	7540	3	1077	9	N	979	979	0			-0-
11	10478	X	10478	-0-	-0-	-0-	10072	3	406	9	N	369	369	0			-0-
*12	12490	X	12490	-0-	-0-	-0-	12005	3	485	9	N	441	441	0			-0-
*01	8618	X	7923	-0-	-695	-0-	7447	3	476	9	N	433	433	0			-0-
*02	9772	X	5709	-0-	-4063	-0-	5454	3	255	9	N	232	232	0			-0-
*03	12493	X	7688	-0-	-4805	-0-	7102	3	586	9	N	533	533	0			-0-
*04	12090	X	7596	-0-	-4494	-0-	7113	3	483	9	N	439	439	0			-0-

N STEINMANN UNIT B WELL #: 4 RRCID -> 290336 COMPL. DATE 12/20/2021 TOTAL DEPTH 13360 PERF.13195 - 19258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8278	X	8278	-0-	-0-	-0-	6904	3	1374	9	N	1249	1249	0			-0-
10	7095	X	7095	-0-	-0-	-0-	5937	3	1158	9	N	1053	1053	0			-0-
11	6755	X	6755	-0-	-0-	-0-	5759	3	996	9	N	905	905	0			-0-
*12	3823	X	3823	-0-	-0-	-0-	2471	3	1352	9	N	1229	1229	0			-0-
*01	4214	X	4214	-0-	-0-	-0-	2813	3	1401	9	N	1274	1274	0			-0-
*02	2401	X	2401	-0-	-0-	-0-	2076	3	325	9	N	295	295	0			-0-
03	706	X	706	-0-	-0-	-0-	69	3	637	9	N	579	579	0			-0-
04	687	X	687	-0-	-0-	-0-	67	3	620	9	N	564	564	0			-0-

N STEINMANN UNIT B WELL #: 2 RRCID -> 290417 COMPL. DATE 11/18/2024 TOTAL DEPTH 13368 PERF.13320 - 19950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	55482	X	55482	-0-	-0-	-0-	47915	3	7567	9	N	6879	6879	0			-0-
*10	45477	X	45191	-0-	-286	-0-	38862	3	6329	9	N	5754	5754	0			-0-
11	44010	X	37773	-0-	-6237	-0-	32094	3	5679	9	N	5163	5163	0			-0-
*12	45477	X	815	-0-	-44662	-0-	655	3	160	9	N	145	142	0	3	8	-0-
01	45477	X	-0-	-0-	-45477	-0-					N	-0-					-0-
*02	41076	X	37061	-0-	-4015	-0-	30762	3	6299	9	N	5726	5726	0			-0-
*03	59246	X	59246	-0-	-0-	-0-	51026	3	8220	9	N	7473	7473	0			-0-
*04	45822	X	45822	-0-	-0-	-0-	39447	3	6375	9	N	5795	5795	0			-0-

ADIX UNIT A WELL #: 701 RRCID -> 290861 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARALDO-KOOP A USW C WELL #: 1 RRCID -> 291640 COMPL. DATE 06/18/2021 TOTAL DEPTH 12972 PERF.13017 - 17987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3619	X	3619	-0-	-0-	-0-	2461	3	1158	9	N	1053	1053	0			-0-
*10	1493	X	1493	-0-	-0-	-0-	966	3	527	9	N	479	479	0			-0-
11	5617	X	5617	-0-	-0-	-0-	4368	3	1249	9	N	1135	1135	0			-0-
*12	12708	X	12708	-0-	-0-	-0-	11010	3	1698	9	N	1544	1544	0			-0-
*01	6475	X	6475	-0-	-0-	-0-	4387	3	2088	9	N	1898	1898	0			-0-
*02	7195	X	7195	-0-	-0-	-0-	5380	3	1815	9	N	1650	1650	0			-0-
*03	7446	X	7446	-0-	-0-	-0-	5914	3	1532	9	N	1393	1393	0			-0-
*04	3627	X	3627	-0-	-0-	-0-	3014	3	613	9	N	557	557	0			-0-

MARALDO-KOOP A USW A WELL #: 1 RRCID -> 291701 COMPL. DATE 06/18/2021 TOTAL DEPTH 13052 PERF.13010 - 18114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3360	X	3360	-0-	-0-	-0-	2148	3	1212	9	N	1102	1102	0			-0-
*10	1479	X	1479	-0-	-0-	-0-	1039	3	440	9	N	400	400	0			-0-
11	4051	X	4051	-0-	-0-	-0-	2837	3	1214	9	N	1104	1104	0			-0-
*12	5441	X	5441	-0-	-0-	-0-	4784	3	657	9	N	597	597	0			-0-
*01	3690	X	3690	-0-	-0-	-0-	2467	3	1223	9	N	1112	1112	0			-0-
*02	2271	X	2271	-0-	-0-	-0-	1600	3	671	9	N	610	610	0			-0-
*03	2419	X	2419	-0-	-0-	-0-	1460	3	959	9	N	872	872	0			-0-
*04	2575	X	2575	-0-	-0-	-0-	1818	3	757	9	N	688	688	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARALDO-KOOP A USW B WELL #: 1 RRCID -> 291702 COMPL. DATE 06/21/2021 TOTAL DEPTH 13104 PERF.13174 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2177	X	2177	-0-	-0-	-0-	1513	3	664	9	N	604	604	0			-0-
10	570	X	570	-0-	-0-	-0-	395	3	175	9	N	159	159	0			-0-
11	3201	X	3201	-0-	-0-	-0-	2478	3	723	9	N	657	657	0			-0-
*12	4825	X	4825	-0-	-0-	-0-	4078	3	747	9	N	679	679	0			-0-
*01	2592	X	2592	-0-	-0-	-0-	2057	3	535	9	N	486	486	0			-0-
*02	5111	X	5111	-0-	-0-	-0-	4570	3	541	9	N	492	492	0			-0-
*03	15800	X	15800	-0-	-0-	-0-	15005	3	795	9	N	723	723	0			-0-
*04	5217	X	5217	-0-	-0-	-0-	4373	3	844	9	N	767	767	0			-0-

HILMER KOOPMANN A 274 WELL #: 15 RRCID -> 291898 COMPL. DATE 09/12/2022 TOTAL DEPTH 13068 PERF.13305 - 18918

*09	25285	X	25285	-0-	-0-	-0-	1292	1	20350	3	N	3312	1595	0	1905	1	343
							3643	9									
*10	30204	X	30204	-0-	-0-	-0-	1250	1	24337	3	N	4197	1997	0	2185	1	358
							4617	9									
11	20267	X	20267	-0-	-0-	-0-	1052	1	16362	3	N	2594	1546	0	911	1	495
							2853	9									
*12	28566	X	28566	-0-	-0-	-0-	1033	1	22719	3	N	4376	2060	0	2202	1	609
							4814	9									
*01	24813	X	24813	-0-	-0-	-0-	831	1	19848	3	N	3758	1985	0	1701	1	681
							4134	9									
*02	18648	X	18648	-0-	-0-	-0-	819	1	14340	3	N	3172	1906	0	1674	1	273
							3489	9									
*03	17903	X	17903	-0-	-0-	-0-	811	1	14405	3	N	2443	2442	0			274
							2687	9									
*04	17606	X	17606	-0-	-0-	-0-	768	1	14697	3	N	1946	1921	0			299
							2141	9									

HILMER KOOPMANN A 274 WELL #: 8 RRCID -> 291956 COMPL. DATE 09/16/2022 TOTAL DEPTH 13178 PERF.13566 - 19440

*09	19031	X	19031	-0-	-0-	-0-	15360	3	3671	9	N	3337	3269	0	68	1	-0-
*10	21587	X	21587	-0-	-0-	-0-	17420	3	4167	9	N	3788	3788	0			-0-
11	16308	X	16308	-0-	-0-	-0-	13313	3	2995	9	N	2723	2723	0			-0-
*12	19993	X	19993	-0-	-0-	-0-	15683	3	4310	9	N	3918	3918	0			-0-
*01	19175	X	19175	-0-	-0-	-0-	15222	3	3953	9	N	3594	3594	0			-0-
*02	14845	X	14845	-0-	-0-	-0-	11583	3	3262	9	N	2965	2965	0			-0-
*03	14445	X	14445	-0-	-0-	-0-	11381	3	3064	9	N	2785	2785	0			-0-
*04	8325	X	8325	-0-	-0-	-0-	6383	3	1942	9	N	1765	1765	0			-0-

HILMER KOOPMANN A 274 WELL #: 11 RRCID -> 291964 COMPL. DATE 09/16/2022 TOTAL DEPTH 13156 PERF.13436 - 19323

*09	9270	X	7017	-0-	-2253	-0-	5435	3	1582	9	N	1438	1404	0	34	1	-0-
*10	9579	X	8450	-0-	-1129	-0-	6332	3	2118	9	N	1925	1925	0			-0-
11	9270	X	7056	-0-	-2214	-0-	5455	3	1601	9	N	1455	1455	0			-0-
*12	8928	X	6885	-0-	-2043	-0-	4855	3	2030	9	N	1845	1845	0			-0-
*01	8463	X	7013	-0-	-1450	-0-	5120	3	1893	9	N	1721	1721	0			-0-
*02	7644	X	6270	-0-	-1374	-0-	4479	3	1791	9	N	1628	1628	0			-0-
*03	8463	X	6462	-0-	-2001	-0-	4534	3	1928	9	N	1753	1753	0			-0-
*04	7050	X	6819	-0-	-231	-0-	4796	3	2023	9	N	1839	1839	0			-0-

HILMER KOOPMANN A 274 WELL #: 12 RRCID -> 291965 COMPL. DATE 09/15/2022 TOTAL DEPTH 13083 PERF.13345 - 19065

*09	20646	X	20646	-0-	-0-	-0-	16799	3	3847	9	N	3497	3395	0	102	1	-0-
*10	22650	X	22650	-0-	-0-	-0-	18613	3	4037	9	N	3670	3670	0			-0-
11	16762	X	16762	-0-	-0-	-0-	14328	3	2434	9	N	2213	2213	0			-0-
*12	22200	X	22200	-0-	-0-	-0-	18469	3	3731	9	N	3392	3392	0			-0-
*01	20721	X	20721	-0-	-0-	-0-	16119	3	4602	9	N	4184	4184	0			-0-
*02	17220	X	17220	-0-	-0-	-0-	13135	3	4085	9	N	3714	3714	0			-0-
*03	20073	X	20073	-0-	-0-	-0-	16543	3	3530	9	N	3209	3209	0			-0-
*04	17140	X	17140	-0-	-0-	-0-	14122	3	3018	9	N	2744	2744	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 9 RRCID -> 291987 COMPL. DATE 06/09/2021 TOTAL DEPTH 13107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 14 RRCID -> 291997 COMPL. DATE 09/13/2022 TOTAL DEPTH 13163 PERF.13345 - 19259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 16 RRCID -> 292005 COMPL. DATE 09/11/2022 TOTAL DEPTH 13207 PERF.13498 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 10 RRCID -> 292107 COMPL. DATE 09/16/2022 TOTAL DEPTH 13257 PERF.13666 - 19423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 13 RRCID -> 292621 COMPL. DATE 04/09/2022 TOTAL DEPTH 13218 PERF.13576 - 19255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER A-304 WELL #: 3 RRCID -> 294325 COMPL. DATE 10/07/2023 TOTAL DEPTH 13668 PERF.13740 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	13320	X	9492	-0-	-3828	-0-	8367	3	1125	9	N	1023	1023	0			-0-
*10	23143	X	23143	-0-	-0-	-0-	22142	3	1001	9	N	910	910	0			-0-
11	13200	X	9418	-0-	-3782	-0-	8381	3	1037	9	N	943	943	0			-0-
*12	13640	X	7890	-0-	-5750	-0-	6936	3	954	9	N	867	867	0			-0-
*01	23157	X	7226	-0-	-15931	-0-	6310	3	916	9	N	833	833	0			-0-
*02	20916	X	7328	-0-	-13588	-0-	6376	3	952	9	N	865	865	0			-0-
*03	23157	X	7511	-0-	-15646	-0-	6463	3	1048	9	N	953	953	0			-0-
*04	9420	X	6960	-0-	-2460	-0-	6011	3	949	9	N	863	863	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BUTLER A304-C USW A WELL #: 1 RRCID -> 294332 COMPL. DATE 10/09/2023 TOTAL DEPTH 13671 PERF.13373 - 23628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	38731	X	38731	-0-	-0-	-0-	34514	3	4217	9	N	3834	3834	0			-0-
*10	38460	X	38460	-0-	-0-	-0-	34255	3	4205	9	N	3823	3823	0			-0-
11	33703	X	33703	-0-	-0-	-0-	30119	3	3584	9	N	3258	3258	0			-0-
*12	13236	X	13236	-0-	-0-	-0-	11952	3	1284	9	N	1167	1167	0			-0-
*01	23558	X	23558	-0-	-0-	-0-	20988	3	2570	9	N	2336	2336	0			-0-
*02	24429	X	24429	-0-	-0-	-0-	21414	3	3015	9	N	2741	2741	0			-0-
*03	33417	X	33417	-0-	-0-	-0-	29381	3	4036	9	N	3669	3669	0			-0-
*04	32415	X	32415	-0-	-0-	-0-	28605	3	3810	9	N	3464	3464	0			-0-

BUTLER A304-C USW B WELL #: 1 RRCID -> 294333 COMPL. DATE 10/09/2023 TOTAL DEPTH 13758 PERF.13528 - 23495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	39130	X	39130	-0-	-0-	-0-	36063	3	3067	9	N	2788	2788	0			-0-
*10	38649	X	38649	-0-	-0-	-0-	35591	3	3058	9	N	2780	2780	0			-0-
11	36021	X	36021	-0-	-0-	-0-	33115	3	2906	9	N	2642	2642	0			-0-
*12	38214	X	38214	-0-	-0-	-0-	35304	3	2910	9	N	2645	2645	0			-0-
*01	30084	X	30084	-0-	-0-	-0-	27608	3	2476	9	N	2251	2251	0			-0-
*02	29406	X	29406	-0-	-0-	-0-	26919	3	2487	9	N	2261	2261	0			-0-
*03	34941	X	34941	-0-	-0-	-0-	31840	3	3101	9	N	2819	2819	0			-0-
*04	31733	X	31733	-0-	-0-	-0-	29041	3	2692	9	N	2447	2447	0			-0-

BRYS-BUTLER A-C USW A WELL #: 1 RRCID -> 294450 COMPL. DATE 10/07/2023 TOTAL DEPTH 13673 PERF.13523 - 23256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	48667	X	48667	-0-	-0-	-0-	44846	3	3821	9	N	3474	3474	0			-0-
*10	48289	X	48289	-0-	-0-	-0-	44493	3	3796	9	N	3451	3451	0			-0-
11	44119	X	44119	-0-	-0-	-0-	40563	3	3556	9	N	3233	3233	0			-0-
*12	43787	X	43787	-0-	-0-	-0-	40310	3	3477	9	N	3161	3161	0			-0-
*01	42987	X	42987	-0-	-0-	-0-	39568	3	3419	9	N	3108	3108	0			-0-
*02	40948	X	40948	-0-	-0-	-0-	37581	3	3367	9	N	3061	3061	0			-0-
*03	44100	X	44100	-0-	-0-	-0-	40092	3	4008	9	N	3644	3644	0			-0-
*04	42290	X	42290	-0-	-0-	-0-	38426	3	3864	9	N	3513	3513	0			-0-

HAMILTON B-HOOKS 3 USW B WELL #: 1 RRCID -> 294469 COMPL. DATE 07/15/2023 TOTAL DEPTH 13263 PERF.13132 - 20643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	23070	X	19766	-0-	-3304	-0-	16327	3	3439	9	N	3126	3126	0			-0-
*10	23405	X	19767	-0-	-3638	-0-	16343	3	3424	9	N	3113	3113	0			-0-
11	21750	X	18501	-0-	-3249	-0-	15278	3	3223	9	N	2930	2930	0			-0-
*12	21545	X	18335	-0-	-3210	-0-	15234	3	3101	9	N	2819	2819	0			-0-
*01	21421	X	10724	-0-	-10697	-0-	8958	3	1766	9	N	1605	1605	0			-0-
*02	18452	X	4994	-0-	-13458	-0-	4267	3	727	9	N	661	661	0			-0-
*03	26217	X	26217	-0-	-0-	-0-	21360	3	4857	9	N	4415	4415	0			-0-
*04	18510	X	18488	-0-	-22	-0-	15129	3	3359	9	N	3054	3054	0			-0-

HAMILTON B-HOOKS 3 USW C WELL #: 1 RRCID -> 294470 COMPL. DATE 07/15/2023 TOTAL DEPTH 13355 PERF.13115 - 20626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	12570	X	10438	-0-	-2132	-0-	8624	3	1814	9	N	1649	1649	0			-0-
*10	11036	X	9801	-0-	-1235	-0-	8133	3	1668	9	N	1516	1516	0			-0-
11	10680	X	9004	-0-	-1676	-0-	7441	3	1563	9	N	1421	1421	0			-0-
*12	11036	X	8758	-0-	-2278	-0-	7219	3	1539	9	N	1399	1399	0			-0-
*01	10788	X	5633	-0-	-5155	-0-	4625	3	1008	9	N	916	916	0			-0-
*02	9744	X	98	-0-	-9646	-0-	55	3	43	9	N	39	39	0			-0-
*03	9796	X	115	-0-	-9681	-0-	62	3	53	9	N	48	48	0			-0-
*04	9000	X	73	-0-	-8927	-0-	36	3	37	9	N	34	34	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON B-HOOKS 3 USW E WELL #: 1 RRCID -> 294471 COMPL. DATE 07/10/2023 TOTAL DEPTH 13345 PERF.13271 - 20611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	19920	X	15485	-0-	-4435	-0-	12875	3	2610	9	N	2373	2373	0			-0-
*10	19902	X	15484	-0-	-4418	-0-	12879	3	2605	9	N	2368	2368	0			-0-
11	17340	X	14266	-0-	-3074	-0-	11937	3	2329	9	N	2117	2117	0			-0-
*12	16554	X	7972	-0-	-8582	-0-	6678	3	1294	9	N	1176	1176	0			-0-
01	16461	X	-0-	-0-	-16461	-0-					N	-0-					-0-
*02	14448	X	212	-0-	-14236	-0-	155	3	57	9	N	52	52	0			-0-
*03	15469	X	3821	-0-	-11648	-0-	3225	3	596	9	N	542	542	0			-0-
*04	15548	X	15548	-0-	-0-	-0-	12592	3	2956	9	N	2687	2687	0			-0-

HAMILTON B-HOOKS 3 USW D WELL #: 1 RRCID -> 294564 COMPL. DATE 07/13/2023 TOTAL DEPTH 13275 PERF.13294 - 20464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	18360	X	16454	-0-	-1906	-0-	13957	3	2497	9	N	2270	2270	0			-0-
*10	18786	X	16295	-0-	-2491	-0-	13830	3	2465	9	N	2241	2241	0			-0-
11	17910	X	15254	-0-	-2656	-0-	12875	3	2379	9	N	2163	2163	0			-0-
*12	18073	X	16529	-0-	-1544	-0-	13971	3	2558	9	N	2325	2325	0			-0-
*01	18073	X	11187	-0-	-6886	-0-	9480	3	1707	9	N	1552	1552	0			-0-
*02	15344	X	4074	-0-	-11270	-0-	3452	3	622	9	N	565	565	0			-0-
*03	32362	X	32362	-0-	-0-	-0-	27112	3	5250	9	N	4773	4773	0			-0-
*04	18960	X	18960	-0-	-0-	-0-	15948	3	3012	9	N	2738	2738	0			-0-

BUTLER A304-C USW C WELL #: 1 RRCID -> 294566 COMPL. DATE 10/08/2023 TOTAL DEPTH 13683 PERF.13390 - 23096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	34587	X	34587	-0-	-0-	-0-	31487	3	3100	9	N	2818	2818	0			-0-
*10	34280	X	34280	-0-	-0-	-0-	31167	3	3113	9	N	2830	2830	0			-0-
11	31987	X	31987	-0-	-0-	-0-	29010	3	2977	9	N	2706	2706	0			-0-
*12	33134	X	33134	-0-	-0-	-0-	30215	3	2919	9	N	2654	2654	0			-0-
*01	33020	X	33020	-0-	-0-	-0-	30130	3	2890	9	N	2627	2627	0			-0-
*02	30209	X	30209	-0-	-0-	-0-	27478	3	2731	9	N	2483	2483	0			-0-
*03	29286	X	29286	-0-	-0-	-0-	26419	3	2867	9	N	2606	2606	0			-0-
*04	25813	X	25813	-0-	-0-	-0-	23338	3	2475	9	N	2250	2250	0			-0-

HAMILTON B-HOOKS 3 USW A WELL #: 1 RRCID -> 294742 COMPL. DATE 06/08/2022 TOTAL DEPTH 3893 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDESTY A-HOOKS 4 USW G WELL #: 1 RRCID -> 295424 COMPL. DATE 04/11/2023 TOTAL DEPTH 13375 PERF.13950 - 24157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	X	228	-0-	-0-	-0-	166	3	62	9	N	56	56	0			-0-
*12	512	X	512	-0-	-0-	-0-	460	3	52	9	N	47	47	0			-0-
*01	279	X	279	-0-	-0-	-0-	264	3	15	9	N	14	14	0			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDESTY A-HOOKS 4 USW H WELL #: 1 RRCID -> 295460 COMPL. DATE 09/14/2023 TOTAL DEPTH 13374 PERF.13812 - 23790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	7	7	0			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	41	X	41	-0-	-0-	-0-	27	3	14	9	N	13	13	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARDESTY UNIT A WELL #: 2 RRCID -> 295539 COMPL. DATE 12/12/2022 TOTAL DEPTH 13288 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOTL A-HOOKS 4 USW A WELL #: 1 RRCID -> 295627 COMPL. DATE 09/13/2023 TOTAL DEPTH 13284 PERF.13549 - 21911

11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KLEINE-BAU-RIEDESEL ULW E WELL #: 1 RRCID -> 296112 COMPL. DATE 01/30/2024 TOTAL DEPTH 13531 PERF.13905 - 23438

*09	41070	X	26175	-0-	-14895	-0-	25175	3	1000	9	N	909	909	0			-0-
*10	37789	X	29883	-0-	-7906	-0-	28631	3	1252	9	N	1138	1138	0			-0-
11	33210	X	27165	-0-	-6045	-0-	25964	3	1201	9	N	1092	1092	0			-0-
*12	33790	X	26986	-0-	-6804	-0-	25756	3	1230	9	N	1118	1118	0			-0-
*01	32116	X	22638	-0-	-9478	-0-	21627	3	1011	9	N	919	919	0			-0-
*02	26992	X	13605	-0-	-13387	-0-	13064	3	541	9	N	492	492	0			-0-
*03	29884	X	22273	-0-	-7611	-0-	21258	3	1015	9	N	923	923	0			-0-
*04	27180	X	8757	-0-	-18423	-0-	8342	3	415	9	N	377	377	0			-0-

HARDESTY A-HOOKS 4 USW F WELL #: 1 RRCID -> 296136 COMPL. DATE 09/14/2023 TOTAL DEPTH 13332 PERF.13389 - 22449

*09	47910	X	1557	-0-	-46353	-0-	1194	3	363	9	N	330	206	0	124	8	-0-
*10	42718	X	15951	-0-	-26767	-0-	12827	3	3124	9	N	2840	2355	0	485	8	-0-
11	13604	X	13604	-0-	-0-	-0-	10807	3	2797	9	N	2543	2252	0	291	8	-0-
*12	10754	X	10754	-0-	-0-	-0-	8460	3	2294	9	N	2085	1904	0	181	8	-0-
*01	7411	X	7411	-0-	-0-	-0-	5762	3	1649	9	N	1499	1499	0			-0-
*02	6387	X	6387	-0-	-0-	-0-	4845	3	1542	9	N	1402	1402	0			-0-
*03	6833	X	6833	-0-	-0-	-0-	5257	3	1576	9	N	1433	1433	0			-0-
*04	5545	X	5545	-0-	-0-	-0-	4230	3	1315	9	N	1195	1195	0			-0-

HOOKS 1-A USW A WELL #: 1 RRCID -> 297286 COMPL. DATE 11/06/2024 TOTAL DEPTH 13320 PERF.13060 - 18635

*09	44970	X	39402	-0-	-5568	-0-	34815	3	4587	9	N	4170	4170	0			-0-
*10	46469	X	39743	-0-	-6726	-0-	35134	3	4609	9	N	4190	4190	0			-0-
11	44970	X	35211	-0-	-9759	-0-	30650	3	4561	9	N	4146	4146	0			-0-
*12	46159	X	33309	-0-	-12850	-0-	28964	3	4345	9	N	3950	3950	0			-0-
*01	46159	X	29774	-0-	-16385	-0-	25827	3	3947	9	N	3588	3588	0			-0-
*02	36764	X	26409	-0-	-10355	-0-	22940	3	3469	9	N	3154	3154	0			-0-
*03	39742	X	27204	-0-	-12538	-0-	23606	3	3598	9	N	3271	3271	0			-0-
*04	35220	X	25466	-0-	-9754	-0-	22154	3	3312	9	N	3011	3011	0			-0-

HOOKS 1-A USW C WELL #: 1 RRCID -> 297287 COMPL. DATE 11/07/2024 TOTAL DEPTH 13465 PERF.13030 - 23668

*09	61680	X	51257	-0-	-10423	-0-	47053	3	4204	9	N	3822	3822	0			-0-
*10	63736	X	46601	-0-	-17135	-0-	42342	3	4259	9	N	3872	3872	0			-0-
11	61680	X	40692	-0-	-20988	-0-	36610	3	4082	9	N	3711	3711	0			-0-
*12	59055	X	37205	-0-	-21850	-0-	33523	3	3682	9	N	3347	3347	0			-0-
*01	59055	X	32283	-0-	-26772	-0-	29021	3	3262	9	N	2965	2965	0			-0-
*02	47852	X	29474	-0-	-18378	-0-	26381	3	3093	9	N	2812	2812	0			-0-
*03	46593	X	31245	-0-	-15348	-0-	27960	3	3285	9	N	2986	2986	0			-0-
*04	40680	X	30232	-0-	-10448	-0-	27362	3	2870	9	N	2609	2609	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HOOKS 1-A USW D WELL #: 1 RRCID -> 297288 COMPL. DATE 11/08/2024 TOTAL DEPTH 13427 PERF.13060 - 24065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	53130	X	44784	-0-	-8346	-0-	40450	3	4334	9	N	3940	3940	0		-0-
*10	53785	X	49868	-0-	-3917	-0-	45454	3	4414	9	N	4013	4013	0		-0-
11	52050	X	41534	-0-	-10516	-0-	37842	3	3692	9	N	3356	3356	0		-0-
*12	49786	X	48329	-0-	-1457	-0-	44321	3	4008	9	N	3644	3644	0		-0-
*01	49879	X	40056	-0-	-9823	-0-	36547	3	3509	9	N	3190	3190	0		-0-
*02	45052	X	38390	-0-	-6662	-0-	34676	3	3714	9	N	3376	3376	0		-0-
*03	49879	X	39849	-0-	-10030	-0-	35835	3	4014	9	N	3649	3649	0		-0-
*04	46770	X	39905	-0-	-6865	-0-	36101	3	3804	9	N	3458	3458	0		-0-

HOOKS 1-A USW E WELL #: 1 RRCID -> 297331 COMPL. DATE 11/08/2024 TOTAL DEPTH 13455 PERF.13025 - 23401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	57300	X	33302	-0-	-23998	-0-	29860	3	3442	9	N	3129	3129	0		-0-
*10	59210	X	40285	-0-	-18925	-0-	36577	3	3708	9	N	3371	3371	0		-0-
11	57300	X	42084	-0-	-15216	-0-	38192	3	3892	9	N	3538	3538	0		-0-
*12	53661	X	38673	-0-	-14988	-0-	35106	3	3567	9	N	3243	3243	0		-0-
*01	48484	X	33346	-0-	-15138	-0-	30303	3	3043	9	N	2766	2766	0		-0-
*02	39284	X	31507	-0-	-7777	-0-	28148	3	3359	9	N	3054	3054	0		-0-
*03	43493	X	25283	-0-	-18210	-0-	22229	3	3054	9	N	2776	2776	0		-0-
*04	42090	X	25583	-0-	-16507	-0-	22358	3	3225	9	N	2932	2932	0		-0-

HOOKS GAS UNIT 1 WELL #: B 1 RRCID -> 297517 COMPL. DATE 11/07/2024 TOTAL DEPTH 13231 PERF.13075 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	20100	X	5559	-0-	-14541	-0-	4995	3	564	9	N	513	513	0		-0-
10	18600	X	-0-	-0-	-18600	-0-					N	-0-				-0-
11	15030	X	6033	-0-	-8997	-0-	5138	3	895	9	N	814	814	0		-0-
*12	12927	X	6171	-0-	-6756	-0-	5207	3	964	9	N	876	876	0		-0-
*01	11315	X	5087	-0-	-6228	-0-	4190	3	897	9	N	815	815	0		-0-
*02	5628	X	5155	-0-	-473	-0-	4354	3	801	9	N	728	728	0		-0-
*03	6674	X	6674	-0-	-0-	-0-	5721	3	953	9	N	866	866	0		-0-
*04	6030	X	5972	-0-	-58	-0-	5140	3	832	9	N	756	756	0		-0-

KLEINE-HAHN-BAU USW B WELL #: 1 RRCID -> 297951 COMPL. DATE 01/30/2024 TOTAL DEPTH 13591 PERF.13825 - 22950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	34530	X	23171	-0-	-11359	-0-	22364	3	807	9	N	734	734	0		-0-
*10	33294	X	25846	-0-	-7448	-0-	24900	3	946	9	N	860	860	0		-0-
11	30720	X	23437	-0-	-7283	-0-	22527	3	910	9	N	827	827	0		-0-
*12	29419	X	22913	-0-	-6506	-0-	21981	3	932	9	N	847	847	0		-0-
*01	27621	X	20099	-0-	-7522	-0-	19277	3	822	9	N	747	747	0		-0-
*02	23352	X	11666	-0-	-11686	-0-	11218	3	448	9	N	407	407	0		-0-
*03	25854	X	19033	-0-	-6821	-0-	18270	3	763	9	N	694	694	0		-0-
*04	23430	X	5741	-0-	-17689	-0-	5513	3	228	9	N	207	207	0		-0-

P. CRAIN UNIT A WELL #: 9 RRCID -> 298125 COMPL. DATE 01/30/2024 TOTAL DEPTH 13525 PERF.13952 - 18010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	27714	X	24459	-0-	-3255	-0-	22657	3	1802	9	N	1638	1638	0		-0-
11	24900	X	23185	-0-	-1715	-0-	21589	3	1596	9	N	1451	1451	0		-0-
*12	24062	X	24062	-0-	-0-	-0-	22568	3	1494	9	N	1358	1358	0		-0-
*01	24459	X	14531	-0-	-9928	-0-	13453	3	1078	9	N	980	980	0		-0-
02	22092	X	107	-0-	-21985	-0-	10	3	97	9	N	88	88	0		-0-
*03	24459	X	3590	-0-	-20869	-0-	3184	3	406	9	N	369	369	0		-0-
*04	23667	X	23667	-0-	-0-	-0-	21675	3	1992	9	N	1811	1811	0		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 8 RRCID -> 298126 COMPL. DATE 01/30/2024 TOTAL DEPTH 13367 PERF.13833 - 17804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	25140	X	17303	-0-	-7837	-0-	15858	3	1445	9	N	1314	1314	0			-0-
*10	24211	X	20061	-0-	-4150	-0-	18172	3	1889	9	N	1717	1717	0			-0-
11	22140	X	17512	-0-	-4628	-0-	15790	3	1722	9	N	1565	1565	0			-0-
*12	21328	X	16872	-0-	-4456	-0-	14836	3	2036	9	N	1851	1851	0			-0-
*01	20522	X	13688	-0-	-6834	-0-	12175	3	1513	9	N	1375	1375	0			-0-
*02	18116	X	6562	-0-	-11554	-0-	5960	3	602	9	N	547	547	0			-0-
*03	20057	X	13611	-0-	-6446	-0-	12413	3	1198	9	N	1089	1089	0			-0-
*04	19202	X	19202	-0-	-0-	-0-	17311	3	1891	9	N	1719	1719	0			-0-

KLEINE-HAHN-BAU ULW C WELL #: 1 RRCID -> 298155 COMPL. DATE 01/30/2024 TOTAL DEPTH 13555 PERF.13777 - 22744

*09	27840	X	17634	-0-	-10206	-0-	16997	3	637	9	N	579	579	0			-0-
*10	25978	X	18983	-0-	-6995	-0-	18287	3	696	9	N	633	633	0			-0-
11	23190	X	17296	-0-	-5894	-0-	16650	3	646	9	N	587	587	0			-0-
*12	23963	X	17050	-0-	-6913	-0-	16390	3	660	9	N	600	600	0			-0-
*01	21762	X	15219	-0-	-6543	-0-	14592	3	627	9	N	570	570	0			-0-
*02	17136	X	10336	-0-	-6800	-0-	9929	3	407	9	N	370	370	0			-0-
*03	18972	X	15146	-0-	-3826	-0-	14564	3	582	9	N	529	529	0			-0-
*04	17310	X	13505	-0-	-3805	-0-	12764	3	741	9	N	674	674	0			-0-

KLEINE-BAUMANN USW D WELL #: 1 RRCID -> 298156 COMPL. DATE 01/30/2024 TOTAL DEPTH 13557 PERF.13750 - 22614

*09	23520	X	16479	-0-	-7041	-0-	15894	3	585	9	N	532	532	0			-0-
*10	24304	X	17406	-0-	-6898	-0-	16744	3	662	9	N	602	602	0			-0-
11	20730	X	15190	-0-	-5540	-0-	14651	3	539	9	N	490	490	0			-0-
*12	21421	X	10037	-0-	-11384	-0-	9657	3	380	9	N	345	345	0			-0-
*01	19499	X	13880	-0-	-5619	-0-	13269	3	611	9	N	555	555	0			-0-
*02	15708	X	8767	-0-	-6941	-0-	8412	3	355	9	N	323	323	0			-0-
*03	17879	X	17879	-0-	-0-	-0-	17290	3	589	9	N	535	535	0			-0-
*04	39650	X	39650	-0-	-0-	-0-	38934	3	716	9	N	651	651	0			-0-

KLEINE-HAHN-BAU USW A WELL #: 1 RRCID -> 298435 COMPL. DATE 01/30/2024 TOTAL DEPTH 13651 PERF.13715 - 23186

*09	45420	X	30391	-0-	-15029	-0-	29295	3	1096	9	N	996	996	0			-0-
*10	43958	X	34888	-0-	-9070	-0-	33581	3	1307	9	N	1188	1188	0			-0-
11	41910	X	31243	-0-	-10667	-0-	30047	3	1196	9	N	1087	1087	0			-0-
*12	43307	X	30684	-0-	-12623	-0-	29511	3	1173	9	N	1066	1066	0			-0-
*01	38502	X	25653	-0-	-12849	-0-	24655	3	998	9	N	907	907	0			-0-
*02	31500	X	16368	-0-	-15132	-0-	15709	3	659	9	N	599	599	0			-0-
*03	34875	X	24391	-0-	-10484	-0-	23071	3	1320	9	N	1200	1200	0			-0-
*04	31230	X	31167	-0-	-63	-0-	29119	3	2048	9	N	1862	1862	0			-0-

N. STEINMANN UNIT B WELL #: 3 RRCID -> 298909 COMPL. DATE 06/09/2025 TOTAL DEPTH 13422 PERF.13541 - 19474

*09	122245	X	122245	-0-	-0-	-0-	110304	3	11941	9	N	10855	10855	0			-0-
*10	104803	X	104803	-0-	-0-	-0-	94242	3	10561	9	N	9601	9601	0			-0-
11	87441	X	87441	-0-	-0-	-0-	77241	3	10200	9	N	9273	9273	0			-0-
*12	81518	X	81518	-0-	-0-	-0-	72409	3	9109	9	N	8281	8281	0			-0-
*01	72226	X	72226	-0-	-0-	-0-	64273	3	7953	9	N	7230	7230	0			-0-
*02	57658	X	57658	-0-	-0-	-0-	51101	3	6557	9	N	5961	5961	0			-0-
*03	43415	X	43415	-0-	-0-	-0-	38730	3	4685	9	N	4259	4259	0			-0-
*04	34397	X	34397	-0-	-0-	-0-	30653	3	3744	9	N	3404	3404	0			-0-

N. STEINMANN UNIT B WELL #: 5 RRCID -> 299019 COMPL. DATE 06/10/2025 TOTAL DEPTH 13325 PERF.13310 - 18892

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

N. STEINMANN UNIT B WELL #: 7 RRCID -> 299020 COMPL. DATE 06/11/2025 TOTAL DEPTH 13311 PERF.13142 - 18666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	125255	X	125255	-0-	-0-	-0-	112925	3	12330	9	N	11209	11209	0			-0-
*10	111131	X	111131	-0-	-0-	-0-	99214	3	11917	9	N	10834	10834	0			-0-
11	89464	X	89464	-0-	-0-	-0-	79474	3	9990	9	N	9082	9082	0			-0-
*12	79320	X	79320	-0-	-0-	-0-	70727	3	8593	9	N	7812	7812	0			-0-
*01	70018	X	70018	-0-	-0-	-0-	62859	3	7159	9	N	6508	6508	0			-0-
*02	60156	X	60156	-0-	-0-	-0-	53445	3	6711	9	N	6101	6101	0			-0-
*03	63470	X	63470	-0-	-0-	-0-	56474	3	6996	9	N	6360	6360	0			-0-
*04	59285	X	59285	-0-	-0-	-0-	52857	3	6428	9	N	5844	5844	0			-0-

N. STEINMANN UNIT B WELL #: 6 RRCID -> 299021 COMPL. DATE 02/05/2025 TOTAL DEPTH 13389 PERF.13350 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. STEINMANN UNIT B WELL #: 9 RRCID -> 299022 COMPL. DATE 06/11/2025 TOTAL DEPTH 13306 PERF.13145 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. STEINMANN UNIT B WELL #: 10 RRCID -> 299023 COMPL. DATE 06/13/2025 TOTAL DEPTH 13359 PERF.13348 - 18838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	70317	X	70317	-0-	-0-	-0-	59006	3	11311	9	N	10283	10283	0			-0-
*10	57918	X	57918	-0-	-0-	-0-	48764	3	9154	9	N	8322	8322	0			-0-
11	58755	X	58755	-0-	-0-	-0-	50330	3	8425	9	N	7659	7659	0			-0-
*12	55802	X	55802	-0-	-0-	-0-	48693	3	7109	9	N	6463	6463	0			-0-
*01	44591	X	44591	-0-	-0-	-0-	38759	3	5832	9	N	5302	5302	0			-0-
*02	39579	X	39579	-0-	-0-	-0-	34105	3	5474	9	N	4976	4976	0			-0-
*03	38883	X	38883	-0-	-0-	-0-	33527	3	5356	9	N	4869	4869	0			-0-
*04	34625	X	34625	-0-	-0-	-0-	29873	3	4752	9	N	4320	4320	0			-0-

N. STEINMANN UNIT B WELL #: 8 RRCID -> 299055 COMPL. DATE 06/11/2025 TOTAL DEPTH 13416 PERF.13320 - 19614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	157183	X	157183	-0-	-0-	-0-	136227	3	20956	9	N	19051	19051	0			-0-
*10	136054	X	136054	-0-	-0-	-0-	117832	3	18222	9	N	16565	16565	0			-0-
11	134346	X	134346	-0-	-0-	-0-	118183	3	16163	9	N	14694	14694	0			-0-
*12	114688	X	114688	-0-	-0-	-0-	101229	3	13459	9	N	12235	12235	0			-0-
*01	85137	X	85137	-0-	-0-	-0-	75500	3	9637	9	N	8761	8761	0			-0-
*02	69914	X	69914	-0-	-0-	-0-	61443	3	8471	9	N	7701	7701	0			-0-
*03	71346	X	71346	-0-	-0-	-0-	62781	3	8565	9	N	7786	7786	0			-0-
*04	61110	X	61110	-0-	-0-	-0-	53806	3	7304	9	N	6640	6640	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 12 RRCID -> 299679 COMPL. DATE 08/09/2025 TOTAL DEPTH 13501 PERF.13535 - 21336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*09	254370	X	106364	-0-	-148006	-0-	221	1	89437	3	N	15187	15187	0	-0-
							16706	9							
*10	262849	X	90737	-0-	-172112	-0-	243	1	76544	3	N	12682	12682	0	-0-
							13950	9							
11	254370	X	74515	-0-	-179855	-0-	243	1	62848	3	N	10385	10385	0	-0-
							11424	9							
*12	224285	X	67988	-0-	-156297	-0-	256	1	57875	3	N	8961	8961	0	-0-
							9857	9							
*01	114576	X	56455	-0-	-58121	-0-	48678	3	7777	9	N	7070	7070	0	-0-
*02	99260	X	49652	-0-	-49608	-0-	42058	3	7594	9	N	6904	6904	0	-0-
*03	90737	X	47902	-0-	-42835	-0-	40542	3	7360	9	N	6691	6691	0	-0-
*04	74520	X	41262	-0-	-33258	-0-	34777	3	6485	9	N	5895	5895	0	-0-

ADIX UNIT A WELL #: 9 RRCID -> 299685 COMPL. DATE 08/08/2025 TOTAL DEPTH 13464 PERF.13550 - 19000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	158310	X	-0-	-0-	-158310	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STRAUBE UNIT A WELL #: 11 RRCID -> 299690 COMPL. DATE 08/10/2025 TOTAL DEPTH 13379 PERF.13310 - 21155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STRAUBE UNIT A WELL #: 8 RRCID -> 299732 COMPL. DATE 04/26/2025 TOTAL DEPTH 13323 PERF.13320 - 21634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*09	160660	X	160660	-0-	-0-	-0-	329	1	132820	3	N	25010	25010	0	-0-
							27511	9							
*10	124016	X	124016	-0-	-0-	-0-	322	1	101877	3	N	19834	19834	0	-0-
							21817	9							
11	93701	X	93701	-0-	-0-	-0-	292	1	76009	3	N	15818	15818	0	-0-
							17400	9							
*12	82585	X	82585	-0-	-0-	-0-	292	1	66666	3	N	14206	14206	0	-0-
							15627	9							
*01	64457	X	64457	-0-	-0-	-0-	52216	3	12241	9	N	11128	11128	0	-0-
*02	44943	X	44943	-0-	-0-	-0-	37021	3	7922	9	N	7202	7202	0	-0-
*03	47046	X	47046	-0-	-0-	-0-	39184	3	7862	9	N	7147	7147	0	-0-
*04	52063	X	52063	-0-	-0-	-0-	44275	3	7788	9	N	7080	7080	0	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 13 RRCID -> 299735 COMPL. DATE 04/26/2025 TOTAL DEPTH 13480 PERF.13410 - 21363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	207930	X	196159	-0-	-11771	-0-	409	1	162174	3	N	30524	30523	0	1	8	-0-
							33576	9									
*10	157243	X	157243	-0-	-0-	-0-	421	1	130106	3	N	24287	24287	0			-0-
							26716	9									
11	128433	X	128433	-0-	-0-	-0-	417	1	106144	3	N	19884	19884	0			-0-
							21872	9									
*12	116504	X	116504	-0-	-0-	-0-	434	1	96845	3	N	17477	17477	0			-0-
							19225	9									
*01	95201	X	95201	-0-	-0-	-0-	80134	3	15067	9	N	13697	13697	0			-0-
*02	109929	X	109929	-0-	-0-	-0-	95150	3	14779	9	N	13435	13435	0			-0-
*03	75268	X	75268	-0-	-0-	-0-	64425	3	10843	9	N	9857	9857	0			-0-
*04	79479	X	79479	-0-	-0-	-0-	67128	3	12351	9	N	11228	11228	0			-0-

STRAUBE UNIT A WELL #: 9 RRCID -> 299759 COMPL. DATE 08/10/2025 TOTAL DEPTH 13364 PERF.13400 - 20092

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDESTY A-HOOKS 4 USW E WELL #: 1 RRCID -> 299850 COMPL. DATE 12/24/2025 TOTAL DEPTH 22718 PERF.13404 - 22718

*09	SHUT IN		165355	-0-	165355	183861	194	1	137294	3	N	25334	25334	0			-0-
							27867	9									
*10	SHUT IN		198975	-0-	198975	382836	203	1	166582	3	N	29264	29259	0	5	8	-0-
							32190	9									
*11	596484	X	213648	-0-	-382836	-0-	239	1	181411	3	N	29089	29089	0			-0-
							31998	9									
*12	123046	X	123046	-0-	-0-	-0-	291	1	104933	3	N	16202	16202	0			-0-
							17822	9									
*01	89861	X	89861	-0-	-0-	-0-	262	1	77713	3	N	10805	10805	0			-0-
							11886	9									
*02	147392	X	58979	-0-	-88413	-0-	160	1	48923	3	N	8996	8996	0			-0-
							9896	9									
*03	163184	X	68188	-0-	-94996	-0-	57112	3	11076	9	N	10069	10069	0			-0-
*04	157920	X	79963	-0-	-77957	-0-	69245	3	10718	9	N	9744	9744	0			-0-

ADIX UNIT A WELL #: 8 RRCID -> 300046 COMPL. DATE 04/26/2025 TOTAL DEPTH 13350 PERF.13310 - 18916

*09	178802	X	178802	-0-	-0-	-0-	360	1	146613	3	N	28935	28935	0			-0-
							31829	9									
*10	152551	X	146030	-0-	-6521	-0-	378	1	119880	3	N	23429	23429	0			-0-
							25772	9									
11	117455	X	117455	-0-	-0-	-0-	368	1	96134	3	N	19048	19048	0			-0-
							20953	9									
*12	105535	X	105535	-0-	-0-	-0-	382	1	87113	3	N	16400	16400	0			-0-
							18040	9									
*01	88098	X	88098	-0-	-0-	-0-	73403	3	14695	9	N	13359	13359	0			-0-
*02	76769	X	76769	-0-	-0-	-0-	62666	3	14103	9	N	12821	12821	0			-0-
*03	71877	X	71877	-0-	-0-	-0-	58750	3	13127	9	N	11934	11934	0			-0-
*04	99000	X	99000	-0-	-0-	-0-	85556	3	13444	9	N	12222	12222	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARDESTY A-HOOKS 4 USW B WELL #: 1 RRCID -> 300364 COMPL. DATE 12/22/2025 TOTAL DEPTH 13343 PERF.13425 - 23734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	215106	X	215106	-0-	-0-	-0-	252	1	180693	3	N	31055	31052	0	3	8	-0-
							34161	9									
*10	226428	X	226428	-0-	-0-	-0-	233	1	193012	3	N	30166	30163	0	3	8	-0-
							33183	9									
11	209220	X	200749	-0-	-8471	-0-	227	1	173635	3	N	24443	24443	0			-0-
							26887	9									
*12	216194	X	78544	-0-	-137650	-0-	185	1	67455	3	N	9913	9913	0			-0-
							10904	9									
*01	216194	X	74236	-0-	-141958	-0-	213	1	63874	3	N	9226	9226	0			-0-
							10149	9									
*02	195272	X	65876	-0-	-129396	-0-	187	1	56924	3	N	7968	7968	0			-0-
							8765	9									
*03	216194	X	84127	-0-	-132067	-0-	74371	3	9756	9	N	8869	8869	0			-0-
*04	200760	X	52955	-0-	-147805	-0-	46992	3	5963	9	N	5421	5421	0			-0-

HARDESTY A-HOOKS 4 USW C WELL #: 1 RRCID -> 300365 COMPL. DATE 12/23/2025 TOTAL DEPTH 13390 PERF.13406 - 23063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	233760	X	222821	-0-	-10939	-0-	262	1	186556	3	N	32730	32728	0	2	8	-0-
							36003	9									
*10	246384	X	246384	-0-	-0-	-0-	255	1	209282	3	N	33497	33495	0	2	8	-0-
							36847	9									
11	233760	X	198128	-0-	-35632	-0-	227	1	172249	3	N	23320	23320	0			-0-
							25652	9									
*12	241552	X	92676	-0-	-148876	-0-	220	1	79676	3	N	11618	11618	0			-0-
							12780	9									
*01	241552	X	87086	-0-	-154466	-0-	253	1	75325	3	N	10462	10462	0			-0-
							11508	9									
*02	218176	X	84694	-0-	-133482	-0-	233	1	72362	3	N	10999	10999	0			-0-
							12099	9									
*03	241552	X	43723	-0-	-197829	-0-	37959	3	5764	9	N	5240	5240	0			-0-
*04	198120	X	38738	-0-	-159382	-0-	33579	3	5159	9	N	4690	4690	0			-0-

HARDESTY A-HOOKS 4 USW D WELL #: 1 RRCID -> 300388 COMPL. DATE 12/23/2025 TOTAL DEPTH 13336 PERF.13377 - 22884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	222797	X	222797	-0-	-0-	-0-	259	1	184556	3	N	34529	34527	0	2	8	-0-
							37982	9									
*10	256574	X	256574	-0-	-0-	-0-	263	1	216182	3	N	36481	36481	0			-0-
							40129	9									
11	211479	X	211479	-0-	-0-	-0-	239	1	181809	3	N	26755	26755	0			-0-
							29431	9									
*12	199330	X	104768	-0-	-94562	-0-	248	1	89777	3	N	13403	13403	0			-0-
							14743	9									
*01	199330	X	91603	-0-	-107727	-0-	265	1	78779	3	N	11417	11417	0			-0-
							12559	9									
*02	180040	X	93458	-0-	-86582	-0-	255	1	79137	3	N	12787	12787	0			-0-
							14066	9									
*03	199330	X	66398	-0-	-132932	-0-	56268	3	10130	9	N	9209	9209	0			-0-
*04	192900	X	51135	-0-	-141765	-0-	43587	3	7548	9	N	6862	6862	0			-0-

HARDESTY A-HOOKS 4 USW E WELL #: RRCID -> 300396 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13377 - 22884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARDESTY A-HOOKS 4 USW A WELL #: 1 RRCID -> 300465 COMPL. DATE 12/21/2025 TOTAL DEPTH 13400 PERF.13476 - 24350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	155850	X	155684	-0-	-166	-0-	188	1	133279	3	N	20197	20197	0			-0-
							22217	9									
*10	212587	X	212587	-0-	-0-	-0-	223	1	182955	3	N	26735	26735	0			-0-
							29409	9									
11	186134	X	186134	-0-	-0-	-0-	213	1	162163	3	N	21598	21598	0			-0-
							23758	9									
*12	161045	X	76213	-0-	-84832	-0-	183	1	66249	3	N	8892	8892	0			-0-
							9781	9									
*01	161045	X	63413	-0-	-97632	-0-	186	1	55360	3	N	7152	7152	0			-0-
							7867	9									
*02	145460	X	70520	-0-	-74940	-0-	204	1	61891	3	N	7659	7659	0			-0-
							8425	9									
*03	161045	X	82243	-0-	-78802	-0-	73160	3	9083	9	N	8257	8257	0			-0-
*04	155850	X	74935	-0-	-80915	-0-	67189	3	7746	9	N	7042	7042	0			-0-

HARDESTY UNIT A WELL #: 3 RRCID -> 300825 COMPL. DATE 12/25/2025 TOTAL DEPTH 13328 PERF.13339 - 19480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	140139	X	140139	-0-	-0-	-0-	165	1	117049	3	N	20841	20839	0	2	8	-0-
							22925	9									
*10	180477	X	180477	-0-	-0-	-0-	186	1	152563	3	N	25207	25207	0			-0-
							27728	9									
11	156557	X	156557	-0-	-0-	-0-	176	1	134038	3	N	20312	20312	0			-0-
							22343	9									
*12	139531	X	100028	-0-	-39503	-0-	235	1	85119	3	N	13340	13340	0			-0-
							14674	9									
*01	139531	X	64708	-0-	-74823	-0-	184	1	54917	3	N	8734	8734	0			-0-
							9607	9									
*02	126028	X	68110	-0-	-57918	-0-	192	1	58426	3	N	8629	8629	0			-0-
							9492	9									
*03	84718	X	84718	-0-	-0-	-0-	74910	3	9808	9	N	8916	8916	0			-0-
*04	135030	X	71405	-0-	-63625	-0-	63431	3	7974	9	N	7249	7249	0			-0-

STRAUBE UNIT A WELL #: 10 RRCID -> 301380 COMPL. DATE 11/20/2024 TOTAL DEPTH 13429 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOHLKE UNIT A WELL #: 4 RRCID -> 301516 COMPL. DATE 11/14/2025 TOTAL DEPTH 13652 PERF.13934 - 18123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		106549	-0-	106549	106549	147	1	90881	3	N	14110	14110	0			-0-
							15521	9									
12	0		177934	-0-	177934	284483	240	1	152420	3	N	22976	22973	0	3	8	-0-
							25274	9									
01	0		161741	-0-	161741	446224	247	1	139020	3	N	20431	20431	0			-0-
							22474	9									
02	0		127322	-0-	127322	573546	202	1	109796	3	N	15749	15749	0			-0-
							17324	9									
03	0		125376	-0-	125376	698922	188	1	109087	3	N	14637	14637	0			-0-
							16101	9									
04	792315	X	93393	-0-	-698922	-0-	208	1	82858	3	N	9388	9388	0			-0-
							10327	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 12/03/2025 TOTAL DEPTH 13659 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1322	N	1322	-0-	-0-	-0-	850	1	413	3	N	54					204
							59	9									
12	1364	N	-0-	-0-	-1364	-0-					N	1					205
01	1240	N	187	-0-	-1053	-0-	92	3	95	9	N	86					291
02	1232	N	171	-0-	-1061	-0-	132	3	39	9	N	35	181	1			145
03	695	N	695	-0-	-0-	-0-	364	1	296	3	N	32					177
							35	9									
04	898	N	898	-0-	-0-	-0-	566	1	322	3	N	9					186
							10	9									

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1318	N	1318	-0-	-0-	-0-	1211	3	107	9	Y	97					189
12	1273	N	1273	-0-	-0-	-0-	1091	3	182	9	Y	165	187	1			167
01	1240	N	719	-0-	-521	-0-	643	3	76	9	Y	69					236
02	1232	N	353	-0-	-879	-0-	233	3	120	9	Y	109	191	1			154
03	1271	N	717	-0-	-554	-0-	554	3	163	9	Y	148					302
04	690	N	317	-0-	-373	-0-	247	3	70	9	Y	64	183	1			183

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	454	-0-	-116	-0-	74	1	295	3	N	77	189	1			102
							85	9									
12	818	N	818	-0-	-0-	-0-	337	1	392	3	N	81					183
							89	9									
01	1168	N	1168	-0-	-0-	-0-	120	1	1006	3	N	38					221
							42	9									
02	828	N	828	-0-	-0-	-0-	247	1	504	3	N	70	180	1			111
							77	9									
03	806	N	384	-0-	-422	-0-	198	1	163	3	N	21					132
							23	9									
04	1080	N	537	-0-	-543	-0-	255	1	204	3	N	71					203
							78	9									

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	-0-	166	1	520	3	N	7					145
							8	9									
12	713	N	661	-0-	-52	-0-	72	1	503	3	N	78					223
							86	9									
01	589	N	360	-0-	-229	-0-	18	1	300	3	N	38					261
							42	9									
02	644	N	407	-0-	-237	-0-	346	3	61	9	N	55					316
03	651	N	498	-0-	-153	-0-	89	1	379	3	N	27	189	1			154
							30	9									
04	360	N	295	-0-	-65	-0-	33	1	248	3	N	13					167
							14	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	639	N	639	-0-	-0-	-0-	560	3	79	9	Y	72	190	1			40
12	651	N	428	-0-	-223	-0-	378	3	50	9	Y	45					85
01	558	N	472	-0-	-86	-0-	427	3	45	9	Y	41					126
02	588	N	350	-0-	-238	-0-	286	3	64	9	Y	58					184
03	483	N	483	-0-	-0-	-0-	464	3	19	9	Y	17					201
04	450	N	218	-0-	-232	-0-	188	3	30	9	Y	27					228

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	12	1	352	3	N	41					100
							45	9									
12	995	N	995	-0-	-0-	-0-	29	1	827	3	N	126					226
							139	9									
01	821	N	821	-0-	-0-	-0-	67	1	691	3	N	57	184	1			99
							63	9									
02	308	N	206	-0-	-102	-0-	12	1	168	3	N	24					123
							26	9									
03	514	N	514	-0-	-0-	-0-	29	1	453	3	N	29					152
							32	9									
04	330	N	6	-0-	-324	-0-	5	1	1	9	N	1					153

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 12/03/2025 TOTAL DEPTH 13627 PERF.13816 - 18283

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	X	6	-0-	-0-	-0-	6	1			Y	-0-					-0-
12	163	X	163	-0-	-0-	-0-	7	1	156	3	Y	-0-					-0-
01	186	X	186	-0-	-0-	-0-	12	1	174	3	Y	-0-					-0-
02	12	X	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
03	258	X	258	-0-	-0-	-0-	20	1	238	3	Y	-0-					-0-
04	209	X	209	-0-	-0-	-0-	18	1	191	3	Y	-0-					-0-

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	261	X	261	-0-	-0-	-0-	20	1	241	3	Y	-0-					-0-
03	81	X	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2413	-0-	-107	-0-	2198	3	215	9	N	195	182	1			186
12	2542	N	2354	-0-	-188	-0-	2132	3	222	9	N	202	180	1			208
01	2480	N	1854	-0-	-626	-0-	1638	3	216	9	N	196	191	1			213
02	2240	N	1559	-0-	-681	-0-	1365	3	194	9	N	176	193	1			196
03	2356	N	2241	-0-	-115	-0-	2030	3	211	9	N	192	184	1			204
04	2186	N	2186	-0-	-0-	-0-	1985	3	201	9	N	183	187	1			200

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1001	-0-	-199	-0-	4	1	862	3	N	123	181	1			97
							135	9									
12	1271	N	1176	-0-	-95	-0-	5	1	1008	3	N	148					245
							163	9									
01	992	N	689	-0-	-303	-0-	10	1	598	3	N	74	189	1			130
							81	9									
02	986	N	986	-0-	-0-	-0-	1	1	849	3	N	124					254
							136	9									
03	1178	N	703	-0-	-475	-0-	3	1	611	3	N	81	181	1			154
							89	9									
04	772	N	772	-0-	-0-	-0-	2	1	668	3	N	93					247
							102	9									

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	517	-0-	-53	-0-	160	1	316	3	N	37					113
							41	9									
12	558	N	400	-0-	-158	-0-	66	1	281	3	N	48					161
							53	9									
01	403	N	176	-0-	-227	-0-	15	1	148	3	N	12					173
							13	9									
02	683	N	683	-0-	-0-	-0-	238	1	410	3	N	32					205
							35	9									
03	524	N	524	-0-	-0-	-0-	182	1	308	3	N	31					236
							34	9									
04	405	N	405	-0-	-0-	-0-	13	1	163	3	N	208	187	1			257
							229	9									

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1504	-0-	-356	-0-	673	1	724	3	N	97	193	1			56
							107	9									
12	1984	X	1755	-0-	-229	-0-	712	1	927	3	N	105					161
							116	9									
01	1984	X	592	-0-	-1392	-0-	44	1	496	3	N	47					208
							52	9									
02	1792	X	1223	-0-	-569	-0-	193	1	927	3	N	94	188	1			114
							103	9									
03	1767	X	1688	-0-	-79	-0-	717	1	885	3	N	78					192
							86	9									
04	1710	X	1168	-0-	-542	-0-	155	1	925	3	N	80	175	1			97
							88	9									

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2018	X	2018	-0-	-0-	-0-	160	1	1563	3	N	268	322	1			107
							295	9									
12	2414	X	2414	-0-	-0-	-0-	98	1	1987	3	N	299	178	1			228
							329	9									
01	1436	X	1436	-0-	-0-	-0-	169	1	1082	3	N	168	187	1			209
							185	9									
02	935	X	935	-0-	-0-	-0-	804	3	131	9	N	119	190	1			138
03	1663	N	1663	-0-	-0-	-0-	44	1	1431	3	N	171	194	1			115
							188	9									
04	1239	N	1239	-0-	-0-	-0-	60	1	966	3	N	194	189	1			120
							213	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	798	N	798	-0-	-0-	-0-	210	1	553	3	N	32					200
							35	9									
12	787	N	787	-0-	-0-	-0-	67	1	680	3	N	36	184	1			52
							40	9									
01	558	N	493	-0-	-65	-0-	134	1	338	3	N	19					71
							21	9									
02	756	N	661	-0-	-95	-0-	5	1	602	3	N	49					120
							54	9									
03	775	N	547	-0-	-228	-0-	114	1	421	3	N	11					131
							12	9									
04	480	N	479	-0-	-1	-0-	185	1	252	3	N	38					169
							42	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1421	-0-	-79	-0-	175	1	1111	3	N	123	190	1			80
							135	9									
12	1705	N	1280	-0-	-425	-0-	150	1	998	3	N	120					200
							132	9									
01	1147	N	975	-0-	-172	-0-	201	1	729	3	N	41	186	1			55
							45	9									
02	1452	N	1452	-0-	-0-	-0-	1334	3	118	9	N	107					162
03	1418	N	1418	-0-	-0-	-0-	118	1	1159	3	N	128	187	1			103
							141	9									
04	1082	N	1082	-0-	-0-	-0-	466	1	503	3	N	103					206
							113	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	444	-0-	-66	-0-	50	1	343	3	N	46					152
							51	9									
12	589	N	516	-0-	-73	-0-	55	1	402	3	N	54					206
							59	9									
01	465	N	261	-0-	-204	-0-	17	1	232	3	N	11					217
							12	9									
02	489	N	489	-0-	-0-	-0-	435	3	54	9	N	49	186	1			80
03	527	N	399	-0-	-128	-0-	20	1	344	3	N	32					112
							35	9									
04	240	N	178	-0-	-62	-0-	31	1	108	3	N	35					147
							39	9									

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	X	98	-0-	-0-	-0-	32	1	66	9	Y	60	55	1			13
12	42	X	42	-0-	-0-	-0-	10	1	32	9	Y	29	38	1			4
01	137	X	137	-0-	-0-	-0-	16	1	121	9	Y	110	95	1			19
02	36	X	36	-0-	-0-	-0-	4	1	32	9	Y	29	43	1			5
03	0	X	-0-	-0-	-0-	-0-					Y	-0-	5	1			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1115	N	1115	-0-	-0-	-0-	152	1	799	3	N	149	180	1			37
							164	9									
12	1457	N	1434	-0-	-23	-0-	180	1	1016	3	N	216	186	1			67
							238	9									
01	1054	N	872	-0-	-182	-0-	130	1	619	3	N	112					179
							123	9									
02	1036	N	671	-0-	-365	-0-	60	1	498	3	N	103	185	1			97
							113	9									
03	1426	N	1149	-0-	-277	-0-	213	1	784	3	N	138					235
							152	9									
04	840	N	713	-0-	-127	-0-	346	1	262	3	N	95	183	1			147
							105	9									

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	846	N	846	-0-	-0-	-0-	76	1	658	3	N	102					195
							112	9									
12	899	N	879	-0-	-20	-0-	84	1	665	3	N	118	188	1			125
							130	9									
01	744	N	594	-0-	-150	-0-	113	1	416	3	N	59					184
							65	9									
02	784	N	593	-0-	-191	-0-	496	3	97	9	N	88	187	1			85
03	868	N	599	-0-	-269	-0-	207	1	338	3	N	49					134
							54	9									
04	959	N	959	-0-	-0-	-0-	281	1	594	3	N	76					210
							84	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	589	X	589	-0-	-0-	-0-	116	1	239	3	Y	213	209	1			25
							234	9									
12	469	X	469	-0-	-0-	-0-	99	1	168	3	Y	184	187	1			22
							202	9									
01	326	X	326	-0-	-0-	-0-	114	1	14	3	Y	180	182	1			20
							198	9									
02	306	X	306	-0-	-0-	-0-	109	1	13	3	Y	167	175	1			12
							184	9									
03	578	X	578	-0-	-0-	-0-	111	1	294	3	Y	157	153	1			16
							173	9									
04	807	X	807	-0-	-0-	-0-	132	1	513	3	Y	147	141	1			22
							162	9									

PEEBLES A WELL #: 4H RRCID -> 290979 COMPL. DATE 12/14/2021 TOTAL DEPTH 13031 PERF.13274 - 18881

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	5982	-0-	-1188	-0-	787	1	4186	3	Y	917	929	1			122
							1009	9									
12	7409	X	5244	-0-	-2165	-0-	769	1	3761	3	Y	649	670	1			101
							714	9									
01	7781	X	6920	-0-	-861	-0-	1209	1	4525	3	Y	1078	1056	1			123
							1186	9									
02	7028	X	5988	-0-	-1040	-0-	1071	1	3965	3	Y	865	911	1			77
							952	9									
03	7781	X	6503	-0-	-1278	-0-	942	1	4579	3	Y	893	863	1			107
							982	9									
04	6690	X	5226	-0-	-1464	-0-	891	1	3470	3	Y	786	762	1			131
							865	9									

PEEBLES A WELL #: 5H RRCID -> 290996 COMPL. DATE 12/11/2021 TOTAL DEPTH 13015 PERF.13393 - 19307

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	5523	-0-	-927	-0-	768	1	4058	3	Y	634	651	1			92
							697	9									
12	6665	X	5993	-0-	-672	-0-	852	1	4137	3	Y	913	894	1			111
							1004	9									
01	6448	X	6008	-0-	-440	-0-	1048	1	3865	3	Y	995	996	1			110
							1095	9									
02	5600	X	5075	-0-	-525	-0-	913	1	3309	3	Y	775	817	1			68
							853	9									
03	6200	X	4790	-0-	-1410	-0-	723	1	3359	3	Y	644	629	1			83
							708	9									
04	5820	X	3145	-0-	-2675	-0-	589	1	2288	3	Y	244	253	1			74
							268	9									

PEEBLES A WELL #: 6H RRCID -> 290997 COMPL. DATE 04/13/2026 TOTAL DEPTH 13007 PERF.13530 - 17767

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5767	X	5767	-0-	-0-	-0-	832	1	4367	3	Y	516	536	1			78
							568	9									
12	5487	X	5314	-0-	-173	-0-	785	1	3734	3	Y	723	706	1			95
							795	9									
01	7347	X	3689	-0-	-3658	-0-	723	1	2409	3	Y	506	523	1			78
							557	9									
02	6636	X	3487	-0-	-3149	-0-	682	1	2277	3	Y	480	508	1			50
							528	9									
03	5952	X	3549	-0-	-2403	-0-	552	1	2474	3	Y	475	460	1			65
							523	9									
04	5760	X	5433	-0-	-327	-0-	908	1	3550	3	Y	886	817	1			134
							975	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PEEBLES A WELL #: 9H RRCID -> 291013 COMPL. DATE 12/15/2021 TOTAL DEPTH 13105 PERF.13189 - 20063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	8541	-0-	-9	-0-	1041 1712	1 9	5788	3	Y	1556	1541	1			179
12	8835	X	8504	-0-	-331	-0-	1119 1628	1 9	5757	3	Y	1480	1492	1			167
01	7904	X	7904	-0-	-0-	-0-	1327 1274	1 9	5303	3	Y	1158	1188	1			137
02	7432	X	7432	-0-	-0-	-0-	1263 1390	1 9	4779	3	Y	1264	1300	1			101
03	8024	X	8024	-0-	-0-	-0-	1091 1514	1 9	5419	3	Y	1376	1332	1			145
04	7040	X	7040	-0-	-0-	-0-	1161 1349	1 9	4530	3	Y	1226	1184	1			187

HODGE A - LANE B SA 1 WELL #: 1H RRCID -> 291852 COMPL. DATE 08/13/2025 TOTAL DEPTH 13593 PERF.13632 - 20678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3151	X	3151	-0-	-0-	-0-	278 457	1 9	2416	3	Y	415	370	1			88
12	4557	X	2777	-0-	-1780	-0-	240 308	1 9	2229	3	Y	280	333	1			35
01	4557	X	3121	-0-	-1436	-0-	166 274	1 9	2681	3	Y	249	242	1			42
02	4116	X	2734	-0-	-1382	-0-	131 252	1 9	2351	3	Y	229	233	1			38
03	3534	X	2152	-0-	-1382	-0-	151 231	1 9	1770	3	Y	210	186	1			62
04	3150	X	2222	-0-	-928	-0-	157 133	1 9	1932	3	Y	121	162	1			21

HODGE A - LANE B SA 2 WELL #: 2H RRCID -> 291859 COMPL. DATE 08/18/2022 TOTAL DEPTH 13629 PERF.13370 - 20520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	-0-	-0-	-2430	-0-					Y	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HODGE A - LANE B SA 4 WELL #: 4H RRCID -> 291865 COMPL. DATE 08/18/2025 TOTAL DEPTH 13837 PERF.13569 - 22872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24900	X	24459	-0-	-441	-0-	2090 1346	1 9	21023	3	Y	1224	1160	1			260
12	25730	X	23439	-0-	-2291	-0-	1865 1436	1 9	20138	3	Y	1305	1401	1			164
01	29016	X	27361	-0-	-1655	-0-	1381 1593	1 9	24387	3	Y	1448	1367	1			245
02	26208	X	21514	-0-	-4694	-0-	1010 912	1 9	19592	3	Y	829	937	1			137
03	27125	X	24008	-0-	-3117	-0-	1541 1197	1 9	21270	3	Y	1088	904	1			321
04	26490	X	21951	-0-	-4539	-0-	1563 1224	1 9	19164	3	Y	1113	1243	1			191

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HODGE A - LANE B SA 5 WELL #: 5H RRCID -> 291866 COMPL. DATE 08/22/2022 TOTAL DEPTH 13857 PERF.13633 - 22823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4632	-0-	-138	-0-	433	1	3758	3	Y	401	389	1			85
							441	9									
12	5797	X	4050	-0-	-1747	-0-	379	1	3475	3	Y	178	241	1			22
							196	9									
01	5797	X	4653	-0-	-1144	-0-	243	1	3955	3	Y	414	366	1			70
							455	9									
02	5236	X	4115	-0-	-1121	-0-	202	1	3487	3	Y	387	393	1			64
							426	9									
03	5363	X	3287	-0-	-2076	-0-	226	1	2652	3	Y	372	326	1			110
							409	9									
04	4620	X	3174	-0-	-1446	-0-	216	1	2655	3	Y	275	338	1			47
							303	9									

HODGE A - LANE B SA 3 WELL #: 3H RRCID -> 291870 COMPL. DATE 08/17/2025 TOTAL DEPTH 13791 PERF.13467 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26812	X	26812	-0-	-0-	-0-	2292	1	23028	3	Y	1356	1283	1			288
							1492	9									
12	25823	X	25195	-0-	-628	-0-	2005	1	21575	3	Y	1468	1572	1			184
							1615	9									
01	37107	X	31895	-0-	-5212	-0-	1608	1	28509	3	Y	1616	1527	1			273
							1778	9									
02	31164	X	27163	-0-	-4001	-0-	1285	1	24863	3	Y	923	1044	1			152
							1015	9									
03	29946	X	24682	-0-	-5264	-0-	1572	1	21786	3	Y	1204	1001	1			355
							1324	9									
04	30870	X	22397	-0-	-8473	-0-	1581	1	19390	3	Y	1296	1428	1			223
							1426	9									

STEINMANN A WELL #: 3H RRCID -> 293690 COMPL. DATE 11/25/2022 TOTAL DEPTH 13174 PERF.13381 - 19478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14490	X	12262	-0-	-2228	-0-	1199	1	9406	3	Y	1506	1546	1			210
							1657	9									
12	15283	X	12914	-0-	-2369	-0-	1255	1	9725	3	Y	1758	1585	1			383
							1934	9									
01	12493	X	12041	-0-	-452	-0-	1478	1	8841	3	Y	1565	1735	1			213
							1722	9									
02	11477	X	11477	-0-	-0-	-0-	1034	1	8585	3	Y	1689	1450	1			452
							1858	9									
03	12493	X	11974	-0-	-519	-0-	1219	1	9137	3	Y	1471	1654	1			269
							1618	9									
04	12090	X	10995	-0-	-1095	-0-	1279	1	8177	3	Y	1399	1481	1			187
							1539	9									

LANE A WELL #: 4H RRCID -> 295648 COMPL. DATE 01/19/2024 TOTAL DEPTH 13852 PERF.13450 - 22563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28380	X	23483	-0-	-4897	-0-	950	1	21400	3	Y	1030	1038	1			59
							1133	9									
12	29326	X	19223	-0-	-10103	-0-	829	1	17310	3	Y	985	999	1			45
							1084	9									
01	26908	X	-0-	-0-	-26908	-0-					Y	27	69	1			3
02	24024	X	-0-	-0-	-24024	-0-					Y	-0-	3	1			-0-
03	24490	X	4	-0-	-24486	-0-	3	1	1	9	Y	1	1	1			-0-
04	23490	X	-0-	-0-	-23490	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANE A-LANE B SA 3 WELL #: 3H RRCID -> 295650 COMPL. DATE 01/12/2024 TOTAL DEPTH 13842 PERF.13500 - 22990

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29670	X	22665	-0-	-7005	-0-	910	1	20433	3	Y	1202	1212	1			69
							1322	9									
12	29047	X	19592	-0-	-9455	-0-	840	1	17617	3	Y	1032	1054	1			47
							1135	9									
01	32883	X	32883	-0-	-0-	-0-	1990	1	29162	3	Y	1574	1469	1			152
							1731	9									
02	24902	X	24902	-0-	-0-	-0-	1741	1	21667	3	Y	1358	1366	1			144
							1494	9									
03	32809	X	32809	-0-	-0-	-0-	2433	1	28272	3	Y	1913	1796	1			261
							2104	9									
04	32906	X	32906	-0-	-0-	-0-	2632	1	28312	3	Y	1784	1934	1			111
							1962	9									

LANE A-LANE B SA 4 WELL #: 4H RRCID -> 295651 COMPL. DATE 03/27/2026 TOTAL DEPTH 13839 PERF.13455 - 22748

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28140	X	25954	-0-	-2186	-0-	827	1	24125	3	Y	911	918	1			52
							1002	9									
12	28055	X	22630	-0-	-5425	-0-	768	1	20727	3	Y	1032	1037	1			47
							1135	9									
01	24149	X	2668	-0-	-21481	-0-	1	1	2633	3	Y	31	75	1			3
							34	9									
02	21812	X	7035	-0-	-14777	-0-	7035	3			Y	-0-	3	1			-0-
03	24149	X	3049	-0-	-21100	-0-	1	1	3048	3	Y	-0-					-0-
04	23370	X	1893	-0-	-21477	-0-	152	1	1632	3	Y	99	93	1			6
							109	9									

LANE A-LANE B SA 2 WELL #: 2H RRCID -> 295652 COMPL. DATE 08/03/2025 TOTAL DEPTH 13874 PERF.13555 - 23758

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30480	X	28262	-0-	-2218	-0-	1149	1	25809	3	Y	1185	1196	1			68
							1304	9									
12	31775	X	24565	-0-	-7210	-0-	1070	1	22336	3	Y	1054	1074	1			48
							1159	9									
01	31775	X	28466	-0-	-3309	-0-	1735	1	25392	3	Y	1217	1147	1			118
							1339	9									
02	28700	X	20925	-0-	-7775	-0-	1482	1	18357	3	Y	987	1000	1			105
							1086	9									
03	29698	X	28835	-0-	-863	-0-	2252	1	25347	3	Y	1124	1075	1			154
							1236	9									
04	28260	X	25367	-0-	-2893	-0-	2059	1	22146	3	Y	1056	1144	1			66
							1162	9									

LANE A WELL #: 5H RRCID -> 295665 COMPL. DATE 03/23/2026 TOTAL DEPTH 13863 PERF.13525 - 22756

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36540	X	26941	-0-	-9599	-0-	1080	1	24301	3	Y	1418	1423	1			81
							1560	9									
12	35557	X	18881	-0-	-16676	-0-	820	1	17065	3	Y	905	945	1			41
							996	9									
01	33170	X	132	-0-	-33038	-0-	1	1	131	9	Y	119	148	1			12
02	29288	X	-0-	-0-	-29288	-0-					Y	-0-	12	1			-0-
03	29171	X	1758	-0-	-27413	-0-	128	1	1399	3	Y	210	181	1			29
							231	9									
04	26940	X	4948	-0-	-21992	-0-	375	1	4036	3	Y	488	487	1			30
							537	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANE A-LANE B SA 1 WELL #: 1H RRCID -> 295666 COMPL. DATE 01/10/2024 TOTAL DEPTH 13544 PERF.13615 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27990	X	15234	-0-	-12756	-0-	598	1	13263	3	Y	1248	1256	1			71
							1373	9									
12	26009	X	12892	-0-	-13117	-0-	548	1	11208	3	Y	1033	1057	1			47
							1136	9									
01	16926	X	15032	-0-	-1894	-0-	895	1	12865	3	Y	1156	1091	1			112
							1272	9									
02	15288	X	10522	-0-	-4766	-0-	733	1	8749	3	Y	945	957	1			100
							1040	9									
03	15810	X	14651	-0-	-1159	-0-	1121	1	12314	3	Y	1105	1054	1			151
							1216	9									
04	15240	X	12689	-0-	-2551	-0-	989	1	10627	3	Y	975	1065	1			61
							1073	9									

MARIE A WELL #: 4H RRCID -> 300988 COMPL. DATE 03/30/2026 TOTAL DEPTH 13684 PERF.14320 - 19586

12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN		135140	-0-	135140	135140	125192	3	9948	9	Y	9044	8893	0			151
*02	SHUT IN		170234	-0-	170234	305374	138	1	156460	3	Y	12396	12396	0			151
							13636	9									
*03	469228	X	163854	-0-	-305374	-0-	157049	3	6805	9	Y	6186	6171	0			166
04	427710	X	103509	-0-	-324201	-0-	1329	1	95381	3	Y	6181	6171	0			176
							6799	9									

MARIE A WELL #: 5H RRCID -> 301044 COMPL. DATE 03/29/2026 TOTAL DEPTH 13713 PERF.14000 - 19038

12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN		103306	-0-	103306	103306	465	1	93071	3	Y	8882	8882	0			-0-
							9770	9									
*02	SHUT IN		139362	-0-	139362	242668	109	1	126498	3	Y	11595	11595	0			-0-
							12755	9									
*03	370688	X	128020	-0-	-242668	-0-	465	1	116716	3	Y	9854	9854	0			-0-
							10839	9									
04	311340	X	80163	-0-	-231177	-0-	1012	1	72637	3	Y	5922	5921	0			1
							6514	9									

MARIE A - LANE A SA A WELL #: 1H RRCID -> 301131 COMPL. DATE 03/29/2026 TOTAL DEPTH 13616 PERF.14410 - 18921

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN		124896	-0-	124896	124896	465	1	113722	3	Y	9735	9735	0			-0-
							10709	9									
*02	SHUT IN		153681	-0-	153681	278577	120	1	140487	3	Y	11885	11877	0			8
							13074	9									
*03	411196	X	132619	-0-	-278577	-0-	465	1	122750	3	Y	8549	8549	0			8
							9404	9									
04	384000	X	86141	-0-	-297859	-0-	1106	1	79393	3	Y	5129	5060	0			77
							5642	9									

EOG RESOURCES, INC. 253162
KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					98
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					98
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					98
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					98

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EOG RESOURCES, INC. //CONT.// 253162

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					63
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					63
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					63
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					63
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					63
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					63

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

11	270	N	-0-	-0-	-270	-0-					N	-0-	2	1			-0-
12	3100	N	4427	-0-	1327	1327	80	1	3794	3	N	496	475	1	1	8	20
							7	4	546	9							
01	2686	N	1359	-0-	-1327	-0-	30	1	1100	3	N	205	217	1	1	8	7
							3	4	226	9							
02	764	N	764	-0-	-0-	-0-	18	1	564	3	N	164	163	1			8
							2	4	180	9							
03	862	X	862	-0-	-0-	-0-	23	1	672	3	N	149	150	1			7
							3	4	164	9							
04	831	X	831	-0-	-0-	-0-	21	1	639	3	N	153	149	1			11
							3	4	168	9							

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					87
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					87
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					87
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					87
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					87
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					87

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	63	1			-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

11	183	N	183	-0-	-0-	-0-	150	3	2	4	N	28					265
							31	9									
12	186	N	115	-0-	-71	-0-	63	3	2	4	N	45	45	1			265
							50	9									
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					265
02	168	N	15	-0-	-153	-0-	4	4	11	9	N	10					275
03	124	N	52	-0-	-72	-0-	47	3	5	4	N	-0-					65
04	1	N	1	-0-	-0-	-0-	1	4			N	-0-					65

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					255
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					255
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					255
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					255
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					255
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					255

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EOG RESOURCES, INC. //CONT.// 253162

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	-0-	-0-	-2010	-0-					Y	-0-					-0-
12	2077	X	2030	-0-	-47	-0-	1755	3	19	4	Y	233	201	1			32
							256	9									
01	1023	X	1012	-0-	-11	-0-	867	3	16	4	Y	117	133	1			16
							129	9									
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					16
03	2015	X	286	-0-	-1729	-0-	258	3	2	4	Y	24					40
							26	9									
04	990	N	-0-	-0-	-990	-0-					Y	-0-					40

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

11	T. A.		185	-0-	185	185	160	3	2	4	Y	21	18	1			3
							23	9									
12	T. A.		-0-	-0-	-0-	185					Y	-0-					3
01	T. A.		-0-	-0-	-0-	185					Y	-0-					3
02	T. A.		257	-0-	257	442	179	3	5	4	Y	66	52	1			17
							73	9									
03	T. A.		-0-	-0-	-0-	442					Y	-0-					17
04	T. A.		486	-0-	486	928	383	3	7	4	Y	87	84	1			20
							96	9									

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

11	379	N	379	-0-	-0-	-0-	274	3	9	4	Y	87	99	1			11
							96	9									
12	55	N	55	-0-	-0-	-0-	52	3	1	4	Y	2					13
							2	9									
01	2480	N	-0-	-0-	-2480	-0-					Y	-0-					13
02	364	N	-0-	-0-	-364	-0-					Y	-0-	13	1			-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EOG RESOURCES, INC. //CONT.// 253162
ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	1224	-0-	-2946	-0-	1126	3	6	4	Y	84	104	1			45
							92	9									
12	4309	X	432	-0-	-3877	-0-	366	3	4	4	Y	56	74	1			27
							62	9									
01	6851	X	-0-	-0-	-6851	-0-					Y	-0-					27
02	6188	X	235	-0-	-5953	-0-	201	3	2	4	Y	29	40	1			16
							32	9									
03	6851	X	-0-	-0-	-6851	-0-					Y	-0-					16
04	1230	X	788	-0-	-442	-0-	662	3	8	4	Y	107	102	1			21
							118	9									

FALCON PRODUCTION LLC 260268
VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13548 PERF.14052 - 18907

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

11	0	N	-0-	-0-	-0-	-0-					N	290	242	1			137
12	0	N	-0-	-0-	-0-	-0-					N	413	386	1			164
01	0	N	-0-	-0-	-0-	-0-					N	340	375	1			129
02	402	N	402	-0-	-0-	-0-	35	1	24	2	N	312	332	1			109
							343	9									
03	486	N	486	-0-	-0-	-0-	17	1	40	2	N	390	333	1			166
							429	9									
04	452	N	452	-0-	-0-	-0-	9	1	30	2	N	375	357	1			184
							413	9									

MARATHON OIL EF LLC 525398
CHARLES RIEDESEL 01 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

*11	1260	N	1106	-0-	-154	-0-	144	1	713	3	Y	226	226	0			-0-
							249	9									
*12	1138	N	1138	-0-	-0-	-0-	74	1	651	3	Y	375	375	0			-0-
							413	9									
01	775	N	659	-0-	-116	-0-	54	1	321	3	Y	258	258	0			-0-
							284	9									
02	1198	N	1198	-0-	-0-	-0-	79	1	736	3	Y	348	348	0			-0-
							383	9									
03	1147	N	749	-0-	-398	-0-	36	1	619	3	Y	85	85	0			-0-
							94	9									
04	630	N	229	-0-	-401	-0-	3	1	57	3	Y	154	154	0			-0-
							169	9									

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13477 PERF.13570 - 17212

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

11	0	X	-0-	-0-	-0-	-0-					Y	196	196	0			-0-
12	0	X	-0-	-0-	-0-	-0-					Y	61	61	0			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	52	52	0			-0-
02	20	X	20	-0-	-0-	-0-	18	3	2	9	Y	2	2	0			-0-
03	14	X	14	-0-	-0-	-0-	13	3	1	9	Y	1	1	0			-0-
04	9	X	9	-0-	-0-	-0-	3	3	6	9	Y	5	5	0			-0-

JOHNSON 01 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

*11	2471	X	2471	-0-	-0-	-0-	2370	3	101	9	N	92	92	0			-0-
*12	2204	N	2204	-0-	-0-	-0-	2136	3	68	9	N	62	62	0			-0-
01	1364	N	1364	-0-	-0-	-0-	1351	3	13	9	N	12	12	0			-0-
02	1792	N	1792	-0-	-0-	-0-	1717	3	75	9	N	68	68	0			-0-
03	2687	N	2687	-0-	-0-	-0-	2575	3	112	9	N	102	102	0			-0-
*04	2271	N	2271	-0-	-0-	-0-	2234	3	37	9	N	34	34	0			-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13527 PERF.13538 - 19280

*11	711	X	711	-0-	-0-	-0-	68	1	531	3	Y	102	102	0			-0-
							112	9									
*12	589	X	589	-0-	-0-	-0-	51	1	409	3	Y	117	117	0			-0-
							129	9									
01	295	X	295	-0-	-0-	-0-	23	1	263	3	Y	8	8	0			-0-
							9	9									
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	235	X	235	-0-	-0-	-0-	7	1	143	3	Y	77	77	0			-0-
							85	9									
*04	527	X	527	-0-	-0-	-0-	18	1	433	3	Y	69	69	0			-0-
							76	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

11	420	N	228	-0-	-192	-0-	216	3	12	9	Y	11	11	0			-0-
12	557	N	557	-0-	-0-	-0-	549	3	8	9	Y	7	7	0			-0-
01	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
02	366	N	366	-0-	-0-	-0-	358	3	8	9	Y	7	7	0			-0-
03	558	N	248	-0-	-310	-0-	230	3	18	9	Y	16	16	0			-0-
04	420	N	36	-0-	-384	-0-	36	3			Y	-0-					-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	68	X	68	-0-	-0-	-0-	46	3	22	9	Y	20	20	0			-0-
01	33	X	33	-0-	-0-	-0-	23	3	10	9	Y	9	9	0			-0-
02	33	X	33	-0-	-0-	-0-	27	3	6	9	Y	5	5	0			-0-
03	88	X	88	-0-	-0-	-0-	71	3	17	9	Y	15	15	0			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

*11	750	N	745	-0-	-5	-0-	698	3	47	9	Y	43	43	0			-0-
*12	775	N	644	-0-	-131	-0-	607	3	37	9	Y	34	34	0			-0-
01	775	N	670	-0-	-105	-0-	634	3	36	9	Y	33	33	0			-0-
02	700	N	679	-0-	-21	-0-	655	3	24	9	Y	22	22	0			-0-
03	651	N	523	-0-	-128	-0-	505	3	18	9	Y	16	16	0			-0-
04	660	N	92	-0-	-568	-0-	89	3	3	9	Y	3	3	0			-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	2885	X	2885	-0-	-0-	-0-	2806	3	79	9	Y	72	72	0	-0-
*12	2892	X	2892	-0-	-0-	-0-	2814	3	78	9	Y	71	71	0	-0-
01	2790	X	2085	-0-	-705	-0-	2039	3	46	9	Y	42	42	0	-0-
02	3036	X	3036	-0-	-0-	-0-	2955	3	81	9	Y	74	74	0	-0-
03	3100	N	3173	-0-	73	73	3089	3	84	9	Y	76	76	0	-0-
*04	3000	N	2969	-0-	-31	42	2890	3	79	9	Y	72	72	0	-0-

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

*11	7142	X	7142	-0-	-0-	-0-	179	1	6926	3	Y	34	34	0	-0-
							37	9							
*12	7974	X	7974	-0-	-0-	-0-	194	1	7741	3	Y	35	35	0	-0-
							39	9							
01	9197	X	9197	-0-	-0-	-0-	188	1	8998	3	Y	10	10	0	-0-
							11	9							
02	4967	X	4967	-0-	-0-	-0-	116	1	4832	3	Y	17	17	0	-0-
							19	9							
03	11993	X	11993	-0-	-0-	-0-	306	1	11687	3	Y	-0-			-0-
*04	4329	X	4329	-0-	-0-	-0-	138	1	4168	3	Y	21	21	0	-0-
							23	9							

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

*11	28	X	28	-0-	-0-	-0-	2	1	20	3	Y	5	5	0	-0-
							6	9							
*12	35	X	35	-0-	-0-	-0-	2	1	25	3	Y	7	7	0	-0-
							8	9							
01	22	X	22	-0-	-0-	-0-	1	1	21	3	Y	-0-			-0-
02	32	X	32	-0-	-0-	-0-	3	1	23	3	Y	5	5	0	-0-
							6	9							
03	38	X	38	-0-	-0-	-0-	2	1	23	3	Y	12	12	0	-0-
							13	9							
*04	38	X	38	-0-	-0-	-0-	2	1	24	3	Y	11	11	0	-0-
							12	9							

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

*11	1070	N	1070	-0-	-0-	-0-	25	1	966	3	Y	72	72	0	-0-
							79	9							
*12	124	N	73	-0-	-51	-0-	18	3	55	9	Y	50	50	0	-0-
01	154	N	154	-0-	-0-	-0-	3	1	133	3	Y	16	16	0	-0-
							18	9							
02	159	N	159	-0-	-0-	-0-	3	1	125	3	Y	28	28	0	-0-
							31	9							
03	597	N	597	-0-	-0-	-0-	14	1	525	3	Y	53	53	0	-0-
							58	9							
*04	996	N	996	-0-	-0-	-0-	29	1	882	3	Y	77	77	0	-0-
							85	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	180	N	26	-0-	-154	-0-	26	3			Y	-0-					-0-
*12	186	N	70	-0-	-116	-0-	69	3	1	9	Y	1	1	0			-0-
01	155	N	84	-0-	-71	-0-	84	3			Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	219	3	7	9	Y	6	6	0			-0-
03	155	N	155	-0-	-0-	-0-	143	3	12	9	Y	11	11	0			-0-
04	90	N	64	-0-	-26	-0-	60	3	4	9	Y	4	4	0			-0-

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

*11	9505	X	9505	-0-	-0-	-0-	9496	3	9	9	Y	8	8	0			-0-
*12	7531	X	7531	-0-	-0-	-0-	7503	3	28	9	Y	25	25	0			-0-
01	5852	X	5852	-0-	-0-	-0-	5819	3	33	9	Y	30	30	0			-0-
02	6212	X	6212	-0-	-0-	-0-	6183	3	29	9	Y	26	26	0			-0-
03	7435	X	7435	-0-	-0-	-0-	7435	3			Y	-0-					-0-
*04	7686	X	7686	-0-	-0-	-0-	7686	3			Y	-0-					-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13521 PERF.13480 - 18231

*11	597	X	597	-0-	-0-	-0-	14	1	318	3	Y	241	241	0			-0-
							265	9									
*12	238	X	238	-0-	-0-	-0-	4	1	124	3	Y	100	100	0			-0-
							110	9									
01	9	X	9	-0-	-0-	-0-	8	3	1	9	Y	1	1	0			-0-
02	18	X	18	-0-	-0-	-0-	16	3	2	9	Y	2	2	0			-0-
03	152	X	152	-0-	-0-	-0-	5	1	103	3	Y	40	40	0			-0-
							44	9									
*04	171	X	171	-0-	-0-	-0-	6	1	139	3	Y	24	24	0			-0-
							26	9									

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

*11	2073	X	2073	-0-	-0-	-0-	2017	3	56	9	Y	51	51	0			-0-
*12	1615	X	1615	-0-	-0-	-0-	1531	3	84	9	Y	76	76	0			-0-
01	1899	X	1899	-0-	-0-	-0-	1813	3	86	9	Y	78	78	0			-0-
02	2154	X	2154	-0-	-0-	-0-	2044	3	110	9	Y	100	100	0			-0-
03	1911	X	1911	-0-	-0-	-0-	1824	3	87	9	Y	79	79	0			-0-
*04	1911	X	1911	-0-	-0-	-0-	1822	3	89	9	Y	81	81	0			-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

*11	900	N	785	-0-	-115	-0-	785	3			Y	-0-					-0-
*12	744	N	298	-0-	-446	-0-	298	3			Y	-0-					-0-
01	775	N	294	-0-	-481	-0-	294	3			Y	-0-					-0-
02	728	N	185	-0-	-543	-0-	185	3			Y	-0-					-0-
03	310	N	277	-0-	-33	-0-	277	3			Y	-0-					-0-
04	270	N	168	-0-	-102	-0-	168	3			Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	474	N	474	-0-	-0-	-0-	454	3	20	9	Y	18	18	0			-0-
*12	682	N	682	-0-	-0-	-0-	615	3	67	9	Y	61	61	0			-0-
01	511	N	511	-0-	-0-	-0-	469	3	42	9	Y	38	38	0			-0-
02	575	N	575	-0-	-0-	-0-	547	3	28	9	Y	25	25	0			-0-
03	1076	N	1076	-0-	-0-	-0-	1044	3	32	9	Y	29	29	0			-0-
*04	912	N	912	-0-	-0-	-0-	866	3	46	9	Y	42	42	0			-0-

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

11	30	N	-0-	-0-	-30	-0-						N	-0-				-0-
*12	97	N	97	-0-	-0-	-0-	93	3	4	9	N	4	4	0			-0-
01	173	N	173	-0-	-0-	-0-	171	3	2	9	N	2	2	0			-0-
02	22	N	22	-0-	-0-	-0-	21	3	1	9	N	1	1	0			-0-
03	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-
04	180	N	25	-0-	-155	-0-	25	3			N	-0-					-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

*11	6095	X	6095	-0-	-0-	-0-	452	1	5581	3	Y	56	56	0			-0-
							62	9									
*12	3317	X	3317	-0-	-0-	-0-	282	1	2983	3	Y	47	47	0			-0-
							52	9									
01	603	X	603	-0-	-0-	-0-	34	1	497	3	Y	65	65	0			-0-
							72	9									
02	536	X	536	-0-	-0-	-0-	50	1	420	3	Y	60	60	0			-0-
							66	9									
03	404	X	404	-0-	-0-	-0-	28	1	323	3	Y	48	48	0			-0-
							53	9									
*04	434	X	434	-0-	-0-	-0-	28	1	348	3	Y	53	53	0			-0-
							58	9									

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

*11	2940	X	561	-0-	-2379	-0-	47	1	431	3	Y	75	75	0			-0-
							83	9									
*12	3038	X	66	-0-	-2972	-0-	7	1	56	3	Y	3	3	0			-0-
							3	9									
01	2914	X	1261	-0-	-1653	-0-	119	1	1001	3	Y	128	128	0			-0-
							141	9									
02	2604	X	59	-0-	-2545	-0-	5	1	46	3	Y	7	7	0			-0-
							8	9									
03	2790	X	150	-0-	-2640	-0-	10	1	120	3	Y	18	18	0			-0-
							20	9									
*04	3281	X	3281	-0-	-0-	-0-	276	1	2599	3	Y	369	369	0			-0-
							406	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	860	N	860	-0-	-0-	-0-	856	3	4	9	Y	4	4	0			-0-
*12	908	N	908	-0-	-0-	-0-	897	3	11	9	Y	10	10	0			-0-
01	1209	N	262	-0-	-947	-0-	261	3	1	9	Y	1	1	0			-0-
02	812	N	147	-0-	-665	-0-	143	3	4	9	Y	4	4	0			-0-
03	899	N	454	-0-	-445	-0-	446	3	8	9	Y	7	7	0			-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2826	N	2826	-0-	-0-	-0-	2798	3	28	9	Y	25	25	0			-0-
*12	3100	N	3454	-0-	354	354	3448	3	6	9	Y	5	5	0			-0-
01	3100	N	4079	-0-	979	1333	3973	3	106	9	Y	96	96	0			-0-
02	2800	N	2908	-0-	108	1441	2802	3	106	9	Y	96	96	0			-0-
03	2232	X	706	-0-	-1526	-0-	638	3	68	9	Y	62	62	0			-0-
04	2160	X	840	-0-	-1320	-0-	795	3	45	9	Y	41	41	0			-0-

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	911	X	911	-0-	-0-	-0-	777	3	134	9	Y	122	122	0			-0-
*12	930	X	930	-0-	-0-	-0-	813	3	117	9	Y	106	106	0			-0-
01	834	X	834	-0-	-0-	-0-	734	3	100	9	Y	91	91	0			-0-
02	578	X	578	-0-	-0-	-0-	521	3	57	9	Y	52	52	0			-0-
03	756	X	756	-0-	-0-	-0-	657	3	99	9	Y	90	90	0			-0-
*04	784	X	784	-0-	-0-	-0-	711	3	73	9	Y	66	66	0			-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13554 PERF.13754 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1585	X	1585	-0-	-0-	-0-	83	1	1033	3	Y	426	426	0			-0-
							469	9									
*12	3626	X	3626	-0-	-0-	-0-	227	1	2420	3	Y	890	890	0			-0-
							979	9									
01	6365	X	6365	-0-	-0-	-0-	334	1	4902	3	Y	1026	1026	0			-0-
							1129	9									
02	5564	X	5564	-0-	-0-	-0-	487	1	4139	3	Y	853	853	0			-0-
							938	9									
03	3198	X	3198	-0-	-0-	-0-	213	1	2429	3	Y	505	505	0			-0-
							556	9									
*04	5124	X	5124	-0-	-0-	-0-	169	1	2164	3	Y	2537	2537	0			-0-
							2791	9									

FRIEDRICHS 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
*12	372	N	37	-0-	-335	-0-	37	3			Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
02	211	N	211	-0-	-0-	-0-	199	3	12	9	Y	11	11	0			-0-
03	814	N	814	-0-	-0-	-0-	778	3	36	9	Y	33	33	0			-0-
*04	904	N	904	-0-	-0-	-0-	814	3	90	9	Y	82	82	0			-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	745	X	745	-0-	-0-	-0-	720	3	25	9	Y	23	23	0			-0-
*12	786	X	786	-0-	-0-	-0-	758	3	28	9	Y	25	25	0			-0-
01	227	X	227	-0-	-0-	-0-	217	3	10	9	Y	9	9	0			-0-
02	959	X	959	-0-	-0-	-0-	931	3	28	9	Y	25	25	0			-0-
03	1086	X	1086	-0-	-0-	-0-	1056	3	30	9	Y	27	27	0			-0-
*04	911	X	911	-0-	-0-	-0-	889	3	22	9	Y	20	20	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2716	N	2716	-0-	-0-	-0-	227	1	2421	3	Y	62	62	0			-0-
							68	9									
*12	639	N	639	-0-	-0-	-0-	59	1	539	3	Y	37	37	0			-0-
							41	9									
01	204	N	204	-0-	-0-	-0-	11	1	153	3	Y	36	36	0			-0-
							40	9									
02	110	N	110	-0-	-0-	-0-	3	1	27	3	Y	73	73	0			-0-
							80	9									
03	510	N	510	-0-	-0-	-0-	33	1	402	3	Y	68	68	0			-0-
							75	9									
*04	356	N	356	-0-	-0-	-0-	19	1	265	3	Y	65	65	0			-0-
							72	9									

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1560	N	1555	-0-	-5	-0-	113	1	1398	3	Y	40	40	0			-0-
							44	9									
*12	1643	N	1617	-0-	-26	-0-	135	1	1431	3	Y	46	46	0			-0-
							51	9									
01	1581	N	1566	-0-	-15	-0-	97	1	1417	3	Y	47	47	0			-0-
							52	9									
02	1456	N	1393	-0-	-63	-0-	142	1	1198	3	Y	48	48	0			-0-
							53	9									
03	1698	N	1698	-0-	-0-	-0-	132	1	1494	3	Y	65	65	0			-0-
							72	9									
*04	1596	N	1596	-0-	-0-	-0-	114	1	1421	3	Y	55	55	0			-0-
							61	9									

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	45	N	45	-0-	-0-	-0-	21	3	24	9	Y	22	22	0			-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	65	3	7	9	Y	6	6	0			-0-
02	56	N	8	-0-	-48	-0-	6	3	2	9	Y	2	2	0			-0-
03	38	N	38	-0-	-0-	-0-	28	3	10	9	Y	9	9	0			-0-
04	60	N	5	-0-	-55	-0-	5	3			Y	-0-					-0-

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	-0-	-0-	-1440	-0-					Y	-0-					-0-
12	1488	N	-0-	-0-	-1488	-0-					Y	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	104	1	874	3	Y	128	128	0			-0-
							141	9									
02	1425	N	1425	-0-	-0-	-0-	123	1	1152	3	Y	136	136	0			-0-
							150	9									
03	1264	N	1264	-0-	-0-	-0-	86	1	1049	3	Y	117	117	0			-0-
							129	9									
04	1123	N	1123	-0-	-0-	-0-	96	1	903	3	Y	113	113	0			-0-
							124	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	89	3	2	9	Y	2	2	0			-0-
12	207	N	207	-0-	-0-	-0-	200	3	7	9	Y	6	6	0			-0-
01	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-
02	300	N	300	-0-	-0-	-0-	282	3	18	9	Y	16	16	0			-0-
03	217	N	71	-0-	-146	-0-	71	3			Y	-0-					-0-
04	330	N	74	-0-	-256	-0-	74	3			Y	-0-					-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	60	N	56	-0-	-4	-0-	54	3	2	9	N	2	2	0			-0-
*12	88	N	88	-0-	-0-	-0-	84	3	4	9	N	4	4	0			-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	92	3	2	9	N	2	2	0			-0-
*04	100	N	100	-0-	-0-	-0-	96	3	4	9	N	4	4	0			-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	250	N	250	-0-	-0-	-0-	25	1	225	3	Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	12	1	202	3	Y	8	8	0			-0-
							9	9									
*04	225	N	225	-0-	-0-	-0-	9	1	194	3	Y	20	20	0			-0-
							22	9									

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	390	N	268	-0-	-122	-0-	256	3	12	9	N	11	11	0			-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	682	N	81	-0-	-601	-0-	71	3	10	9	N	9	9	0			-0-
02	252	N	35	-0-	-217	-0-	31	3	4	9	N	4	4	0			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	73	-0-	-17	-0-	69	3	4	9	N	4	4	0			-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	87	N	87	-0-	-0-	-0-	50	3	37	9	Y	34	34	0			-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	163	3	76	9	Y	69	69	0			-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOOPMAN 01 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	339	X	339	-0-	-0-	-0-	9 234	1 9	96	3	Y	213	213	0			-0-
*12	176	X	176	-0-	-0-	-0-	17 4	1 9	155	3	Y	4	4	0			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

J B DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1293	N	1293	-0-	-0-	-0-	1276	3	17	9	Y	15	15	0			-0-
*12	1271	N	130	-0-	-1141	-0-	128	3	2	9	Y	2	2	0			-0-
01	1271	N	39	-0-	-1232	-0-	35	3	4	9	Y	4	4	0			-0-
02	1204	N	28	-0-	-1176	-0-	27	3	1	9	Y	1	1	0			-0-
03	209	N	209	-0-	-0-	-0-	192	3	17	9	Y	15	15	0			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	900	N	366	-0-	-534	-0-	362	3	4	9	Y	4	4	0			-0-
*12	496	N	110	-0-	-386	-0-	109	3	1	9	Y	1	1	0			-0-
01	501	N	501	-0-	-0-	-0-	482	3	19	9	Y	17	17	0			-0-
02	659	N	659	-0-	-0-	-0-	658	3	1	9	Y	1	1	0			-0-
03	124	N	108	-0-	-16	-0-	107	3	1	9	Y	1	1	0			-0-
04	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	644	-0-	-946	-0-	635	3	9	9	Y	8	8	0			-0-
12	1612	N	128	-0-	-1484	-0-	125	3	3	9	Y	3	3	0			-0-
01	1085	N	987	-0-	-98	-0-	987	3			Y	-0-					-0-
02	792	N	792	-0-	-0-	-0-	789	3	3	9	Y	3	3	0			-0-
03	192	N	192	-0-	-0-	-0-	185	3	7	9	Y	6	6	0			-0-
04	960	N	164	-0-	-796	-0-	164	3			Y	-0-					-0-

COSTLOW 01 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
12	589	N	39	-0-	-550	-0-	39	3			N	-0-					-0-
01	651	N	86	-0-	-565	-0-	86	3			N	-0-					-0-
02	476	N	382	-0-	-94	-0-	382	3			N	-0-					-0-
03	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	780	N	663	-0-	-117	-0-	653	3	10	9	Y	9	9	0			-0-
*12	713	N	699	-0-	-14	-0-	670	3	29	9	Y	26	26	0			-0-
01	682	N	628	-0-	-54	-0-	617	3	11	9	Y	10	10	0			-0-
02	616	N	565	-0-	-51	-0-	558	3	7	9	Y	6	6	0			-0-
03	713	N	551	-0-	-162	-0-	544	3	7	9	Y	6	6	0			-0-
*04	646	N	646	-0-	-0-	-0-	639	3	7	9	Y	6	6	0			-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

*11	691	N	691	-0-	-0-	-0-	116	1	564	3	Y	10	10	0			-0-
							11	9									
*12	620	N	258	-0-	-362	-0-	24	1	201	3	Y	30	30	0			-0-
							33	9									
01	651	N	424	-0-	-227	-0-	29	1	189	3	Y	187	187	0			-0-
							206	9									
02	644	N	351	-0-	-293	-0-	32	1	295	3	Y	22	22	0			-0-
							24	9									
03	948	N	948	-0-	-0-	-0-	29	1	511	3	Y	371	371	0			-0-
							408	9									
*04	1195	N	1195	-0-	-0-	-0-	34	1	709	3	Y	411	411	0			-0-
							452	9									

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13511 PERF.13528 - 18271

*11	1920	X	739	-0-	-1181	-0-	31	1	261	3	Y	406	406	0			-0-
							447	9									
*12	10446	X	10446	-0-	-0-	-0-	908	1	7287	3	Y	2046	2046	0			-0-
							2251	9									
01	9600	X	9600	-0-	-0-	-0-	731	1	8462	3	Y	370	370	0			-0-
							407	9									
02	1680	X	-0-	-0-	-1680	-0-					Y	-0-					-0-
03	5704	X	782	-0-	-4922	-0-	32	1	694	3	Y	51	51	0			-0-
							56	9									
04	5520	X	1560	-0-	-3960	-0-	62	1	1458	3	Y	36	36	0			-0-
							40	9									

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13538 PERF.13490 - 18371

*11	52	X	52	-0-	-0-	-0-	6	1	45	3	Y	1	1	0			-0-
							1	9									
*12	424	X	424	-0-	-0-	-0-	47	1	376	3	Y	1	1	0			-0-
							1	9									
01	412	X	412	-0-	-0-	-0-	33	1	378	3	Y	1	1	0			-0-
							1	9									
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	137	X	137	-0-	-0-	-0-	6	1	120	3	Y	10	10	0			-0-
							11	9									
*04	479	X	479	-0-	-0-	-0-	18	1	431	3	Y	27	27	0			-0-
							30	9									

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1032	X	1032	-0-	-0-	-0-	77	1	948	3	Y	6	6	0			-0-
							7	9									
*12	1001	X	1001	-0-	-0-	-0-	85	1	899	3	Y	15	15	0			-0-
							17	9									
01	877	X	877	-0-	-0-	-0-	53	1	778	3	Y	42	42	0			-0-
							46	9									
02	723	X	723	-0-	-0-	-0-	75	1	634	3	Y	13	13	0			-0-
							14	9									
03	1225	X	1225	-0-	-0-	-0-	98	1	1114	3	Y	12	12	0			-0-
							13	9									
*04	1055	X	1055	-0-	-0-	-0-	78	1	971	3	Y	5	5	0			-0-
							6	9									

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13497 PERF.13480 - 18181

*11	366	X	366	-0-	-0-	-0-	32	1	250	3	Y	76	76	0			-0-
							84	9									
*12	1928	X	1928	-0-	-0-	-0-	177	1	1419	3	Y	302	302	0			-0-
							332	9									
01	1577	X	1577	-0-	-0-	-0-	103	1	1198	3	Y	251	251	0			-0-
							276	9									
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

*11	450	N	222	-0-	-228	-0-	222	3			Y	-0-					-0-
*12	372	N	129	-0-	-243	-0-	129	3			Y	-0-					-0-
01	970	N	970	-0-	-0-	-0-	935	3	35	9	Y	32	32	0			-0-
02	469	N	469	-0-	-0-	-0-	463	3	6	9	Y	5	5	0			-0-
03	803	N	803	-0-	-0-	-0-	782	3	21	9	Y	19	19	0			-0-
04	930	N	908	-0-	-22	-0-	900	3	8	9	Y	7	7	0			-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

*11	3298	X	3298	-0-	-0-	-0-	115	1	2649	3	Y	485	485	0			-0-
							534	9									
*12	3177	X	3177	-0-	-0-	-0-	88	1	2582	3	Y	461	461	0			-0-
							507	9									
01	2769	X	2769	-0-	-0-	-0-	53	1	2285	3	Y	392	392	0			-0-
							431	9									
02	61	X	61	-0-	-0-	-0-	1	1	48	3	Y	11	11	0			-0-
							12	9									
03	871	X	871	-0-	-0-	-0-	33	1	715	3	Y	112	112	0			-0-
							123	9									
*04	3127	X	3127	-0-	-0-	-0-	109	1	2588	3	Y	391	391	0			-0-
							430	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3165	X	3165	-0-	-0-	-0-	84	1	2676	3	Y	368	368	0			-0-
							405	9									
*12	2406	X	2406	-0-	-0-	-0-	67	1	1997	3	Y	311	311	0			-0-
							342	9									
01	1494	X	1494	-0-	-0-	-0-	45	1	1287	3	Y	147	147	0			-0-
							162	9									
02	2189	X	2189	-0-	-0-	-0-	42	1	1798	3	Y	317	317	0			-0-
							349	9									
03	5545	X	5545	-0-	-0-	-0-	135	1	5106	3	Y	276	276	0			-0-
							304	9									
*04	1964	X	1964	-0-	-0-	-0-	58	1	1607	3	Y	272	272	0			-0-
							299	9									

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

*11	6417	X	6417	-0-	-0-	-0-	230	1	5323	3	Y	785	785	0			-0-
							864	9									
*12	4462	X	4462	-0-	-0-	-0-	131	1	3835	3	Y	451	451	0			-0-
							496	9									
01	3963	X	3963	-0-	-0-	-0-	80	1	3404	3	Y	435	435	0			-0-
							479	9									
02	2374	X	2374	-0-	-0-	-0-	63	1	2044	3	Y	243	243	0			-0-
							267	9									
03	420	X	420	-0-	-0-	-0-	16	1	356	3	Y	44	44	0			-0-
							48	9									
*04	4307	X	4307	-0-	-0-	-0-	151	1	3572	3	Y	531	531	0			-0-
							584	9									

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

*11	3180	X	1875	-0-	-1305	-0-	1787	3	88	9	Y	80	80	0			-0-
*12	2821	X	1221	-0-	-1600	-0-	1123	3	98	9	Y	89	89	0			-0-
01	2294	X	1265	-0-	-1029	-0-	1178	3	87	9	Y	79	79	0			-0-
02	2184	X	366	-0-	-1818	-0-	338	3	28	9	Y	25	25	0			-0-
03	2418	X	1621	-0-	-797	-0-	1537	3	84	9	Y	76	76	0			-0-
04	1890	X	-0-	-0-	-1890	-0-					Y	-0-					-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

*11	450	N	376	-0-	-74	-0-	49	1	239	3	Y	80	80	0			-0-
							88	9									
*12	376	N	376	-0-	-0-	-0-	32	1	272	3	Y	65	65	0			-0-
							72	9									
01	310	N	268	-0-	-42	-0-	24	1	135	3	Y	99	99	0			-0-
							109	9									
02	364	N	272	-0-	-92	-0-	22	1	205	3	Y	41	41	0			-0-
							45	9									
03	861	N	861	-0-	-0-	-0-	41	1	710	3	Y	100	100	0			-0-
							110	9									
*04	730	N	730	-0-	-0-	-0-	30	1	614	3	Y	78	78	0			-0-
							86	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*11	3000	N	6911	-0-	3911	21565	1176	1	5720	3	Y	14	14	0		-0-
							15	9								
12	3100	N	-0-	-0-	-3100	18465					Y	-0-				-0-
*01	18465	X	-0-	-0-	-18465	-0-					Y	-0-				-0-
02	784	X	-0-	-0-	-784	-0-					Y	-0-				-0-
03	891	X	891	-0-	-0-	-0-	43	1	740	3	Y	98	98	0		-0-
							108	9								
04	840	X	507	-0-	-333	-0-	22	1	449	3	Y	33	33	0		-0-
							36	9								

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

*11	3683	X	3683	-0-	-0-	-0-	95	1	3021	3	Y	515	515	0		-0-
							567	9								
*12	3293	X	3293	-0-	-0-	-0-	91	1	2716	3	Y	442	442	0		-0-
							486	9								
01	1874	X	1874	-0-	-0-	-0-	54	1	1561	3	Y	235	235	0		-0-
							259	9								
02	2697	X	2697	-0-	-0-	-0-	52	1	2237	3	Y	371	371	0		-0-
							408	9								
03	1274	X	1274	-0-	-0-	-0-	27	1	1041	3	Y	187	187	0		-0-
							206	9								
*04	4374	X	4374	-0-	-0-	-0-	131	1	3612	3	Y	574	574	0		-0-
							631	9								

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

*11	5737	X	5737	-0-	-0-	-0-	152	1	4834	3	Y	683	683	0		-0-
							751	9								
*12	5581	X	5581	-0-	-0-	-0-	156	1	4660	3	Y	695	695	0		-0-
							765	9								
01	2207	X	2207	-0-	-0-	-0-	66	1	1892	3	Y	226	226	0		-0-
							249	9								
02	4145	X	4145	-0-	-0-	-0-	84	1	3646	3	Y	377	377	0		-0-
							415	9								
03	35	X	35	-0-	-0-	-0-	1	1	34	3	Y	-0-				-0-
*04	4837	X	4837	-0-	-0-	-0-	170	1	4667	3	Y	-0-				-0-

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

11	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

*11	2409	X	2409	-0-	-0-	-0-	171	1	2107	3	Y	119	119	0		-0-
							131	9								
*12	2827	X	2827	-0-	-0-	-0-	225	1	2383	3	Y	199	199	0		-0-
							219	9								
01	2803	X	2803	-0-	-0-	-0-	168	1	2459	3	Y	160	160	0		-0-
							176	9								
02	1864	X	1864	-0-	-0-	-0-	184	1	1551	3	Y	117	117	0		-0-
							129	9								
03	2505	X	2505	-0-	-0-	-0-	183	1	2083	3	Y	217	217	0		-0-
							239	9								
*04	2541	X	2541	-0-	-0-	-0-	173	1	2147	3	Y	201	201	0		-0-
							221	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2070	N	104	-0-	-1966	-0-	18	1	86	3	Y	-0-					-0-
*12	2139	N	530	-0-	-1609	-0-	56	1	473	3	Y	1	1	0			-0-
							1	9									
01	2063	N	2063	-0-	-0-	-0-	319	1	1744	3	Y	-0-					-0-
02	1315	N	1315	-0-	-0-	-0-	128	1	1165	3	Y	20	20	0			-0-
							22	9									
03	1498	N	1498	-0-	-0-	-0-	78	1	1355	3	Y	59	59	0			-0-
							65	9									
04	2010	N	1735	-0-	-275	-0-	66	1	1360	3	Y	281	281	0			-0-
							309	9									

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

*11	2724	X	2724	-0-	-0-	-0-	178	1	2201	3	Y	314	314	0			-0-
							345	9									
*12	2740	X	2740	-0-	-0-	-0-	209	1	2217	3	Y	285	285	0			-0-
							314	9									
01	2330	X	2330	-0-	-0-	-0-	133	1	1949	3	Y	225	225	0			-0-
							248	9									
02	1610	X	1610	-0-	-0-	-0-	167	1	1406	3	Y	34	34	0			-0-
							37	9									
03	2901	X	2901	-0-	-0-	-0-	210	1	2387	3	Y	276	276	0			-0-
							304	9									
*04	2357	X	2357	-0-	-0-	-0-	176	1	2181	3	Y	-0-					-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

*11	4723	X	4723	-0-	-0-	-0-	163	1	3777	3	Y	712	712	0			-0-
							783	9									
*12	4499	X	4499	-0-	-0-	-0-	124	1	3631	3	Y	676	676	0			-0-
							744	9									
01	4119	X	4119	-0-	-0-	-0-	78	1	3363	3	Y	616	616	0			-0-
							678	9									
02	3069	X	3069	-0-	-0-	-0-	76	1	2474	3	Y	472	472	0			-0-
							519	9									
03	4210	X	4210	-0-	-0-	-0-	156	1	3416	3	Y	580	580	0			-0-
							638	9									
*04	3629	X	3629	-0-	-0-	-0-	123	1	2919	3	Y	534	534	0			-0-
							587	9									

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

*11	510	N	474	-0-	-36	-0-	463	3	11	9	Y	10	10	0			-0-
*12	867	N	867	-0-	-0-	-0-	839	3	28	9	Y	25	25	0			-0-
01	730	N	730	-0-	-0-	-0-	704	3	26	9	Y	24	24	0			-0-
02	448	N	228	-0-	-220	-0-	224	3	4	9	Y	4	4	0			-0-
03	868	N	79	-0-	-789	-0-	73	3	6	9	Y	5	5	0			-0-
04	720	N	252	-0-	-468	-0-	199	3	53	9	Y	48	48	0			-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	894	N	894	-0-	-0-	-0-	81 70	1 9	743	3	Y	64	64	0			-0-
*12	960	N	960	-0-	-0-	-0-	106 34	1 9	820	3	Y	31	31	0			-0-
01	403	N	31	-0-	-372	-0-	3 1	1 9	27	3	Y	1	1	0			-0-
02	840	N	-0-	-0-	-840	-0-					Y	-0-					-0-
03	961	N	-0-	-0-	-961	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					97
12	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					97
01	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					97
02	84	N	-0-	-0-	-84	-0-					Y	-0-					97
03	124	N	19	-0-	-105	-0-	19	3			Y	-0-					97
04	120	N	-0-	-0-	-120	-0-					Y	-0-					97

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/03/2025

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					54
12	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					54
01	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					54
02	84	N	-0-	-0-	-84	-0-					Y	-0-					54
03	155	N	35	-0-	-120	-0-	35	3			Y	-0-					54
04	150	N	-0-	-0-	-150	-0-					Y	-0-					54

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1770	N	1740	-0-	-30	-0-	1708	3	32	9	Y	29	29	0			-0-
*12	1963	N	1963	-0-	-0-	-0-	1922	3	41	9	Y	37	37	0			-0-
01	1630	N	1630	-0-	-0-	-0-	1594	3	36	9	Y	33	33	0			-0-
02	1624	N	1120	-0-	-504	-0-	1103	3	17	9	Y	15	15	0			-0-
03	1953	N	992	-0-	-961	-0-	975	3	17	9	Y	15	15	0			-0-
*04	2171	N	2171	-0-	-0-	-0-	2084	3	87	9	Y	79	79	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 07/26/2022 TOTAL DEPTH 13359 PERF.13710 - 20050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	11072	X	11072	-0-	-0-	-0-	304	1	9681	3	Y	988	988	0			-0-
							1087	9									
*12	10879	X	10879	-0-	-0-	-0-	309	1	9241	3	Y	1208	1208	0			-0-
							1329	9									
01	7192	X	5291	-0-	-1901	-0-	158	1	4520	3	Y	557	557	0			-0-
							613	9									
02	10280	X	10280	-0-	-0-	-0-	205	1	8853	3	Y	1111	1111	0			-0-
							1222	9									
03	7192	X	6301	-0-	-891	-0-	131	1	4981	3	Y	1081	1081	0			-0-
							1189	9									
04	6960	X	2061	-0-	-4899	-0-	26	1	724	3	Y	1192	1192	0			-0-
							1311	9									

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13630 PERF.13790 - 21771

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	101234	X	101234	-0-	-0-	-0-	23	1	86671	3	Y	13218	13218	0			-0-
							14540	9									
04	119343	X	119343	-0-	-0-	-0-	25	1	102844	3	Y	14976	14976	0			-0-
							16474	9									

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

*11	2730	X	1903	-0-	-827	-0-	1847	3	56	9	Y	51	51	0			-0-
*12	2821	X	1258	-0-	-1563	-0-	1206	3	52	9	Y	47	47	0			-0-
01	2821	X	650	-0-	-2171	-0-	633	3	17	9	Y	15	15	0			-0-
02	1764	X	31	-0-	-1733	-0-	27	3	4	9	Y	4	4	0			-0-
03	1953	X	-0-	-0-	-1953	-0-					Y	-0-					-0-
04	1890	X	30	-0-	-1860	-0-	15	3	15	9	Y	14	14	0			-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13616 PERF.13590 - 20871

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	29	29	0			-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

*11	13	X	13	-0-	-0-	-0-	2	3	11	9	Y	10	10	0			-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	11	11	0			-0-
03	110732	X	110732	-0-	-0-	-0-	24	1	91152	3	Y	17778	17778	0			-0-
							19556	9									
*04	138073	X	138073	-0-	-0-	-0-	28	1	114963	3	Y	20984	20984	0			-0-
							23082	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13548 PERF.13528 - 20451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3966	X	3966	-0-	-0-	-0-	321	1	2503	3	Y	1038	1038	0			-0-
							1142	9									
*12	556	X	556	-0-	-0-	-0-	46	1	375	3	Y	123	123	0			-0-
							135	9									
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	952	X	952	-0-	-0-	-0-	39	1	913	3	Y	-0-					-0-
03	3635	X	3635	-0-	-0-	-0-	147	1	3202	3	Y	260	260	0			-0-
							286	9									
*04	2656	X	2656	-0-	-0-	-0-	90	1	2120	3	Y	405	405	0			-0-
							446	9									

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

*11	2943	X	2943	-0-	-0-	-0-	66	1	2557	3	Y	291	291	0			-0-
							320	9									
*12	4089	X	4089	-0-	-0-	-0-	88	1	3524	3	Y	434	434	0			-0-
							477	9									
01	3534	X	3519	-0-	-15	-0-	64	1	3085	3	Y	336	336	0			-0-
							370	9									
02	3192	X	3153	-0-	-39	-0-	65	1	2707	3	Y	346	346	0			-0-
							381	9									
03	3534	X	3533	-0-	-1	-0-	79	1	3015	3	Y	399	399	0			-0-
							439	9									
04	3420	X	3252	-0-	-168	-0-	92	1	2777	3	Y	348	348	0			-0-
							383	9									

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

*11	1800	X	281	-0-	-1519	-0-	7	1	257	3	Y	15	15	0			-0-
							17	9									
*12	1457	X	6	-0-	-1451	-0-	2	3	4	9	Y	4	4	0			-0-
01	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-
02	2436	X	-0-	-0-	-2436	-0-					Y	-0-					-0-
03	2697	X	-0-	-0-	-2697	-0-					Y	-0-					-0-
04	270	X	-0-	-0-	-270	-0-					Y	-0-					-0-

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

*11	3048	X	3048	-0-	-0-	-0-	65	1	2529	3	Y	413	413	0			-0-
							454	9									
*12	3148	X	3148	-0-	-0-	-0-	65	1	2599	3	Y	440	440	0			-0-
							484	9									
01	3001	X	3001	-0-	-0-	-0-	52	1	2477	3	Y	429	429	0			-0-
							472	9									
02	2856	X	2604	-0-	-252	-0-	52	1	2158	3	Y	358	358	0			-0-
							394	9									
03	3162	X	2691	-0-	-471	-0-	59	1	2273	3	Y	326	326	0			-0-
							359	9									
04	3060	X	727	-0-	-2333	-0-	20	1	608	3	Y	90	90	0			-0-
							99	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					151
12	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					151
01	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					151
02	56	N	-0-	-0-	-56	-0-					Y	-0-					151
03	62	N	33	-0-	-29	-0-	33	3			Y	-0-					151
04	60	N	-0-	-0-	-60	-0-					Y	-0-					151

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1080	N	1064	-0-	-16	-0-	91 139	1 9	834	3	Y	126	126	0			-0-
*12	1120	N	1120	-0-	-0-	-0-	111 141	1 9	868	3	Y	128	128	0			-0-
01	1041	N	1041	-0-	-0-	-0-	98 120	1 9	823	3	Y	109	109	0			-0-
02	980	N	839	-0-	-141	-0-	81	1	758	3	Y	-0-					-0-
03	1116	N	921	-0-	-195	-0-	70	1	851	3	Y	-0-					-0-
04	1020	N	808	-0-	-212	-0-	78	1	730	3	Y	-0-					-0-

CHARLES RIEDESEL 01 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4260	X	3334	-0-	-926	-0-	534 195	1 9	2605	3	Y	177	177	0			-0-
*12	4247	X	2630	-0-	-1617	-0-	265 118	1 9	2247	3	Y	107	107	0			-0-
01	4247	X	2021	-0-	-2226	-0-	295 108	1 9	1618	3	Y	98	98	0			-0-
02	4646	X	4646	-0-	-0-	-0-	439 196	1 9	4011	3	Y	178	178	0			-0-
03	3937	X	3194	-0-	-743	-0-	168 103	1 9	2923	3	Y	94	94	0			-0-
04	3330	X	1881	-0-	-1449	-0-	83 103	1 9	1695	3	Y	94	94	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
CHARLES RIEDESEL 01 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	630	N	574	-0-	-56	-0-	90	1	439	3	Y	41	41	0			-0-
							45	9									
*12	620	N	500	-0-	-120	-0-	49	1	420	3	Y	28	28	0			-0-
							31	9									
01	1450	N	1450	-0-	-0-	-0-	206	1	1133	3	Y	101	101	0			-0-
							111	9									
02	1064	N	1064	-0-	-0-	-0-	96	1	884	3	Y	76	76	0			-0-
							84	9									
03	1012	N	1012	-0-	-0-	-0-	51	1	880	3	Y	74	74	0			-0-
							81	9									
04	1200	N	941	-0-	-259	-0-	40	1	828	3	Y	66	66	0			-0-
							73	9									

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

11	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					39
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					39
01	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					39
02	84	N	-0-	-0-	-84	-0-					Y	-0-					39
03	155	N	53	-0-	-102	-0-	53	3			Y	-0-					39
04	180	N	-0-	-0-	-180	-0-					Y	-0-					39

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

*11	1890	X	962	-0-	-928	-0-	83	1	766	3	Y	103	103	0			-0-
							113	9									
*12	1953	X	1320	-0-	-633	-0-	131	1	1024	3	Y	150	150	0			-0-
							165	9									
01	3367	X	3367	-0-	-0-	-0-	322	1	2703	3	Y	311	311	0			-0-
							342	9									
02	4769	X	4769	-0-	-0-	-0-	416	1	3891	3	Y	420	420	0			-0-
							462	9									
03	4171	X	4171	-0-	-0-	-0-	285	1	3484	3	Y	365	365	0			-0-
							402	9									
*04	3589	X	3589	-0-	-0-	-0-	313	1	2942	3	Y	304	304	0			-0-
							334	9									

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

*11	2158	N	2158	-0-	-0-	-0-	316	1	1543	3	Y	272	272	0			-0-
							299	9									
*12	186	N	163	-0-	-23	-0-	11	1	96	3	Y	51	51	0			-0-
							56	9									
01	2991	N	2991	-0-	-0-	-0-	433	1	2373	3	Y	168	168	0			-0-
							185	9									
02	933	N	933	-0-	-0-	-0-	84	1	774	3	Y	68	68	0			-0-
							75	9									
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	180	N	7	-0-	-173	-0-	1	3	6	9	Y	5	5	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2771	N	2771	-0-	-0-	-0-	406	1	1989	3	Y	342	342	0			-0-
							376	9									
*12	2064	N	2064	-0-	-0-	-0-	187	1	1596	3	Y	255	255	0			-0-
							281	9									
01	3100	N	3366	-0-	266	266	448	1	2477	3	Y	401	401	0			-0-
							441	9									
02	2800	N	2833	-0-	33	299	242	1	2220	3	Y	337	337	0			-0-
							371	9									
03	2484	N	2185	-0-	-299	-0-	103	1	1789	3	Y	266	266	0			-0-
							293	9									
*04	1525	X	1525	-0-	-0-	-0-	62	1	1265	3	Y	180	180	0			-0-
							198	9									

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2760	X	361	-0-	-2399	-0-	53	1	263	3	Y	41	41	0			-0-
							45	9									
12	2852	X	-0-	-0-	-2852	-0-					Y	-0-					-0-
01	2852	X	-0-	-0-	-2852	-0-					Y	-0-					-0-
02	924	X	-0-	-0-	-924	-0-					Y	-0-					-0-
03	372	X	22	-0-	-350	-0-	7	3	15	9	Y	14	14	0			-0-
04	360	X	-0-	-0-	-360	-0-					Y	-0-					-0-

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1605	N	1605	-0-	-0-	-0-	239	1	1171	3	Y	177	177	0			-0-
							195	9									
*12	1302	N	526	-0-	-776	-0-	46	1	393	3	Y	79	79	0			-0-
							87	9									
01	791	N	791	-0-	-0-	-0-	107	1	590	3	Y	85	85	0			-0-
							94	9									
02	1176	N	1074	-0-	-102	-0-	87	1	797	3	Y	173	173	0			-0-
							190	9									
03	1416	N	1416	-0-	-0-	-0-	62	1	1083	3	Y	246	246	0			-0-
							271	9									
*04	2094	N	2094	-0-	-0-	-0-	84	1	1731	3	Y	254	254	0			-0-
							279	9									

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4230	X	2372	-0-	-1858	-0-	367	1	1788	3	Y	197	197	0			-0-
							217	9									
*12	4371	X	1680	-0-	-2691	-0-	160	1	1365	3	Y	141	141	0			-0-
							155	9									
01	4371	X	3878	-0-	-493	-0-	528	1	2907	3	Y	403	403	0			-0-
							443	9									
02	3500	X	665	-0-	-2835	-0-	62	1	571	3	Y	29	29	0			-0-
							32	9									
03	3286	X	1934	-0-	-1352	-0-	101	1	1748	3	Y	77	77	0			-0-
							85	9									
*04	4577	X	4577	-0-	-0-	-0-	188	1	3869	3	Y	473	473	0			-0-
							520	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	15	15	0	-0-
12	0	N	-0-	-0-	-0-	-0-					Y	100	100	0	-0-
01	20	N	20	-0-	-0-	-0-	1	1	6	3	Y	12	12	0	-0-
							13	9							
02	2800	N	2891	-0-	91	91	285	1	2599	3	Y	6	6	0	-0-
							7	9							
03	3100	N	3723	-0-	623	714	202	1	3506	3	Y	14	14	0	-0-
							15	9							
04	3000	N	3561	-0-	561	1275	165	1	3382	3	Y	13	13	0	-0-
							14	9							

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	1669	N	1669	-0-	-0-	-0-	274	1	1337	3	Y	53	53	0	-0-
							58	9							
*12	98	N	98	-0-	-0-	-0-	2	1	23	3	Y	66	66	0	-0-
							73	9							
01	1932	N	1932	-0-	-0-	-0-	288	1	1579	3	Y	59	59	0	-0-
							65	9							
02	1176	N	158	-0-	-1018	-0-	7	1	68	3	Y	75	75	0	-0-
							83	9							
03	135	N	135	-0-	-0-	-0-	3	1	60	3	Y	65	65	0	-0-
							72	9							
04	1260	N	15	-0-	-1245	-0-	1	3	14	9	Y	13	13	0	-0-

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	44	N	44	-0-	-0-	-0-	2	1	11	3	Y	28	28	0	-0-
							31	9							
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	520	N	520	-0-	-0-	-0-	43	1	275	3	Y	184	184	0	-0-
							202	9							
02	34	N	34	-0-	-0-	-0-	1	1	14	3	Y	17	17	0	-0-
							19	9							
03	15	N	15	-0-	-0-	-0-	1	1	12	3	Y	2	2	0	-0-
							2	9							
04	420	N	7	-0-	-413	-0-	7	3			Y	-0-			-0-

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	2280	X	165	-0-	-2115	-0-	15	1	78	3	Y	65	65	0	-0-
							72	9							
*12	372	N	17	-0-	-355	-0-	4	3	13	9	Y	12	12	0	-0-
01	2295	N	2295	-0-	-0-	-0-	243	1	1390	3	Y	602	602	0	-0-
							662	9							
02	1458	N	1458	-0-	-0-	-0-	104	1	959	3	Y	359	359	0	-0-
							395	9							
03	3100	N	4521	-0-	1421	1421	171	1	2988	3	Y	1238	1238	0	-0-
							1362	9							
*04	3000	N	4256	-0-	1256	2677	122	1	2517	3	Y	1470	1470	0	-0-
							1617	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*11	7907	X	7907	-0-	-0-	-0-	1320	1	6427	3	Y	145	145	0			-0-
							160	9									
*12	7285	X	6379	-0-	-906	-0-	653	1	5543	3	Y	166	166	0			-0-
							183	9									
01	7285	X	4219	-0-	-3066	-0-	653	1	3564	3	Y	2	2	0			-0-
							2	9									
02	6580	X	1418	-0-	-5162	-0-	140	1	1275	3	Y	3	3	0			-0-
							3	9									
03	12898	X	12898	-0-	-0-	-0-	682	1	11847	3	Y	335	335	0			-0-
							369	9									
*04	17367	X	17367	-0-	-0-	-0-	786	1	16121	3	Y	418	418	0			-0-
							460	9									

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*11	930	N	157	-0-	-773	-0-	1	1	34	3	Y	111	111	0			-0-
							122	9									
*12	713	N	156	-0-	-557	-0-	1	1	36	3	Y	108	108	0			-0-
							119	9									
01	515	N	515	-0-	-0-	-0-	16	1	467	3	Y	29	29	0			-0-
							32	9									
02	2800	N	6021	-0-	3221	3221	135	1	5806	3	Y	73	73	0			-0-
							80	9									
03	3100	N	2387	-0-	-713	2508	56	1	2129	3	Y	184	184	0			-0-
							202	9									
*04	3000	N	1620	-0-	-1380	1128	49	1	1339	3	Y	211	211	0			-0-
							232	9									

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*11	4950	X	4005	-0-	-945	-0-	102	1	3245	3	Y	598	598	0			-0-
							658	9									
*12	6618	X	6618	-0-	-0-	-0-	196	1	5859	3	Y	512	512	0			-0-
							563	9									
01	4371	X	310	-0-	-4061	-0-	3	1	99	3	Y	189	189	0			-0-
							208	9									
02	3948	X	1906	-0-	-2042	-0-	25	1	1069	3	Y	738	738	0			-0-
							812	9									
03	5239	X	1044	-0-	-4195	-0-	6	1	220	3	Y	744	744	0			-0-
							818	9									
04	5070	X	2602	-0-	-2468	-0-	76	1	2080	3	Y	405	405	0			-0-
							446	9									

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*11	94	N	94	-0-	-0-	-0-	6	1	52	3	Y	33	33	0			-0-
							36	9									
*12	167	N	167	-0-	-0-	-0-	12	1	97	3	Y	53	53	0			-0-
							58	9									
01	86	N	86	-0-	-0-	-0-	8	1	69	3	Y	8	8	0			-0-
							9	9									
02	49	N	49	-0-	-0-	-0-	4	1	35	3	Y	9	9	0			-0-
							10	9									
03	1199	N	1199	-0-	-0-	-0-	81	1	985	3	Y	121	121	0			-0-
							133	9									
*04	660	N	660	-0-	-0-	-0-	55	1	522	3	Y	75	75	0			-0-
							83	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	750	X	305	-0-	-445	-0-	10	1	58	3	Y	215	215	0			-0-
							237	9									
*12	3129	X	3129	-0-	-0-	-0-	313	1	2662	3	Y	140	140	0			-0-
							154	9									
01	1677	X	1677	-0-	-0-	-0-	216	1	1201	3	Y	236	236	0			-0-
							260	9									
02	1252	X	1252	-0-	-0-	-0-	101	1	931	3	Y	200	200	0			-0-
							220	9									
03	7769	X	7769	-0-	-0-	-0-	402	1	6989	3	Y	344	344	0			-0-
							378	9									
*04	7652	X	7652	-0-	-0-	-0-	346	1	7099	3	Y	188	188	0			-0-
							207	9									

WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

*11	5991	X	5991	-0-	-0-	-0-	121	1	3851	3	Y	1835	1835	0			-0-
							2019	9									
*12	4491	X	4491	-0-	-0-	-0-	108	1	3233	3	Y	1045	1045	0			-0-
							1150	9									
01	4349	X	4349	-0-	-0-	-0-	105	1	3009	3	Y	1123	1123	0			-0-
							1235	9									
02	4984	X	2717	-0-	-2267	-0-	48	1	2064	3	Y	550	550	0			-0-
							605	9									
03	5518	X	3769	-0-	-1749	-0-	68	1	2572	3	Y	1026	1026	0			-0-
							1129	9									
04	5340	X	3133	-0-	-2207	-0-	71	1	1949	3	Y	1012	1012	0			-0-
							1113	9									

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/01/2014 TOTAL DEPTH 13577 PERF.13540 - 20571

*11	4183	X	4183	-0-	-0-	-0-	397	1	3084	3	Y	638	638	0			-0-
							702	9									
*12	3022	X	3022	-0-	-0-	-0-	282	1	2255	3	Y	441	441	0			-0-
							485	9									
01	2352	X	2352	-0-	-0-	-0-	157	1	1828	3	Y	334	334	0			-0-
							367	9									
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	147	X	147	-0-	-0-	-0-	3	1	59	3	Y	77	77	0			-0-
							85	9									
*04	2635	X	2635	-0-	-0-	-0-	96	1	2262	3	Y	252	252	0			-0-
							277	9									

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/01/2014 TOTAL DEPTH 13525 PERF.13510 - 20431

*11	2620	X	2620	-0-	-0-	-0-	252	1	1954	3	Y	376	376	0			-0-
							414	9									
*12	2615	X	2615	-0-	-0-	-0-	247	1	1972	3	Y	360	360	0			-0-
							396	9									
01	1971	X	1971	-0-	-0-	-0-	133	1	1546	3	Y	265	265	0			-0-
							292	9									
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1268	X	1268	-0-	-0-	-0-	42	1	915	3	Y	283	283	0			-0-
							311	9									
*04	1536	X	1536	-0-	-0-	-0-	56	1	1314	3	Y	151	151	0			-0-
							166	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/01/2014 TOTAL DEPTH 13542 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	957	X	957	-0-	-0-	-0-	61	1	496	3	Y	364	364	0			-0-
							400	9									
*12	3246	X	3246	-0-	-0-	-0-	361	1	2863	3	Y	20	20	0			-0-
							22	9									
01	2903	X	2903	-0-	-0-	-0-	203	1	2360	3	Y	309	309	0			-0-
							340	9									
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1066	X	1066	-0-	-0-	-0-	34	1	736	3	Y	269	269	0			-0-
							296	9									
*04	3121	X	3121	-0-	-0-	-0-	113	1	2668	3	Y	309	309	0			-0-
							340	9									

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

*11	4278	X	4278	-0-	-0-	-0-	107	1	3410	3	Y	692	692	0			-0-
							761	9									
*12	4913	X	4913	-0-	-0-	-0-	130	1	3903	3	Y	800	800	0			-0-
							880	9									
01	3974	X	3974	-0-	-0-	-0-	108	1	3110	3	Y	687	687	0			-0-
							756	9									
02	4388	X	4388	-0-	-0-	-0-	80	1	3473	3	Y	759	759	0			-0-
							835	9									
03	4607	X	4607	-0-	-0-	-0-	94	1	3585	3	Y	844	844	0			-0-
							928	9									
*04	2360	X	2360	-0-	-0-	-0-	66	1	1809	3	Y	441	441	0			-0-
							485	9									

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

*11	3126	X	3126	-0-	-0-	-0-	316	1	1603	3	Y	1097	1097	0			-0-
							1207	9									
*12	3685	X	3685	-0-	-0-	-0-	321	1	2751	3	Y	557	557	0			-0-
							613	9									
01	8373	X	8373	-0-	-0-	-0-	1143	1	6374	3	Y	778	778	0			-0-
							856	9									
02	2716	X	2418	-0-	-298	-0-	72	1	722	3	Y	1476	1476	0			-0-
							1624	9									
03	6108	X	6108	-0-	-0-	-0-	105	1	1925	3	Y	3707	3707	0			-0-
							4078	9									
*04	4376	X	4376	-0-	-0-	-0-	30	1	652	3	Y	3358	3358	0			-0-
							3694	9									

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

*11	3750	X	3713	-0-	-37	-0-	327	1	3003	3	Y	348	348	0			-0-
							383	9									
*12	3875	X	3722	-0-	-153	-0-	376	1	2937	3	Y	372	372	0			-0-
							409	9									
01	3875	X	1857	-0-	-2018	-0-	177	1	1485	3	Y	177	177	0			-0-
							195	9									
02	3500	X	2823	-0-	-677	-0-	230	1	2162	3	Y	392	392	0			-0-
							431	9									
03	3875	X	3208	-0-	-667	-0-	206	1	2519	3	Y	439	439	0			-0-
							483	9									
04	3720	X	2576	-0-	-1144	-0-	214	1	2017	3	Y	314	314	0			-0-
							345	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2550	X	2549	-0-	-1	-0-	222	1	2042	3	Y	259	259	0			-0-
							285	9									
*12	2635	X	2467	-0-	-168	-0-	258	1	2007	3	Y	184	184	0			-0-
							202	9									
01	2573	X	2105	-0-	-468	-0-	204	1	1717	3	Y	167	167	0			-0-
							184	9									
02	2380	X	2361	-0-	-19	-0-	208	1	1948	3	Y	186	186	0			-0-
							205	9									
03	2635	X	2389	-0-	-246	-0-	165	1	2022	3	Y	184	184	0			-0-
							202	9									
04	2550	X	2227	-0-	-323	-0-	195	1	1834	3	Y	180	180	0			-0-
							198	9									

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	-0-	-0-	-1320	-0-					Y	-0-					-0-
12	1240	X	-0-	-0-	-1240	-0-					Y	-0-					-0-
01	1240	X	115	-0-	-1125	-0-	7	1	58	3	Y	45	45	0			-0-
							50	9									
02	1120	X	56	-0-	-1064	-0-	4	1	41	3	Y	10	10	0			-0-
							11	9									
03	434	X	5	-0-	-429	-0-	4	3	1	9	Y	1	1	0			-0-
04	120	X	54	-0-	-66	-0-	4	1	36	3	Y	13	13	0			-0-
							14	9									

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2910	X	931	-0-	-1979	-0-	82	1	751	3	Y	89	89	0			-0-
							98	9									
*12	3007	X	213	-0-	-2794	-0-	14	1	112	3	Y	79	79	0			-0-
							87	9									
01	3007	X	225	-0-	-2782	-0-	16	1	134	3	Y	68	68	0			-0-
							75	9									
02	2492	X	88	-0-	-2404	-0-	7	1	63	3	Y	16	16	0			-0-
							18	9									
03	2759	X	1979	-0-	-780	-0-	137	1	1677	3	Y	150	150	0			-0-
							165	9									
*04	2166	X	2166	-0-	-0-	-0-	190	1	1791	3	Y	168	168	0			-0-
							185	9									

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2880	X	2852	-0-	-28	-0-	249	1	2284	3	Y	290	290	0			-0-
							319	9									
*12	2914	X	2845	-0-	-69	-0-	291	1	2265	3	Y	263	263	0			-0-
							289	9									
01	2914	X	2685	-0-	-229	-0-	255	1	2149	3	Y	255	255	0			-0-
							281	9									
02	2660	X	2622	-0-	-38	-0-	231	1	2159	3	Y	211	211	0			-0-
							232	9									
03	2945	X	2842	-0-	-103	-0-	194	1	2373	3	Y	250	250	0			-0-
							275	9									
04	2850	X	2737	-0-	-113	-0-	234	1	2206	3	Y	270	270	0			-0-
							297	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

*11	5078	X	5078	-0-	-0-	-0-	454	1	4164	3	Y	418	418	0			-0-
							460	9									
*12	4526	X	649	-0-	-3877	-0-	68	1	529	3	Y	47	47	0			-0-
							52	9									
01	4526	X	-0-	-0-	-4526	-0-					Y	-0-					-0-
02	4088	X	3112	-0-	-976	-0-	285	1	2662	3	Y	150	150	0			-0-
							165	9									
03	4526	X	1206	-0-	-3320	-0-	86	1	1051	3	Y	63	63	0			-0-
							69	9									
04	4380	X	-0-	-0-	-4380	-0-					Y	-0-					-0-

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

*11	3930	X	3108	-0-	-822	-0-	270	1	2478	3	Y	327	327	0			-0-
							360	9									
*12	3627	X	174	-0-	-3453	-0-	17	1	136	3	Y	19	19	0			-0-
							21	9									
01	3379	X	-0-	-0-	-3379	-0-					Y	-0-					-0-
02	3080	X	-0-	-0-	-3080	-0-					Y	-0-					-0-
03	3410	X	-0-	-0-	-3410	-0-					Y	-0-					-0-
04	3120	X	-0-	-0-	-3120	-0-					Y	-0-					-0-

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

*11	3450	X	3119	-0-	-331	-0-	78	1	2490	3	Y	501	501	0			-0-
							551	9									
*12	3933	X	3933	-0-	-0-	-0-	108	1	3233	3	Y	538	538	0			-0-
							592	9									
01	3565	X	3046	-0-	-519	-0-	86	1	2476	3	Y	440	440	0			-0-
							484	9									
02	3273	X	3273	-0-	-0-	-0-	61	1	2618	3	Y	540	540	0			-0-
							594	9									
03	3937	X	3480	-0-	-457	-0-	73	1	2766	3	Y	583	583	0			-0-
							641	9									
04	3810	X	2999	-0-	-811	-0-	87	1	2410	3	Y	456	456	0			-0-
							502	9									

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

*11	2070	N	1925	-0-	-145	-0-	48	1	1514	3	Y	330	330	0			-0-
							363	9									
*12	2139	N	2064	-0-	-75	-0-	56	1	1671	3	Y	306	306	0			-0-
							337	9									
01	2065	N	2065	-0-	-0-	-0-	58	1	1659	3	Y	316	316	0			-0-
							348	9									
02	1884	N	1884	-0-	-0-	-0-	35	1	1491	3	Y	325	325	0			-0-
							358	9									
03	2077	N	1839	-0-	-238	-0-	37	1	1411	3	Y	355	355	0			-0-
							391	9									
04	2010	N	1504	-0-	-506	-0-	41	1	1140	3	Y	294	294	0			-0-
							323	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1140	N	644	-0-	-496	-0-	55	1	505	3	Y	76	76	0			-0-
							84	9									
*12	1178	N	948	-0-	-230	-0-	94	1	730	3	Y	113	113	0			-0-
							124	9									
01	620	N	514	-0-	-106	-0-	47	1	397	3	Y	64	64	0			-0-
							70	9									
02	1004	N	1004	-0-	-0-	-0-	86	1	806	3	Y	102	102	0			-0-
							112	9									
03	961	N	650	-0-	-311	-0-	43	1	527	3	Y	73	73	0			-0-
							80	9									
04	510	N	414	-0-	-96	-0-	35	1	326	3	Y	48	48	0			-0-
							53	9									

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6210	X	5242	-0-	-968	-0-	482	1	4419	3	Y	310	310	0			-0-
							341	9									
*12	6417	X	3075	-0-	-3342	-0-	323	1	2513	3	Y	217	217	0			-0-
							239	9									
01	6417	X	1833	-0-	-4584	-0-	181	1	1517	3	Y	123	123	0			-0-
							135	9									
02	5040	X	82	-0-	-4958	-0-	7	1	64	3	Y	10	10	0			-0-
							11	9									
03	5425	X	1749	-0-	-3676	-0-	131	1	1601	3	Y	15	15	0			-0-
							17	9									
04	5250	X	674	-0-	-4576	-0-	62	1	581	3	Y	28	28	0			-0-
							31	9									

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	683	X	683	-0-	-0-	-0-	72	1	554	3	Y	52	52	0			-0-
							57	9									
*12	124	X	124	-0-	-0-	-0-	13	1	105	3	Y	5	5	0			-0-
							6	9									
01	21	X	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	40	X	40	-0-	-0-	-0-	2	1	34	3	Y	4	4	0			-0-
							4	9									
*04	41	X	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1106	N	1106	-0-	-0-	-0-	142	1	702	3	Y	238	238	0			-0-
							262	9									
*12	858	N	858	-0-	-0-	-0-	69	1	596	3	Y	175	175	0			-0-
							193	9									
01	452	N	452	-0-	-0-	-0-	39	1	225	3	Y	171	171	0			-0-
							188	9									
02	1036	N	862	-0-	-174	-0-	62	1	570	3	Y	209	209	0			-0-
							230	9									
03	868	N	526	-0-	-342	-0-	22	1	388	3	Y	105	105	0			-0-
							116	9									
*04	691	N	691	-0-	-0-	-0-	25	1	523	3	Y	130	130	0			-0-
							143	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	120	N	9	-0-	-111	-0-	2	3	7	9	Y	6	6	0	-0-
*12	527	N	12	-0-	-515	-0-	1	1	5	3	Y	5	5	0	-0-
							6	9							
01	126	N	126	-0-	-0-	-0-	6	1	35	3	Y	77	77	0	-0-
							85	9							
02	14	N	14	-0-	-0-	-0-	1	1	5	3	Y	7	7	0	-0-
							8	9							
03	3100	N	14937	-0-	11837	11837	813	1	14105	3	Y	17	17	0	-0-
							19	9							
*04	3000	N	21756	-0-	18756	30593	1008	1	20664	3	Y	76	76	0	-0-
							84	9							

HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

*11	1920	X	1502	-0-	-418	-0-	222	1	1089	3	Y	174	174	0	-0-
							191	9							
*12	1798	X	201	-0-	-1597	-0-	17	1	142	3	Y	38	38	0	-0-
							42	9							
01	2383	X	2383	-0-	-0-	-0-	319	1	1763	3	Y	274	274	0	-0-
							301	9							
02	1921	X	1921	-0-	-0-	-0-	161	1	1484	3	Y	251	251	0	-0-
							276	9							
03	1836	X	1836	-0-	-0-	-0-	85	1	1474	3	Y	252	252	0	-0-
							277	9							
04	2310	X	1606	-0-	-704	-0-	64	1	1324	3	Y	198	198	0	-0-
							218	9							

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

*11	4613	X	4613	-0-	-0-	-0-	155	1	3575	3	Y	803	803	0	-0-
							883	9							
*12	96	X	96	-0-	-0-	-0-	2	1	69	3	Y	23	23	0	-0-
							25	9							
01	1078	X	1078	-0-	-0-	-0-	20	1	864	3	Y	176	176	0	-0-
							194	9							
02	660	X	660	-0-	-0-	-0-	16	1	504	3	Y	127	127	0	-0-
							140	9							
03	1701	X	1701	-0-	-0-	-0-	54	1	1206	3	Y	401	401	0	-0-
							441	9							
*04	5333	X	5333	-0-	-0-	-0-	182	1	4309	3	Y	765	765	0	-0-
							842	9							

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

*11	2641	X	2641	-0-	-0-	-0-	250	1	1942	3	Y	408	408	0	-0-
							449	9							
*12	769	X	769	-0-	-0-	-0-	75	1	598	3	Y	87	87	0	-0-
							96	9							
01	1032	X	1032	-0-	-0-	-0-	82	1	950	3	Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	381	X	381	-0-	-0-	-0-	17	1	364	3	Y	-0-			-0-
*04	53	X	53	-0-	-0-	-0-	2	1	51	3	Y	-0-			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2089	X	2089	-0-	-0-	-0-	215	1	1664	3	Y	191	191	0			-0-
							210	9									
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	261	X	261	-0-	-0-	-0-	20	1	233	3	Y	7	7	0			-0-
							8	9									
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1392	X	1392	-0-	-0-	-0-	53	1	1153	3	Y	169	169	0			-0-
							186	9									
*04	336	X	336	-0-	-0-	-0-	13	1	311	3	Y	11	11	0			-0-
							12	9									

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13603 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	999	X	999	-0-	-0-	-0-	101	1	781	3	Y	106	106	0			-0-
							117	9									
*12	127	X	127	-0-	-0-	-0-	13	1	105	3	Y	8	8	0			-0-
							9	9									
01	1443	X	1443	-0-	-0-	-0-	112	1	1299	3	Y	29	29	0			-0-
							32	9									
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	724	X	724	-0-	-0-	-0-	25	1	544	3	Y	141	141	0			-0-
							155	9									
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1325	X	1325	-0-	-0-	-0-	129	1	999	3	Y	179	179	0			-0-
							197	9									
*12	807	X	807	-0-	-0-	-0-	80	1	635	3	Y	84	84	0			-0-
							92	9									
01	1087	X	1087	-0-	-0-	-0-	84	1	974	3	Y	26	26	0			-0-
							29	9									
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	855	X	855	-0-	-0-	-0-	29	1	643	3	Y	166	166	0			-0-
							183	9									
*04	5	X	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1755	X	1755	-0-	-0-	-0-	175	1	1359	3	Y	201	201	0			-0-
							221	9									
*12	64	X	64	-0-	-0-	-0-	7	1	54	3	Y	3	3	0			-0-
							3	9									
01	24	X	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	57	X	57	-0-	-0-	-0-	2	1	42	3	Y	12	12	0			-0-
							13	9									
*04	72	X	72	-0-	-0-	-0-	2	1	58	3	Y	11	11	0			-0-
							12	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	64	X	64	-0-	-0-	-0-	7	1	56	3	Y	1	1	0			-0-
							1	9									
*12	108	X	108	-0-	-0-	-0-	10	1	81	3	Y	15	15	0			-0-
							17	9									
01	38	X	38	-0-	-0-	-0-	3	1	33	3	Y	2	2	0			-0-
							2	9									
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	100	X	100	-0-	-0-	-0-	4	1	95	3	Y	1	1	0			-0-
							1	9									
*04	6	X	6	-0-	-0-	-0-	3	3	3	9	Y	3	3	0			-0-

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1970	X	1970	-0-	-0-	-0-	193	1	1502	3	Y	250	250	0			-0-
							275	9									
*12	36	X	36	-0-	-0-	-0-	4	1	31	3	Y	1	1	0			-0-
							1	9									
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	20	X	20	-0-	-0-	-0-	3	3	17	9	Y	15	15	0			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	40	N	40	-0-	-0-	-0-	2	1	9	3	Y	26	26	0			-0-
							29	9									
*12	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
01	217	N	80	-0-	-137	-0-	5	1	30	3	Y	41	41	0			-0-
							45	9									
02	196	N	22	-0-	-174	-0-	1	1	10	3	Y	10	10	0			-0-
							11	9									
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/04/2024 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4236	X	4236	-0-	-0-	-0-	599	1	2946	3	Y	628	628	0			-0-
							691	9									
*12	2745	X	2745	-0-	-0-	-0-	249	1	2123	3	Y	339	339	0			-0-
							373	9									
01	2294	X	1246	-0-	-1048	-0-	157	1	872	3	Y	197	197	0			-0-
							217	9									
02	2072	X	1428	-0-	-644	-0-	122	1	1123	3	Y	166	166	0			-0-
							183	9									
03	2294	X	-0-	-0-	-2294	-0-					Y	-0-					-0-
04	2220	X	-0-	-0-	-2220	-0-					Y	-0-					-0-

SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3450	X	1624	-0-	-1826	-0-	264	1	1287	3	Y	66	66	0			-0-
							73	9									
*12	3565	X	716	-0-	-2849	-0-	72	1	614	3	Y	27	27	0			-0-
							30	9									
01	3565	X	993	-0-	-2572	-0-	148	1	810	3	Y	32	32	0			-0-
							35	9									
02	2464	X	356	-0-	-2108	-0-	27	1	251	3	Y	71	71	0			-0-
							78	9									
03	1922	X	-0-	-0-	-1922	-0-					Y	-0-					-0-
04	1620	X	-0-	-0-	-1620	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3120	X	2690	-0-	-430	-0-	53	1	1679	3	Y	871	871	0			-0-
							958	9									
*12	209	X	209	-0-	-0-	-0-	3	1	77	3	Y	117	117	0			-0-
							129	9									
01	1939	X	1939	-0-	-0-	-0-	50	1	1441	3	Y	407	407	0			-0-
							448	9									
02	2520	X	552	-0-	-1968	-0-	6	1	262	3	Y	258	258	0			-0-
							284	9									
03	2790	X	482	-0-	-2308	-0-	4	1	150	3	Y	298	298	0			-0-
							328	9									
04	2700	X	2117	-0-	-583	-0-	42	1	1163	3	Y	829	829	0			-0-
							912	9									

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4226	X	4226	-0-	-0-	-0-	146	1	3366	3	Y	649	649	0			-0-
							714	9									
*12	4131	X	4131	-0-	-0-	-0-	111	1	3255	3	Y	695	695	0			-0-
							765	9									
01	4932	X	4932	-0-	-0-	-0-	94	1	4012	3	Y	751	751	0			-0-
							826	9									
02	750	X	750	-0-	-0-	-0-	17	1	560	3	Y	157	157	0			-0-
							173	9									
03	2925	X	2925	-0-	-0-	-0-	97	1	2145	3	Y	621	621	0			-0-
							683	9									
*04	4870	X	4870	-0-	-0-	-0-	171	1	4046	3	Y	594	594	0			-0-
							653	9									

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6376	X	6376	-0-	-0-	-0-	135	1	5206	3	Y	941	941	0			-0-
							1035	9									
*12	5208	X	3688	-0-	-1520	-0-	76	1	3052	3	Y	509	509	0			-0-
							560	9									
01	5208	X	2009	-0-	-3199	-0-	14	1	707	3	Y	1171	1171	0			-0-
							1288	9									
02	5964	X	12	-0-	-5952	-0-	4	3	8	9	Y	7	7	0			-0-
03	6603	X	5	-0-	-6598	-0-	2	3	3	9	Y	3	3	0			-0-
04	6390	X	-0-	-0-	-6390	-0-					Y	1	1	0			-0-

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2640	X	2416	-0-	-224	-0-	61	1	1934	3	Y	383	383	0			-0-
							421	9									
*12	3588	X	3588	-0-	-0-	-0-	99	1	2964	3	Y	477	477	0			-0-
							525	9									
01	3483	X	3483	-0-	-0-	-0-	98	1	2803	3	Y	529	529	0			-0-
							582	9									
02	2268	X	713	-0-	-1555	-0-	13	1	579	3	Y	110	110	0			-0-
							121	9									
03	3596	X	3431	-0-	-165	-0-	76	1	2872	3	Y	439	439	0			-0-
							483	9									
04	3480	X	1546	-0-	-1934	-0-	46	1	1269	3	Y	210	210	0			-0-
							231	9									

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	591	X	591	-0-	-0-	-0-	57	1	442	3	Y	84	84	0			-0-
							92	9									
*12	40	X	40	-0-	-0-	-0-	4	1	35	3	Y	1	1	0			-0-
							1	9									
01	1019	X	1019	-0-	-0-	-0-	79	1	915	3	Y	23	23	0			-0-
							25	9									
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1139	X	1139	-0-	-0-	-0-	38	1	825	3	Y	251	251	0			-0-
							276	9									
*04	91	X	91	-0-	-0-	-0-	3	1	70	3	Y	16	16	0			-0-
							18	9									

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	11417	X	11417	-0-	-0-	-0-	342	1	10874	3	Y	183	183	0			-0-
							201	9									
*12	11532	X	3179	-0-	-8353	-0-	95	1	2851	3	Y	212	212	0			-0-
							233	9									
01	11532	X	2699	-0-	-8833	-0-	78	1	2246	3	Y	341	341	0			-0-
							375	9									
02	10668	X	2047	-0-	-8621	-0-	44	1	1886	3	Y	106	106	0			-0-
							117	9									
03	11811	X	4313	-0-	-7498	-0-	102	1	3884	3	Y	297	297	0			-0-
							327	9									
04	11430	X	3190	-0-	-8240	-0-	110	1	3029	3	Y	46	46	0			-0-
							51	9									

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	DLQ G-10		3148	-0-	3148	14114	2537	3	611	9	Y	555	555	0			-0-
*12	17289	X	3175	-0-	-14114	-0-	2542	3	633	9	Y	575	575	0			-0-
01	2821	X	2775	-0-	-46	-0-	2336	3	439	9	Y	399	399	0			-0-
02	2548	X	998	-0-	-1550	-0-	939	3	59	9	Y	54	54	0			-0-
03	2821	X	1513	-0-	-1308	-0-	1237	3	276	9	Y	251	251	0			-0-
04	2730	X	251	-0-	-2479	-0-	77	3	174	9	Y	158	158	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3090	X	2719	-0-	-371	-0-	72	1	2286	3	Y	328	328	0			-0-
							361	9									
*12	3049	X	3049	-0-	-0-	-0-	87	1	2604	3	Y	325	325	0			-0-
							358	9									
01	2883	X	2500	-0-	-383	-0-	75	1	2149	3	Y	251	251	0			-0-
							276	9									
02	2688	X	2113	-0-	-575	-0-	43	1	1863	3	Y	188	188	0			-0-
							207	9									
03	3038	X	2383	-0-	-655	-0-	54	1	2044	3	Y	259	259	0			-0-
							285	9									
*04	2943	X	2943	-0-	-0-	-0-	91	1	2512	3	Y	309	309	0			-0-
							340	9									

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	995	N	995	-0-	-0-	-0-	71	1	873	3	Y	46	46	0			-0-
							51	9									
*12	1379	N	1379	-0-	-0-	-0-	113	1	1191	3	Y	68	68	0			-0-
							75	9									
01	1674	N	940	-0-	-734	-0-	57	1	828	3	Y	50	50	0			-0-
							55	9									
02	2076	N	2076	-0-	-0-	-0-	206	1	1736	3	Y	122	122	0			-0-
							134	9									
03	2508	N	2508	-0-	-0-	-0-	186	1	2116	3	Y	187	187	0			-0-
							206	9									
*04	2091	N	2091	-0-	-0-	-0-	146	1	1814	3	Y	119	119	0			-0-
							131	9									

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	1146					Y	-0-					-0-
*12	6551	X	5405	-0-	-1146	-0-	5003	3	402	9	Y	365	365	0			-0-
01	4766	X	4766	-0-	-0-	-0-	4461	3	305	9	Y	277	277	0			-0-
02	1247	X	1247	-0-	-0-	-0-	1183	3	64	9	Y	58	58	0			-0-
03	3813	X	2670	-0-	-1143	-0-	2463	3	207	9	Y	188	188	0			-0-
*04	5143	X	5143	-0-	-0-	-0-	4787	3	356	9	Y	324	324	0			-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3324	X	3324	-0-	-0-	-0-	3081	3	243	9	Y	221	221	0			-0-
*12	3348	X	3076	-0-	-272	-0-	2834	3	242	9	Y	220	220	0			-0-
01	3348	X	2730	-0-	-618	-0-	2543	3	187	9	Y	170	170	0			-0-
02	3024	X	976	-0-	-2048	-0-	930	3	46	9	Y	42	42	0			-0-
03	3348	X	1953	-0-	-1395	-0-	1774	3	179	9	Y	163	163	0			-0-
04	3240	X	3219	-0-	-21	-0-	2933	3	286	9	Y	260	260	0			-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2100	N	1883	-0-	-217	-0-	120	1	1488	3	Y	250	250	0			-0-
							275	9									
*12	1953	N	1756	-0-	-197	-0-	139	1	1470	3	Y	134	134	0			-0-
							147	9									
01	1676	N	1676	-0-	-0-	-0-	100	1	1468	3	Y	98	98	0			-0-
							108	9									
02	1764	N	501	-0-	-1263	-0-	51	1	433	3	Y	15	15	0			-0-
							17	9									
03	1767	N	57	-0-	-1710	-0-	3	1	32	3	Y	20	20	0			-0-
							22	9									
*04	2286	N	2286	-0-	-0-	-0-	170	1	2109	3	Y	6	6	0			-0-
							7	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	10537	X	6128	-0-	-4409	-0-	5691	3	437	9	Y	397	397	0	-0-
*12	4901	X	4901	-0-	-0-	-0-	4265	3	636	9	Y	578	578	0	-0-
01	2356	X	2328	-0-	-28	-0-	1998	3	330	9	Y	300	300	0	-0-
02	2660	X	610	-0-	-2050	-0-	552	3	58	9	Y	53	53	0	-0-
03	2945	X	1740	-0-	-1205	-0-	1488	3	252	9	Y	229	229	0	-0-
04	2850	X	2340	-0-	-510	-0-	2023	3	317	9	Y	288	288	0	-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

*11	2535	N	2535	-0-	-0-	-0-	170	1	2106	3	Y	235	235	0	-0-
							259	9							
*12	2562	N	2562	-0-	-0-	-0-	199	1	2106	3	Y	234	234	0	-0-
							257	9							
01	2445	N	2445	-0-	-0-	-0-	141	1	2065	3	Y	217	217	0	-0-
							239	9							
02	2104	N	2104	-0-	-0-	-0-	204	1	1726	3	Y	158	158	0	-0-
							174	9							
03	2015	N	1781	-0-	-234	-0-	135	1	1528	3	Y	107	107	0	-0-
							118	9							
*04	2009	N	2009	-0-	-0-	-0-	138	1	1711	3	Y	145	145	0	-0-
							160	9							

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

*11	DLQ G-10		3447	-0-	3447	14546	3161	3	286	9	Y	260	260	0	-0-
*12	17758	X	3212	-0-	-14546	-0-	2917	3	295	9	Y	268	268	0	-0-
01	3503	X	2999	-0-	-504	-0-	2784	3	215	9	Y	195	195	0	-0-
02	3164	X	1099	-0-	-2065	-0-	1040	3	59	9	Y	54	54	0	-0-
03	3503	X	2420	-0-	-1083	-0-	2188	3	232	9	Y	211	211	0	-0-
*04	4116	X	4116	-0-	-0-	-0-	3865	3	251	9	Y	228	228	0	-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

*11	DLQ G-10		3200	-0-	3200	12126	2919	3	281	9	Y	255	255	0	-0-
*12	14991	X	2865	-0-	-12126	-0-	2625	3	240	9	Y	218	218	0	-0-
01	3162	X	2528	-0-	-634	-0-	2308	3	220	9	Y	200	200	0	-0-
02	2856	X	897	-0-	-1959	-0-	853	3	44	9	Y	40	40	0	-0-
03	3162	X	322	-0-	-2840	-0-	290	3	32	9	Y	29	29	0	-0-
04	3060	X	2068	-0-	-992	-0-	1892	3	176	9	Y	160	160	0	-0-

HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

*11	DLQ G-10		3287	-0-	3287	15320	3037	3	250	9	Y	227	227	0	-0-
*12	18620	X	3300	-0-	-15320	-0-	3058	3	242	9	Y	220	220	0	-0-
01	4247	X	2951	-0-	-1296	-0-	2727	3	224	9	Y	204	204	0	-0-
02	3836	X	2240	-0-	-1596	-0-	2185	3	55	9	Y	50	50	0	-0-
03	3472	X	1530	-0-	-1942	-0-	1530	3			Y	-0-			-0-
*04	4446	X	4446	-0-	-0-	-0-	4241	3	205	9	Y	186	186	0	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5537	X	5537	-0-	-0-	-0-	134	1	5162	3	Y	219	219	0			-0-
							241	9									
*12	5763	X	5763	-0-	-0-	-0-	132	1	5256	3	Y	341	341	0			-0-
							375	9									
01	3596	X	3219	-0-	-377	-0-	59	1	2826	3	Y	304	304	0			-0-
							334	9									
02	3248	X	2680	-0-	-568	-0-	58	1	2432	3	Y	173	173	0			-0-
							190	9									
03	3596	X	3482	-0-	-114	-0-	85	1	3242	3	Y	141	141	0			-0-
							155	9									
04	3480	X	3192	-0-	-288	-0-	97	1	2919	3	Y	160	160	0			-0-
							176	9									

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7510	X	7510	-0-	-0-	-0-	179	1	6907	3	Y	385	385	0			-0-
							424	9									
*12	9876	X	9876	-0-	-0-	-0-	227	1	9074	3	Y	523	523	0			-0-
							575	9									
01	6882	X	4815	-0-	-2067	-0-	96	1	4568	3	Y	137	137	0			-0-
							151	9									
02	6216	X	4782	-0-	-1434	-0-	99	1	4131	3	Y	502	502	0			-0-
							552	9									
03	6882	X	5486	-0-	-1396	-0-	124	1	4751	3	Y	555	555	0			-0-
							611	9									
04	6660	X	5579	-0-	-1081	-0-	159	1	4786	3	Y	576	576	0			-0-
							634	9									

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	-0-	-0-	-1860	-0-					Y	-0-					-0-
12	1922	X	-0-	-0-	-1922	-0-					Y	-0-					-0-
01	1922	X	344	-0-	-1578	-0-	11	1	322	3	Y	10	10	0			-0-
							11	9									
02	6617	X	6617	-0-	-0-	-0-	137	1	5895	3	Y	532	532	0			-0-
							585	9									
03	1546	X	1546	-0-	-0-	-0-	37	1	1410	3	Y	90	90	0			-0-
							99	9									
04	330	X	-0-	-0-	-330	-0-					Y	-0-					-0-

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4140	X	784	-0-	-3356	-0-	17	1	555	3	Y	193	193	0			-0-
							212	9									
*12	4278	X	8	-0-	-4270	-0-	4	3	4	9	Y	4	4	0			-0-
01	4278	X	-0-	-0-	-4278	-0-					Y	-0-					-0-
02	4980	X	4980	-0-	-0-	-0-	97	1	4206	3	Y	615	615	0			-0-
							677	9									
03	2294	X	23	-0-	-2271	-0-	1	1	21	3	Y	1	1	0			-0-
							1	9									
04	780	X	-0-	-0-	-780	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	2880	X	2865	-0-	-15	-0-	224	1	2401	3	Y	218	218	0	-0-
							240	9							
*12	3315	X	3315	-0-	-0-	-0-	300	1	2766	3	Y	226	226	0	-0-
							249	9							
01	3257	X	3257	-0-	-0-	-0-	211	1	2812	3	Y	213	213	0	-0-
							234	9							
02	2688	N	2513	-0-	-175	-0-	230	1	2105	3	Y	162	162	0	-0-
							178	9							
03	3313	X	3313	-0-	-0-	-0-	232	1	2849	3	Y	211	211	0	-0-
							232	9							
*04	3038	X	3038	-0-	-0-	-0-	194	1	2627	3	Y	197	197	0	-0-
							217	9							

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

*11	60	N	22	-0-	-38	-0-	2	1	20	3	Y	-0-			-0-
12	62	N	-0-	-0-	-62	-0-					Y	2	2	0	-0-
01	130	N	130	-0-	-0-	-0-	7	1	100	3	Y	21	21	0	-0-
							23	9							
02	57	N	57	-0-	-0-	-0-	5	1	44	3	Y	7	7	0	-0-
							8	9							
03	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-			-0-
04	120	N	50	-0-	-70	-0-	3	1	44	3	Y	3	3	0	-0-
							3	9							

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

*11	5040	X	4261	-0-	-779	-0-	338	1	3608	3	Y	286	286	0	-0-
							315	9							
*12	4929	X	4187	-0-	-742	-0-	379	1	3492	3	Y	287	287	0	-0-
							316	9							
01	4929	X	2746	-0-	-2183	-0-	177	1	2362	3	Y	188	188	0	-0-
							207	9							
02	4452	X	1853	-0-	-2599	-0-	166	1	1515	3	Y	156	156	0	-0-
							172	9							
03	6023	X	6023	-0-	-0-	-0-	422	1	5163	3	Y	398	398	0	-0-
							438	9							
*04	4980	X	4980	-0-	-0-	-0-	318	1	4308	3	Y	322	322	0	-0-
							354	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12990	X	-0-	-0-	-12990	-0-						Y	-0-					-0-
12	9858	X	-0-	-0-	-9858	-0-						Y	-0-					-0-
01	9858	X	416	-0-	-9442	-0-		13	1	375	3	Y	25	25	0			-0-
								28	9									
02	8260	X	7923	-0-	-337	-0-		156	1	6727	3	Y	945	945	0			-0-
								1040	9									
03	1612	X	20	-0-	-1592	-0-		1	1	19	3	Y	-0-					-0-
04	390	X	-0-	-0-	-390	-0-						Y	-0-					-0-

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	3712						Y	-0-					-0-
12	3712	X	-0-	-0-	-3712	-0-						Y	-0-					-0-
01	3720	X	-0-	-0-	-3720	-0-						Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-						Y	-0-					-0-

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-						Y	6	6	0			-0-
01	T.	A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	DLQ G-10		619	-0-	619	619	529	3	90	9	Y	82	82	0			-0-
*12	737	X	118	-0-	-619	-0-	112	3	6	9	Y	5	5	0			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	588	X	-0-	-0-	-588	-0-					Y	-0-					-0-
03	651	X	-0-	-0-	-651	-0-					Y	-0-					-0-
04	630	X	-0-	-0-	-630	-0-					Y	-0-					-0-

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

*11	930	X	330	-0-	-600	-0-	268	3	62	9	Y	56	56	0			-0-
*12	217	X	-0-	-0-	-217	-0-					Y	1	1	0			-0-
01	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
02	308	X	-0-	-0-	-308	-0-					Y	-0-					-0-
03	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
04	330	X	-0-	-0-	-330	-0-					Y	-0-					-0-

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

11	DLQ G-10		-0-	-0-	-0-	1460					Y	-0-					-0-
12	1460	X	-0-	-0-	-1460	-0-					Y	-0-					-0-
01	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-
02	1008	X	-0-	-0-	-1008	-0-					Y	-0-					-0-
03	1116	X	-0-	-0-	-1116	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

*11	3420	X	456	-0-	-2964	-0-	43	1	391	3	Y	20	20	0			-0-
							22	9									
*12	3534	X	235	-0-	-3299	-0-	26	1	203	3	Y	5	5	0			-0-
							6	9									
01	3503	X	134	-0-	-3369	-0-	13	1	109	3	Y	11	11	0			-0-
							12	9									
02	3164	X	85	-0-	-3079	-0-	8	1	77	3	Y	-0-					-0-
03	3322	X	3322	-0-	-0-	-0-	238	1	2912	3	Y	156	156	0			-0-
							172	9									
*04	3207	X	3207	-0-	-0-	-0-	292	1	2746	3	Y	154	154	0			-0-
							169	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3000	N	2631	-0-	-369	114	235	1	2155	3	Y	219	219	0			-0-
							241	9									
*12	2915	N	2801	-0-	-114	-0-	293	1	2278	3	Y	209	209	0			-0-
							230	9									
01	2408	N	2408	-0-	-0-	-0-	233	1	1957	3	Y	198	198	0			-0-
							218	9									
02	2468	N	2468	-0-	-0-	-0-	224	1	2095	3	Y	135	135	0			-0-
							149	9									
03	2108	N	1485	-0-	-623	-0-	105	1	1284	3	Y	87	87	0			-0-
							96	9									
04	2040	N	195	-0-	-1845	-0-	17	1	163	3	Y	14	14	0			-0-
							15	9									

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1138	N	1138	-0-	-0-	-0-	115	1	960	3	Y	57	57	0			-0-
							63	9									
02	2800	N	2945	-0-	145	145	245	1	2304	3	Y	360	360	0			-0-
							396	9									
03	2426	N	2281	-0-	-145	-0-	143	1	1756	3	Y	347	347	0			-0-
							382	9									
04	1920	N	1920	-0-	-0-	-0-	165	1	1559	3	Y	178	178	0			-0-
							196	9									

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 11/17/2019 TOTAL DEPTH 13663 PERF.13270 - 17264

*11	3120	X	61	-0-	-3059	-0-	1	1	13	3	Y	43	43	0			-0-
							47	9									
*12	187	X	187	-0-	-0-	-0-	5	1	39	3	Y	130	130	0			-0-
							143	9									
01	DLQ G-10		229	-0-	229	229	5	1	48	3	Y	160	160	0			-0-
							176	9									
02	DLQ G-10		-0-	-0-	-0-	229					Y	-0-					-0-
03	488	N	259	-0-	-229	-0-	4	1	57	3	Y	180	180	0			-0-
							198	9									
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

*11	2458	N	1598	-0-	-860	-0-	143	1	1309	3	Y	133	133	0			-0-
							146	9									
*12	1729	N	1729	-0-	-0-	-0-	180	1	1404	3	Y	132	132	0			-0-
							145	9									
01	1625	N	1625	-0-	-0-	-0-	157	1	1322	3	Y	133	133	0			-0-
							146	9									
02	1561	N	1561	-0-	-0-	-0-	137	1	1282	3	Y	129	129	0			-0-
							142	9									
03	1736	N	1561	-0-	-175	-0-	107	1	1310	3	Y	131	131	0			-0-
							144	9									
04	1560	N	1272	-0-	-288	-0-	111	1	1045	3	Y	105	105	0			-0-
							116	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1796	X	1796	-0-	-0-	-0-	161	1	1477	3	Y	144	144	0			-0-
							158	9									
*12	1814	X	1814	-0-	-0-	-0-	189	1	1470	3	Y	141	141	0			-0-
							155	9									
01	1705	X	1548	-0-	-157	-0-	149	1	1252	3	Y	134	134	0			-0-
							147	9									
02	1680	X	1448	-0-	-232	-0-	126	1	1183	3	Y	126	126	0			-0-
							139	9									
03	1860	X	1492	-0-	-368	-0-	102	1	1247	3	Y	130	130	0			-0-
							143	9									
04	1800	X	613	-0-	-1187	-0-	54	1	512	3	Y	43	43	0			-0-
							47	9									

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

*11	3536	X	3536	-0-	-0-	-0-	332	1	3043	3	Y	146	146	0			-0-
							161	9									
*12	3046	X	3046	-0-	-0-	-0-	337	1	2612	3	Y	88	88	0			-0-
							97	9									
01	2762	X	2762	-0-	-0-	-0-	282	1	2366	3	Y	104	104	0			-0-
							114	9									
02	2878	X	2878	-0-	-0-	-0-	267	1	2495	3	Y	105	105	0			-0-
							116	9									
03	3154	X	3154	-0-	-0-	-0-	227	1	2777	3	Y	136	136	0			-0-
							150	9									
*04	2880	X	2880	-0-	-0-	-0-	265	1	2491	3	Y	113	113	0			-0-
							124	9									

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

*11	1111	N	1111	-0-	-0-	-0-	107	1	984	3	Y	18	18	0			-0-
							20	9									
*12	1222	N	1222	-0-	-0-	-0-	58	1	472	3	Y	629	629	0			-0-
							692	9									
01	677	N	677	-0-	-0-	-0-	69	1	580	3	Y	25	25	0			-0-
							28	9									
02	1196	N	1196	-0-	-0-	-0-	95	1	896	3	Y	186	186	0			-0-
							205	9									
03	1209	N	470	-0-	-739	-0-	28	1	341	3	Y	92	92	0			-0-
							101	9									
*04	2548	N	2548	-0-	-0-	-0-	161	1	1533	3	Y	776	776	0			-0-
							854	9									

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 03/26/2024 TOTAL DEPTH 13069 PERF.16735 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

*11	7740	X	3021	-0-	-4719	-0-	68	1	2642	3	Y	283	283	0			-0-
							311	9									
*12	7347	X	704	-0-	-6643	-0-	14	1	543	3	Y	134	134	0			-0-
							147	9									
01	7347	X	5456	-0-	-1891	-0-	108	1	5153	3	Y	177	177	0			-0-
							195	9									
02	6132	X	961	-0-	-5171	-0-	16	1	664	3	Y	255	255	0			-0-
							281	9									
03	6789	X	1017	-0-	-5772	-0-	5	1	186	3	Y	751	751	0			-0-
							826	9									
04	5280	X	962	-0-	-4318	-0-	14	1	429	3	Y	472	472	0			-0-
							519	9									

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

*11	3330	X	1988	-0-	-1342	-0-	131	1	1411	3	Y	405	405	0			-0-
							446	9									
*12	558	X	90	-0-	-468	-0-	3	1	26	3	Y	55	55	0			-0-
							61	9									
01	1767	X	449	-0-	-1318	-0-	16	1	229	3	Y	185	185	0			-0-
							204	9									
02	2627	X	2627	-0-	-0-	-0-	143	1	1327	3	Y	1052	1052	0			-0-
							1157	9									
03	2108	X	1702	-0-	-406	-0-	91	1	1125	3	Y	442	442	0			-0-
							486	9									
*04	4757	X	4757	-0-	-0-	-0-	226	1	3078	3	Y	1321	1321	0			-0-
							1453	9									

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

*11	82	N	82	-0-	-0-	-0-	2	1	18	3	Y	56	56	0			-0-
							62	9									
*12	122	N	122	-0-	-0-	-0-	3	1	29	3	Y	82	82	0			-0-
							90	9									
01	143	N	143	-0-	-0-	-0-	2	1	33	3	Y	98	98	0			-0-
							108	9									
02	290	N	290	-0-	-0-	-0-	6	1	60	3	Y	204	204	0			-0-
							224	9									
03	124	N	112	-0-	-12	-0-	2	1	22	3	Y	80	80	0			-0-
							88	9									
04	150	N	85	-0-	-65	-0-	1	1	20	3	Y	58	58	0			-0-
							64	9									

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 09/18/2019 TOTAL DEPTH 13477 PERF.13650 - 17675

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5100	X	688	-0-	-4412	-0-	13	1	148	3	Y	479	479	0			-0-
							527	9									
*12	5518	X	2238	-0-	-3280	-0-	52	1	524	3	Y	1511	1511	0			-0-
							1662	9									
01	5518	X	1784	-0-	-3734	-0-	32	1	462	3	Y	1173	1173	0			-0-
							1290	9									
02	4984	X	1951	-0-	-3033	-0-	43	1	431	3	Y	1343	1343	0			-0-
							1477	9									
03	4743	X	3081	-0-	-1662	-0-	52	1	685	3	Y	2131	2131	0			-0-
							2344	9									
*04	2326	X	2326	-0-	-0-	-0-	37	1	531	3	Y	1598	1598	0			-0-
							1758	9									

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 09/17/2019 TOTAL DEPTH 13448 PERF.13605 - 18995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6456	X	6456	-0-	-0-	-0-	501	1	5353	3	Y	547	547	0			-0-
							602	9									
*12	4805	X	465	-0-	-4340	-0-	6	1	61	3	Y	362	362	0			-0-
							398	9									
01	5952	X	3847	-0-	-2105	-0-	237	1	3169	3	Y	401	401	0			-0-
							441	9									
02	5376	X	3792	-0-	-1584	-0-	328	1	2993	3	Y	428	428	0			-0-
							471	9									
03	5952	X	-0-	-0-	-5952	-0-					Y	-0-					-0-
*04	6952	X	6952	-0-	-0-	-0-	428	1	5798	3	Y	660	660	0			-0-
							726	9									

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5130	X	5130	-0-	-0-	-0-	117	1	4539	3	Y	431	431	0			-0-
							474	9									
*12	2852	X	2406	-0-	-446	-0-	51	1	2049	3	Y	278	278	0			-0-
							306	9									
01	4298	X	4298	-0-	-0-	-0-	83	1	3993	3	Y	202	202	0			-0-
							222	9									
02	8807	X	8807	-0-	-0-	-0-	188	1	7832	3	Y	715	715	0			-0-
							787	9									
03	10857	X	10857	-0-	-0-	-0-	247	1	9441	3	Y	1063	1063	0			-0-
							1169	9									
*04	8108	X	8108	-0-	-0-	-0-	228	1	6866	3	Y	922	922	0			-0-
							1014	9									

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 03/24/2024 TOTAL DEPTH 13364 PERF.13615 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 09/06/2019 TOTAL DEPTH 13387 PERF.13574 - 19969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6030	X	4350	-0-	-1680	-0-	98	1	3776	3	Y	433	433	0			-0-
							476	9									
*12	4726	X	4726	-0-	-0-	-0-	102	1	4083	3	Y	492	492	0			-0-
							541	9									
01	4588	X	3837	-0-	-751	-0-	69	1	3318	3	Y	409	409	0			-0-
							450	9									
02	4368	X	-0-	-0-	-4368	-0-					Y	-0-					-0-
03	5275	X	5275	-0-	-0-	-0-	120	1	4581	3	Y	522	522	0			-0-
							574	9									
04	4560	X	868	-0-	-3692	-0-	22	1	666	3	Y	164	164	0			-0-
							180	9									

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3118	X	3118	-0-	-0-	-0-	191	1	2050	3	Y	797	797	0			-0-
							877	9									
*12	6037	X	6037	-0-	-0-	-0-	457	1	4237	3	Y	1221	1221	0			-0-
							1343	9									
01	5864	X	5864	-0-	-0-	-0-	350	1	4688	3	Y	751	751	0			-0-
							826	9									
02	2886	X	2886	-0-	-0-	-0-	178	1	1653	3	Y	959	959	0			-0-
							1055	9									
03	2803	X	2803	-0-	-0-	-0-	134	1	1664	3	Y	914	914	0			-0-
							1005	9									
*04	2014	X	2014	-0-	-0-	-0-	77	1	1061	3	Y	796	796	0			-0-
							876	9									

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3800	X	3800	-0-	-0-	-0-	92	1	3567	3	Y	128	128	0			-0-
							141	9									
*12	3131	X	2299	-0-	-832	-0-	52	1	2080	3	Y	152	152	0			-0-
							167	9									
01	3038	X	1382	-0-	-1656	-0-	28	1	1330	3	Y	22	22	0			-0-
							24	9									
02	3556	X	-0-	-0-	-3556	-0-					Y	-0-					-0-
03	4191	X	4191	-0-	-0-	-0-	107	1	4076	3	Y	7	7	0			-0-
							8	9									
04	3810	X	3532	-0-	-278	-0-	112	1	3383	3	Y	34	34	0			-0-
							37	9									

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	-0-	-0-	-300	-0-					Y	-0-					-0-
*12	1620	N	1620	-0-	-0-	-0-	30	1	1180	3	Y	373	373	0			-0-
							410	9									
01	3100	N	4240	-0-	1140	1140	84	1	4025	3	Y	119	119	0			-0-
							131	9									
02	1189	N	49	-0-	-1140	-0-	1	1	45	3	Y	3	3	0			-0-
							3	9									
03	1612	N	-0-	-0-	-1612	-0-					Y	-0-					-0-
04	1890	X	63	-0-	-1827	-0-	2	1	59	3	Y	2	2	0			-0-
							2	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

*11	7152	X	7152	-0-	-0-	-0-	568	1	6076	3	Y	462	462	0			-0-
							508	9									
*12	6287	X	6287	-0-	-0-	-0-	554	1	5108	3	Y	568	568	0			-0-
							625	9									
01	682	X	-0-	-0-	-682	-0-					Y	-0-					-0-
02	616	X	-0-	-0-	-616	-0-					Y	-0-					-0-
03	682	X	-0-	-0-	-682	-0-					Y	-0-					-0-
04	660	X	-0-	-0-	-660	-0-					Y	-0-					-0-

METTING NEUTZLER 01 WELL #: 16H RRCID -> 288563 COMPL. DATE 10/10/2019 TOTAL DEPTH 13568 PERF.13882 - 17835

*11	12000	X	11877	-0-	-123	-0-	1122	1	10273	3	Y	438	438	0			-0-
							482	9									
*12	12400	X	11455	-0-	-945	-0-	1242	1	9642	3	Y	519	519	0			-0-
							571	9									
01	12028	X	10267	-0-	-1761	-0-	1041	1	8721	3	Y	459	459	0			-0-
							505	9									
02	12678	X	12678	-0-	-0-	-0-	1163	1	10852	3	Y	603	603	0			-0-
							663	9									
03	12276	X	11925	-0-	-351	-0-	858	1	10470	3	Y	543	543	0			-0-
							597	9									
04	11880	X	7906	-0-	-3974	-0-	719	1	6757	3	Y	391	391	0			-0-
							430	9									

METTING NEUTZLER 01 WELL #: 14H RRCID -> 288626 COMPL. DATE 10/11/2019 TOTAL DEPTH 13663 PERF.13924 - 17884

*11	6750	X	444	-0-	-6306	-0-	43	1	398	3	Y	3	3	0			-0-
							3	9									
*12	6975	X	175	-0-	-6800	-0-	19	1	146	3	Y	9	9	0			-0-
							10	9									
01	6975	X	103	-0-	-6872	-0-	11	1	91	3	Y	1	1	0			-0-
							1	9									
02	6300	X	288	-0-	-6012	-0-	28	1	260	3	Y	-0-					-0-
03	11034	X	11034	-0-	-0-	-0-	779	1	9515	3	Y	673	673	0			-0-
							740	9									
*04	7999	X	7999	-0-	-0-	-0-	713	1	6703	3	Y	530	530	0			-0-
							583	9									

METTING NEUTZLER 01 WELL #: 12H RRCID -> 288654 COMPL. DATE 10/12/2019 TOTAL DEPTH 13688 PERF.14063 - 17598

*11	6390	X	2186	-0-	-4204	-0-	163	1	1503	3	Y	473	473	0			-0-
							520	9									
*12	6603	X	2985	-0-	-3618	-0-	295	1	2301	3	Y	354	354	0			-0-
							389	9									
01	4433	X	3069	-0-	-1364	-0-	284	1	2393	3	Y	356	356	0			-0-
							392	9									
02	2950	X	2950	-0-	-0-	-0-	246	1	2307	3	Y	361	361	0			-0-
							397	9									
03	2976	X	2936	-0-	-40	-0-	190	1	2328	3	Y	380	380	0			-0-
							418	9									
04	2970	X	2737	-0-	-233	-0-	226	1	2128	3	Y	348	348	0			-0-
							383	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 13H RRCID -> 289875 COMPL. DATE 10/12/2019 TOTAL DEPTH 13617 PERF.13942 - 17495

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3630	X	429	-0-		-3201	-0-	21	1	198	3	Y	191	191	0			-0-
								210	9									
*12	3751	X	100	-0-		-3651	-0-	7	1	58	3	Y	32	32	0			-0-
								35	9									
01	3751	X	100	-0-		-3651	-0-	6	1	52	3	Y	38	38	0			-0-
								42	9									
02	2744	X	55	-0-		-2689	-0-	4	1	39	3	Y	11	11	0			-0-
								12	9									
03	5689	X	5689	-0-		-0-	-0-	378	1	4625	3	Y	624	624	0			-0-
								686	9									
*04	3055	X	3055	-0-		-0-	-0-	252	1	2370	3	Y	394	394	0			-0-
								433	9									

KOOPMAN 01 - LANG 01 D WELL #: 04H RRCID -> 290763 COMPL. DATE 04/02/2021 TOTAL DEPTH 13738 PERF.13801 - 21020

*11	17190	X	14031	-0-		-3159	-0-	327	1	12635	3	Y	972	972	0			-0-
								1069	9									
*12	17174	X	14128	-0-		-3046	-0-	319	1	12720	3	Y	990	990	0			-0-
								1089	9									
01	16430	X	14697	-0-		-1733	-0-	282	1	13496	3	Y	835	835	0			-0-
								919	9									
02	14084	X	12212	-0-		-1872	-0-	267	1	11129	3	Y	742	742	0			-0-
								816	9									
03	14508	X	13956	-0-		-552	-0-	327	1	12496	3	Y	1030	1030	0			-0-
								1133	9									
04	14220	X	13611	-0-		-609	-0-	403	1	12145	3	Y	966	966	0			-0-
								1063	9									

KOOPMAN 01 - LANG 01 H WELL #: 08H RRCID -> 290781 COMPL. DATE 04/02/2021 TOTAL DEPTH 13662 PERF.13701 - 20360

*11	20340	X	13385	-0-		-6955	-0-	295	1	11404	3	Y	1533	1533	0			-0-
								1686	9									
*12	18879	X	12011	-0-		-6868	-0-	253	1	10104	3	Y	1504	1504	0			-0-
								1654	9									
01	17298	X	9458	-0-		-7840	-0-	160	1	7671	3	Y	1479	1479	0			-0-
								1627	9									
02	14644	X	11047	-0-		-3597	-0-	228	1	9519	3	Y	1182	1182	0			-0-
								1300	9									
03	15097	X	11808	-0-		-3289	-0-	283	1	10811	3	Y	649	649	0			-0-
								714	9									
04	13380	X	11780	-0-		-1600	-0-	343	1	10336	3	Y	1001	1001	0			-0-
								1101	9									

KOOPMAN 01 - LANG 01 F WELL #: 06H RRCID -> 290801 COMPL. DATE 04/02/2021 TOTAL DEPTH 13687 PERF.13617 - 21007

*11	22350	X	20804	-0-		-1546	-0-	514	1	19844	3	Y	405	405	0			-0-
								446	9									
*12	22537	X	14843	-0-		-7694	-0-	351	1	13998	3	Y	449	449	0			-0-
								494	9									
01	22258	X	10701	-0-		-11557	-0-	205	1	9794	3	Y	638	638	0			-0-
								702	9									
02	20104	X	9217	-0-		-10887	-0-	204	1	8528	3	Y	441	441	0			-0-
								485	9									
03	22010	X	10987	-0-		-11023	-0-	261	1	9981	3	Y	677	677	0			-0-
								745	9									
04	20790	X	10580	-0-		-10210	-0-	318	1	9592	3	Y	609	609	0			-0-
								670	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
EDWARD ROEDER 03 - GIPS 01 A WELL #: 01H RRCID -> 291239 COMPL. DATE 06/19/2021 TOTAL DEPTH 13882 PERF.13894 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	16740	X	14777	-0-	-1963	-0-	1064	1	13131	3	Y	529	529	0			-0-
							582	9									
*12	16461	X	12577	-0-	-3884	-0-	1041	1	10986	3	Y	500	500	0			-0-
							550	9									
01	15655	X	13323	-0-	-2332	-0-	816	1	11901	3	Y	551	551	0			-0-
							606	9									
02	15861	X	15861	-0-	-0-	-0-	1605	1	13507	3	Y	681	681	0			-0-
							749	9									
03	15841	X	14996	-0-	-845	-0-	1140	1	12923	3	Y	848	848	0			-0-
							933	9									
04	14790	X	13739	-0-	-1051	-0-	984	1	12217	3	Y	489	489	0			-0-
							538	9									

EDWARD ROEDER 03 - GIPS 01 B WELL #: 02HR RRCID -> 291305 COMPL. DATE 06/19/2021 TOTAL DEPTH 13956 PERF.13886 - 22039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	15210	X	11267	-0-	-3943	-0-	811	1	10008	3	Y	407	407	0			-0-
							448	9									
*12	15407	X	10550	-0-	-4857	-0-	878	1	9272	3	Y	364	364	0			-0-
							400	9									
01	16306	X	11174	-0-	-5132	-0-	688	1	10044	3	Y	402	402	0			-0-
							442	9									
02	15130	X	15130	-0-	-0-	-0-	1544	1	12997	3	Y	535	535	0			-0-
							589	9									
03	16306	X	13158	-0-	-3148	-0-	1013	1	11483	3	Y	602	602	0			-0-
							662	9									
*04	16611	X	16611	-0-	-0-	-0-	1185	1	14714	3	Y	647	647	0			-0-
							712	9									

EDWARD ROEDER 03 - GIPS 01 C WELL #: 03H RRCID -> 291311 COMPL. DATE 06/19/2021 TOTAL DEPTH 13998 PERF.13912 - 22978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	21750	X	7778	-0-	-13972	-0-	558	1	6886	3	Y	304	304	0			-0-
							334	9									
*12	20119	X	5392	-0-	-14727	-0-	448	1	4733	3	Y	192	192	0			-0-
							211	9									
01	20119	X	5711	-0-	-14408	-0-	351	1	5127	3	Y	212	212	0			-0-
							233	9									
02	18032	X	2218	-0-	-15814	-0-	224	1	1885	3	Y	99	99	0			-0-
							109	9									
03	11718	X	1864	-0-	-9854	-0-	141	1	1601	3	Y	111	111	0			-0-
							122	9									
04	7770	X	3651	-0-	-4119	-0-	249	1	3097	3	Y	277	277	0			-0-
							305	9									

ER03 - L01 - G01 A WELL #: 01H RRCID -> 291330 COMPL. DATE 06/19/2021 TOTAL DEPTH 13979 PERF.13899 - 23820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	27690	X	24882	-0-	-2808	-0-	1793	1	22117	3	Y	884	884	0			-0-
							972	9									
*12	26319	X	22066	-0-	-4253	-0-	1832	1	19345	3	Y	808	808	0			-0-
							889	9									
01	24583	X	23372	-0-	-1211	-0-	1436	1	20956	3	Y	891	891	0			-0-
							980	9									
02	23229	X	23229	-0-	-0-	-0-	2381	1	20042	3	Y	733	733	0			-0-
							806	9									
03	25699	X	11297	-0-	-14402	-0-	875	1	9916	3	Y	460	460	0			-0-
							506	9									
*04	26398	X	26398	-0-	-0-	-0-	1906	1	23674	3	Y	744	744	0			-0-
							818	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
STRAUBE 01 - K01 - LS02 B WELL #: 02H RRCID -> 292191 COMPL. DATE 12/08/2021 TOTAL DEPTH 13690 PERF.13898 - 23551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	29520	X	13685	-0-	-15835	-0-	1103	1	11772	3	Y	736	736	0			-0-
							810	9									
*12	23994	X	13172	-0-	-10822	-0-	1224	1	11241	3	Y	643	643	0			-0-
							707	9									
01	22971	X	12367	-0-	-10604	-0-	814	1	10841	3	Y	647	647	0			-0-
							712	9									
02	19404	X	11308	-0-	-8096	-0-	1060	1	9646	3	Y	547	547	0			-0-
							602	9									
03	19468	X	12594	-0-	-6874	-0-	904	1	11053	3	Y	579	579	0			-0-
							637	9									
04	13680	X	8113	-0-	-5567	-0-	533	1	7207	3	Y	339	339	0			-0-
							373	9									

STRAUBE 01 - W01 B WELL #: 02H RRCID -> 292224 COMPL. DATE 10/06/2022 TOTAL DEPTH 13725 PERF.16535 - 20662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	11760	X	11412	-0-	-348	-0-	925	1	9867	3	Y	564	564	0			-0-
							620	9									
*12	12152	X	10705	-0-	-1447	-0-	1001	1	9192	3	Y	465	465	0			-0-
							512	9									
01	12152	X	6279	-0-	-5873	-0-	422	1	5614	3	Y	221	221	0			-0-
							243	9									
02	10976	X	4090	-0-	-6886	-0-	390	1	3553	3	Y	134	134	0			-0-
							147	9									
03	12152	X	2476	-0-	-9676	-0-	183	1	2235	3	Y	53	53	0			-0-
							58	9									
04	11400	X	-0-	-0-	-11400	-0-					Y	18	18	0			-0-

STRAUBE 01 - K01 - LS02 C WELL #: 03H RRCID -> 292226 COMPL. DATE 12/21/2021 TOTAL DEPTH 13694 PERF.14111 - 22406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	21527	X	21527	-0-	-0-	-0-	1761	1	18788	3	Y	889	889	0			-0-
							978	9									
*12	20750	X	20750	-0-	-0-	-0-	1954	1	17942	3	Y	776	776	0			-0-
							854	9									
01	21179	X	21179	-0-	-0-	-0-	1400	1	18632	3	Y	1043	1043	0			-0-
							1147	9									
02	21149	X	21149	-0-	-0-	-0-	1966	1	17890	3	Y	1175	1175	0			-0-
							1293	9									
03	23547	X	23547	-0-	-0-	-0-	1677	1	20500	3	Y	1245	1245	0			-0-
							1370	9									
04	19230	X	15851	-0-	-3379	-0-	1034	1	13979	3	Y	762	762	0			-0-
							838	9									

STRAUBE 01 - K01 - LS02 D WELL #: 04H RRCID -> 292227 COMPL. DATE 12/08/2021 TOTAL DEPTH 13673 PERF.13985 - 20561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	25200	X	9312	-0-	-15888	-0-	730	1	7790	3	Y	720	720	0			-0-
							792	9									
*12	23374	X	8929	-0-	-14445	-0-	809	1	7430	3	Y	627	627	0			-0-
							690	9									
01	17918	X	8488	-0-	-9430	-0-	544	1	7242	3	Y	638	638	0			-0-
							702	9									
02	13356	X	7674	-0-	-5682	-0-	701	1	6384	3	Y	535	535	0			-0-
							589	9									
03	14787	X	8538	-0-	-6249	-0-	598	1	7316	3	Y	567	567	0			-0-
							624	9									
04	9300	X	5739	-0-	-3561	-0-	369	1	4988	3	Y	347	347	0			-0-
							382	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
STRAUBE 01 - LS02 A WELL #: 01H RRCID -> 292235 COMPL. DATE 12/10/2021 TOTAL DEPTH 13568 PERF.13731 - 20573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	DLQ G-10		370	-0-	370	370	22	1	231	3	Y	106	106	0			-0-
							117	9									
*12	8228	X	7858	-0-	-370	-0-	741	1	6807	3	Y	282	282	0			-0-
							310	9									
01	13940	X	13940	-0-	-0-	-0-	958	1	12756	3	Y	205	205	0			-0-
							226	9									
02	2800	N	15558	-0-	12758	12758	1519	1	13823	3	Y	196	196	0			-0-
							216	9									
03	26719	X	13961	-0-	-12758	-0-	1048	1	12814	3	Y	90	90	0			-0-
							99	9									
*04	14352	X	14352	-0-	-0-	-0-	976	1	13202	3	Y	158	158	0			-0-
							174	9									

LOUISE STRAUBE 02 WELL #: 08H RRCID -> 292271 COMPL. DATE 12/10/2021 TOTAL DEPTH 13547 PERF.16606 - 21096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	18930	X	18930	-0-	-0-	-0-	1442	1	15383	3	Y	1914	1914	0			-0-
							2105	9									
*12	18132	X	18132	-0-	-0-	-0-	1600	1	14694	3	Y	1671	1671	0			-0-
							1838	9									
01	17221	X	17221	-0-	-0-	-0-	1073	1	14282	3	Y	1696	1696	0			-0-
							1866	9									
02	15554	X	15554	-0-	-0-	-0-	1385	1	12605	3	Y	1422	1422	0			-0-
							1564	9									
03	17284	X	17284	-0-	-0-	-0-	1181	1	14445	3	Y	1507	1507	0			-0-
							1658	9									
*04	15851	X	15851	-0-	-0-	-0-	996	1	13469	3	Y	1260	1260	0			-0-
							1386	9									

STRAUBE 01 - W01 A WELL #: 01H RRCID -> 292327 COMPL. DATE 12/10/2021 TOTAL DEPTH 13727 PERF.13784 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	17040	X	8051	-0-	-8989	-0-	675	1	7208	3	Y	153	153	0			-0-
							168	9									
*12	15314	X	11902	-0-	-3412	-0-	1118	1	10263	3	Y	474	474	0			-0-
							521	9									
01	10631	X	10631	-0-	-0-	-0-	708	1	9428	3	Y	450	450	0			-0-
							495	9									
02	9209	X	9209	-0-	-0-	-0-	873	1	7943	3	Y	357	357	0			-0-
							393	9									
03	11873	X	11417	-0-	-456	-0-	825	1	10086	3	Y	460	460	0			-0-
							506	9									
04	11490	X	10706	-0-	-784	-0-	708	1	9571	3	Y	388	388	0			-0-
							427	9									

STRAUBE 01 - K01 - LS02 A WELL #: 01H RRCID -> 292419 COMPL. DATE 12/08/2021 TOTAL DEPTH 13723 PERF.14028 - 24617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	29610	X	18309	-0-	-11301	-0-	1472	1	15706	3	Y	1028	1028	0			-0-
							1131	9									
*12	26536	X	21973	-0-	-4563	-0-	2037	1	18701	3	Y	1123	1123	0			-0-
							1235	9									
01	25823	X	20826	-0-	-4997	-0-	1368	1	18202	3	Y	1142	1142	0			-0-
							1256	9									
02	23324	X	18861	-0-	-4463	-0-	1763	1	16046	3	Y	956	956	0			-0-
							1052	9									
03	21979	X	21006	-0-	-973	-0-	1504	1	18388	3	Y	1013	1013	0			-0-
							1114	9									
04	21240	X	13531	-0-	-7709	-0-	887	1	11992	3	Y	593	593	0			-0-
							652	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

AFFLERBACH 01 - R01 - G01 A WELL #: 01H RRCID -> 292488 COMPL. DATE 04/01/2022 TOTAL DEPTH 13784 PERF.14016 - 20148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	13030	X	13030	-0-	-0-	-0-	1080	1	11531	3	Y	381	381	0			-0-
							419	9									
*12	15159	X	11260	-0-	-3899	-0-	1073	1	9859	3	Y	298	298	0			-0-
							328	9									
01	15159	X	8138	-0-	-7021	-0-	551	1	7342	3	Y	223	223	0			-0-
							245	9									
02	13692	X	107	-0-	-13585	-0-	9	1	85	3	Y	12	12	0			-0-
							13	9									
03	13454	X	-0-	-0-	-13454	-0-					Y	-0-					-0-
04	13020	X	1208	-0-	-11812	-0-	77	1	1043	3	Y	80	80	0			-0-
							88	9									

AFFLERBACH 01 - R01 - M01 A WELL #: 01H RRCID -> 292489 COMPL. DATE 04/01/2022 TOTAL DEPTH 13785 PERF.13988 - 20594

*11	11700	X	8522	-0-	-3178	-0-	707	1	7553	3	Y	238	238	0			-0-
							262	9									
*12	12090	X	8719	-0-	-3371	-0-	832	1	7644	3	Y	221	221	0			-0-
							243	9									
01	12090	X	4812	-0-	-7278	-0-	328	1	4365	3	Y	108	108	0			-0-
							119	9									
02	7952	X	18	-0-	-7934	-0-	1	1	13	3	Y	4	4	0			-0-
							4	9									
03	8804	X	-0-	-0-	-8804	-0-					Y	-0-					-0-
04	8520	X	204	-0-	-8316	-0-	12	1	162	3	Y	27	27	0			-0-
							30	9									

AFFLERBACH 01 - R01 - M01 C WELL #: 03H RRCID -> 292494 COMPL. DATE 04/01/2022 TOTAL DEPTH 13794 PERF.13969 - 21133

*11	13260	X	11380	-0-	-1880	-0-	954	1	10182	3	Y	222	222	0			-0-
							244	9									
*12	13702	X	34	-0-	-13668	-0-	3	1	27	3	Y	4	4	0			-0-
							4	9									
01	13702	X	9627	-0-	-4075	-0-	654	1	8713	3	Y	236	236	0			-0-
							260	9									
02	11592	X	7	-0-	-11585	-0-	3	3	4	9	Y	4	4	0			-0-
03	12834	X	-0-	-0-	-12834	-0-					Y	-0-					-0-
04	11370	X	66	-0-	-11304	-0-	3	1	37	3	Y	24	24	0			-0-
							26	9									

AFFLERBACH 01 - R01 - M01 D WELL #: 04H RRCID -> 292591 COMPL. DATE 04/01/2022 TOTAL DEPTH 13777 PERF.14012 - 21213

*11	17100	X	10013	-0-	-7087	-0-	836	1	8921	3	Y	233	233	0			-0-
							256	9									
*12	17670	X	22	-0-	-17648	-0-	1	1	9	3	Y	11	11	0			-0-
							12	9									
01	29361	X	29361	-0-	-0-	-0-	1993	1	26533	3	Y	759	759	0			-0-
							835	9									
02	11984	X	6500	-0-	-5484	-0-	590	1	5383	3	Y	479	479	0			-0-
							527	9									
03	10881	X	-0-	-0-	-10881	-0-					Y	-0-					-0-
*04	73484	X	73484	-0-	-0-	-0-	4824	1	65259	3	Y	3092	3092	0			-0-
							3401	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
AFFLERBACH 01 - R01 - M01 B WELL #: 02H RRCID -> 292844 COMPL. DATE 04/01/2022 TOTAL DEPTH 13766 PERF.13906 - 17408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7140	X	6329	-0-	-811	-0-	529	1	5647	3	Y	139	139	0			-0-
							153	9									
*12	10661	X	10661	-0-	-0-	-0-	1021	1	9380	3	Y	236	236	0			-0-
							260	9									
01	7223	X	6557	-0-	-666	-0-	449	1	5972	3	Y	124	124	0			-0-
							136	9									
02	6524	X	1647	-0-	-4877	-0-	155	1	1417	3	Y	68	68	0			-0-
							75	9									
03	10633	X	-0-	-0-	-10633	-0-					Y	-0-					-0-
*04	18900	X	18900	-0-	-0-	-0-	1268	1	17148	3	Y	440	440	0			-0-
							484	9									

JAMES GANO 01 - PF01 - J01 A WELL #: 01H RRCID -> 293312 COMPL. DATE 08/04/2022 TOTAL DEPTH 13943 PERF.13768 - 21068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	28140	X	18767	-0-	-9373	-0-	1324	1	16342	3	Y	1001	1001	0			-0-
							1101	9									
*12	26877	X	2909	-0-	-23968	-0-	235	1	2486	3	Y	171	171	0			-0-
							188	9									
01	26381	X	177	-0-	-26204	-0-	11	1	164	3	Y	2	2	0			-0-
							2	9									
02	23828	X	-0-	-0-	-23828	-0-					Y	-0-					-0-
03	22289	X	-0-	-0-	-22289	-0-					Y	-0-					-0-
04	18780	X	-0-	-0-	-18780	-0-					Y	-0-					-0-

JAMES GANO 01 - PF01 - J01 B WELL #: 02H RRCID -> 293341 COMPL. DATE 08/04/2022 TOTAL DEPTH 13903 PERF.13710 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14760	X	2258	-0-	-12502	-0-	130	1	1609	3	Y	472	472	0			-0-
							519	9									
*12	15252	X	8214	-0-	-7038	-0-	661	1	6981	3	Y	520	520	0			-0-
							572	9									
01	19529	X	19529	-0-	-0-	-0-	1168	1	17061	3	Y	1182	1182	0			-0-
							1300	9									
02	13160	X	774	-0-	-12386	-0-	79	1	666	3	Y	26	26	0			-0-
							29	9									
03	30842	X	30842	-0-	-0-	-0-	2359	1	26745	3	Y	1580	1580	0			-0-
							1738	9									
*04	23487	X	23487	-0-	-0-	-0-	1657	1	20588	3	Y	1129	1129	0			-0-
							1242	9									

JAMES GANO 01 - PF01 - J01 C WELL #: 03H RRCID -> 293342 COMPL. DATE 08/04/2022 TOTAL DEPTH 13823 PERF.13770 - 19630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	17400	X	11125	-0-	-6275	-0-	803	1	9916	3	Y	369	369	0			-0-
							406	9									
*12	19236	X	19236	-0-	-0-	-0-	1535	1	16229	3	Y	1338	1338	0			-0-
							1472	9									
01	16864	X	15457	-0-	-1407	-0-	920	1	13430	3	Y	1006	1006	0			-0-
							1107	9									
02	13860	X	249	-0-	-13611	-0-	24	1	201	3	Y	22	22	0			-0-
							24	9									
03	19966	X	19966	-0-	-0-	-0-	1520	1	17237	3	Y	1099	1099	0			-0-
							1209	9									
04	18090	X	13598	-0-	-4492	-0-	956	1	11880	3	Y	693	693	0			-0-
							762	9									

HAROLD GOHMERT 01 - W01 - H01 C WELL #: 03H RRCID -> 293964 COMPL. DATE 11/21/2022 TOTAL DEPTH 13809 PERF.13927 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	18120	X	6268	-0-	-11852	-0-	6106	3	162	9	Y	147	147	0			-0-
*12	21156	X	21156	-0-	-0-	-0-	20413	3	743	9	Y	675	675	0			-0-
01	17391	X	16819	-0-	-572	-0-	16248	3	571	9	Y	519	519	0			-0-
02	14980	X	13615	-0-	-1365	-0-	13127	3	488	9	Y	444	444	0			-0-
03	19189	X	14732	-0-	-4457	-0-	14157	3	575	9	Y	523	523	0			-0-
04	18570	X	10305	-0-	-8265	-0-	9931	3	374	9	Y	340	340	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

HAROLD GOHMERT 01 - HAY 01 A WELL #: 01H RRCID -> 294005 COMPL. DATE 11/21/2022 TOTAL DEPTH 13823 PERF.13944 - 20574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*11	23340	X	8088	-0-	-15252	-0-	7899	3	189	9	Y	172	172	0		-0-
*12	27267	X	27267	-0-	-0-	-0-	26400	3	867	9	Y	788	788	0		-0-
01	22413	X	18266	-0-	-4147	-0-	17705	3	561	9	Y	510	510	0		-0-
02	19460	X	17548	-0-	-1912	-0-	16978	3	570	9	Y	518	518	0		-0-
03	25575	X	18981	-0-	-6594	-0-	18309	3	672	9	Y	611	611	0		-0-
04	24750	X	12485	-0-	-12265	-0-	12075	3	410	9	Y	373	373	0		-0-

HAROLD GOHMERT 01 - HAY 01 B WELL #: 02H RRCID -> 294043 COMPL. DATE 11/21/2022 TOTAL DEPTH 13823 PERF.13911 - 20085

*11	21600	X	7460	-0-	-14140	-0-	7230	3	230	9	Y	209	209	0		-0-
*12	25220	X	25220	-0-	-0-	-0-	24167	3	1053	9	Y	957	957	0		-0-
01	20708	X	20044	-0-	-664	-0-	19235	3	809	9	Y	735	735	0		-0-
02	18200	X	16233	-0-	-1967	-0-	15541	3	692	9	Y	629	629	0		-0-
03	22537	X	17575	-0-	-4962	-0-	16759	3	816	9	Y	742	742	0		-0-
04	21810	X	12287	-0-	-9523	-0-	11757	3	530	9	Y	482	482	0		-0-

SAGER 01 WELL #: 02H RRCID -> 294998 COMPL. DATE 07/15/2023 TOTAL DEPTH 13939 PERF.13707 - 18710

*11	32400	X	5717	-0-	-26683	-0-	5255	3	462	9	Y	420	420	0		-0-
*12	30194	X	1826	-0-	-28368	-0-	1374	3	452	9	Y	411	411	0		-0-
01	29233	X	1508	-0-	-27725	-0-	1182	3	326	9	Y	296	296	0		-0-
02	26404	X	1527	-0-	-24877	-0-	1162	3	365	9	Y	332	332	0		-0-
03	25358	X	3394	-0-	-21964	-0-	2746	3	648	9	Y	589	589	0		-0-
04	5730	X	3187	-0-	-2543	-0-	2626	3	561	9	Y	510	510	0		-0-

SAGER 01-DUDERSTADT 01 SA1 WELL #: 01H RRCID -> 295785 COMPL. DATE 07/15/2023 TOTAL DEPTH 14000 PERF.15528 - 24022

*11	52500	X	37680	-0-	-14820	-0-	37129	3	551	9	Y	501	501	0		-0-
*12	54250	X	21470	-0-	-32780	-0-	21164	3	306	9	Y	278	278	0		-0-
01	51801	X	20095	-0-	-31706	-0-	19854	3	241	9	Y	219	219	0		-0-
02	46788	X	20512	-0-	-26276	-0-	20233	3	279	9	Y	254	254	0		-0-
03	48116	X	48116	-0-	-0-	-0-	47622	3	494	9	Y	449	449	0		-0-
*04	46145	X	46145	-0-	-0-	-0-	45716	3	429	9	Y	390	390	0		-0-

SAGER 01-DUDERSTADT 01 SA2 WELL #: 02H RRCID -> 295804 COMPL. DATE 07/15/2023 TOTAL DEPTH 13956 PERF.14654 - 23215

*11	57990	X	34531	-0-	-23459	-0-	33927	3	604	9	Y	549	549	0		-0-
*12	54002	X	23644	-0-	-30358	-0-	23182	3	462	9	Y	420	420	0		-0-
01	48329	X	19440	-0-	-28889	-0-	19093	3	347	9	Y	315	315	0		-0-
02	38444	X	19364	-0-	-19080	-0-	18959	3	405	9	Y	368	368	0		-0-
03	45505	X	45505	-0-	-0-	-0-	44787	3	718	9	Y	653	653	0		-0-
*04	43458	X	43458	-0-	-0-	-0-	42836	3	622	9	Y	565	565	0		-0-

EDWARD ROEDER 03 - GIPS 01 B WELL #: 02H RRCID -> 295952 COMPL. DATE 02/22/2021 TOTAL DEPTH 13731 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
KOOPMAN 01-L 01-S 01-A 01 SA1 WELL #: 01H RRCID -> 296667 COMPL. DATE 04/23/2024 TOTAL DEPTH 13807 PERF.13634 - 23984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	117720	X	85109	-0-	-32611	-0-	1981	1	76590	3	Y	5944	5944	0			-0-
							6538	9									
*12	111228	X	84482	-0-	-26746	-0-	1911	1	76297	3	Y	5704	5704	0			-0-
							6274	9									
01	103757	X	78025	-0-	-25732	-0-	1478	1	70702	3	Y	5314	5314	0			-0-
							5845	9									
02	89628	X	63833	-0-	-25795	-0-	1389	1	57994	3	Y	4045	4045	0			-0-
							4450	9									
03	93496	X	72768	-0-	-20728	-0-	1747	1	66788	3	Y	3848	3848	0			-0-
							4233	9									
04	85110	X	67400	-0-	-17710	-0-	2044	1	61654	3	Y	3365	3365	0			-0-
							3702	9									

KOOPMAN 01-L 01-S 01-A 01 SA2 WELL #: 02H RRCID -> 296675 COMPL. DATE 04/10/2024 TOTAL DEPTH 13763 PERF.13543 - 22359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	139950	X	111489	-0-	-28461	-0-	2560	1	99005	3	Y	9022	9022	0			-0-
							9924	9									
*12	144615	X	109993	-0-	-34622	-0-	2455	1	98043	3	Y	8632	8632	0			-0-
							9495	9									
01	138663	X	100409	-0-	-38254	-0-	1876	1	89756	3	Y	7979	7979	0			-0-
							8777	9									
02	117796	X	73209	-0-	-44587	-0-	1567	1	65404	3	Y	5671	5671	0			-0-
							6238	9									
03	123907	X	44564	-0-	-79343	-0-	959	1	36686	3	Y	6290	6290	0			-0-
							6919	9									
04	111480	X	40162	-0-	-71318	-0-	1066	1	32193	3	Y	6275	6275	0			-0-
							6903	9									

RESSMAN-JAMES GANO SA1 WELL #: 1H RRCID -> 297996 COMPL. DATE 06/08/2024 TOTAL DEPTH 13659 PERF.13893 - 20474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	60540	X	38105	-0-	-22435	-0-	1408	1	32508	3	Y	3808	3808	0			-0-
							4189	9									
*12	55180	X	38766	-0-	-16414	-0-	1146	1	33398	3	Y	3838	3838	0			-0-
							4222	9									
01	DLQ G-10		45503	-0-	45503	45503	922	1	39435	3	Y	4678	4678	0			-0-
							5146	9									
02	DLQ G-10		46265	-0-	46265	91768	1267	1	40921	3	Y	3706	3706	0			-0-
							4077	9									
03	103586	X	11818	-0-	-91768	-0-	474	1	10343	3	Y	910	910	0			-0-
							1001	9									
*04	431	X	431	-0-	-0-	-0-	16	1	378	3	Y	34	34	0			-0-
							37	9									

HOPE-BRUNS SA1 WELL #: 1H RRCID -> 298042 COMPL. DATE 06/28/2024 TOTAL DEPTH 13555 PERF.13891 - 21203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	61743	X	61743	-0-	-0-	-0-	2267	1	52337	3	Y	6490	6490	0			-0-
							7139	9									
*12	53681	X	53681	-0-	-0-	-0-	1562	1	45541	3	Y	5980	5980	0			-0-
							6578	9									
01	47833	X	44905	-0-	-2928	-0-	886	1	37880	3	Y	5581	5581	0			-0-
							6139	9									
02	43204	X	35125	-0-	-8079	-0-	914	1	29551	3	Y	4236	4236	0			-0-
							4660	9									
03	47833	X	35190	-0-	-12643	-0-	1336	1	29149	3	Y	4277	4277	0			-0-
							4705	9									
04	46290	X	30451	-0-	-15839	-0-	1065	1	25178	3	Y	3825	3825	0			-0-
							4208	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
EDWARD ROEDER-JAMES GANO SA1 WELL #: 1H RRCID -> 300902 COMPL. DATE 03/04/2026 TOTAL DEPTH 1509 PERF.13821 - 21089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	177732	-0-	177732	177732	39	1	151412	3	N	23892	23892	0			-0-
							26281	9									
04	0	W	230571	-0-	230571	408303	48	1	198534	3	N	29081	29081	0			-0-
							31989	9									

EDWARD ROEDER-MIGURA A SA1 WELL #: 1H RRCID -> 300923 COMPL. DATE 08/21/2025 TOTAL DEPTH 13550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		159147	-0-	159147	159147	33	1	128459	3	N	27868	27868	0			-0-
							30655	9									
04	SHUT IN		173923	-0-	173923	333070	34	1	143157	3	N	27938	27938	0			-0-
							30732	9									

REPSOL OIL & GAS USA, LLC 703462
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5011	X	5011	-0-	-0-	-0-	138	1	4064	3	Y	725	553	0			300
							11	4	798	9							
12	5370	X	5370	-0-	-0-	-0-	173	1	4347	3	Y	753	770	0			283
							22	4	828	9							
01	3863	X	3863	-0-	-0-	-0-	310	1	2267	3	Y	1158	1368	0			73
							12	4	1274	9							
02	2188	X	2188	-0-	-0-	-0-	73	1	1933	3	Y	158	179	0			52
							8	4	174	9							
03	2476	X	2476	-0-	-0-	-0-	88	1	2104	3	Y	252	235	0			69
							7	4	277	9							
04	2267	X	2267	-0-	-0-	-0-	72	1	1969	3	Y	202	214	0			57
							4	4	222	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	6690	-0-	-0-	-0-	195	1	5739	3	Y	673	482	0			279
							16	4	740	9							
12	6820	X	1507	-0-	-5313	-0-	52	1	1295	3	Y	139	366	0			52
							7	4	153	9							
01	12351	X	12351	-0-	-0-	-0-	1086	1	7937	3	Y	2987	2815	0			224
							42	4	3286	9							
*02	7457	X	7457	-0-	-0-	-0-	244	1	6473	3	Y	648	668	0			204
							27	4	713	9							
03	6784	X	6784	-0-	-0-	-0-	248	1	5935	3	Y	527	586	0			145
							21	4	580	9							
04	6240	X	5912	-0-	-328	-0-	190	1	5219	3	Y	446	464	0			127
							12	4	491	9							

RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	2342	-0-	2342	2342	77	1	1843	3	Y	378	396	0			104
							6	4	416	9							
04	0	Z	2339	-0-	2339	4681	68	1	1879	3	Y	353	357	0			100
							4	4	388	9							

ROSEWOOD RESOURCES, INC. 728874
MOUNTAIN VIEW RANCH WELL #: 1H RRCID -> 290849 COMPL. DATE 03/20/2021 TOTAL DEPTH 13932 PERF.14264 - 19647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25500	X	21837	-0-	-3663	-0-	1702	1	19606	3	N	481	568	1	2	8	151
							529	9									
12	25885	X	22053	-0-	-3832	-0-	1781	1	19759	3	N	466	388	1	5	8	224
							513	9									
01	24707	X	22153	-0-	-2554	-0-	1786	1	19828	3	N	490	569	1	2	8	143
							539	9									
02	21308	X	19807	-0-	-1501	-0-	1802	1	17557	3	N	407	352	1			198
							448	9									
03	23405	X	21578	-0-	-1827	-0-	2039	1	18888	3	N	592	574	1	5	8	211
							651	9									
04	21840	X	20276	-0-	-1564	-0-	1946	1	17806	3	N	476	361	1	3	8	323
							524	9									

YORKTOWN WELL #: 1H RRCID -> 292802 COMPL. DATE 07/29/2022 TOTAL DEPTH 13984 PERF.14559 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30930	X	26227	-0-	-4703	-0-	999	1	24863	3	Y	332	347	1	5	8	29
							365	9									
12	31961	X	26030	-0-	-5931	-0-	1077	1	24600	3	Y	321	306	1	12	8	32
							353	9									
01	29140	X	25415	-0-	-3725	-0-	950	1	24051	3	Y	376	320	1	6	8	82
							414	9									
02	25172	X	20188	-0-	-4984	-0-	784	1	19237	3	Y	152	176	1			58
							167	9									
03	27497	X	24832	-0-	-2665	-0-	943	1	23597	3	Y	265	253	1	17	8	53
							292	9									
04	32168	X	32168	-0-	-0-	-0-	1234	1	30455	3	Y	435	414	1	18	8	56
							479	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ROSEWOOD RESOURCES, INC. //CONT.// 728874

YORKTOWN WELL #: 2H RRCID -> 292818 COMPL. DATE 07/29/2022 TOTAL DEPTH 13974 PERF.14205 - 19912

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31650	X	28130	-0-		-3520	-0-	1072 361	1 9	26697	3	Y	328	378	1	2	8	29
12	31682	X	27403	-0-		-4279	-0-	1126 559	1 9	25718	3	Y	508	478	1	6	8	53
01	30801	X	30801	-0-		-0-	-0-	1150 540	1 9	29111	3	Y	491	433	1	2	8	109
02	27468	X	25376	-0-		-2092	-0-	978 422	1 9	23976	3	Y	384	346	1			147
03	29357	X	28693	-0-		-664	-0-	1086 432	1 9	27175	3	Y	393	454	1	2	8	84
04	26180	X	26180	-0-		-0-	-0-	1005 376	1 9	24799	3	Y	342	379	1	1	8	46

YORKTOWN WELL #: 3H RRCID -> 292819 COMPL. DATE 07/29/2022 TOTAL DEPTH 13945 PERF.14222 - 20901

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36900	X	29364	-0-		-7536	-0-	1092 1080	1 9	27192	3	Y	982	1110	1	1	8	87
12	38130	X	31889	-0-		-6241	-0-	1297 971	1 9	29621	3	Y	883	877	1			93
01	35433	X	27805	-0-		-7628	-0-	1018 1022	1 9	25765	3	Y	929	814	1	2	8	206
02	33595	X	33595	-0-		-0-	-0-	1276 1032	1 9	31287	3	Y	938	785	1			359
03	36026	X	36026	-0-		-0-	-0-	1347 977	1 9	33702	3	Y	888	1055	1	2	8	190
04	33213	X	33213	-0-		-0-	-0-	1256 958	1 9	30999	3	Y	871	950	1			111

YORKTOWN WELL #: 4H RRCID -> 292820 COMPL. DATE 07/29/2022 TOTAL DEPTH 13939 PERF.14095 - 20972

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41511	X	41511	-0-		-0-	-0-	1556 1232	1 9	38723	3	Y	1120	1219	1	1	8	99
12	39246	X	31932	-0-		-7314	-0-	1296 1033	1 9	29603	3	Y	939	938	1	2	8	98
01	38750	X	35481	-0-		-3269	-0-	1314 902	1 9	33265	3	Y	820	735	1	1	8	182
02	38752	X	33477	-0-		-5275	-0-	1271 1023	1 9	31183	3	Y	930	756	1			356
03	42904	X	36344	-0-		-6560	-0-	1360 935	1 9	34049	3	Y	850	1022	1	3	8	181
04	41520	X	29995	-0-		-11525	-0-	1132 906	1 9	27957	3	Y	824	898	1			107

BEAR WELL #: 1H RRCID -> 295335 COMPL. DATE 02/28/2024 TOTAL DEPTH 13989 PERF.14180 - 22821

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52110	X	40342	-0-		-11768	-0-	370 1147	1 9	38825	3	Y	1043	1052	1			65
12	50716	X	39410	-0-		-11306	-0-	404 997	1 9	38009	3	Y	906	829	1			142
01	47430	X	38013	-0-		-9417	-0-	416 975	1 9	36622	3	Y	886	847	1			181
02	41580	X	33490	-0-		-8090	-0-	349 832	1 9	32309	3	Y	756	792	1			145
03	44392	X	38832	-0-		-5560	-0-	1168 823	1 9	36841	3	Y	748	778	1	1	8	114
04	40350	X	34925	-0-		-5425	-0-	1254 994	1 9	32677	3	Y	904	857	1			161

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ROSEWOOD RESOURCES, INC. //CONT.// 728874
BEAR WELL #: 2H RRCID -> 295336 COMPL. DATE 02/28/2024 TOTAL DEPTH 14001 PERF.14164 - 21905

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59910	X	39475	-0-		-20435	-0-	360	1	37789	3	Y	1205	1216	1			75
								1326	9									
12	55459	X	37919	-0-		-17540	-0-	387	1	36420	3	Y	1011	928	1			158
								1112	9									
01	50716	X	35991	-0-		-14725	-0-	393	1	34538	3	Y	964	925	1			197
								1060	9									
02	43820	X	29551	-0-		-14269	-0-	307	1	28355	3	Y	808	850	1			155
								889	9									
03	45043	X	35553	-0-		-9490	-0-	1067	1	33637	3	Y	772	809	1	1	8	117
								849	9									
04	36390	X	36017	-0-		-373	-0-	1297	1	33783	3	Y	852	827	1			142
								937	9									

ANT WELL #: 1H RRCID -> 295391 COMPL. DATE 02/28/2024 TOTAL DEPTH 13910 PERF.14288 - 20409

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48780	X	36907	-0-		-11873	-0-	338	1	35467	3	Y	1002	1012	1	9	8	62
								1102	9									
12	48112	X	35988	-0-		-12124	-0-	366	1	34493	3	Y	1026	913	1	17	8	158
								1129	9									
01	44857	X	34385	-0-		-10472	-0-	374	1	32920	3	Y	992	930	1	22	8	198
								1091	9									
02	38836	X	28767	-0-		-10069	-0-	298	1	27591	3	Y	798	843	1			153
								878	9									
03	40765	X	35780	-0-		-4985	-0-	1072	1	33813	3	Y	814	824	1	22	8	121
								895	9									
04	37594	X	37594	-0-		-0-	-0-	1352	1	35229	3	Y	921	869	1	27	8	146
								1013	9									

CRICKET A WELL #: 1H RRCID -> 300047 COMPL. DATE 06/06/2025 TOTAL DEPTH 14086 PERF.14177 - 21803

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337920	X	92208	-0-		-245712	-0-	1787	1	88423	3	Y	1816	1841	1	24	8	182
								1998	9									
12	222363	X	85891	-0-		-136472	-0-	1895	1	82425	3	Y	1428	1312	1	83	8	215
								1571	9									
01	161355	X	75993	-0-		-85362	-0-	1714	1	72751	3	Y	1389	1274	1	87	8	243
								1528	9									
02	115892	X	59957	-0-		-55935	-0-	1714	1	57122	3	Y	1019	1008	1			254
								1121	9									
03	108252	X	61800	-0-		-46452	-0-	1970	1	58551	3	Y	1163	1172	1	104	8	141
								1279	9									
04	59220	X	58892	-0-		-328	-0-	2243	1	55430	3	Y	1108	1031	1	67	8	151
								1219	9									

CRICKET B WELL #: 1H RRCID -> 300048 COMPL. DATE 06/06/2025 TOTAL DEPTH 14124 PERF.14065 - 23084

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317760	X	102023	-0-		-215737	-0-	1973	1	97676	3	Y	2158	2222	1	4	8	219
								2374	9									
12	236003	X	91254	-0-		-144749	-0-	2000	1	86967	3	Y	2079	1965	1			333
								2287	9									
01	178839	X	79654	-0-		-99185	-0-	1787	1	75876	3	Y	1810	1801	1	6	8	336
								1991	9									
02	130844	X	63941	-0-		-66903	-0-	1814	1	60457	3	Y	1518	1476	1			378
								1670	9									
03	122388	X	67156	-0-		-55232	-0-	2135	1	63461	3	Y	1418	1603	1	4	8	189
								1560	9									
04	65850	X	60169	-0-		-5681	-0-	2283	1	56410	3	Y	1342	1316	1	3	8	212
								1476	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC 781915

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

11	0	N	-0-	-0-	-0-	-0-					N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	-0-	-0-	-0-	-0-					N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					59
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

11	3651	X	3651	-0-	-0-	-0-	201	1	3439	3	Y	10					29
							11	9									
12	3907	X	3907	-0-	-0-	-0-	97	1	3810	3	Y	-0-	16	1			13
01	3567	X	3567	-0-	-0-	-0-	107	1	3431	3	Y	26	35	1			4
							29	9									
02	2092	X	2092	-0-	-0-	-0-	2071	3	21	9	Y	19					23
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					23
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

JANAK UNIT WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

11	0	N	-0-	-0-	-0-	-0-					N	-0-					243
12	0	N	-0-	-0-	-0-	-0-					N	-0-					243
01	0	N	-0-	-0-	-0-	-0-					N	-0-					243
02	0	N	-0-	-0-	-0-	-0-					N	-0-					243
03	0	N	-0-	-0-	-0-	-0-					N	-0-					243
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					243

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					175
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					175
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					175
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					175
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					175
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					175

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					10
12	121	X	121	-0-	-0-	-0-	2	1	119	3	Y	-0-	8	1			2
01	580	X	580	-0-	-0-	-0-	23	1	551	3	Y	5	6	1			1
							6	9									
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					62

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	X	380	-0-	-0-	-0-	163	1	161	3	Y	51	99	1			74
							56	9									
12	53	X	53	-0-	-0-	-0-	28	1	11	3	Y	13	7	1			80
							14	9									
01	1338	X	1338	-0-	-0-	-0-	31	1	1287	3	Y	18	10	1			88
							20	9									
02	223	X	223	-0-	-0-	-0-	214	3	9	9	Y	8					96
03	135	X	135	-0-	-0-	-0-	131	3	4	9	Y	4					100
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					100

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					187
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					187
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					187
02	8	X	8	-0-	-0-	-0-	8	3			Y	-0-					187
03	9	X	9	-0-	-0-	-0-	9	3			Y	-0-					187
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					187

JANAK UNIT WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4697	X	4697	-0-	-0-	-0-	188	1	4167	3	Y	311	330	1			118
							342	9									
12	4290	X	4290	-0-	-0-	-0-	92	1	3953	3	Y	223	238	1			103
							245	9									
01	3771	X	3771	-0-	-0-	-0-	83	1	3521	3	Y	152	217	1			38
							167	9									
02	12999	X	12999	-0-	-0-	-0-	12891	3	108	9	Y	98	99	1			37
03	14885	X	14885	-0-	-0-	-0-	14884	3	1	9	Y	1					38
04	2400	X	NO RPT	-0-	-2400	-0-					Y	NO RPT					38

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	1240	-0-	-20	-0-	142	1	847	3	Y	228	163	1			163
							251	9									
12	1302	X	1157	-0-	-145	-0-	62	1	960	3	Y	123	233	1			53
							135	9									
01	1352	X	1352	-0-	-0-	-0-	68	1	1121	3	Y	148	129	1			72
							163	9									
02	11448	X	11448	-0-	-0-	-0-	11327	3	121	9	Y	110	117	1			65
03	5508	X	5508	-0-	-0-	-0-	5392	3	116	9	Y	105	147	1			23
04	1260	X	NO RPT	-0-	-1260	-0-					Y	NO RPT					23

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1348	-0-	-302	-0-	114	1	1007	3	Y	206	186	1			110
							227	9									
12	1705	X	785	-0-	-920	-0-	58	1	510	3	Y	197	244	1			63
							217	9									
01	1705	X	1514	-0-	-191	-0-	76	1	1260	3	Y	162	220	1			5
							178	9									
02	10155	X	10155	-0-	-0-	-0-	9972	3	183	9	Y	166	159	1			12
03	7659	X	7659	-0-	-0-	-0-	7482	3	177	9	Y	161	40	1			133
04	1470	X	NO RPT	-0-	-1470	-0-					Y	NO RPT					133

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2050	X	2050	-0-	-0-	-0-	187	1	1620	3	N	221	346	1			41
							243	9									
12	381	X	381	-0-	-0-	-0-	52	1	297	3	N	29	6	1			64
							32	9									
01	1	X	1	-0-	-0-	-0-	1	1			N	-0-	2	1			62
02	663	X	663	-0-	-0-	-0-	499	3	164	9	N	149	191	1			20
03	1230	X	1230	-0-	-0-	-0-	918	3	312	9	N	284	184	1			120
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					120

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	969	X	969	-0-	-0-	-0-	38	1	930	3	Y	1					122
							1	9									
12	1019	X	1019	-0-	-0-	-0-	16	1	1002	3	Y	1	2	1			121
							1	9									
01	0	X	-0-	-0-	-0-	-0-					Y	-0-	3	1			118
02	441	X	441	-0-	-0-	-0-	440	3	1	9	Y	1					119
03	756	X	756	-0-	-0-	-0-	756	3			Y	-0-					119
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					119

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	X	225	-0-	-0-	-0-	129	1	40	3	Y	51					85
							56	9									
12	119	X	119	-0-	-0-	-0-	1	1	115	3	Y	3	4	1			84
							3	9									
01	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	1			83
02	25	X	25	-0-	-0-	-0-	25	3			Y	-0-	83	1			-0-
03	427	X	427	-0-	-0-	-0-	274	3	153	9	Y	139	124	1			15
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	621	-0-	-1899	-0-	126	1	378	3	Y	106					132
							117	9									
12	2604	X	551	-0-	-2053	-0-	2	1	462	3	Y	79	192	1			19
							87	9									
01	2604	X	312	-0-	-2292	-0-	17	1	217	3	Y	71	5	1			85
							78	9									
02	2352	X	409	-0-	-1943	-0-	321	3	88	9	Y	80	58	1			107
03	1488	X	704	-0-	-784	-0-	517	3	187	9	Y	170	180	1			97
04	630	X	NO RPT	-0-	-630	-0-					Y	NO RPT					97

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	2					45
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	1			43
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					43
02	646	X	646	-0-	-0-	-0-	407	3	239	9	Y	217	228	1			32
03	0	X	-0-	-0-	-0-	-0-					Y	20	50	1			2
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	X	289	-0-	-0-	-0-	52	1	228	3	Y	8					228
							9	9									
12	4	X	4	-0-	-0-	-0-	4	1			Y	-0-	124	1			104
01	173	X	173	-0-	-0-	-0-	54	1	119	3	Y	-0-	4	1			100
02	259	X	259	-0-	-0-	-0-	154	3	105	9	Y	95	183	1			12
03	247	X	247	-0-	-0-	-0-	168	3	79	9	Y	72					84
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					84

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					137
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					137
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					137
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					137
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					137
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					137

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2269	X	2269	-0-	-0-	-0-	206	1	1809	3	Y	231	172	1			221
							254	9									
12	1636	X	1636	-0-	-0-	-0-	76	1	1319	3	Y	219	263	1			177
							241	9									
01	1200	X	1200	-0-	-0-	-0-	95	1	927	3	Y	162	178	1			161
							178	9									
02	1606	X	1606	-0-	-0-	-0-	1350	3	256	9	Y	233	180	1			214
03	959	X	959	-0-	-0-	-0-	781	3	178	9	Y	162	176	1			200
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					200

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	-0-	-0-	-120	-0-					Y	-0-					70
12	124	X	-0-	-0-	-124	-0-					Y	-0-					70
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					70
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					70
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					70
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					70

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	5					35
12	0	X	-0-	-0-	-0-	-0-					Y	58	6	1			87
01	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	1			85
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					85
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					85
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					85

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	752	X	752	-0-	-0-	-0-	49	1	699	3	N	4					166
							4	9									
12	0	X	-0-	-0-	-0-	-0-					N	-0-	4	1			162
01	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			161
02	206	X	206	-0-	-0-	-0-	206	3			N	-0-					161
03	185	X	185	-0-	-0-	-0-	185	3			N	-0-					161
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					161

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	-0-	-0-	-810	-0-					Y	1					126
12	837	X	499	-0-	-338	-0-	2	1	403	3	Y	85	183	1			28
							94	9									
01	217	X	-0-	-0-	-217	-0-					Y	-0-	1	1			27
02	196	X	-0-	-0-	-196	-0-					Y	-0-					27
03	1502	X	1502	-0-	-0-	-0-	1396	3	106	9	Y	96					123
04	480	X	NO RPT	-0-	-480	-0-					Y	NO RPT					123

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3485	X	3485	-0-	-0-	-0-	117	1	3303	3	Y	59	84	1			38
							65	9									
12	3841	X	3841	-0-	-0-	-0-	63	1	3709	3	Y	63	10	1			91
							69	9									
01	4188	X	4188	-0-	-0-	-0-	87	1	4034	3	Y	61	36	1			116
							67	9									
02	3105	X	3105	-0-	-0-	-0-	3042	3	63	9	Y	57	105	1			68
03	3222	X	3222	-0-	-0-	-0-	3169	3	53	9	Y	48	50	1			66
04	2430	X	NO RPT	-0-	-2430	-0-					Y	NO RPT					66

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4941	X	4941	-0-	-0-	-0-	186	1	4514	3	Y	219	102	1			196
							241	9									
12	4676	X	4676	-0-	-0-	-0-	94	1	4351	3	Y	210	381	1			25
							231	9									
01	4226	X	4226	-0-	-0-	-0-	120	1	3869	3	Y	215	38	1			202
							237	9									
02	4233	X	4233	-0-	-0-	-0-	4043	3	190	9	Y	173	357	1			18
03	2592	X	2592	-0-	-0-	-0-	2431	3	161	9	Y	146	140	1			24
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3100	-0-	-650	-0-	189	1	2192	3	Y	654	626	1			207
							719	9									
12	3782	X	3459	-0-	-323	-0-	78	1	2665	3	Y	651	725	1			133
							716	9									
01	3614	X	3614	-0-	-0-	-0-	113	1	2800	3	Y	637	697	1			73
							701	9									
02	3136	X	3131	-0-	-5	-0-	2463	3	668	9	Y	607	542	1			138
03	3472	X	3408	-0-	-64	-0-	2712	3	696	9	Y	633	545	1			226
04	3510	X	NO RPT	-0-	-3510	-0-					Y	NO RPT					226

HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1426	-0-	-734	-0-	168	1	795	3	Y	421	278	1			408
							463	9									
12	2449	X	1841	-0-	-608	-0-	77	1	1345	3	Y	381	515	1			274
							419	9									
01	2797	X	2797	-0-	-0-	-0-	118	1	2204	3	Y	432	420	1			286
							475	9									
02	2240	X	1548	-0-	-692	-0-	1163	3	385	9	Y	350	436	1			200
03	2480	X	1529	-0-	-951	-0-	1113	3	416	9	Y	378	336	1			242
04	2700	X	NO RPT	-0-	-2700	-0-					Y	NO RPT					242

LOOS UNIT WELL #: 9H RRCID -> 287445 COMPL. DATE 05/01/2019 TOTAL DEPTH 13400 PERF.12666 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4839	-0-	-321	-0-	171	1	3778	3	Y	809	736	1			203
							890	9									
12	4836	X	4778	-0-	-58	-0-	80	1	3827	3	Y	792	936	1			59
							871	9									
01	4960	X	4863	-0-	-97	-0-	125	1	3843	3	Y	814	782	1			91
							895	9									
02	4508	X	3829	-0-	-679	-0-	3130	3	699	9	Y	635	563	1			163
03	5149	X	5149	-0-	-0-	-0-	4229	3	920	9	Y	836	920	1			79
04	4830	X	NO RPT	-0-	-4830	-0-					Y	NO RPT					79

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

LOOS UNIT WELL #: 10H RRCID -> 287894 COMPL. DATE 05/04/2019 TOTAL DEPTH 12715 PERF.12646 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19507	X	19507	-0-	-0-	-0-	328	1	19162	3	Y	15					99
							17	9									
12	4674	X	4674	-0-	-0-	-0-	50	1	4622	3	Y	2	19	1			82
							2	9									
01	12927	X	3279	-0-	-9648	-0-	32	1	3222	3	Y	23	35	1			70
							25	9									
02	13076	X	2300	-0-	-10776	-0-	2299	3	1	9	Y	1					71
03	14477	X	5181	-0-	-9296	-0-	5181	3			Y	-0-					71
04	14010	X	NO RPT	-0-	-14010	-0-					Y	NO RPT					71

BOENING UNIT WELL #: 4H RRCID -> 288201 COMPL. DATE 08/02/2019 TOTAL DEPTH 12868 PERF.13200 - 19454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3045	-0-	-885	-0-	194	1	2455	3	Y	360	259	1			242
							396	9									
12	4061	X	2844	-0-	-1217	-0-	95	1	2333	3	Y	378	551	1			69
							416	9									
01	3689	X	2916	-0-	-773	-0-	140	1	2347	3	Y	390	310	1			149
							429	9									
02	3304	X	2246	-0-	-1058	-0-	1943	3	303	9	Y	275	364	1			60
03	3658	X	2966	-0-	-692	-0-	2638	3	328	9	Y	298	181	1			177
04	3060	X	NO RPT	-0-	-3060	-0-					Y	NO RPT					177

GERDES UNIT WELL #: 5H RRCID -> 288224 COMPL. DATE 06/10/2019 TOTAL DEPTH 12858 PERF.12806 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		122	-0-	122	446	1	1	121	3	Y	-0-	79	1			166
12	446	X	-0-	-0-	-446	-0-					Y	-0-					166
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					166
02	112	X	68	-0-	-44	-0-	68	3			Y	-0-					166
03	124	X	-0-	-0-	-124	-0-					Y	160					326
04	120	X	NO RPT	-0-	-120	-0-					Y	NO RPT					326

GERDES UNIT WELL #: 6H RRCID -> 288225 COMPL. DATE 06/09/2019 TOTAL DEPTH 12899 PERF.12913 - 17980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	276					Y	-0-					78
12	276	N	-0-	-0-	-276	-0-					Y	-0-					78
01	18	N	18	-0-	-0-	-0-	18	1			Y	-0-					78
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					78

BOENING UNIT WELL #: 3H RRCID -> 288232 COMPL. DATE 08/03/2019 TOTAL DEPTH 12940 PERF.13301 - 20362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	7652	-0-	-568	-0-	212	1	7102	3	Y	307	284	1			209
							338	9									
12	8789	X	8789	-0-	-0-	-0-	116	1	7829	3	Y	767	901	1			75
							844	9									
01	10026	X	10026	-0-	-0-	-0-	170	1	9713	3	Y	130	172	1			33
							143	9									
02	8513	X	8513	-0-	-0-	-0-	7865	3	648	9	Y	589	550	1			72
03	8827	X	8827	-0-	-0-	-0-	7994	3	833	9	Y	757	722	1			107
04	9690	X	NO RPT	-0-	-9690	-0-					Y	NO RPT					107

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
LANGHOFF UNIT A WELL #: 8L RRCID -> 288768 COMPL. DATE 09/10/2020 TOTAL DEPTH 13167 PERF.13215 - 19864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	X	8774	-0-	-886	-0-	163	1	8341	3	Y	245	216	1			165
							270	9									
12	9982	X	8291	-0-	-1691	-0-	94	1	7937	3	Y	236	308	1			93
							260	9									
01	11997	X	7196	-0-	-4801	-0-	145	1	6812	3	Y	217	207	1			103
							239	9									
02	10836	X	7226	-0-	-3610	-0-	6989	3	2	4	Y	214	301	1			16
							235	9									
03	11997	X	8165	-0-	-3832	-0-	7922	3	243	9	Y	221	209	1			28
04	8760	X	NO RPT	-0-	-8760	-0-					Y	NO RPT					28

BOENING UNIT WELL #: 6L RRCID -> 288772 COMPL. DATE 10/29/2020 TOTAL DEPTH 13033 PERF.13307 - 17920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3849	-0-	-501	-0-	153	1	3149	3	Y	497	455	1			138
							547	9									
12	4681	X	4438	-0-	-243	-0-	96	1	3742	3	Y	545	472	1			211
							600	9									
01	4681	X	3936	-0-	-745	-0-	136	1	3172	3	Y	571	548	1			234
							628	9									
02	4228	X	3295	-0-	-933	-0-	2841	3	454	9	Y	413	497	1			150
03	4433	X	3159	-0-	-1274	-0-	2741	3	418	9	Y	380	367	1			163
04	4290	X	NO RPT	-0-	-4290	-0-					Y	NO RPT					163

LANGHOFF UNIT A WELL #: 9L RRCID -> 288773 COMPL. DATE 09/09/2020 TOTAL DEPTH 13121 PERF.13141 - 18880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7743	X	7743	-0-	-0-	-0-	199	1	7332	3	Y	193	126	1			129
							212	9									
12	8397	X	8397	-0-	-0-	-0-	120	1	8055	3	Y	202	252	1			79
							222	9									
01	8398	X	8398	-0-	-0-	-0-	144	1	8070	3	Y	167	167	1			79
							184	9									
02	7224	X	6652	-0-	-572	-0-	6489	3	2	4	Y	146	214	1			11
							161	9									
03	8401	X	7810	-0-	-591	-0-	7641	3	169	9	Y	154	146	1			19
04	8130	X	NO RPT	-0-	-8130	-0-					Y	NO RPT					19

BOENING UNIT WELL #: 6U RRCID -> 288774 COMPL. DATE 10/30/2020 TOTAL DEPTH 12949 PERF.13392 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12000	X	9904	-0-	-2096	-0-	237	1	8563	3	Y	1004	1265	1			70
							1104	9									
12	12400	X	10270	-0-	-2130	-0-	136	1	9088	3	Y	951	831	1			190
							1046	9									
01	11501	X	10976	-0-	-525	-0-	204	1	9486	3	Y	1169	1104	1			255
							1286	9									
02	10388	X	8763	-0-	-1625	-0-	7841	3	922	9	Y	838	890	1			203
03	12929	X	12929	-0-	-0-	-0-	11584	3	1345	9	Y	1223	1253	1			173
04	10620	X	NO RPT	-0-	-10620	-0-					Y	NO RPT					173

CHUMCHAL UNIT WELL #: 6L RRCID -> 288866 COMPL. DATE 12/18/2019 TOTAL DEPTH 12944 PERF.13164 - 22004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	2200	-0-	-3320	-0-	1829	3	371	9	Y	337	504	1			110
12	3968	X	3968	-0-	-0-	-0-	3377	3	591	9	Y	537	577	1			70
01	3193	X	2479	-0-	-714	-0-	1679	3	800	9	Y	727	506	1			291
02	4108	X	4108	-0-	-0-	-0-	3214	3	894	9	Y	813	846	1			258
03	3968	X	3228	-0-	-740	-0-	2834	3	394	9	Y	358	358	1			258
04	3840	X	NO RPT	-0-	-3840	-0-					Y	NO RPT					258

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

CHUMCHAL UNIT WELL #: 7L RRCID -> 288867 COMPL. DATE 12/21/2019 TOTAL DEPTH 12905 PERF.13085 - 20349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	2437	-0-	-4433	-0-	2081	3	356	9	Y	324	509	1			81
12	4854	X	4854	-0-	-0-	-0-	4122	3	732	9	Y	665	597	1			149
01	3224	X	2466	-0-	-758	-0-	1844	3	622	9	Y	565	564	1			150
02	4361	X	4361	-0-	-0-	-0-	3500	3	861	9	Y	783	813	1			120
03	4867	X	2336	-0-	-2531	-0-	1953	3	383	9	Y	348	363	1			105
04	4710	X	NO RPT	-0-	-4710	-0-					Y	NO RPT					105

JANAK UNIT WELL #: 7L RRCID -> 288870 COMPL. DATE 03/15/2020 TOTAL DEPTH 12997 PERF.13238 - 18404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12690	X	4068	-0-	-8622	-0-	111	1	3691	3	Y	242	177	1			159
							266	9									
12	13392	X	5634	-0-	-7758	-0-	59	1	5329	3	Y	224	185	1			198
							246	9									
01	13392	X	2505	-0-	-10887	-0-	65	1	2272	3	Y	153	171	1			180
							168	9									
02	15894	X	15894	-0-	-0-	-0-	15439	3	455	9	Y	414	545	1			49
03	5642	X	4020	-0-	-1622	-0-	3809	3	211	9	Y	192	147	1			94
04	5460	X	NO RPT	-0-	-5460	-0-					Y	NO RPT					94

JANAK-LOOS WELL #: 6L RRCID -> 288871 COMPL. DATE 03/13/2020 TOTAL DEPTH 12963 PERF.13207 - 20352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13680	X	5957	-0-	-7723	-0-	137	1	5416	3	Y	367	190	1			221
							404	9									
12	14136	X	6361	-0-	-7775	-0-	79	1	5820	3	Y	420	537	1			104
							462	9									
01	14136	X	5777	-0-	-8359	-0-	77	1	5469	3	Y	210	176	1			138
							231	9									
02	21065	X	21065	-0-	-0-	-0-	20608	3	457	9	Y	415	511	1			42
03	23399	X	23399	-0-	-0-	-0-	23037	3	362	9	Y	329	332	1			39
04	6150	X	NO RPT	-0-	-6150	-0-					Y	NO RPT					39

LOOS UNIT WELL #: 12L RRCID -> 288931 COMPL. DATE 03/13/2020 TOTAL DEPTH 12916 PERF.13160 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7121	X	7121	-0-	-0-	-0-	244	1	6194	3	Y	621	743	1			89
							683	9									
12	6882	X	6882	-0-	-0-	-0-	120	1	6073	3	Y	626	470	1			245
							689	9									
01	7823	X	7823	-0-	-0-	-0-	158	1	6064	3	Y	583	703	1			125
							960	4	641	9							
02	6636	X	4325	-0-	-2311	-0-	3727	3	598	9	Y	544	536	1			133
03	7347	X	4713	-0-	-2634	-0-	4104	3	609	9	Y	554	522	1			165
04	7560	X	NO RPT	-0-	-7560	-0-					Y	NO RPT					165

LOOS UNIT WELL #: 11L RRCID -> 288992 COMPL. DATE 03/14/2020 TOTAL DEPTH 12932 PERF.13139 - 21052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28176	X	5603	-0-	-22573	-0-	200	1	4561	3	Y	765	838	1			57
							842	9									
12	5859	X	5756	-0-	-103	-0-	100	1	4801	3	Y	777	738	1			96
							855	9									
01	6421	X	6421	-0-	-0-	-0-	131	1	4662	3	Y	756	706	1			146
							796	4	832	9							
02	5572	X	5217	-0-	-355	-0-	4427	3	790	9	Y	718	723	1			141
03	6169	X	5806	-0-	-363	-0-	5013	3	793	9	Y	721	695	1			167
04	6210	X	NO RPT	-0-	-6210	-0-					Y	NO RPT					167

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

GERDES-LANGHOFF WELL #: 1L RRCID -> 289035 COMPL. DATE 11/02/2019 TOTAL DEPTH 12883 PERF.12673 - 19742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	6					143
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	5	1			138
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	1	1			137
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	88					225
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					225
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					225

GERDES-RATHKAMP WELL #: 1L RRCID -> 289147 COMPL. DATE 10/31/2019 TOTAL DEPTH 12878 PERF.12701 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	2					162
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	1	1			161
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					161
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					161
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					161
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					161

RATHKAMP UNIT WELL #: 5H RRCID -> 299953 COMPL. DATE 03/01/2025 TOTAL DEPTH 13155 PERF.12766 - 22766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162000	X	52351	-0-	-109649	-0-	1508 195	1 4	41681 8967	3 9	Y	8152	8206	1			318
12	167400	X	50492	-0-	-116908	-0-	1481 105	1 4	41029 7877	3 9	Y	7161	7363	1			116
01	73532	X	44412	-0-	-29120	-0-	1579 300	1 4	36026 6507	3 9	Y	5915	5903	1			128
02	52808	X	32783	-0-	-20025	-0-	2981 30	1 4	24160 5612	3 9	Y	5102	5013	1			217
03	56234	X	34097	-0-	-22137	-0-	2949 572	1 4	24680 5896	3 9	Y	5360	5508	1			69
04	52350	X	NO RPT	-0-	-52350	-0-					Y	NO RPT					69

HOERMANN-KOLM WELL #: 1H RRCID -> 300147 COMPL. DATE 04/13/2023 TOTAL DEPTH 12650 PERF.13305 - 21036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51060	X	-0-	-0-	-51060	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOERMANN-KOLM A WELL #: 2H RRCID -> 300148 COMPL. DATE 10/21/2024 TOTAL DEPTH 12592 PERF.12533 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26700	X	20179	-0-	-6521	-0-	700 66	1 4	14054 5359	3 9	Y	4872	4889	1			190
12	19380	X	19380	-0-	-0-	-0-	580 32	1 4	12667 6101	3 9	Y	5546	5646	1			90
01	26195	X	17728	-0-	-8467	-0-	704 96	1 4	11574 5354	3 9	Y	4867	4852	1			105
02	21336	X	14880	-0-	-6456	-0-	1395 10	1 4	8239 5236	3 9	Y	4760	4662	1			203
03	23622	X	15884	-0-	-7738	-0-	1467 212	1 4	9155 5050	3 9	Y	4591	4735	1			59
04	20190	X	NO RPT	-0-	-20190	-0-					Y	NO RPT					59

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

HOERMANN-KOLM B WELL #: 3H RRCID -> 300149 COMPL. DATE 10/21/2024 TOTAL DEPTH 12735 PERF.12562 - 22876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48570	X	9241	-0-	-39329	-0-	514	1	5739	3	Y	2692	2682	1			105
							27	4	2961	9							
12	12106	X	12106	-0-	-0-	-0-	473	1	8231	3	Y	3074	3129	1			50
							21	4	3381	9							
01	27094	X	26549	-0-	-545	-0-	914	1	19209	3	Y	5696	5623	1			123
							160	4	6266	9							
02	16913	X	16913	-0-	-0-	-0-	1677	1	11216	3	Y	3642	3610	1			155
							14	4	4006	9							
03	19657	X	19657	-0-	-0-	-0-	1827	1	12969	3	Y	4145	4247	1			53
							301	4	4560	9							
04	25680	X	NO RPT	-0-	-25680	-0-					Y	NO RPT					53

LGM B WELL #: 2H RRCID -> 300182 COMPL. DATE 12/09/2023 TOTAL DEPTH 12753 PERF.13258 - 22492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56250	X	23204	-0-	-33046	-0-	315	1	19108	3	Y	3437	3202	1			284
							3781	9									
12	22848	X	22848	-0-	-0-	-0-	156	1	19106	3	Y	3260	3384	1			160
							3586	9									
01	23808	X	22067	-0-	-1741	-0-	226	1	18378	3	Y	3148	3139	1			169
							3463	9									
02	21644	X	18582	-0-	-3062	-0-	15726	3	2856	9	Y	2596	2677	1			88
03	23963	X	22095	-0-	-1868	-0-	19180	3	2915	9	Y	2650	2554	1			184
04	23190	X	NO RPT	-0-	-23190	-0-					Y	NO RPT					184

LGM A WELL #: 1H RRCID -> 300183 COMPL. DATE 12/08/2023 TOTAL DEPTH 12777 PERF.13120 - 22173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54840	X	22285	-0-	-32555	-0-	290	1	18345	3	Y	3318	3091	1			274
							3650	9									
12	22376	X	22376	-0-	-0-	-0-	145	1	18680	3	Y	3228	3344	1			158
							3551	9									
01	23188	X	22096	-0-	-1092	-0-	239	1	18533	3	Y	3022	3017	1			163
							3324	9									
02	20944	X	19213	-0-	-1731	-0-	16016	3	3197	9	Y	2906	2971	1			98
03	23188	X	22753	-0-	-435	-0-	19181	3	3572	9	Y	3247	3120	1			225
04	22290	X	NO RPT	-0-	-22290	-0-					Y	NO RPT					225

HOERMANN-LANGHOFF B WELL #: 1H RRCID -> 300186 COMPL. DATE 09/19/2023 TOTAL DEPTH 13123 PERF.12914 - 23861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70920	X	15665	-0-	-55255	-0-	600	1	12222	3	Y	2533	2533	1			99
							57	4	2786	9							
12	16538	X	16538	-0-	-0-	-0-	656	1	12504	3	Y	3042	3092	1			49
							32	4	3346	9							
01	13647	X	13647	-0-	-0-	-0-	636	1	10480	3	Y	2222	2223	1			48
							87	4	2444	9							
02	10924	X	10924	-0-	-0-	-0-	1304	1	7552	3	Y	1872	1840	1			80
							9	4	2059	9							
03	8179	X	8179	-0-	-0-	-0-	1030	1	6739	3	Y	231	308	1			3
							156	4	254	9							
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
HOERMANN-LANGHOFF B A WELL #: 2H RRCID -> 300188 COMPL. DATE 09/23/2023 TOTAL DEPTH 13098 PERF.13258 - 22964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28080	X	7010	-0-	-21070	-0-	416	1	5473	3	Y	995	997	1			39
							26	4	1095	9							
12	7080	X	7080	-0-	-0-	-0-	452	1	5513	3	Y	1001	1024	1			16
							14	4	1101	9							
01	8029	X	6942	-0-	-1087	-0-	418	1	5349	3	Y	1027	1021	1			22
							45	4	1130	9							
02	7140	X	5443	-0-	-1697	-0-	868	1	3600	3	Y	883	867	1			38
							4	4	971	9							
03	7905	X	6053	-0-	-1852	-0-	859	1	3938	3	Y	1059	1083	1			14
							91	4	1165	9							
04	7020	X	NO RPT	-0-	-7020	-0-					Y	NO RPT					14

CHUMCHAL-MARTINEZ WELL #: 1H RRCID -> 300192 COMPL. DATE 10/21/2024 TOTAL DEPTH 12555 PERF.12623 - 23954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51900	X	21855	-0-	-30045	-0-	777	1	15089	3	Y	5380	5393	1			210
							71	4	5918	9							
12	20352	X	20352	-0-	-0-	-0-	726	1	13516	3	Y	5523	5643	1			90
							35	4	6075	9							
01	30318	X	19652	-0-	-10666	-0-	775	1	13078	3	Y	5173	5151	1			112
							109	4	5690	9							
02	23072	X	15245	-0-	-7827	-0-	1504	1	8745	3	Y	4532	4451	1			193
							11	4	4985	9							
03	25420	X	16587	-0-	-8833	-0-	1560	1	9454	3	Y	4867	4997	1			63
							219	4	5354	9							
04	21870	X	NO RPT	-0-	-21870	-0-					Y	NO RPT					63

CHUMCHAL-GERDES WELL #: 1H RRCID -> 300713 COMPL. DATE 10/21/2024 TOTAL DEPTH 12729 PERF.12622 - 21721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38640	X	20077	-0-	-18563	-0-	772	1	14949	3	Y	3896	3902	1			152
							70	4	4286	9							
12	39928	X	18300	-0-	-21628	-0-	723	1	13423	3	Y	3745	3836	1			61
							34	4	4120	9							
01	39928	X	17525	-0-	-22403	-0-	764	1	12777	3	Y	3525	3510	1			76
							106	4	3878	9							
02	14523	X	14523	-0-	-0-	-0-	1548	1	9172	3	Y	3447	3376	1			147
							11	4	3792	9							
03	23002	X	16260	-0-	-6742	-0-	1631	1	10040	3	Y	3960	4056	1			51
							233	4	4356	9							
04	20070	X	NO RPT	-0-	-20070	-0-					Y	NO RPT					51

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (COOK MOUNTAIN) 24888 100 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
LAS ARENAS WELL #: 2 RRCID -> 294129 COMPL. DATE 12/06/2022 TOTAL DEPTH 6000 PERF. 5724 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10528		8879	-0-	-1649	-0-	585 50	1 9	8244	2	N	45					100
12	9921		8696	-0-	-1225	-0-	580 63	1 9	8053	2	N	57					157
01	7471		7195	-0-	-276	-0-	554 12	1 9	6629	2	N	11					168
02	6748		4714	-0-	-2034	-0-	333 15	1 9	4366	2	N	14	150	1			32
03	7471		4416	-0-	-3055	-0-	290 32	1 9	4094	2	N	29					61
04	7230		1429	-0-	-5801	-0-	90 18	1 9	1321	2	N	16					77

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 300998 COMPL. DATE 09/26/2025 TOTAL DEPTH 5600 PERF. 5008 - 5012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9286	-0-	9286	19280	612 51	1 9	8623	2	N	46					94
12	0		9328	-0-	9328	28608	622 57	1 9	8649	2	N	52					146
01	0		9362	-0-	9362	37970	718 51	1 9	8593	2	N	46					192
02	47178	X	9208	-0-	-37970	-0-	649 59	1 9	8500	2	N	54	171	1			75
03	13454	X	11357	-0-	-2097	-0-	747 52	1 9	10558	2	N	47					122
04	13020	X	8151	-0-	-4869	-0-	518 37	1 9	7596	2	N	34					156

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AMRWR, LLC 102699
MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/18/2026 - WELL PLUGGED 02/18/26

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

11	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

FINALY RESOURCES LLC 268323
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					75
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					75

PALEO OIL COMPANY LLC 635131
LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					75
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					75
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					75
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					75
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					75
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					75

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	199	-0-	-11	-0-	199	2			Y	-0-					10
12	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					10
01	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					10
02	196	N	184	-0-	-12	-0-	184	2			Y	-0-					10
03	217	N	201	-0-	-16	-0-	201	2			Y	-0-					10
04	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	598	-0-	-2	-0-	598	2			Y	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					-0-
01	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
02	560	N	554	-0-	-6	-0-	554	2			Y	-0-					-0-
03	620	N	604	-0-	-16	-0-	604	2			Y	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	2			N	-0-					-0-
03	217	N	176	-0-	-41	-0-	176	2			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/19/2025

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 04/08/2019

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					151
12	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					151
01	310	N	301	-0-	-9 B	-0-	299	2	2	9	N	2					153
02	280	N	141	-0-	-139 B	-0-	127	2	14	9	N	13					166
03	310	N	125	-0-	-185 B	-0-	107	2	18	9	N	16	138	1			44
04	356	N	356	-0-	-0- B	-0-	355	2	1	9	N	1					45

MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-	16	1			1
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
01	496	N	91	-0-	-405 B	-0-	18	1	73	2	N	-0-					1
02	160	N	160	-0-	-0- B	-0-	32	1	128	2	N	-0-					1
03	205	N	205	-0-	-0- B	-0-	38	1	167	2	N	-0-					1
04	213	N	213	-0-	-0- B	-0-	37	1	176	2	N	-0-					1

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	11	-0-	-19		-0-	11	1			N	-0-					-0-
12	11	N	11	-0-	-0-		-0-	11	1			N	-0-					-0-
01	11	N	-0-	-0-	-11		-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11		-0-					N	-0-					-0-
*03	12	N	-0-	-0-	-12		-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	8	-0-	-2		-0-	8	1			N	-0-					-0-
12	8	N	8	-0-	-0-		-0-	8	1			N	-0-					-0-
01	8	N	-0-	-0-	-8		-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8		-0-					N	-0-					-0-
*03	9	N	-0-	-0-	-9		-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
*04	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1680	-0-	-0-		-0-	327	1	1353	2	N	-0-					-0-
12	2160	N	2160	-0-	-0-		-0-	418	1	1742	2	N	-0-					-0-
01	1865	N	1865	-0-	-0-		-0-	373	1	1492	2	N	-0-					-0-
02	1742	N	1742	-0-	-0-		-0-	347	1	1395	2	N	-0-					-0-
03	2235	N	2235	-0-	-0-		-0-	412	1	1823	2	N	-0-					-0-
04	2178	N	2178	-0-	-0-		-0-	381	1	1797	2	N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

11	120 N	109	-0-	-11	-0-	21	1	88	2	N	-0-	3	1	-0-
12	124 N	117	-0-	-7	-0-	23	1	94	2	N	-0-			-0-
01	130 N	130	-0-	-0-	-0-	26	1	103	2	N	1			1
						1	9							
02	112 N	105	-0-	-7	-0-	21	1	84	2	N	-0-			1
03	124 N	115	-0-	-9	-0-	21	1	94	2	N	-0-			1
04	154 N	154	-0-	-0-	-0-	27	1	126	2	N	1			2
						1	9							

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

11	8 N	8	-0-	-0-	-0-	8	1			N	-0-			-0-
12	8 N	8	-0-	-0-	-0-	8	1			N	-0-			-0-
01	8 N	-0-	-0-	-8	-0-					N	-0-			-0-
02	8 N	-0-	-0-	-8	-0-					N	-0-			-0-
*03	7 N	-0-	-0-	-7	-0-					N	-0-			-0-
*04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX DAGG, NE) //CONT.// 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	199	N	199	-0-	-0-	-0-	39 1	1 9	159	2	N	1					51
03	127	N	127	-0-	-0-	-0-	23 1	1 9	103	2	N	1					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	18	1	73	2	Y	-0-	2	1			-0-
12	85	N	85	-0-	-0-	-0-	16	1	69	2	Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	21 1	1 9	84	2	Y	1					1
02	84	N	84	-0-	-0-	-0-	17	1	67	2	Y	-0-					1
03	96	N	96	-0-	-0-	-0-	18	1	78	2	Y	-0-					1
04	125	N	125	-0-	-0-	-0-	22 1	1 9	102	2	Y	1					2

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

11	240	N	183	-0-	-57	-0-	36	1	147	2	N	-0-					-0-
12	403	N	333	-0-	-70	-0-	64	1	269	2	N	-0-					-0-
01	372	N	268	-0-	-104	-0-	54	1	214	2	N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	54	1	217	2	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	63	1	278	2	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	58	1	273	2	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

11	5160	X	4594	-0-	-566	-0-	894	1	3700	2	Y	-0-	101	1			189
12	5239	X	4820	-0-	-419	-0-	926	1	3859	2	Y	32					221
							35	9									
01	5239	X	4542	-0-	-697	-0-	900	1	3601	2	Y	37					258
							41	9									
02	4732	X	4137	-0-	-595	-0-	817	1	3283	2	Y	34					292
							37	9									
03	4867	X	4761	-0-	-106	-0-	875	1	3867	2	Y	17					309
							19	9									
04	4985	X	4985	-0-	-0-	-0-	866	1	4089	2	Y	27					336
							30	9									

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5301	-0-	-549	-0-	1025	1	4243	2	N	30	185	1			57
							33	9									
12	6045	X	5665	-0-	-380	-0-	1085	1	4521	2	N	54					111
							59	9									
01	6045	X	5518	-0-	-527	-0-	1087	1	4347	2	N	76					187
							84	9									
02	5404	X	4985	-0-	-419	-0-	981	1	3941	2	N	57					244
							63	9									
03	5695	X	5695	-0-	-0-	-0-	1040	1	4601	2	N	49	168	1			125
							54	9									
04	6050	X	6050	-0-	-0-	-0-	1047	1	4944	2	N	54					179
							59	9									

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

11	870	N	717	-0-	-153	-0-	140	1	577	2	N	-0-	20	1			150
12	837	N	715	-0-	-122	-0-	138	1	575	2	N	2					152
							2	9									
01	744	N	632	-0-	-112	-0-	126	1	505	2	N	1					153
							1	9									
02	672	N	586	-0-	-86	-0-	116	1	466	2	N	4					157
							4	9									
03	713	N	660	-0-	-53	-0-	121	1	533	2	N	5					162
							6	9									
04	855	N	855	-0-	-0-	-0-	148	1	699	2	N	7					169
							8	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1838	N	1838	-0-	-0-	-0-	358	1	1480	2	N	-0-	23	1			177
12	1989	N	1989	-0-	-0-	-0-	379	1	1579	2	N	28					205
							31	9									
01	1949	N	1949	-0-	-0-	-0-	386	1	1544	2	N	17					222
							19	9									
02	1688	N	1688	-0-	-0-	-0-	332	1	1332	2	N	22					244
							24	9									
03	2024	N	2024	-0-	-0-	-0-	369	1	1633	2	N	20					264
							22	9									
04	2135	N	2135	-0-	-0-	-0-	369	1	1741	2	N	23					287
							25	9									

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

11	420	N	339	-0-	-81	-0-	66	1	273	2	N	-0-	10	1			106
12	403	N	247	-0-	-156	-0-	48	1	198	2	N	1					107
							1	9									
01	310	N	295	-0-	-15	-0-	59	1	234	2	N	2					109
							2	9									
02	359	N	359	-0-	-0-	-0-	71	1	286	2	N	2					111
							2	9									
03	415	N	415	-0-	-0-	-0-	76	1	337	2	N	2					113
							2	9									
04	424	N	424	-0-	-0-	-0-	74	1	349	2	N	1					114
							1	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

11	1140	N	1049	-0-	-91	-0-	201	1	834	2	N	13	5	1	1	8	87
							14	9									
12	1178	N	1096	-0-	-82	-0-	212	1	883	2	N	1					88
							1	9									
01	1085	N	1018	-0-	-67	-0-	203	1	814	2	N	1					89
							1	9									
02	980	N	924	-0-	-56	-0-	184	1	739	2	N	1					90
							1	9									
03	1123	N	1123	-0-	-0-	-0-	207	1	915	2	N	1					91
							1	9									
04	1176	N	1176	-0-	-0-	-0-	205	1	969	2	N	2					93
							2	9									

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

11	83	N	83	-0-	-0-	-0-	16	1	67	2	N	-0-	2	1			1
12	93	N	78	-0-	-15	-0-	15	1	63	2	N	-0-					1
01	93	N	92	-0-	-1	-0-	18	1	74	2	N	-0-					1
02	95	N	95	-0-	-0-	-0-	19	1	76	2	N	-0-					1
03	94	N	94	-0-	-0-	-0-	17	1	77	2	N	-0-					1
04	119	N	119	-0-	-0-	-0-	21	1	98	2	N	-0-					1

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1195	N	1195	-0-	-0-	-0-	231	1	957	2	N	6	127	1			86
							7	9									
12	1429	N	1429	-0-	-0-	-0-	276	1	1149	2	N	4					90
							4	9									
01	1443	N	1443	-0-	-0-	-0-	284	1	1135	2	N	22					112
							24	9									
02	1268	N	1268	-0-	-0-	-0-	246	1	989	2	N	30					142
							33	9									
03	1483	N	1483	-0-	-0-	-0-	269	1	1189	2	N	23					165
							25	9									
04	1528	N	1528	-0-	-0-	-0-	261	1	1233	2	N	31					196
							34	9									

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

11	0	N	-0-	-0-	-0-	-0-					N	-0-	178	1			49
12	124	N	107	-0-	-17	-0-	21	1	86	2	N	-0-					49
01	31	N	17	-0-	-14	-0-	3	1	13	2	N	1					50
							1	9									
02	15	N	15	-0-	-0-	-0-	3	1	12	2	N	-0-					50
03	93	N	43	-0-	-50	-0-	8	1	35	2	N	-0-					50
04	30	N	-0-	-0-	-30	-0-					N	-0-					50

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

11	240	N	240	-0-	-0-	-0-	47	1	193	2	N	-0-	3	1			41
12	269	N	269	-0-	-0-	-0-	52	1	217	2	N	-0-					41
01	279	N	232	-0-	-47	-0-	46	1	186	2	N	-0-					41
02	315	N	315	-0-	-0-	-0-	63	1	252	2	N	-0-					41
03	327	N	327	-0-	-0-	-0-	60	1	266	2	N	1					42
							1	9									
04	363	N	363	-0-	-0-	-0-	63	1	299	2	N	1					43
							1	9									

GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

11	954	N	954	-0-	-0-	-0-	186	1	768	2	N	-0-	36	1			112
12	1147	N	1031	-0-	-116	-0-	193	1	805	2	N	30					142
							33	9									
01	1023	N	976	-0-	-47	-0-	192	1	769	2	N	14					156
							15	9									
02	896	N	856	-0-	-40	-0-	168	1	673	2	N	14					170
							15	9									
03	1026	N	1026	-0-	-0-	-0-	187	1	825	2	N	13					183
							14	9									
04	1065	N	1065	-0-	-0-	-0-	183	1	863	2	N	17					200
							19	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

11	1170	N	1094	-0-	-76	-0-	213	1	881	2	Y	-0-	25	1			3
12	1302	N	1132	-0-	-170	-0-	218	1	911	2	Y	3					6
							3	9									
01	1178	N	1143	-0-	-35	-0-	228	1	911	2	Y	4					10
							4	9									
02	1008	N	942	-0-	-66	-0-	187	1	752	2	Y	3					13
							3	9									
03	1227	N	1227	-0-	-0-	-0-	226	1	998	2	Y	3					16
							3	9									
04	1148	N	1148	-0-	-0-	-0-	200	1	944	2	Y	4					20
							4	9									

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

11	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	7	1	29	2	N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	3	1	14	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	5	-0-	-2	-0-	5	1			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SOCO ATX LLC 100095
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					79
12	1	N	-0-	-0-	-1	-0-					N	-0-					79
01	0	N	-0-	-0-	-0-	-0-					N	-0-					79
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					79
04	0	N	-0-	-0-	-0-	-0-					N	-0-					79

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	-0-					129
12	0	N	-0-	-0-	-0-	-0-					N	-0-					129
01	31	N	-0-	-0-	-31	-0-					N	-0-					129
02	0	N	-0-	-0-	-0-	-0-					N	-0-					129
03	0	N	-0-	-0-	-0-	-0-					N	-0-					129
04	0	N	-0-	-0-	-0-	-0-					N	-0-					129

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					57
12	0	X	-0-	-0-	-0-	-0-					N	-0-					57
01	0	X	-0-	-0-	-0-	-0-					N	-0-					57
02	0	X	-0-	-0-	-0-	-0-					N	-0-					57
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					57
04	0	X	-0-	-0-	-0-	-0-					N	-0-					57

POKLUDA A - RAYES A (AW) WELL #: 1H RRCID -> 261095 COMPL. DATE 04/11/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2343	X	2343	-0-	-0-	-0-	745	1	1247	3	N	319	192	1			208
							351	9									
*12	1387	X	1387	-0-	-0-	-0-	1061	3	326	9	N	296	348	1			156
01	791	X	791	-0-	-0-	-0-	580	1	211	9	N	192	182	1			166
*02	1144	X	1144	-0-	-0-	-0-	517	1	421	3	N	187	185	1			168
							206	9									
*03	1608	X	1608	-0-	-0-	-0-	1196	1	204	3	N	189	189	1			168
							208	9									
*04	2098	X	2098	-0-	-0-	-0-	1544	1	277	3	N	252	192	1			228
							277	9									

NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	X	740	-0-	-0-	-0-	709	3	31	9	N	28	171	1			132
*12	1082	X	1082	-0-	-0-	-0-	982	3	100	9	N	91	2	1			221
*01	544	X	544	-0-	-0-	-0-	544	3			N	-0-					221
*02	221	X	221	-0-	-0-	-0-	221	3			N	-0-					221
*03	471	X	471	-0-	-0-	-0-	293	3	178	9	N	162	169	1			214
*04	140	X	140	-0-	-0-	-0-	140	3			N	-0-					214

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	932	X	932	-0-	-0-	-0-	165	1	590	3	Y	161	148	1			13
							177	9									
*12	584	X	584	-0-	-0-	-0-	452	3	132	9	Y	120	124	1	2	8	7
*01	581	X	581	-0-	-0-	-0-	102	1	374	3	Y	95	94	1			8
							105	9									
*02	454	X	454	-0-	-0-	-0-	75	1	294	3	Y	77	80	1			5
							85	9									
*03	687	X	687	-0-	-0-	-0-	131	1	415	3	Y	128	126	1			7
							141	9									
*04	651	X	651	-0-	-0-	-0-	114	1	419	3	Y	107	104	1			10
							118	9									

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 11/29/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	3					65
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					66
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66

LP BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23461	X	23461	-0-	-0-	-0-	1239	1	17671	3	Y	4137	4001	0	120	1	95
							4551	9					10	8			
*12	20649	X	20649	-0-	-0-	-0-	16131	3	4518	9	Y	4107	3937	0	137	1	94
													34	8			
*01	18840	X	18840	-0-	-0-	-0-	1135	1	14135	3	Y	3245	2947	0	270	1	122
							3570	9									
*02	14379	X	14379	-0-	-0-	-0-	935	1	10947	3	Y	2270	2007	0	291	1	94
							2497	9									
*03	17718	X	17718	-0-	-0-	-0-	1232	1	13107	3	Y	3072	2923	0	149	1	94
							3379	9									
*04	16193	X	16193	-0-	-0-	-0-	1237	1	12830	3	Y	1933	1842	0	73	1	112
							2126	9									

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	X	324	-0-	-0-	-0-	42	1	117	3	Y	150	1	8			184
							165	9									
12	0	X	-0-	-0-	-0-	-0-					Y	314	337	1	1	8	160
01	285	X	285	-0-	-0-	-0-	69	1	216	9	Y	196	171	1			185
02	171	X	171	-0-	-0-	-0-	27	1	144	9	Y	131	183	1			133
*03	132	X	132	-0-	-0-	-0-	132	1			Y	-0-					133
04	635	X	635	-0-	-0-	-0-	232	1	203	3	Y	182	180	1			135
							200	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	9	7			59
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	6					37

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 01/20/2020 TOTAL DEPTH 13332 PERF.13658 - 19015

11	3773	X	3773	-0-	-0-	-0-	950	1	2069	3	Y	685	580	1			236
							754	9									
*12	2638	X	2638	-0-	-0-	-0-	2148	3	490	9	Y	445	396	1			285
*01	3696	X	3696	-0-	-0-	-0-	894	1	2342	3	Y	418	552	1			151
							460	9									
*02	2467	X	2467	-0-	-0-	-0-	589	1	1515	3	Y	330	200	1			281
							363	9									
*03	3246	X	3246	-0-	-0-	-0-	850	1	1986	3	Y	373	373	1			281
							410	9									
*04	2584	X	2584	-0-	-0-	-0-	847	1	1463	3	Y	249	370	1			160
							274	9									

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

11	14B2	EXT	-0-	-0-	-0-	809					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	809					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	809					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	809					N	-0-					28
*03	14B2	EXT	-0-	-0-	-0-	809					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	809					N	-0-					28

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 01/25/2020 TOTAL DEPTH 13776 PERF.13773 - 19233

11	6388	X	6388	-0-	-0-	-0-	1806	1	3930	3	Y	593	550	1			208
							652	9									
*12	4823	X	4823	-0-	-0-	-0-	3957	3	866	9	Y	787	744	1			251
*01	6741	X	6741	-0-	-0-	-0-	1617	1	4233	3	Y	810	902	1			159
							891	9									
*02	4988	X	4988	-0-	-0-	-0-	1034	1	3050	3	Y	822	743	1			238
							904	9									
*03	6039	X	6039	-0-	-0-	-0-	1579	1	3632	3	Y	753	747	1			244
							828	9									
*04	4385	X	4385	-0-	-0-	-0-	1227	1	2495	3	Y	603	549	1			298
							663	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 08/10/2011 TOTAL DEPTH 13656 PERF.13484 - 17626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	X	339	-0-	-0-	-0-	57	1	203	3	Y	72	1	1			99
							79	9									
12	0	X	-0-	-0-	-0-	-0-					Y	303	213	1	1	8	188
01	154	X	154	-0-	-0-	-0-	66	1	88	9	Y	80					268
02	12	X	12	-0-	-0-	-0-	12	1			Y	-0-					268
*03	47	X	47	-0-	-0-	-0-	47	1			Y	-0-					268
04	1287	X	1287	-0-	-0-	-0-	732	1	555	3	Y	-0-					268

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	X	230	-0-	-0-	-0-	22	1	208	9	N	189	184	1			281
12	0	X	-0-	-0-	-0-	-0-					N	139	179	1			241
*01	416	X	416	-0-	-0-	-0-	122	1	79	3	N	195	190	1			246
							215	9									
*02	389	X	389	-0-	-0-	-0-	126	1	195	3	N	62	180	1			128
							68	9									
*03	337	X	337	-0-	-0-	-0-	109	1	17	3	N	192	192	1			128
							211	9									
*04	271	X	271	-0-	-0-	-0-	24	1	19	3	N	207	199	1			136
							228	9									

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	X	275	-0-	-0-	-0-	30	1	192	3	Y	48	45	1	5	8	4
							53	9									
*12	369	X	369	-0-	-0-	-0-	274	3	95	9	Y	86	66	1	19	8	5
*01	207	X	207	-0-	-0-	-0-	7	1	159	3	Y	37	39	1			3
							41	9									
*02	257	X	257	-0-	-0-	-0-	215	3	42	9	Y	38	37	1			4
*03	455	X	455	-0-	-0-	-0-	366	3	89	9	Y	81	78	1			7
*04	330	X	330	-0-	-0-	-0-	275	3	55	9	Y	50	55	1			2

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	14	7			142
08	14B2	EXT	-0-	-0-	-0-	-0-					N	112					254
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					254
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					254
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					254
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					254
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					254
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					254
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					254
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					254

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1429	X	1429	-0-	-0-	-0-	633	1	796	9	N	724	733	1			109
*12	385	X	385	-0-	-0-	-0-	219	3	166	9	N	151					260
01	513	X	513	-0-	-0-	-0-	340	1	173	9	N	157	185	1			232
02	413	X	413	-0-	-0-	-0-	344	1	69	9	N	63	189	1			106
*03	0	X	-0-	-0-	-0-	-0-					N	159	159	1			106
*04	165	X	165	-0-	-0-	-0-	111	3	54	9	N	49					155

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					287
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					287
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					287
02	14B2	EXT	-0-	-0-	-0-	-0-					N	189	191	1			285
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					285
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					285

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	-0-	-0-	-810	-0-					N	-0-					168
*12	744	N	176	-0-	-568	-0-	152	3	24	9	N	22	1	1			189
*01	248	N	130	-0-	-118	-0-	2	1	110	3	N	16	1	1			204
							18	9									
*02	118	N	118	-0-	-0-	-0-	104	3	14	9	N	13					217
*03	296	N	296	-0-	-0-	-0-	99	3	197	9	N	179	179	1			217
04	120	N	3	-0-	-117	-0-	3	1			N	-0-					217

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					96
12	0	N	-0-	-0-	-0-	-0-					N	-0-					96
01	0	N	-0-	-0-	-0-	-0-					N	-0-					96
*02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					96
*03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					96
*04	166	N	166	-0-	-0-	-0-	37	3	129	9	N	117					213

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	4	7			100
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	160	-0-	-1490	-0-	14 36	1 9	110	3	Y	33					224
12	1705	N	-0-	-0-	-1705	-0-					Y	-0-					224
01	868	N	-0-	-0-	-868	-0-					Y	-0-					224
*02	140	N	43	-0-	-97	-0-	5	1	38	3	Y	-0-					224
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					224
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					224

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	138	189	1			13
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					139
12	0	N	-0-	-0-	-0-	-0-					N	-0-					139
01	0	N	-0-	-0-	-0-	-0-					N	-0-					139
02	0	N	-0-	-0-	-0-	-0-					N	-0-					139
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					139
04	0	N	-0-	-0-	-0-	-0-					N	-0-					139

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1166	N	1166	-0-	-0-	-0-	461 61	1 9	644	3	N	55	4	1			159
12	558	N	-0-	-0-	-558	-0-					N	-0-					159
*01	883	N	883	-0-	-0-	-0-	253 77	1 9	553	3	N	70	1	1			228
*02	828	N	828	-0-	-0-	-0-	328 43	1 9	457	3	N	39	187	1			80
*03	700	N	700	-0-	-0-	-0-	264 1	1 9	435	3	N	1	1	1			80
*04	1025	N	1025	-0-	-0-	-0-	463 140	1 9	422	3	N	127					207

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

11	14B2 EXT		-0-	-0-	-0-	76					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	76					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	76					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	76					N	-0-					19
*03	14B2 EXT		-0-	-0-	-0-	76					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	76					N	-0-					19

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

11	300	N	142	-0-	-158	-0-	29	1	113	9	N	103					196
12	0	N	-0-	-0-	-0-	-0-					N	148	185	1			159
01	341	N	-0-	-0-	-341	-0-					N	61	191	1			29
02	112	N	112	-0-	-0-	-0-	25	1	87	9	N	79					108
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					108
04	450	N	450	-0-	-0-	-0-	97	1	353	9	N	321	380	1			49

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 05/09/2022 TOTAL DEPTH 13223 PERF.13275 - 17591

11	3357	X	3357	-0-	-0-	-0-	435 667	1 9	2255	3	Y	606	179 4	0 8	445	1	32
*12	2741	X	2741	-0-	-0-	-0-	2005	3	736	9	Y	669	590 11	0 8	69	1	31
*01	2418	X	2192	-0-	-226	-0-	286 560	1 9	1346	3	Y	509	369	0	96	1	75
*02	2828	X	2172	-0-	-656	-0-	258 417	1 9	1497	3	Y	379	318	0	101	1	35
*03	3472	X	3123	-0-	-349	-0-	450 592	1 9	2081	3	Y	538	514	0	22	1	37
04	3360	X	828	-0-	-2532	-0-	132 72	1 9	624	3	Y	65	65	0	16	1	21

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	-0-	-0-	-360	-0-					Y	4	3	0	29	1	34
12	837	X	-0-	-0-	-837	-0-					Y	-0-	19	1			15
01	961	X	-0-	-0-	-961	-0-					Y	-0-	15	1			-0-
*02	327	N	327	-0-	-0-	-0-	19	1	157	3	Y	137	119	0	7	1	11
							151	9									
*03	362	N	362	-0-	-0-	-0-	25	1	221	3	Y	105	68	0	42	1	6
							116	9									
*04	4	N	4	-0-	-0-	-0-	3	3	1	9	Y	1	5	1			2

SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

11	9360	X	4939	-0-	-4421	-0-	4939	3			N	-0-					98
12	8866	X	7170	-0-	-1696	-0-	7170	3			N	-0-					98
01	8866	X	7005	-0-	-1861	-0-	7005	3			N	-0-					98
02	5768	X	4433	-0-	-1335	-0-	4415	3	18	4	N	-0-					98
*03	9247	X	9247	-0-	-0-	-0-	9239	3	8	4	N	-0-					98
04	13715	X	13715	-0-	-0-	-0-	13715	3			N	-0-					98

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

11	210	N	-0-	-0-	-210	-0-					Y	-0-					14
12	248	N	-0-	-0-	-248	-0-					Y	-0-					14
01	279	N	-0-	-0-	-279	-0-					Y	-0-					14
*02	DLQ G-10		192	-0-	192	192	43	1	148	3	Y	1					15
							1	9									
*03	DLQ G-10		-0-	-0-	-0-	192					Y	-0-					15
04	DLQ G-10		108	-0-	108	300	5	1	103	3	Y	-0-					15

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

11	30	N	-0-	-0-	-30	-0-					Y	-0-					40
12	279	N	-0-	-0-	-279	-0-					Y	-0-					40
*01	279	N	21	-0-	-258	-0-	21	3			Y	-0-					40
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
04	30	N	-0-	-0-	-30	-0-					Y	-0-					40

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

11	2164	X	2043	-0-	-121	-0-	333	1	1687	3	Y	21	21	1			-0-
							23	9									
*12	3750	X	3750	-0-	-0-	-0-	3289	3	461	9	Y	419	362	1			57
*01	3100	N	3363	-0-	263	263	741	1	2282	3	Y	309	317	1			49
							340	9									
*02	1941	X	1678	-0-	-263	-0-	302	1	1181	3	Y	177	203	1			23
							195	9									
*03	1856	X	1856	-0-	-0-	-0-	455	1	1214	3	Y	170	169	1			24
							187	9									
04	3630	X	2709	-0-	-921	-0-	469	1	1995	3	Y	223	222	1			25
							245	9									

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

11	4260	X	-0-	-0-	-4260	-0-					Y	-0-					435
*12	3162	X	28	-0-	-3134	-0-	27	3	1	9	Y	1	176	1			260
01	806	X	-0-	-0-	-806	-0-					Y	-0-					260
02	168	X	-0-	-0-	-168	-0-					Y	66					326
*03	31	X	-0-	-0-	-31	-0-					Y	-0-					326
04	30	X	-0-	-0-	-30	-0-					Y	-0-					326

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	-0-	-0-	-8520	-0-					Y	-0-					155
*12	2387	X	83	-0-	-2304	-0-	83	3			Y	-0-	75	1			80
01	155	X	-0-	-0-	-155	-0-					Y	-0-					80
02	140	X	-0-	-0-	-140	-0-					Y	1					81
*03	93	X	-0-	-0-	-93	-0-					Y	-0-					81
04	90	X	-0-	-0-	-90	-0-					Y	-0-					81

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					29
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					29

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					29
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					29

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

11	1530	N	-0-	-0-	-1530	-0-					Y	-0-					72
*12	682	N	366	-0-	-316	-0-	347	3	19	9	Y	17	1	1			88
*01	3100	N	24051	-0-	20951	20951	20634	3	3417	9	Y	3106	2855	1			339
*02	2800	N	23767	-0-	20967	41918	9	1	20306	3	Y	3138	3234	1			243
							3452	9									
*03	3100	N	14513	-0-	11413	53331	466	1	11586	3	Y	2237	2237	1			243
							2461	9									
*04	61375	X	8044	-0-	-53331	-0-	463	1	6479	3	Y	1002	942	1			303
							1102	9									

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		160	-0-	160	160	6	1	122	3	Y	29					29
							32	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	-0-	-0-	-2100	-0-					Y	-0-					73
12	1209	N	-0-	-0-	-1209	-0-					Y	23	23	8			73
*01	2015	N	30	-0-	-1985	-0-	5	1	25	3	Y	-0-					73
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	55	1			18
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
04	30	N	-0-	-0-	-30	-0-					Y	-0-					18

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	-0-	-0-	-3180	-0-					Y	-0-					97
12	3286	X	-0-	-0-	-3286	-0-					Y	-0-					97
*01	3286	X	38	-0-	-3248	-0-	38	3			Y	-0-					97
02	1624	X	-0-	-0-	-1624	-0-					Y	-0-					97
*03	1767	X	-0-	-0-	-1767	-0-					Y	-0-					97
04	30	X	-0-	-0-	-30	-0-					Y	-0-					97

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	-0-	-0-	-2400	-0-					Y	-0-					93
12	1612	X	-0-	-0-	-1612	-0-					Y	-0-					93
*01	1519	X	160	-0-	-1359	-0-	17	1	143	3	Y	-0-					93
*02	952	X	44	-0-	-908	-0-	34	1	10	3	Y	-0-					93
*03	93	X	-0-	-0-	-93	-0-					Y	-0-					93
04	150	X	12	-0-	-138	-0-	10	1	2	9	Y	2					95

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	-0-	-0-	-1350	-0-					Y	-0-					174
12	1395	X	-0-	-0-	-1395	-0-					Y	-0-					174
*01	1395	X	120	-0-	-1275	-0-	8	1	112	3	Y	-0-					174
*02	1260	X	4	-0-	-1256	-0-	1	1	3	3	Y	-0-					174
*03	1395	X	-0-	-0-	-1395	-0-					Y	-0-					174
04	120	N	-0-	-0-	-120	-0-					Y	-0-					174

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	18	-0-	-192	-0-	14	1	4	9	Y	4	4	8			65
12	62	N	-0-	-0-	-62	-0-					Y	10	47	1			28
01	267	N	267	-0-	-0-	-0-	263	1	4	9	Y	4					32
02	318	N	318	-0-	-0-	-0-	318	1			Y	-0-					32
*03	55	N	55	-0-	-0-	-0-	55	1			Y	-0-					32
04	271	N	271	-0-	-0-	-0-	264	1	7	9	Y	6					38

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					26
12	31	N	-0-	-0-	-31	-0-					Y	-0-	19	1			7
01	31	N	-0-	-0-	-31	-0-					Y	-0-					7
02	310	N	310	-0-	-0-	-0-	301	1	9	9	Y	8					15
*03	1257	N	1257	-0-	-0-	-0-	1257	1			Y	-0-					15
04	308	N	308	-0-	-0-	-0-	231	1	77	9	Y	70					85

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1395	N	1395	-0-	-0-	-0-	1385	1	10	9	Y	9					171
12	1333	N	-0-	-0-	-1333	-0-					Y	129	124	1			176
01	1240	N	988	-0-	-252	-0-	978	1	10	9	Y	9					185
02	676	N	676	-0-	-0-	-0-	675	1	1	9	Y	1					186
*03	189	N	189	-0-	-0-	-0-	189	1			Y	-0-					186
04	960	N	944	-0-	-16	-0-	931	1	13	9	Y	12					198

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	-0-					Y	-0-					87
12	217	N	-0-	-0-	-217	-0-					Y	1	46	1			42
01	527	N	-0-	-0-	-527	-0-					Y	-0-	42	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

11	270	N	-0-	-0-	-270	-0-					Y	-0-					28
12	279	N	-0-	-0-	-279	-0-					Y	-0-					28
01	31	N	-0-	-0-	-31	-0-					Y	-0-					28
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					28

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

11	120	N	-0-	-0-	-120	-0-					Y	-0-					91
12	124	N	-0-	-0-	-124	-0-					Y	-0-					91
*01	150	N	150	-0-	-0-	-0-	36	1	110	3	Y	4					95
							4	9									
*02	23	N	23	-0-	-0-	-0-	10	1	3	3	Y	9					104
							10	9									
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					104
04	120	N	-0-	-0-	-120	-0-					Y	-0-					104

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

*11	3150	X	391	-0-	-2759	-0-	136	1	102	3	Y	139					183
							153	9									
*12	2418	X	-0-	-0-	-2418	-0-					Y	1	1	8			183
*01	2356	X	-0-	-0-	-2356	-0-					Y	-0-					183
*02	2128	X	-0-	-0-	-2128	-0-					Y	-0-					183
*03	1984	X	-0-	-0-	-1984	-0-					Y	-0-	183	1			-0-
04	300	X	-0-	-0-	-300	-0-					Y	-0-					-0-

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

11	1650	N	280	-0-	-1370	-0-	134	1	81	3	Y	59					114
							65	9									
12	2015	N	-0-	-0-	-2015	-0-					Y	-0-					114
*01	1674	N	-0-	-0-	-1674	-0-					Y	-0-					114
02	140	N	-0-	-0-	-140	-0-					Y	-0-					114
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-	114	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	334	1	10	9	Y	9	21	1			74
12	124	N	-0-	-0-	-124	-0-					Y	-0-	44	1			30
01	320	N	320	-0-	-0-	-0-	320	1			Y	-0-	12	1			18
02	189	N	189	-0-	-0-	-0-	171	1	18	9	Y	16	14	1			20
*03	66	N	66	-0-	-0-	-0-	66	1			Y	-0-					20
04	300	N	205	-0-	-95	-0-	203	1	2	9	Y	2	8	1			14

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

11	1410	N	784	-0-	-626	-0-	267	1	365	3	Y	138	102	1			128
							152	9									
*12	1209	N	760	-0-	-449	-0-	660	3	100	9	Y	91	104	1			115
*01	1180	N	1180	-0-	-0-	-0-	262	1	756	3	Y	147	105	1			157
							162	9									
*02	1121	N	1121	-0-	-0-	-0-	393	1	644	3	Y	76	104	1			129
							84	9									
*03	1425	N	1425	-0-	-0-	-0-	489	1	707	3	Y	208	206	1			131
							229	9									
*04	1291	N	1291	-0-	-0-	-0-	618	1	553	3	Y	109	108	1			132
							120	9									

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

11	1230	N	883	-0-	-347	-0-	604	1	60	3	Y	199	252	1			85
							219	9									
*12	992	N	272	-0-	-720	-0-	7	3	265	9	Y	241	235	1			91
01	1209	N	802	-0-	-407	-0-	571	1	231	9	Y	210	194	1			107
*02	588	N	588	-0-	-0-	-0-	370	1	34	3	Y	167	180	1			94
							184	9									
*03	800	N	800	-0-	-0-	-0-	621	1	179	9	Y	163	149	1			108
*04	805	N	805	-0-	-0-	-0-	595	1	210	9	Y	191	167	1			132

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

11	13	N	-0-	-0-	-13	-0-					Y	-0-					3
12	155	N	-0-	-0-	-155	-0-					Y	-0-					3
*01	62	N	21	-0-	-41	-0-	21	3			Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			1
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	30	N	-0-	-0-	-30	-0-					Y	-0-					1

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

11	1770	N	1487	-0-	-283	-0-	1452	1	35	9	Y	32	150	1			503
12	1829	N	-0-	-0-	-1829	-0-					Y	165	301	1			367
01	1787	N	1787	-0-	-0-	-0-	1637	1	150	9	Y	136	142	1			361
02	1539	N	1539	-0-	-0-	-0-	1275	1	264	9	Y	240	273	1			328
*03	1698	N	1698	-0-	-0-	-0-	1698	1			Y	-0-					328
04	1740	N	1680	-0-	-60	-0-	1544	1	2	3	Y	122	139	1			311
							134	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	101	1	7	3	Y	33	45	1			14
							36	9									
12	62	N	42	-0-	-20	-0-	2	3	40	9	Y	36	36	1			14
01	62	N	37	-0-	-25	-0-	27	1	10	9	Y	9	18	1			5
*02	78	N	78	-0-	-0-	-0-	37	1	21	3	Y	18	13	1			10
							20	9									
*03	64	N	64	-0-	-0-	-0-	51	1	13	9	Y	12	14	1			8
*04	85	N	85	-0-	-0-	-0-	64	1	21	9	Y	19	14	1			13

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	681	-0-	-189	-0-	464	1	48	3	Y	154	206	1			66
							169	9									
12	651	N	206	-0-	-445	-0-	5	3	201	9	Y	183	180	1			69
01	992	N	701	-0-	-291	-0-	497	1	204	9	Y	185	160	1			94
*02	550	N	550	-0-	-0-	-0-	348	1	35	3	Y	152	160	1			86
							167	9									
*03	723	N	723	-0-	-0-	-0-	566	1	157	9	Y	143	134	1			95
*04	735	N	735	-0-	-0-	-0-	549	1	186	9	Y	169	147	1			117

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	-0-	-0-	-6750	-0-					Y	-0-					138
*12	2635	X	67	-0-	-2568	-0-	67	3			Y	-0-					138
*01	3286	X	306	-0-	-2980	-0-	265	3	41	9	Y	37					175
*02	2856	X	38	-0-	-2818	-0-	10	1	22	3	Y	5	131	1			49
							6	9									
*03	3162	X	-0-	-0-	-3162	-0-					Y	-0-					49
04	300	X	-0-	-0-	-300	-0-					Y	-0-					49

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1034	-0-	-1066	-0-	352	1	493	3	Y	172	134	1			159
							189	9									
*12	1953	X	849	-0-	-1104	-0-	736	3	113	9	Y	103	129	1			133
*01	1767	X	1325	-0-	-442	-0-	310	1	833	3	Y	165	121	1			177
							182	9									
*02	1330	N	1330	-0-	-0-	-0-	465	1	774	3	Y	83	116	1			144
							91	9									
*03	1617	N	1617	-0-	-0-	-0-	555	1	817	3	Y	223	226	1			141
							245	9									
*04	1405	N	1405	-0-	-0-	-0-	673	1	610	3	Y	111	116	1			136
							122	9									

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	-0-	-0-	-4770	-0-					Y	-0-					159
*12	2883	X	305	-0-	-2578	-0-	209	3	96	9	Y	87	1	1			245
01	2728	X	-0-	-0-	-2728	-0-					Y	-0-					245
*02	DLQ G-10		200	-0-	200	200	45	1	154	3	Y	1					246
							1	9									
*03	DLQ G-10		-0-	-0-	-0-	200					Y	-0-					246
04	DLQ G-10		230	-0-	230	430	12	1	218	3	Y	-0-					246

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6010	X	6010	-0-	-0-	-0-	313	1	4943	3	Y	685	758	1	5	8	253
							754	9									
*12	2573	X	2443	-0-	-130	-0-	2084	3	359	9	Y	326	390	1	3	8	186
01	1860	X	-0-	-0-	-1860	-0-					Y	95	105	1			176
*02	4060	X	1191	-0-	-2869	-0-	152	1	848	3	Y	174	175	1			175
							191	9									
*03	4495	X	1777	-0-	-2718	-0-	367	1	1003	3	Y	370	370	1			175
							407	9									
04	4350	X	1540	-0-	-2810	-0-	539	1	537	3	Y	422	191	1			406
							464	9									

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	1679	-0-	-961	-0-	1230	1	196	3	Y	230	323	1			124
							253	9									
12	2728	X	-0-	-0-	-2728	-0-					Y	-0-					124
*01	2728	X	-0-	-0-	-2728	-0-					Y	-0-					124
02	2464	X	-0-	-0-	-2464	-0-					Y	-0-					124
*03	2728	X	-0-	-0-	-2728	-0-					Y	-0-					124
04	1680	X	-0-	-0-	-1680	-0-					Y	-0-					124

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					Y	-0-					42
*12	124	N	65	-0-	-59	-0-	59	3	6	9	Y	5					47
*01	30	N	30	-0-	-0-	-0-	12	1	15	3	Y	3	34	1			16
							3	9									
*02	53	N	53	-0-	-0-	-0-	21	1	26	3	Y	5	13	1			8
							6	9									
*03	62	N	10	-0-	-52	-0-	8	1	2	3	Y	-0-					8
04	30	N	5	-0-	-25	-0-	1	1	4	3	Y	-0-					8

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	-0-	-0-	-1530	-0-					Y	-0-					291
*12	1519	X	1350	-0-	-169	-0-	1221	3	129	9	Y	117	1	1			407
*01	4425	X	4425	-0-	-0-	-0-	1903	1	2178	3	Y	313	292	1			428
							344	9									
*02	2800	N	3040	-0-	240	240	1491	1	1293	3	Y	233	330	1			331
							256	9									
*03	1426	N	759	-0-	-667	-0-	675	1	84	3	Y	-0-					331
04	2040	X	3	-0-	-2037	-0-	1	1	2	3	Y	-0-					331

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					Y	-0-					64
*12	93	N	77	-0-	-16	-0-	67	3	10	9	Y	9					73
*01	344	N	344	-0-	-0-	-0-	148	1	167	3	Y	26	52	1			47
							29	9									
*02	347	N	347	-0-	-0-	-0-	168	1	148	3	Y	28	36	1			39
							31	9									
*03	93	N	63	-0-	-30	-0-	58	1	5	3	Y	-0-					39
04	330	N	-0-	-0-	-330	-0-					Y	-0-					39

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	-0-	-0-	-2970	-0-					Y	-0-					69
12	1581	X	-0-	-0-	-1581	-0-					Y	-0-					69
*01	1581	X	198	-0-	-1383	-0-	34	1	164	3	Y	-0-					69
02	896	X	-0-	-0-	-896	-0-					Y	-0-					69
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					69
04	180	X	-0-	-0-	-180	-0-					Y	-0-					69

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	-0-	-0-	-3690	-0-					Y	-0-					33
12	3379	X	-0-	-0-	-3379	-0-					Y	-0-					33
01	3193	X	-0-	-0-	-3193	-0-					Y	-0-					33
*02	DLQ G-10		153	-0-	153	153	46	1	106	3	Y	1					34
							1	9									
*03	DLQ G-10		-0-	-0-	-0-	153					Y	-0-					34
04	DLQ G-10		30	-0-	30	183	1	1	29	3	Y	-0-					34

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	-0-	-0-	-1200	-0-					N	429	375	1			153
12	1023	N	-0-	-0-	-1023	-0-					N	259	193	1			219
01	651	N	-0-	-0-	-651	-0-					N	486	570	1			135
02	496	N	496	-0-	-0-	-0-	107	1	389	9	N	354	373	1			116
*03	442	N	442	-0-	-0-	-0-	28	1	414	9	N	376	376	1			116
04	412	N	412	-0-	-0-	-0-	28	1	14	3	N	336	372	1			80
							370	9									

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	5	-0-	-55	-0-	2	1	2	3	Y	1	22	1			-0-
							1	9									
12	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-
*01	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2920	X	2920	-0-	-0-	-0-	167	1	2386	3	N	334	199	1			290
							367	9									
*12	3724	X	3724	-0-	-0-	-0-	2931	3	793	9	N	721	767	1			244
*01	1428	X	1428	-0-	-0-	-0-	95	1	942	3	N	355	377	1			222
							391	9									
*02	783	X	783	-0-	-0-	-0-	31	1	371	3	N	346	384	1			184
							381	9									
*03	536	X	536	-0-	-0-	-0-	32	1	307	3	N	179	179	1			184
							197	9									
*04	416	X	416	-0-	-0-	-0-	85	1	191	3	N	127	190	1			121
							140	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13585 PERF.13552 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	-0-	-0-	-11	-0-					Y	-0-					4
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-	2	1			2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	1					3
*03	3	N	-0-	-0-	-3	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/05/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					32
*12	14	N	11	-0-	-3	-0-	11	3			Y	-0-	13	1			19
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
02	0	N	-0-	-0-	-0-	-0-					Y	2					21
*03	12	N	-0-	-0-	-12	-0-					Y	-0-					21
04	0	N	-0-	-0-	-0-	-0-					Y	129					150

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

11	30	N	-0-	-0-	-30	-0-					Y	-0-					38
*12	31	N	17	-0-	-14	-0-	16	3	1	9	Y	1	19	1			20
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
02	0	N	-0-	-0-	-0-	-0-					Y	11					31
*03	31	N	-0-	-0-	-31	-0-					Y	-0-					31
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					31

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

11	2250	X	4	-0-	-2246	-0-	3	1	1	9	Y	1	82	1			33
*12	2201	X	110	-0-	-2091	-0-	108	3	2	9	Y	2	2	8			33
*01	2201	X	32	-0-	-2169	-0-	1	1	31	3	Y	-0-					33
*02	84	X	23	-0-	-61	-0-	23	3			Y	-0-					33
*03	124	X	-0-	-0-	-124	-0-					Y	-0-					33
04	90	X	-0-	-0-	-90	-0-					Y	-0-					33

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

11	3300	X	-0-	-0-	-3300	-0-					Y	-0-	99	1			40
*12	3224	X	106	-0-	-3118	-0-	106	3			Y	-0-					40
*01	3224	X	32	-0-	-3192	-0-	32	3			Y	-0-					40
*02	112	X	24	-0-	-88	-0-	24	3			Y	-0-					40
*03	124	X	-0-	-0-	-124	-0-					Y	-0-					40
04	90	X	-0-	-0-	-90	-0-					Y	-0-					40

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

11	954	N	954	-0-	-0-	-0-	113	1	793	3	Y	44	63	1			5
							48	9									
*12	8	N	8	-0-	-0-	-0-	7	3	1	9	Y	1	6	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	74					74
*02	476	N	56	-0-	-420	-0-	5	1	50	3	Y	1	37	1			38
							1	9									
*03	180	N	180	-0-	-0-	-0-	53	1	127	3	Y	-0-					38
*04	380	N	380	-0-	-0-	-0-	164	1	165	3	Y	46	60	1			24
							51	9									

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 06/30/2019 TOTAL DEPTH 13377 PERF.13518 - 18485

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	2	1			-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	854	N	854	-0-	-0-	-0-	554	1	294	3	Y	5	1	1			203
							6	9									
08	T. A.		1116	-0-	1116	1116	452	1	663	3	Y	1	1	1			203
							1	9									
09	14B2 EXT		-0-	-0-	-0-	1116					Y	-0-					203
10	T. A.		225	-0-	225	1341	19	1	206	3	Y	-0-					203
11	4456	X	3115	-0-	-1341	-0-	386	1	2721	3	Y	7	4	1			206
							8	9									
*12	987	X	987	-0-	-0-	-0-	986	3	1	9	Y	1	1	1			206
*01	1838	X	1838	-0-	-0-	-0-	1057	1	779	3	Y	2	2	1			206
							2	9									
*02	2688	N	1073	-0-	-1615	-0-	948	1	123	3	Y	2					208
							2	9									
*03	2976	X	190	-0-	-2786	-0-	175	1	15	3	Y	-0-					208
04	2880	X	20	-0-	-2860	-0-	20	1			Y	-0-	163	1			45

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

11	12944	X	12944	-0-	-0-	-0-	297	1	9968	3	Y	2435	2446	1			296
							2679	9									
*12	7053	X	7053	-0-	-0-	-0-	5306	3	1747	9	Y	1588	1540	1			344
01	2139	X	-0-	-0-	-2139	-0-					Y	74	112	1			306
*02	3164	X	2903	-0-	-261	-0-	446	1	2393	3	Y	58	153	1			211
							64	9									
*03	3851	X	3851	-0-	-0-	-0-	1023	1	2818	3	Y	9	9	1			211
							10	9									
04	3390	X	2310	-0-	-1080	-0-	864	1	765	3	Y	619	503	1			327
							681	9									

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

11	719	X	-0-	-0-	-719	-0-					Y	-0-					198
*12	4	X	4	-0-	-0-	-0-	4	3			Y	-0-	96	1			102
01	620	X	-0-	-0-	-620	-0-					Y	-0-					102
02	84	X	-0-	-0-	-84	-0-					Y	2					104
*03	4	X	-0-	-0-	-4	-0-					Y	-0-					104
04	4	X	-0-	-0-	-4	-0-					Y	-0-					104

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

11	1530	X	-0-	-0-	-1530	-0-					Y	19	23	1			-0-
12	1519	X	-0-	-0-	-1519	-0-					Y	-0-					-0-
01	1519	X	-0-	-0-	-1519	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

11	17884	X	17884	-0-	-0-	-0-	1556	1	13736	3	Y	2356	2372	1			208
							2592	9									
*12	2781	X	2781	-0-	-0-	-0-	1996	3	785	9	Y	714	736	1			186
*01	5208	X	3207	-0-	-2001	-0-	1586	1	1158	3	Y	421	374	1			233
							463	9									
*02	4704	X	1802	-0-	-2902	-0-	1308	1	179	3	Y	286	365	1			154
							315	9									
*03	5208	X	663	-0-	-4545	-0-	394	1	21	3	Y	225	155	1			224
							248	9									
04	5040	X	25	-0-	-5015	-0-	22	1	3	3	Y	-0-					224

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	X	159	-0-	-3	-0-	13	1	145	3	Y	1	1	1			327
							1	9									
*12	1062	X	1062	-0-	-0-	-0-	1058	3	4	9	Y	4	4	1			327
*01	706	X	706	-0-	-0-	-0-	63	1	642	3	Y	1	1	1			327
							1	9									
*02	312	N	312	-0-	-0-	-0-	25	1	287	3	Y	-0-					327
*03	352	N	352	-0-	-0-	-0-	27	1	233	3	Y	84	189	1			222
							92	9									
*04	299	N	299	-0-	-0-	-0-	70	1	159	3	Y	64					286
							70	9									

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	60	-0-	60	60	52	1	8	3	Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	60					Y	1	3	1	1	8	-0-
01	14B2	EXT	142	-0-	142	202	142	1			Y	-0-					-0-
02	329	X	127	-0-	-202	-0-	116	1	11	9	Y	10					10
*03	31	X	31	-0-	-0-	-0-	31	1			Y	-0-					10
04	150	X	-0-	-0-	-150	-0-					Y	-0-					10

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	333	-0-	-597	-0-	57	1	253	3	Y	21					446
							23	9									
12	496	N	-0-	-0-	-496	-0-					Y	1	380	1			67
01	1017	N	1017	-0-	-0-	-0-	678	1	339	9	Y	308					375
02	308	N	116	-0-	-192	-0-	116	1			Y	-0-					375
*03	54	N	54	-0-	-0-	-0-	54	1			Y	-0-					375
04	930	N	-0-	-0-	-930	-0-					Y	-0-					375

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					Y	-0-					31
12	527	N	-0-	-0-	-527	-0-					Y	-0-					31
01	589	N	-0-	-0-	-589	-0-					Y	-0-					31
*02	DLQ G-10		152	-0-	152	152	61	1	90	3	Y	1					32
							1	9									
*03	DLQ G-10		-0-	-0-	-0-	152					Y	-0-					32
04	DLQ G-10		96	-0-	96	248	5	1	91	3	Y	-0-					32

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

11	289	N	289	-0-	-0-	-0-	27	1	210	3	Y	47	48	1			4
							52	9									
*12	51	N	51	-0-	-0-	-0-	34	3	17	9	Y	15	15	1			4
*01	124	N	81	-0-	-43	-0-	26	1	42	3	Y	12	9	1			7
							13	9									
*02	252	N	36	-0-	-216	-0-	25	1	3	3	Y	7	10	1			4
							8	9									
*03	132	N	132	-0-	-0-	-0-	94	1	17	3	Y	19	4	1			19
							21	9									
04	90	N	-0-	-0-	-90	-0-					Y	-0-					19

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

11	6622	X	6622	-0-	-0-	-0-	1123	1	4293	3	Y	1096	1164	1			175
							1206	9									
*12	4799	X	4799	-0-	-0-	-0-	3873	3	926	9	Y	842	831	1			186
*01	8804	X	6163	-0-	-2641	-0-	688	1	4501	3	Y	885	918	1			153
							974	9									
*02	7952	X	835	-0-	-7117	-0-	168	1	526	3	Y	128	243	1			38
							141	9									
*03	8804	X	2245	-0-	-6559	-0-	313	1	1460	3	Y	429	382	1			85
							472	9									
04	6630	X	5792	-0-	-838	-0-	601	1	4279	3	Y	829	740	1			174
							912	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1650	N	1650	-0-	-0-	-0-	456	1	1040	3	Y	140	217	1	9	7	123
							154	9					2	8			
08	1820	N	1820	-0-	-0-	-0-	542	1	1278	3	Y	-0-					123
09	2753	N	2753	-0-	-0-	-0-	536	1	1625	3	Y	538	410	1			251
							592	9									
10	3100	N	3390	-0-	290	290	529	1	2034	3	Y	752	786	1	2	8	215
							827	9									
11	2209	N	1919	-0-	-290	-0-	453	1	1147	3	Y	290	426	1			79
							319	9									
*12	1088	N	1088	-0-	-0-	-0-	986	3	102	9	Y	93	2	1	2	8	168
*01	1735	X	1735	-0-	-0-	-0-	553	1	1126	3	Y	51	3	1			216
							56	9									
*02	DLQ G-10		1799	-0-	1799	1799	524	1	1033	3	Y	220	191	1			245
							242	9									
*03	DLQ G-10		1852	-0-	1852	3651	604	1	1038	3	Y	191	191	1			245
							210	9									
04	DLQ G-10		1770	-0-	1770	5421	573	1	1023	3	Y	158	190	1			213
							174	9									

IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

11	2640	X	-0-	-0-	-2640	-0-					N	-0-					92
12	0	X	-0-	-0-	-0-	-0-					N	-0-					92
01	0	X	-0-	-0-	-0-	-0-					N	-0-					92
02	0	X	-0-	-0-	-0-	-0-					N	-0-					92
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					92
04	0	X	-0-	-0-	-0-	-0-					N	-0-					92

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

11	5357	X	5357	-0-	-0-	-0-	788	1	3644	3	Y	841	892	1			134
							925	9									
*12	6827	X	6827	-0-	-0-	-0-	5519	3	1308	9	Y	1189	1061	1			262
*01	7040	X	7040	-0-	-0-	-0-	814	1	5113	3	Y	1012	1099	1			175
							1113	9									
*02	6474	X	6474	-0-	-0-	-0-	1174	1	4231	3	Y	972	858	1			289
							1069	9									
*03	8491	X	8491	-0-	-0-	-0-	1349	1	5336	3	Y	1642	1605	1			326
							1806	9									
*04	9721	X	9721	-0-	-0-	-0-	1160	1	7033	3	Y	1389	1423	1			292
							1528	9									

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3880	X	3880	-0-	-0-	-0-	513	1	2708	3	Y	599	525	1			144
							659	9									
*12	2666	X	2550	-0-	-116	-0-	2077	3	473	9	Y	430	439	1			135
*01	3379	X	1368	-0-	-2011	-0-	427	1	789	3	Y	138	215	1			58
							152	9									
*02	3276	X	186	-0-	-3090	-0-	75	1	86	3	Y	23	71	1			10
							25	9									
*03	4432	X	4432	-0-	-0-	-0-	674	1	3020	3	Y	671	536	1			145
							738	9									
04	3870	X	3112	-0-	-758	-0-	573	1	2217	3	Y	293	390	1			48
							322	9									

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	1791	-0-	-1239	-0-	199	1	1262	3	Y	300	301	1			72
							330	9									
*12	2046	X	450	-0-	-1596	-0-	354	3	96	9	Y	87	132	1			27
*01	2666	X	243	-0-	-2423	-0-	77	1	134	3	Y	29	44	1			12
							32	9									
*02	2296	X	1525	-0-	-771	-0-	187	1	1148	3	Y	173	110	1			75
							190	9									
*03	2542	X	1960	-0-	-582	-0-	287	1	1273	3	Y	364	360	1			79
							400	9									
04	1800	X	162	-0-	-1638	-0-	37	1	105	3	Y	18	94	1			3
							20	9									

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					170
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					170
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					170
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					170
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					170
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					170

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8143	X	8143	-0-	-0-	-0-	913	1	6751	3	Y	435	441	1			83
							479	9									
*12	8091	X	7244	-0-	-847	-0-	6804	3	440	9	Y	400	395	1			88
*01	8432	X	7188	-0-	-1244	-0-	707	1	6053	3	Y	389	394	1			83
							428	9									
*02	7504	X	7031	-0-	-473	-0-	693	1	5976	3	Y	329	282	1			130
							362	9									
*03	8401	X	8035	-0-	-366	-0-	883	1	6651	3	Y	455	453	1			132
							501	9									
*04	8139	X	8139	-0-	-0-	-0-	903	1	6799	3	Y	397	420	1			109
							437	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9447	X	9447	-0-	-0-	-0-	1070	1	7856	3	Y	474	459	1			90
							521	9									
*12	8649	X	5532	-0-	-3117	-0-	5218	3	314	9	Y	285	313	1			62
*01	7936	X	6235	-0-	-1701	-0-	587	1	5292	3	Y	324	317	1			69
							356	9									
*02	8260	X	6051	-0-	-2209	-0-	600	1	5158	3	Y	266	231	1			104
							293	9									
*03	9765	X	6718	-0-	-3047	-0-	727	1	5596	3	Y	359	359	1			104
							395	9									
04	9450	X	8842	-0-	-608	-0-	985	1	7413	3	Y	404	397	1			111
							444	9									

H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	5336	-0-	-2554	-0-	526	1	4121	3	Y	626	666	1			109
							689	9									
*12	7781	X	5581	-0-	-2200	-0-	4678	3	903	9	Y	821	803	1			127
*01	8370	X	7563	-0-	-807	-0-	677	1	5886	3	Y	909	851	1			185
							1000	9									
*02	7168	X	6700	-0-	-468	-0-	608	1	5148	3	Y	858	921	1			122
							944	9									
*03	7936	X	7370	-0-	-566	-0-	749	1	5618	3	Y	912	906	1			128
							1003	9									
04	7320	X	3824	-0-	-3496	-0-	378	1	2981	3	Y	423	438	1			113
							465	9									

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	X	7578	-0-	-1002	-0-	850	1	6284	3	Y	404	415	1			77
							444	9									
*12	8432	X	6821	-0-	-1611	-0-	6408	3	413	9	Y	375	370	1			82
*01	8742	X	7343	-0-	-1399	-0-	715	1	6184	3	Y	404	400	1			86
							444	9									
*02	7756	X	6943	-0-	-813	-0-	685	1	5902	3	Y	324	282	1			128
							356	9									
*03	8246	X	8052	-0-	-194	-0-	889	1	6662	3	Y	455	451	1			132
							501	9									
*04	8405	X	8405	-0-	-0-	-0-	935	1	7019	3	Y	410	429	1			113
							451	9									

H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4435	X	4435	-0-	-0-	-0-	457	1	3408	3	Y	518	516	1			90
							570	9									
*12	5077	X	5077	-0-	-0-	-0-	4260	3	817	9	Y	743	718	1			115
*01	5395	X	5395	-0-	-0-	-0-	483	1	4200	3	Y	647	630	1			132
							712	9									
*02	4781	X	4781	-0-	-0-	-0-	432	1	3678	3	Y	610	655	1			87
							671	9									
*03	5493	X	5493	-0-	-0-	-0-	561	1	4186	3	Y	678	670	1			95
							746	9									
*04	5919	X	5919	-0-	-0-	-0-	608	1	4597	3	Y	649	571	1			173
							714	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	4346	-0-	-2614	-0-	451	1	3326	3	Y	517	507	1			90
							569	9									
*12	4196	X	4196	-0-	-0-	-0-	3508	3	688	9	Y	625	618	1			97
*01	4402	X	4350	-0-	-52	-0-	383	1	3385	3	Y	529	518	1			108
							582	9									
*02	4573	X	4573	-0-	-0-	-0-	402	1	3515	3	Y	596	619	1			85
							656	9									
*03	4495	X	3828	-0-	-667	-0-	388	1	2910	3	Y	482	499	1			68
							530	9									
*04	5291	X	5291	-0-	-0-	-0-	538	1	4104	3	Y	590	500	1			158
							649	9									

H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

11	8220	X	6126	-0-	-2094	-0-	590	1	4738	3	Y	725	760	1			126
							798	9									
*12	10354	X	10354	-0-	-0-	-0-	8629	3	1725	9	Y	1568	1451	1			243
*01	8627	X	8627	-0-	-0-	-0-	785	1	6668	3	Y	1067	1093	1			217
							1174	9									
*02	7672	X	5860	-0-	-1812	-0-	496	1	4528	3	Y	760	869	1			108
							836	9									
*03	8494	X	6739	-0-	-1755	-0-	674	1	5138	3	Y	843	833	1			118
							927	9									
04	8220	X	6140	-0-	-2080	-0-	626	1	4765	3	Y	681	617	1			182
							749	9									

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

11	3277	X	3277	-0-	-0-	-0-	339	1	2514	3	Y	385	387	1			67
							424	9									
*12	3720	X	3035	-0-	-685	-0-	2545	3	490	9	Y	445	443	1			69
*01	3720	X	3245	-0-	-475	-0-	288	1	2521	3	Y	396	384	1			81
							436	9									
*02	3360	X	3301	-0-	-59	-0-	299	1	2536	3	Y	424	445	1			60
							466	9									
*03	3842	X	3842	-0-	-0-	-0-	392	1	2924	3	Y	478	471	1			67
							526	9									
*04	3770	X	3770	-0-	-0-	-0-	392	1	2919	3	Y	417	373	1			111
							459	9									

H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

11	6240	X	3267	-0-	-2973	-0-	330	1	2513	3	Y	385	436	1			67
							424	9									
*12	6448	X	2106	-0-	-4342	-0-	1765	3	341	9	Y	310	329	1			48
*01	6716	X	6716	-0-	-0-	-0-	602	1	5227	3	Y	806	690	1			164
							887	9									
*02	5656	X	5142	-0-	-514	-0-	467	1	3947	3	Y	662	732	1			94
							728	9									
*03	6262	X	4036	-0-	-2226	-0-	409	1	3075	3	Y	502	526	1			70
							552	9									
04	6240	X	2622	-0-	-3618	-0-	269	1	2033	3	Y	291	283	1			78
							320	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	4133	-0-	-217	-0-	428	1	3168	3	Y	488	487	1			85
							537	9									
*12	4805	X	3920	-0-	-885	-0-	3286	3	634	9	Y	576	572	1			89
*01	5053	X	4001	-0-	-1052	-0-	356	1	3110	3	Y	486	476	1			99
							535	9									
*02	4564	X	3826	-0-	-738	-0-	344	1	2939	3	Y	494	523	1			70
							543	9									
*03	4433	X	4165	-0-	-268	-0-	425	1	3168	3	Y	520	517	1			73
							572	9									
04	4140	X	1879	-0-	-2261	-0-	189	1	1460	3	Y	209	226	1			56
							230	9									

H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	4921	-0-	-2339	-0-	482	1	3828	3	Y	555	577	1			97
							611	9									
*12	6723	X	6723	-0-	-0-	-0-	5676	3	1047	9	Y	952	901	1			148
*01	7566	X	7566	-0-	-0-	-0-	681	1	5567	3	Y	1198	1101	1			245
							1318	9									
*02	5936	X	5658	-0-	-278	-0-	508	1	4382	3	Y	698	844	1			99
							768	9									
*03	7068	X	6393	-0-	-675	-0-	654	1	4900	3	Y	763	755	1			107
							839	9									
04	7320	X	6077	-0-	-1243	-0-	626	1	4746	3	Y	641	577	1			171
							705	9									

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	3392	-0-	-2068	-0-	320	1	2637	3	Y	395	413	1			69
							435	9									
*12	5363	X	144	-0-	-5219	-0-	118	3	26	9	Y	24	89	1			4
*01	5363	X	348	-0-	-5015	-0-	27	1	274	3	Y	43	38	1			9
							47	9									
02	4452	X	-0-	-0-	-4452	-0-					Y	-0-	9	1			-0-
*03	4619	X	36	-0-	-4583	-0-	3	1	27	3	Y	5	4	1			1
							6	9									
04	3390	X	-0-	-0-	-3390	-0-					Y	-0-	1	1			-0-

H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	5938	-0-	-2102	-0-	669	1	4936	3	Y	303	311	1			58
							333	9									
*12	7843	X	4968	-0-	-2875	-0-	4681	3	287	9	Y	261	262	1			57
*01	7781	X	5028	-0-	-2753	-0-	492	1	4242	3	Y	267	267	1			57
							294	9									
*02	6580	X	5271	-0-	-1309	-0-	520	1	4491	3	Y	236	200	1			93
							260	9									
*03	6479	X	5713	-0-	-766	-0-	631	1	4743	3	Y	308	312	1			89
							339	9									
04	5940	X	5829	-0-	-111	-0-	650	1	4880	3	Y	272	286	1			75
							299	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	8947	-0-	-173	-0-	1001	1	7398	3	Y	498	475	1			95
							548	9									
*12	9424	X	7343	-0-	-2081	-0-	6877	3	466	9	Y	424	424	1	3	8	92
*01	9424	X	6508	-0-	-2916	-0-	635	1	5462	3	Y	374	386	1			80
							411	9									
*02	7840	X	5489	-0-	-2351	-0-	547	1	4649	3	Y	266	241	1			105
							293	9									
*03	9238	X	5979	-0-	-3259	-0-	660	1	4930	3	Y	354	356	1			103
							389	9									
04	8940	X	6514	-0-	-2426	-0-	722	1	5428	3	Y	331	343	1			91
							364	9									

JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	58	1	125	3	Y	18	18	1			6
							20	9									
*12	212	N	212	-0-	-0-	-0-	175	3	37	9	Y	34	29	1			11
*01	310	N	225	-0-	-85	-0-	54	1	143	3	Y	25	31	1			5
							28	9									
*02	244	N	244	-0-	-0-	-0-	46	1	153	3	Y	41	34	1			12
							45	9									
*03	217	N	156	-0-	-61	-0-	40	1	95	3	Y	19	25	1			6
							21	9									
*04	386	N	386	-0-	-0-	-0-	145	1	223	3	Y	16	14	1			8
							18	9									

JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 02/13/2019 TOTAL DEPTH 13528 PERF.13444 - 18701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	1	1	8			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	1			Y	-0-					-0-
*03	20	N	20	-0-	-0-	-0-	15	1	5	3	Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	5	1	3	3	Y	-0-					-0-

JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4060	-0-	-1100	-0-	1267	1	1979	3	Y	740	588	1			257
							814	9									
*12	5084	X	2219	-0-	-2865	-0-	1552	3	667	9	Y	606	772	1	1	8	90
*01	5084	X	3925	-0-	-1159	-0-	1195	1	1571	3	Y	1054	947	1			197
							1159	9									
*02	4004	X	2196	-0-	-1808	-0-	1211	1	506	3	Y	435	379	1			253
							479	9									
*03	4433	X	3488	-0-	-945	-0-	1978	1	696	3	Y	740	740	1			253
							814	9									
04	4050	X	1165	-0-	-2885	-0-	929	1	236	3	Y	-0-					253

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 07/12/2019 TOTAL DEPTH 13535 PERF.13435 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10290	X	5555	-0-	-4735	-0-	972	1	3233	3	Y	1227	1348	1	2	8	167
							1350	9									
*12	9982	X	4906	-0-	-5076	-0-	2799	3	2107	9	Y	1915	1655	1	4	8	423
*01	7316	X	5259	-0-	-2057	-0-	1122	1	2942	3	Y	1086	1335	1			174
							1195	9									
*02	5936	X	4086	-0-	-1850	-0-	931	1	2015	3	Y	1036	946	1			264
							1140	9									
*03	6417	X	6078	-0-	-339	-0-	1202	1	3442	3	Y	1304	1304	1			264
							1434	9									
*04	6858	X	6858	-0-	-0-	-0-	1526	1	3904	3	Y	1298	1317	1			245
							1428	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 07/10/2019 TOTAL DEPTH 13514 PERF.13405 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3073	X	3073	-0-	-0-	-0-	706	1	2346	3	Y	19	19	1			140
							21	9									
*12	1942	X	1942	-0-	-0-	-0-	1886	3	56	9	Y	51	51	1			140
*01	2281	X	2281	-0-	-0-	-0-	627	1	1647	3	Y	6	6	1			140
							7	9									
*02	1453	X	1453	-0-	-0-	-0-	470	1	980	3	Y	3	3	1			140
							3	9									
*03	651	X	15	-0-	-636	-0-	4	1	11	3	Y	-0-					140
04	630	X	7	-0-	-623	-0-	3	1	4	3	Y	-0-					140

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 07/01/2019 TOTAL DEPTH 13423 PERF.13339 - 19885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	1894	-0-	-5486	-0-	403	1	1340	3	Y	137	200	1	18	8	110
							151	9									
*12	4247	X	1787	-0-	-2460	-0-	1490	3	297	9	Y	270	238	1	28	8	114
*01	3131	X	2154	-0-	-977	-0-	565	1	1489	3	Y	91	5	1			200
							100	9									
*02	2828	X	1886	-0-	-942	-0-	541	1	1071	3	Y	249	192	1			257
							274	9									
*03	2294	X	1636	-0-	-658	-0-	428	1	1206	3	Y	2	2	1			257
							2	9									
*04	2080	X	2080	-0-	-0-	-0-	575	1	1435	3	Y	64	188	1			133
							70	9									

RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 07/09/2019 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16110	X	4600	-0-	-11510	-0-	758	1	2527	3	Y	1195	1161	1			207
							1315	9									
*12	8649	X	3857	-0-	-4792	-0-	2637	3	1220	9	Y	1109	1087	1			229
*01	7688	X	4306	-0-	-3382	-0-	848	1	2365	3	Y	994	1156	1			67
							1093	9									
*02	5712	X	3274	-0-	-2438	-0-	767	1	1498	3	Y	917	760	1			224
							1009	9									
*03	5425	X	4865	-0-	-560	-0-	989	1	2849	3	Y	934	934	1			224
							1027	9									
*04	7756	X	7756	-0-	-0-	-0-	1847	1	4743	3	Y	1060	1134	1			150
							1166	9									

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 03/20/2019 TOTAL DEPTH 13700 PERF.13616 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	50	-0-	-250	-0-	12	1	20	3	Y	16					240
							18	9									
12	279	N	-0-	-0-	-279	-0-					Y	7	1	8			246
*01	89	N	89	-0-	-0-	-0-	24	1	42	3	Y	21					267
							23	9									
*02	128	N	128	-0-	-0-	-0-	59	1	59	3	Y	9	191	1			85
							10	9									
*03	100	N	100	-0-	-0-	-0-	80	1	20	3	Y	-0-					85
*04	107	N	107	-0-	-0-	-0-	52	1	37	3	Y	16					101
							18	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 06/26/2019 TOTAL DEPTH 13603 PERF.13554 - 20672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18390	X	4368	-0-	-14022	-0-	755	1	2525	3	Y	989	1009	1	5	8	182
							1088	9									
*12	8277	X	3338	-0-	-4939	-0-	2424	3	914	9	Y	831	661	1	35	8	317
*01	8215	X	4555	-0-	-3660	-0-	939	1	2514	3	Y	1002	967	1			352
							1102	9									
*02	5600	X	2047	-0-	-3553	-0-	608	1	1204	3	Y	214	385	1			181
							235	9									
*03	5270	X	1715	-0-	-3555	-0-	413	1	1096	3	Y	187	187	1			181
							206	9									
04	4410	X	4148	-0-	-262	-0-	1007	1	2504	3	Y	579	550	1			210
							637	9									

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 08/04/2019 TOTAL DEPTH 13537 PERF.13846 - 21160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	X	-0-	-0-	-930	-0-					Y	-0-					155
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					155
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					155
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					155
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					155
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					155

BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 08/02/2019 TOTAL DEPTH 13597 PERF.13974 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	21	21	8			71
*12	217	N	86	-0-	-131	-0-	72	3	14	9	Y	13	13	8			71
01	279	N	-0-	-0-	-279	-0-					Y	-0-					71
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
*03	62	N	-0-	-0-	-62	-0-					Y	-0-					71
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					71

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 08/03/2019 TOTAL DEPTH 13472 PERF.14116 - 20875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	-0-	-0-	-450	-0-					Y	-0-					72
12	217	X	-0-	-0-	-217	-0-					Y	-0-					72
01	279	X	-0-	-0-	-279	-0-					Y	-0-					72
02	224	X	-0-	-0-	-224	-0-					Y	-0-					72
*03	248	X	-0-	-0-	-248	-0-					Y	-0-					72
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					72

BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 07/31/2019 TOTAL DEPTH 13526 PERF.14267 - 20797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	-0-	-0-	-630	-0-					Y	-0-					136
12	124	X	-0-	-0-	-124	-0-					Y	-0-					136
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					136
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					136
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					136
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					136

JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 03/28/2019 TOTAL DEPTH 13317 PERF.13646 - 19214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
04	0	N	-0-	-0-	-0-	-0-					Y	1					73

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 08/02/2019 TOTAL DEPTH 13600 PERF.13794 - 20847

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					128
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					128
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					128
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					128
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					128
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					128

RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 03/22/2019 TOTAL DEPTH 13633 PERF.13430 - 21348

11	25470	X	10073	-0-	-15397	-0-	3287	1	5125	3	Y	1510	1553	1			215
							1661	9									
*12	17608	X	6005	-0-	-11603	-0-	4774	3	1231	9	Y	1119	1170	1			164
*01	14477	X	9283	-0-	-5194	-0-	3082	1	4168	3	Y	1848	1729	1			283
							2033	9									
*02	10780	X	2995	-0-	-7785	-0-	1552	1	820	3	Y	566	761	1			88
							623	9									
*03	10416	X	2172	-0-	-8244	-0-	1301	1	456	3	Y	377	377	1			88
							415	9									
04	10080	X	973	-0-	-9107	-0-	588	1	177	3	Y	189	188	1			89
							208	9									

RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 03/21/2019 TOTAL DEPTH 13583 PERF.13492 - 21292

11	480	N	17	-0-	-463	-0-	3	1	5	3	Y	8					192
							9	9									
*12	217	N	23	-0-	-194	-0-	14	3	9	9	Y	8					200
*01	60	N	60	-0-	-0-	-0-	16	1	25	3	Y	17					217
							19	9									
*02	49	N	49	-0-	-0-	-0-	16	1	26	3	Y	6					223
							7	9									
*03	260	N	260	-0-	-0-	-0-	195	1	65	3	Y	-0-					223
*04	162	N	162	-0-	-0-	-0-	12	1	150	9	Y	136	297	1			62

LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 06/21/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

11	1170	N	1099	-0-	-71	-0-	170	1	722	3	Y	188	242	1			16
							207	9									
*12	1209	N	976	-0-	-233	-0-	759	3	217	9	Y	197	201	1			12
*01	1134	N	1134	-0-	-0-	-0-	179	1	732	3	Y	203	197	1			18
							223	9									
*02	930	N	930	-0-	-0-	-0-	148	1	608	3	Y	158	165	1			11
							174	9									
*03	1078	N	1078	-0-	-0-	-0-	206	1	652	3	Y	200	200	1			11
							220	9									
04	1110	N	999	-0-	-111	-0-	176	1	643	3	Y	164	159	1			16
							180	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 06/26/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	572	-0-	-5488	-0-	88	1	382	3	Y	93	85	1			8
							102	9									
*12	5456	X	91	-0-	-5365	-0-	71	3	20	9	Y	18	25	1			1
01	5456	X	-0-	-0-	-5456	-0-					Y	-0-	1	1			-0-
02	3584	X	-0-	-0-	-3584	-0-					Y	-0-					-0-
*03	589	X	-0-	-0-	-589	-0-					Y	-0-					-0-
*04	1747	X	1747	-0-	-0-	-0-	241	1	1211	3	Y	268	242	1			26
							295	9									

LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 06/18/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4737	-0-	-483	-0-	742	1	3113	3	Y	802	997	1			66
							882	9									
*12	5394	X	4385	-0-	-1009	-0-	3341	3	1044	9	Y	949	959	1			56
*01	4836	X	4470	-0-	-366	-0-	702	1	2903	3	Y	786	774	1			68
							865	9									
*02	4172	X	3518	-0-	-654	-0-	533	1	2332	3	Y	594	620	1			42
							653	9									
*03	4898	X	4243	-0-	-655	-0-	812	1	2573	3	Y	780	780	1			42
							858	9									
04	4740	X	4442	-0-	-298	-0-	783	1	2865	3	Y	722	694	1			70
							794	9									

LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 06/24/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17861	X	17861	-0-	-0-	-0-	1922	1	12658	3	Y	2983	2733	1	4	8	246
							3281	9									
*12	11086	X	11086	-0-	-0-	-0-	8625	3	2461	9	Y	2237	2350	1			133
*01	11711	X	11711	-0-	-0-	-0-	1865	1	7547	3	Y	2090	2042	1			181
							2299	9									
*02	8955	X	8955	-0-	-0-	-0-	1426	1	5854	3	Y	1523	1597	1			107
							1675	9									
*03	10509	X	10509	-0-	-0-	-0-	2006	1	6367	3	Y	1942	1944	1			105
							2136	9									
*04	8951	X	8951	-0-	-0-	-0-	1589	1	5750	3	Y	1465	1429	1			141
							1612	9									

POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 04/02/2019 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9951	X	4777	-0-	-5174	-0-	1034	1	3537	3	Y	187	59	1	2	8	242
							206	9									
08	10044	X	4755	-0-	-5289	-0-	748	1	3706	3	Y	274	380	1			136
							301	9									
09	9720	X	4880	-0-	-4840	-0-	876	1	3310	3	Y	631	572	1			195
							694	9									
10	10044	X	4080	-0-	-5964	-0-	883	1	2848	3	Y	317	386	1	3	8	123
							349	9									
11	8040	X	3878	-0-	-4162	-0-	775	1	2597	3	Y	460	392	1			191
							506	9									
*12	5456	X	2895	-0-	-2561	-0-	2557	3	338	9	Y	307	204	1			294
*01	5053	X	4096	-0-	-957	-0-	782	1	2981	3	Y	303	394	1			203
							333	9									
*02	4564	X	2796	-0-	-1768	-0-	465	1	2187	3	Y	131	201	1			133
							144	9									
*03	4061	X	4006	-0-	-55	-0-	730	1	2865	3	Y	374	374	1			133
							411	9									
*04	4447	X	4447	-0-	-0-	-0-	641	1	3255	3	Y	501	377	1			257
							551	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 04/03/2019 TOTAL DEPTH 13714 PERF.13669 - 20253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13230	X	4302	-0-	-8928	-0-	815	1	2703	3	Y	713	776	1			147
							784	9									
*12	5270	X	3367	-0-	-1903	-0-	2610	3	757	9	Y	688	585	1			250
*01	5270	X	5255	-0-	-15	-0-	983	1	3747	3	Y	477	580	1			147
							525	9									
*02	4368	X	4233	-0-	-135	-0-	657	1	2847	3	Y	663	580	1			230
							729	9									
*03	4836	X	4388	-0-	-448	-0-	813	1	3158	3	Y	379	379	1			230
							417	9									
04	5070	X	4451	-0-	-619	-0-	657	1	3277	3	Y	470	555	1			145
							517	9									

POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 04/01/2019 TOTAL DEPTH 13699 PERF.13655 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3174	-0-	-1176	-0-	730	1	2418	3	Y	24	11	1	1	8	178
							26	9									
*12	4278	X	2366	-0-	-1912	-0-	2320	3	46	9	Y	42	11	1	6	8	203
*01	4278	X	3291	-0-	-987	-0-	679	1	2584	3	Y	25	11	1			217
							28	9									
*02	3416	X	2566	-0-	-850	-0-	472	1	2066	3	Y	25	7	1			235
							28	9									
*03	3539	X	3539	-0-	-0-	-0-	685	1	2641	3	Y	194	194	1			235
							213	9									
*04	3351	X	3351	-0-	-0-	-0-	537	1	2712	3	Y	93	187	1			141
							102	9									

LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 10/10/2019 TOTAL DEPTH 13791 PERF.14034 - 18711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8083	X	8083	-0-	-0-	-0-	1388	1	6007	3	Y	625	635	1			97
							688	9									
*12	8711	X	7386	-0-	-1325	-0-	6551	3	835	9	Y	759	748	1			108
*01	9393	X	8033	-0-	-1360	-0-	1838	1	5604	3	Y	537	515	1			130
							591	9									
*02	8484	X	5636	-0-	-2848	-0-	1022	1	4116	3	Y	453	492	1			91
							498	9									
*03	8835	X	4613	-0-	-4222	-0-	945	1	3343	3	Y	295	306	1			80
							325	9									
*04	8414	X	8414	-0-	-0-	-0-	1439	1	6345	3	Y	573	533	1			120
							630	9									

LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 10/09/2019 TOTAL DEPTH 13780 PERF.13936 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10980	X	9829	-0-	-1151	-0-	1674	1	7313	3	Y	765	747	1			122
							842	9									
*12	11346	X	7795	-0-	-3551	-0-	6909	3	886	9	Y	805	812	1			115
*01	9184	X	9184	-0-	-0-	-0-	1839	1	6664	3	Y	619	584	1			150
							681	9									
*02	8008	X	7627	-0-	-381	-0-	1308	1	5644	3	Y	614	641	1			123
							675	9									
*03	10168	X	7514	-0-	-2654	-0-	1379	1	5584	3	Y	501	488	1			136
							551	9									
04	9840	X	8476	-0-	-1364	-0-	1381	1	6462	3	Y	575	591	1			120
							633	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 10/11/2019 TOTAL DEPTH 13778 PERF.13908 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12121	X	7720	-0-	-4401	-0-	1347	1	5627	3	Y	678	759	1			114
							746	9									
*08	11439	X	9452	-0-	-1987	-0-	1730	1	6820	3	Y	820	733	1			201
							902	9									
*09	10620	X	8800	-0-	-1820	-0-	1542	1	6533	3	Y	659	745	1			115
							725	9									
*10	10974	X	8039	-0-	-2935	-0-	1383	1	6004	3	Y	593	612	1	1	8	95
							652	9									
*11	11519	X	11519	-0-	-0-	-0-	1997	1	8271	3	Y	1137	1062	1			170
							1251	9									
*12	9455	X	9248	-0-	-207	-0-	8093	3	1155	9	Y	1050	1076	1			144
*01	9455	X	9337	-0-	-118	-0-	1855	1	6594	3	Y	807	824	1			127
							888	9									
*02	9324	X	8122	-0-	-1202	-0-	1351	1	5881	3	Y	809	831	1			105
							890	9									
*03	11904	X	9508	-0-	-2396	-0-	1909	1	6817	3	Y	711	714	1			102
							782	9									
04	11520	X	10608	-0-	-912	-0-	1688	1	8059	3	Y	783	796	1			89
							861	9									

MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 06/11/2021 TOTAL DEPTH 13790 PERF.13850 - 22127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12210	X	9544	-0-	-2666	-0-	507	1	8084	3	Y	866	803	1			251
							953	9									
*12	12028	X	8692	-0-	-3336	-0-	7693	3	999	9	Y	908	1018	1			141
*01	12028	X	9961	-0-	-2067	-0-	870	1	8271	3	Y	745	790	1			96
							820	9									
*02	13439	X	13439	-0-	-0-	-0-	711	1	11818	3	Y	827	801	1			122
							910	9									
*03	12591	X	12591	-0-	-0-	-0-	733	1	10999	3	Y	781	781	1			122
							859	9									
*04	11321	X	11321	-0-	-0-	-0-	673	1	9668	3	Y	891	761	1			252
							980	9									

MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 06/14/2021 TOTAL DEPTH 13681 PERF.13816 - 22069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11310	X	11245	-0-	-65	-0-	481	1	7689	3	Y	2795	2701	1			261
							3075	9									
*12	11687	X	10710	-0-	-977	-0-	7652	3	3058	9	Y	2780	2885	1			156
*01	11997	X	10150	-0-	-1847	-0-	612	1	5677	3	Y	3510	3618	1			48
							3861	9									
*02	10836	X	6868	-0-	-3968	-0-	184	1	3133	3	Y	3228	3223	1			53
							3551	9									
*03	16192	X	16192	-0-	-0-	-0-	589	1	8814	3	Y	6172	6172	1			53
							6789	9									
*04	16655	X	16655	-0-	-0-	-0-	714	1	10441	3	Y	5000	4858	1			195
							5500	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 07/03/2020 TOTAL DEPTH 13780 PERF.13870 - 22474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13206	X	13146	-0-	-60	-0-	809	1	11200	3	Y	1034	1068	1	2	8	84
							1137	9									
08	15531	X	14275	-0-	-1256	-0-	827	1	12952	3	Y	451	453	1			82
							496	9									
09	14910	X	11878	-0-	-3032	-0-	774	1	11001	3	Y	94	92	1			84
							103	9									
10	13144	X	8668	-0-	-4476	-0-	1024	1	7521	3	Y	112	25	1	4	8	167
							123	9									
11	14580	X	9098	-0-	-5482	-0-	519	1	8220	3	Y	326	431	1	2	8	60
							359	9									
*12	14260	X	8525	-0-	-5735	-0-	8228	3	297	9	Y	270	250	1	9	8	71
*01	14260	X	6314	-0-	-7946	-0-	628	1	5487	3	Y	181	233	1			19
							199	9									
*02	11088	X	5807	-0-	-5281	-0-	307	1	5267	3	Y	212	182	1			49
							233	9									
*03	9393	X	8302	-0-	-1091	-0-	515	1	7729	3	Y	53	45	1			57
							58	9									
*04	11503	X	11503	-0-	-0-	-0-	743	1	10752	3	Y	7	30	1			34
							8	9									

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 12/09/2019 TOTAL DEPTH 13661 PERF.13910 - 18584

11	5550	X	4593	-0-	-957	-0-	260	1	4151	3	Y	165	213	1			31
							182	9									
*12	5456	X	4611	-0-	-845	-0-	4455	3	156	9	Y	142	134	1			39
*01	5456	X	4263	-0-	-1193	-0-	383	1	3746	3	Y	122	148	1			13
							134	9									
*02	4312	X	638	-0-	-3674	-0-	40	1	575	3	Y	21	29	1			5
							23	9									
*03	5684	X	5684	-0-	-0-	-0-	344	1	5301	3	Y	35	15	1			25
							39	9									
04	4590	X	3641	-0-	-949	-0-	238	1	3400	3	Y	3	14	1			14
							3	9									

LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 07/18/2020 TOTAL DEPTH 13762 PERF.13880 - 22352

11	16140	X	3020	-0-	-13120	-0-	163	1	2739	3	Y	107	166	1			20
							118	9									
*12	15810	X	444	-0-	-15366	-0-	429	3	15	9	Y	14	30	1			4
*01	15810	X	10423	-0-	-5387	-0-	580	1	9525	3	Y	289	263	1			30
							318	9									
*02	29481	X	29481	-0-	-0-	-0-	1510	1	26826	3	Y	1041	831	1			240
							1145	9									
*03	25118	X	25118	-0-	-0-	-0-	1572	1	23371	3	Y	159	186	1			213
							175	9									
*04	21162	X	21162	-0-	-0-	-0-	1387	1	19762	3	Y	12	114	1			111
							13	9									

POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 03/29/2019 TOTAL DEPTH 13613 PERF.13609 - 20193

11	4260	X	3798	-0-	-462	-0-	750	1	2558	3	Y	445	388	1	21	8	203
							490	9									
*12	4526	X	2762	-0-	-1764	-0-	2151	3	611	9	Y	555	579	1	28	8	151
*01	4322	X	4322	-0-	-0-	-0-	657	1	2695	3	Y	882	760	1			273
							970	9									
*02	4056	X	4056	-0-	-0-	-0-	582	1	2500	3	Y	885	951	1			207
							974	9									
*03	4932	X	4932	-0-	-0-	-0-	803	1	3082	3	Y	952	952	1			207
							1047	9									
04	4170	X	3933	-0-	-237	-0-	491	1	2537	3	Y	823	753	1			277
							905	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

LANDGREBE A WELL #: 3H RRCID -> 286590 COMPL. DATE 07/17/2020 TOTAL DEPTH 13793 PERF.13850 - 22044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21170	X	21170	-0-	-0-	-0-	1204	1	19151	3	Y	741	681	1			137
							815	9									
*12	16588	X	16588	-0-	-0-	-0-	16038	3	550	9	Y	500	502	1			135
*01	12555	X	12555	-0-	-0-	-0-	1113	1	11053	3	Y	354	452	1			37
							389	9									
*02	16520	X	7241	-0-	-9279	-0-	347	1	6613	3	Y	255	233	1			59
							281	9									
*03	18290	X	7621	-0-	-10669	-0-	477	1	7091	3	Y	48	49	1			58
							53	9									
04	17700	X	5550	-0-	-12150	-0-	357	1	5190	3	Y	3	31	1			30
							3	9									

LANDGREBE A WELL #: 8H RRCID -> 286592 COMPL. DATE 10/08/2019 TOTAL DEPTH 13694 PERF.13889 - 18689

11	7620	X	5241	-0-	-2379	-0-	1001	1	3733	3	Y	461	468	1			75
							507	9									
*12	7874	X	4009	-0-	-3865	-0-	3450	3	559	9	Y	508	509	1			74
*01	7285	X	4841	-0-	-2444	-0-	1069	1	3332	3	Y	400	375	1			99
							440	9									
*02	5030	X	5030	-0-	-0-	-0-	802	1	3675	3	Y	503	500	1			102
							553	9									
*03	5425	X	4487	-0-	-938	-0-	1193	1	2896	3	Y	362	365	1			99
							398	9									
04	5250	X	4277	-0-	-973	-0-	699	1	3172	3	Y	369	391	1			77
							406	9									

WARWAS A WELL #: 3H RRCID -> 286593 COMPL. DATE 08/08/2019 TOTAL DEPTH 13664 PERF.13911 - 19247

11	7830	X	6535	-0-	-1295	-0-	1153	1	4616	3	Y	696	680	1			102
							766	9									
*12	7502	X	6525	-0-	-977	-0-	5654	3	871	9	Y	792	785	1			109
*01	8091	X	7751	-0-	-340	-0-	1715	1	5277	3	Y	690	690	1			109
							759	9									
*02	7308	X	4870	-0-	-2438	-0-	857	1	3454	3	Y	508	551	1			66
							559	9									
*03	7595	X	5510	-0-	-2085	-0-	1312	1	3678	3	Y	473	471	1			68
							520	9									
*04	8462	X	8462	-0-	-0-	-0-	1450	1	6276	3	Y	669	661	1			76
							736	9									

WAGNER B WELL #: 2H RRCID -> 287506 COMPL. DATE 12/08/2015 TOTAL DEPTH 13071 PERF.13468 - 19361

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WAGNER B WELL #: 11H RRCID -> 287507 COMPL. DATE 12/08/2015 TOTAL DEPTH 13325 PERF.13431 - 19443

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					159
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					159
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					159
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					159
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					159
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					159

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
WAGNER B WELL #: 8H RRCID -> 287508 COMPL. DATE 12/04/2015 TOTAL DEPTH 13353 PERF.13242 - 18598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	761	-0-	-19	-0-	70	1	559	3	Y	120	111	0	13	1	2
							132	9									
*12	1085	X	1039	-0-	-46	-0-	842	3	197	9	Y	179	169	0	6	1	6
*01	1528	X	1528	-0-	-0-	-0-	191	1	1111	3	Y	205	158	0	34	1	19
							226	9									
*02	1106	N	1106	-0-	-0-	-0-	144	1	778	3	Y	167	135	0	45	1	6
							184	9									
*03	1090	N	1090	-0-	-0-	-0-	141	1	770	3	Y	163	142	0	22	1	5
							179	9									
04	1470	N	983	-0-	-487	-0-	121	1	720	3	Y	129	126	0			8
							142	9									

WAGNER B WELL #: 12H RRCID -> 287509 COMPL. DATE 12/08/2015 TOTAL DEPTH 13080 PERF.13480 - 19416

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

WAGNER B WELL #: 9H RRCID -> 287586 COMPL. DATE 12/04/2015 TOTAL DEPTH 13410 PERF.13258 - 19200

11	39	N	39	-0-	-0-	-0-	3	1	32	3	Y	4	3	0	1	1	-0-
							4	9									
*12	103	N	103	-0-	-0-	-0-	79	3	24	9	Y	22	21	0			1
*01	129	N	129	-0-	-0-	-0-	16	1	90	3	Y	21	16	0	4	1	2
							23	9									
*02	28	N	7	-0-	-21	-0-	1	1	5	3	Y	1	1	0	2	1	-0-
							1	9									
*03	93	N	23	-0-	-70	-0-	4	1	15	3	Y	4	4	0			-0-
							4	9									
04	120	N	8	-0-	-112	-0-	1	1	6	3	Y	1	1	0			-0-
							1	9									

HARTMAN A WELL #: 2H RRCID -> 287626 COMPL. DATE 11/10/2015 TOTAL DEPTH 13089 PERF.13181 - 17580

11	2940	X	2493	-0-	-447	-0-	312	1	1500	3	Y	619	283	0	327	1	28
							681	9									
*12	2342	X	2342	-0-	-0-	-0-	1555	3	787	9	Y	715	474	0	246	1	23
*01	3131	X	2920	-0-	-211	-0-	324	1	1883	3	Y	648	67	0	586	1	18
							713	9									
*02	2133	N	2133	-0-	-0-	-0-	257	1	1215	3	Y	601	479	0	114	1	26
							661	9									
*03	2424	N	2424	-0-	-0-	-0-	264	1	1427	3	Y	666	345	0	322	1	25
							733	9									
04	2820	N	2039	-0-	-781	-0-	234	1	1291	3	Y	467	410	0	65	1	17
							514	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

HARTMAN A WELL #: 9H RRCID -> 287627 COMPL. DATE 12/02/2015 TOTAL DEPTH 13238 PERF.13352 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	1302	-0-	-3588	-0-	537	1	402	3	Y	330	318	1			123
							363	9									
*12	3751	X	865	-0-	-2886	-0-	551	3	314	9	Y	285	318	1			90
*01	2976	X	1209	-0-	-1767	-0-	333	1	628	3	Y	225	270	1			45
							248	9									
*02	1932	X	981	-0-	-951	-0-	289	1	411	3	Y	255	225	1			75
							281	9									
*03	1643	X	1105	-0-	-538	-0-	388	1	432	3	Y	259	257	1			77
							285	9									
04	1290	X	1114	-0-	-176	-0-	232	1	600	3	Y	256	277	1			56
							282	9									

HARTMAN A WELL #: 11H RRCID -> 287628 COMPL. DATE 12/02/2015 TOTAL DEPTH 13385 PERF.13243 - 18993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	165	-0-	-225	-0-	95	1	69	3	Y	1	1	1			-0-
							1	9									
*12	403	N	133	-0-	-270	-0-	132	3	1	9	Y	1	1	1			-0-
*01	279	N	229	-0-	-50	-0-	80	1	149	3	Y	-0-					-0-
*02	193	N	193	-0-	-0-	-0-	80	1	113	3	Y	-0-					-0-
*03	241	N	241	-0-	-0-	-0-	110	1	130	3	Y	1	1	1			-0-
							1	9									
*04	318	N	318	-0-	-0-	-0-	89	1	229	3	Y	-0-					-0-

HARTMAN A WELL #: 10H RRCID -> 287645 COMPL. DATE 12/02/2015 TOTAL DEPTH 13323 PERF.13210 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	247	-0-	-353	-0-	105	1	83	3	Y	54	55	1			20
							59	9									
*12	496	N	155	-0-	-341	-0-	103	3	52	9	Y	47	52	1			15
*01	341	N	332	-0-	-9	-0-	79	1	194	3	Y	54	58	1			11
							59	9									
*02	140	N	136	-0-	-4	-0-	42	1	58	3	Y	33	34	1			10
							36	9									
*03	167	N	167	-0-	-0-	-0-	59	1	71	3	Y	34	34	1			10
							37	9									
04	330	N	194	-0-	-136	-0-	39	1	111	3	Y	40	41	1			9
							44	9									

HARTMAN A WELL #: 12H RRCID -> 287646 COMPL. DATE 12/02/2015 TOTAL DEPTH 13383 PERF.13246 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	3247	-0-	-5183	-0-	1410	1	1000	3	Y	761	724	1			284
							837	9									
*12	7843	X	2668	-0-	-5175	-0-	1791	3	877	9	Y	797	829	1			252
*01	6169	X	4994	-0-	-1175	-0-	1337	1	2683	3	Y	885	961	1			176
							974	9									
*02	4418	X	4418	-0-	-0-	-0-	1332	1	1895	3	Y	1083	939	1			320
							1191	9									
*03	4940	X	4940	-0-	-0-	-0-	1732	1	2028	3	Y	1073	1073	1			320
							1180	9									
*04	5598	X	5598	-0-	-0-	-0-	1204	1	3072	3	Y	1202	1259	1			263
							1322	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
FISHER C WELL #: 9H RRCID -> 287772 COMPL. DATE 04/05/2014 TOTAL DEPTH 13378 PERF.13558 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	117	-0-	-303	-0-	70	1	30	3	Y	15	37	1			8
							17	9									
12	403	N	-0-	-0-	-403	-0-					Y	-0-					8
*01	527	N	-0-	-0-	-527	-0-					Y	-0-					8
02	56	N	-0-	-0-	-56	-0-					Y	-0-					8
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

HARTMAN A WELL #: 13H RRCID -> 287776 COMPL. DATE 12/02/2015 TOTAL DEPTH 13352 PERF.13298 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	-0-	-0-	-2250	-0-					Y	-0-	55	1			-0-
*12	2325	X	1722	-0-	-603	-0-	1183	3	539	9	Y	490	335	1			155
*01	2108	X	1897	-0-	-211	-0-	522	1	1002	3	Y	339	427	1			67
							373	9									
*02	1515	N	1515	-0-	-0-	-0-	477	1	635	3	Y	366	325	1			108
							403	9									
*03	1798	N	1655	-0-	-143	-0-	599	1	669	3	Y	352	355	1			105
							387	9									
*04	3000	N	7078	-0-	4078	4078	1305	1	4177	3	Y	1451	1238	1			318
							1596	9									

CASKEY A WELL #: 7H RRCID -> 287889 COMPL. DATE 04/29/2021 TOTAL DEPTH 13321 PERF.13727 - 19444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1990	-0-	-320	-0-	232	1	1391	3	Y	334	332	1			44
							367	9									
*12	2263	X	1583	-0-	-680	-0-	1232	3	351	9	Y	319	302	1			61
*01	2263	X	2018	-0-	-245	-0-	233	1	1257	3	Y	480	489	1			52
							528	9									
*02	1708	N	1425	-0-	-283	-0-	131	1	913	3	Y	346	386	1			12
							381	9									
*03	1643	N	-0-	-0-	-1643	-0-					Y	-0-	12	1			-0-
04	1950	N	-0-	-0-	-1950	-0-					Y	-0-					-0-

CASKEY B - MIGURA B SA 2 WELL #: 2H RRCID -> 287890 COMPL. DATE 08/25/2020 TOTAL DEPTH 13622 PERF.13626 - 21451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	6486	-0-	-294	-0-	393	1	4593	3	Y	1364	1356	1			281
							1500	9									
*12	6510	X	5906	-0-	-604	-0-	4923	3	983	9	Y	894	984	1			191
*01	6448	X	6232	-0-	-216	-0-	364	1	4893	3	Y	886	927	1			150
							975	9									
*02	5936	X	5413	-0-	-523	-0-	363	1	4170	3	Y	800	767	1			183
							880	9									
*03	6696	X	5029	-0-	-1667	-0-	340	1	4289	3	Y	364	364	1			183
							400	9									
04	6480	X	5905	-0-	-575	-0-	369	1	4545	3	Y	901	753	1			331
							991	9									

CASKEY B WELL #: 2H RRCID -> 287929 COMPL. DATE 08/21/2020 TOTAL DEPTH 13481 PERF.13897 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9089	X	9089	-0-	-0-	-0-	693	1	8071	3	Y	295	267	1	3	8	133
							325	9									
*12	9183	X	9183	-0-	-0-	-0-	8590	3	593	9	Y	539	478	1	10	8	184
*01	9671	X	9671	-0-	-0-	-0-	631	1	8502	3	Y	489	572	1			101
							538	9									
*02	6464	X	6464	-0-	-0-	-0-	474	1	5650	3	Y	309	177	1			233
							340	9									
*03	10904	X	10904	-0-	-0-	-0-	783	1	9892	3	Y	208	208	1			233
							229	9									
*04	9992	X	9992	-0-	-0-	-0-	735	1	9257	3	Y	-0-					233

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
CASKEY B - MIGURA B SA 3 WELL #: 3H RRCID -> 288262 COMPL. DATE 08/21/2020 TOTAL DEPTH 13580 PERF.15144 - 21341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	7029	-0-	-561	-0-	483	1	5651	3	Y	814	805	1			179
							895	9									
*12	7347	X	7141	-0-	-206	-0-	5972	3	1169	9	Y	1063	1018	1			224
*01	7781	X	7054	-0-	-727	-0-	409	1	5494	3	Y	1046	964	1			306
							1151	9									
*02	6692	X	6281	-0-	-411	-0-	426	1	4917	3	Y	853	948	1			211
							938	9									
*03	7440	X	5742	-0-	-1698	-0-	362	1	4568	3	Y	738	738	1			211
							812	9									
04	7020	X	6135	-0-	-885	-0-	404	1	4992	3	Y	672	715	1			168
							739	9									

BYERLY A - CASKEY B SA 1 WELL #: 1H RRCID -> 288289 COMPL. DATE 06/24/2020 TOTAL DEPTH 13459 PERF.13841 - 21563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6867	X	6867	-0-	-0-	-0-	582	1	5698	3	Y	534	461	0	78	1	60
							587	9									
*12	5332	X	2334	-0-	-2998	-0-	2130	3	204	9	Y	185	176	0	4	1	65
*01	7192	X	3708	-0-	-3484	-0-	288	1	3159	3	Y	237	228	0	41	1	33
							261	9									
*02	6244	X	5113	-0-	-1131	-0-	426	1	4522	3	Y	150	135	0	37	1	11
							165	9									
*03	7759	X	7759	-0-	-0-	-0-	579	1	7019	3	Y	146	129	0	25	1	3
							161	9									
04	6870	X	6822	-0-	-48	-0-	544	1	5865	3	Y	375	375	0			3
							413	9									

MIGURA B - CASKEY B SA 2 WELL #: 2H RRCID -> 288290 COMPL. DATE 09/14/2020 TOTAL DEPTH 13403 PERF.13664 - 18996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10800	X	7697	-0-	-3103	-0-	693	1	6131	3	Y	794	688	0	202	1	69
							873	9									
*12	10385	X	5259	-0-	-5126	-0-	4689	3	570	9	Y	518	470	0	43	1	74
*01	9982	X	5167	-0-	-4815	-0-	557	1	4080	3	Y	482	448	0	43	1	65
							530	9									
*02	8652	X	6071	-0-	-2581	-0-	947	1	4524	3	Y	545	485	0	44	1	81
							600	9									
*03	9579	X	6736	-0-	-2843	-0-	584	1	5456	3	Y	633	591	0	42	1	81
							696	9									
04	7680	X	7072	-0-	-608	-0-	883	1	5609	3	Y	527	500	0	29	1	79
							580	9									

MIGURA B - LANIK A SA 2 WELL #: 2H RRCID -> 288305 COMPL. DATE 09/18/2020 TOTAL DEPTH 13405 PERF.13615 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2430	-0-	-0-	-0-	213	1	1895	3	Y	293	240	0	73	1	40
							322	9									
*12	2387	X	2193	-0-	-194	-0-	1744	3	449	9	Y	408	379	0	23	1	46
*01	2485	X	2485	-0-	-0-	-0-	220	1	1791	3	Y	431	408	0	24	1	45
							474	9									
*02	2156	X	1404	-0-	-752	-0-	189	1	903	3	Y	284	255	0	23	1	51
							312	9									
*03	2511	X	2099	-0-	-412	-0-	177	1	1577	3	Y	314	295	0	22	1	48
							345	9									
04	2430	X	1758	-0-	-672	-0-	224	1	1368	3	Y	151	144	0	17	1	38
							166	9									

MIGURA B - CASKEY B SA 5 WELL #: 5H RRCID -> 288306 COMPL. DATE 09/17/2020 TOTAL DEPTH 13233 PERF.13700 - 20924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					Y	-0-	2	1			-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

MIGURA B - CASKEY B SA 6 WELL #: 6H RRCID -> 288307 COMPL. DATE 09/15/2020 TOTAL DEPTH 13498 PERF.13659 - 20995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4587	-0-	-333	-0-	333	1	3740	3	Y	467	394	0	99	1	49
							514	9									
*12	24366	X	3892	-0-	-20474	-0-	3881	3	11	9	Y	10	32	1			27
*01	15810	X	4789	-0-	-11021	-0-	527	1	4247	3	Y	14	25	1			16
							15	9									
*02	14280	X	2863	-0-	-11417	-0-	446	1	2340	3	Y	70	56	0	15	1	15
							77	9									
*03	5239	X	4086	-0-	-1153	-0-	282	1	3291	3	Y	466	438	0	13	1	30
							513	9									
*04	6192	X	6192	-0-	-0-	-0-	772	1	5010	3	Y	373	345	0	11	1	47
							410	9									

MIGURA B - CASKEY B SA 4 WELL #: 4H RRCID -> 288308 COMPL. DATE 06/26/2020 TOTAL DEPTH 13584 PERF.14157 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9990	X	9339	-0-	-651	-0-	968	1	7595	3	Y	705	614	0	111	1	75
							776	9									
*12	9982	X	2731	-0-	-7251	-0-	2540	3	191	9	Y	174	160	0	5	1	84
*01	10943	X	10	-0-	-10933	-0-	1	1	6	3	Y	3	3	0	43	1	41
							3	9									
*02	11158	X	11158	-0-	-0-	-0-	1080	1	9814	3	Y	240	212	0	56	1	13
							264	9									
*03	10478	X	9060	-0-	-1418	-0-	769	1	8182	3	Y	99	81	0	29	1	2
							109	9									
04	9330	X	8972	-0-	-358	-0-	730	1	8036	3	Y	187	187	0			2
							206	9									

MIGURA B - CASKEY B SA 8 WELL #: 8H RRCID -> 288309 COMPL. DATE 06/25/2020 TOTAL DEPTH 13507 PERF.13782 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6426	X	6426	-0-	-0-	-0-	675	1	5322	3	Y	390	316	0	83	1	64
							429	9									
*12	7463	X	7463	-0-	-0-	-0-	6367	3	1096	9	Y	996	952	0	11	1	97
*01	8162	X	8162	-0-	-0-	-0-	854	1	6374	3	Y	849	822	0	66	1	58
							934	9									
*02	6272	X	5997	-0-	-275	-0-	523	1	4888	3	Y	533	509	0	55	1	27
							586	9									
*03	7626	X	7460	-0-	-166	-0-	555	1	5944	3	Y	874	781	0	39	1	81
							961	9									
04	7890	X	7273	-0-	-617	-0-	595	1	6083	3	Y	541	541	0			81
							595	9									

MIGURA B - CASKEY B SA 7 WELL #: 7H RRCID -> 288366 COMPL. DATE 06/30/2020 TOTAL DEPTH 13538 PERF.13808 - 21528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	162	-0-	-5748	-0-	14	1	112	3	Y	33	33	0	37	1	9
							36	9									
*12	6107	X	4706	-0-	-1401	-0-	3829	3	877	9	Y	797	464	0	7	1	335
*01	8471	X	8471	-0-	-0-	-0-	894	1	6589	3	Y	898	748	0	188	1	297
							988	9									
*02	6020	X	6020	-0-	-0-	-0-	553	1	5045	3	Y	384	302	0	233	1	146
							422	9									
*03	6739	X	6739	-0-	-0-	-0-	516	1	5499	3	Y	658	508	0	156	1	140
							724	9									
*04	7187	X	7187	-0-	-0-	-0-	528	1	5776	3	Y	803	802	0			141
							883	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
CASKEY B - MIGURA B SA 1 WELL #: 1H RRCID -> 288492 COMPL. DATE 08/25/2020 TOTAL DEPTH 13748 PERF.13732 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11935	X	5089	-0-	-6846	-0-	367	1	4125	3	Y	543	369	1	4	7	249
							597	9					4	8			
08	11935	X	7955	-0-	-3980	-0-	509	1	6377	3	Y	972	937	1			284
							1069	9									
09	11400	X	7019	-0-	-4381	-0-	448	1	5721	3	Y	773	806	1			251
							850	9									
10	11346	X	9234	-0-	-2112	-0-	624	1	7382	3	Y	1116	1135	1	1	8	231
							1228	9									
11	8726	X	8726	-0-	-0-	-0-	607	1	7100	3	Y	926	801	1			356
							1019	9									
*12	7967	X	7774	-0-	-193	-0-	6678	3	1096	9	Y	996	1174	1			178
*01	9703	X	8761	-0-	-942	-0-	505	1	6807	3	Y	1317	1141	1			354
							1449	9									
*02	8344	X	7287	-0-	-1057	-0-	501	1	5796	3	Y	900	1113	1			141
							990	9									
*03	9238	X	6854	-0-	-2384	-0-	442	1	5584	3	Y	753	753	1			141
							828	9									
04	8730	X	6774	-0-	-1956	-0-	442	1	5470	3	Y	784	765	1			160
							862	9									

MIGURA B - CASKEY B SA 3 WELL #: 3H RRCID -> 288527 COMPL. DATE 07/01/2020 TOTAL DEPTH 13309 PERF.13983 - 21514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14353	X	10678	-0-	-3675	-0-	1012	1	8503	3	Y	1057	1003	0	31	1	72
							1163	9					54	7	6	8	
08	12183	X	10145	-0-	-2038	-0-	1118	1	8048	3	Y	890	786	0	70	1	106
							979	9									
09	11700	X	10964	-0-	-736	-0-	1222	1	8647	3	Y	995	853	0	114	1	134
							1095	9									
10	12494	X	12494	-0-	-0-	-0-	1537	1	9402	3	Y	1414	1323	0	80	1	145
							1555	9									
11	10717	X	10717	-0-	-0-	-0-	1033	1	8193	3	Y	1355	1254	0	153	1	93
							1491	9									
*12	10664	X	10286	-0-	-378	-0-	9297	3	989	9	Y	899	862	0	17	1	113
*01	12958	X	8341	-0-	-4617	-0-	937	1	6558	3	Y	769	749	0	74	1	59
							846	9									
*02	11284	X	6501	-0-	-4783	-0-	601	1	5698	3	Y	184	165	0	59	1	19
							202	9									
*03	12493	X	8531	-0-	-3962	-0-	709	1	7567	3	Y	232	213	0	34	1	4
							255	9									
04	10710	X	8499	-0-	-2211	-0-	664	1	7312	3	Y	475	475	0			4
							523	9									

CASKEY A -CASKEY B SA 1 WELL #: 1H RRCID -> 288544 COMPL. DATE 05/05/2020 TOTAL DEPTH 13529 PERF.13376 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	5201	-0-	-2779	-0-	373	1	3753	3	Y	977	967	1			267
							1075	9									
*12	5890	X	1476	-0-	-4414	-0-	1133	3	343	9	Y	312	563	1			16
*01	5890	X	116	-0-	-5774	-0-	4	1	29	3	Y	75					91
							83	9									
*02	5040	X	1462	-0-	-3578	-0-	477	1	974	3	Y	10	2	1			99
							11	9									
*03	5580	X	1182	-0-	-4398	-0-	118	1	854	3	Y	191	191	1			99
							210	9									
04	5190	X	3305	-0-	-1885	-0-	405	1	2794	3	Y	96					195
							106	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
E. BUTLER A WELL #: 15H RRCID -> 288545 COMPL. DATE 01/29/2020 TOTAL DEPTH 13289 PERF.13715 - 19403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1521	-0-	-579	-0-	236	1	953	3	Y	302	292	1			53
							332	9									
*12	2170	X	1263	-0-	-907	-0-	973	3	290	9	Y	264	249	1			68
*01	1922	X	1007	-0-	-915	-0-	126	1	693	3	Y	171	171	1			68
							188	9									
*02	1827	X	1827	-0-	-0-	-0-	1	1	1366	3	Y	418	374	1			112
							460	9									
*03	2611	X	2611	-0-	-0-	-0-	1	1	2040	3	Y	518	478	1			152
							570	9									
*04	2748	X	2748	-0-	-0-	-0-	2	1	2251	3	Y	450	500	1			102
							495	9									

MIGURA B - CASKEY B SA 1 WELL #: 1H RRCID -> 288559 COMPL. DATE 09/16/2020 TOTAL DEPTH 13573 PERF.13589 - 19324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14580	X	11098	-0-	-3482	-0-	975	1	8843	3	Y	1164	982	0	247	1	124
							1280	9					1	8			
*12	13206	X	11220	-0-	-1986	-0-	9533	3	1687	9	Y	1534	1415	0	80	1	157
													6	8			
*01	13020	X	11290	-0-	-1730	-0-	1251	1	8574	3	Y	1332	1241	0	92	1	156
							1465	9									
*02	11285	X	11285	-0-	-0-	-0-	1756	1	8179	3	Y	1227	1100	0	96	1	187
							1350	9									
*03	12462	X	11910	-0-	-552	-0-	1047	1	9453	3	Y	1282	1200	0	89	1	180
							1410	9									
*04	12379	X	12379	-0-	-0-	-0-	1547	1	9721	3	Y	1010	958	0	65	1	167
							1111	9									

JORDAN A- JORDAN B SA 5 WELL #: 5H RRCID -> 288564 COMPL. DATE 04/23/2021 TOTAL DEPTH 13677 PERF.13578 - 22406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14610	X	8758	-0-	-5852	-0-	653	1	7008	3	Y	997	928	0	89	1	36
							1097	9									
*12	15097	X	7543	-0-	-7554	-0-	6644	3	899	9	Y	817	730	0	76	1	46
													1	8			
*01	12090	X	5802	-0-	-6288	-0-	518	1	4943	3	Y	310	256	0	93	1	7
							341	9									
*02	8568	X	5938	-0-	-2630	-0-	82	1	5215	3	Y	583	559	0	21	1	10
							641	9									
*03	9486	X	7739	-0-	-1747	-0-	6527	3	1212	9	Y	1102	1047	0	23	1	42
04	8760	X	7973	-0-	-787	-0-	440	1	6451	3	Y	984	550	0	350	1	126
							1082	9									

JORDAN A WELL #: 3H RRCID -> 288568 COMPL. DATE 10/21/2020 TOTAL DEPTH 13491 PERF.13760 - 19225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	4481	-0-	-2479	-0-	504	1	3299	3	Y	616	629	1			83
							678	9									
*12	6789	X	4811	-0-	-1978	-0-	4084	3	727	9	Y	661	636	1	3	8	105
*01	7285	X	3492	-0-	-3793	-0-	355	1	2664	3	Y	430	473	1			62
							473	9									
*02	6580	X	5086	-0-	-1494	-0-	472	1	3893	3	Y	655	652	1			65
							721	9									
*03	5673	X	4724	-0-	-949	-0-	506	1	3565	3	Y	594	603	1			56
							653	9									
04	4650	X	4059	-0-	-591	-0-	471	1	2984	3	Y	549	503	1			102
							604	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

JORDAN B WELL #: 3H RRCID -> 288569 COMPL. DATE 01/23/2021 TOTAL DEPTH 13706 PERF.13729 - 17940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5918	X	5918	-0-	-0-	-0-	704	1	4466	3	Y	680	620	1			93
							748	9									
*12	5146	X	5095	-0-	-51	-0-	4412	3	683	9	Y	621	631	1			83
*01	4929	X	4681	-0-	-248	-0-	495	1	3681	3	Y	459	485	1			57
							505	9									
*02	5096	X	4380	-0-	-716	-0-	440	1	3503	3	Y	397	377	1			77
							437	9									
*03	6107	X	5434	-0-	-673	-0-	595	1	4129	3	Y	645	639	1			83
							710	9									
04	5910	X	1506	-0-	-4404	-0-	164	1	1188	3	Y	140	204	1			19
							154	9									

JORDAN A WELL #: 4H RRCID -> 288571 COMPL. DATE 01/27/2021 TOTAL DEPTH 13579 PERF.13735 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10007	X	10007	-0-	-0-	-0-	1162	1	7437	3	Y	1280	1281	1			173
							1408	9									
*12	8794	X	8794	-0-	-0-	-0-	7553	3	1241	9	Y	1128	1121	1			180
*01	9493	X	9493	-0-	-0-	-0-	987	1	7249	3	Y	1143	1158	1			165
							1257	9									
*02	7896	X	7364	-0-	-532	-0-	704	1	5639	3	Y	928	1001	1			92
							1021	9									
*03	9259	X	9259	-0-	-0-	-0-	1022	1	7050	3	Y	1079	1069	1			102
							1187	9									
*04	8792	X	8792	-0-	-0-	-0-	894	1	6724	3	Y	1067	970	1			199
							1174	9									

JORDAN A- JORDAN B SA 4 WELL #: 4H RRCID -> 288590 COMPL. DATE 04/24/2021 TOTAL DEPTH 13674 PERF.13613 - 22513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15270	X	12180	-0-	-3090	-0-	952	1	10194	3	Y	940	801	0	130	1	91
							1034	9									
*12	15004	X	11349	-0-	-3655	-0-	9608	3	1741	9	Y	1583	1438	0	149	1	87
*01	14446	X	9507	-0-	-4939	-0-	815	1	7962	3	Y	664	577	0	163	1	11
							730	9									
*02	13048	X	10740	-0-	-2308	-0-	109	1	8853	3	Y	1616	1569	0	36	1	22
							1778	9									
*03	13361	X	12353	-0-	-1008	-0-	9990	3	2363	9	Y	2148	2052	0	39	1	79
*04	12525	X	12525	-0-	-0-	-0-	659	1	9770	3	Y	1905	1148	0	616	1	220
							2096	9									

A. BANDUCH C WELL #: 6H RRCID -> 288597 COMPL. DATE 11/14/2019 TOTAL DEPTH 3974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JORDAN B WELL #: 4H RRCID -> 288598 COMPL. DATE 01/28/2021 TOTAL DEPTH 13771 PERF.13716 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8850	X	6234	-0-	-2616	-0-	697	1	4780	3	Y	688	675	1			94
							757	9									
*12	7347	X	6711	-0-	-636	-0-	5860	3	851	9	Y	774	764	1			104
*01	7657	X	6497	-0-	-1160	-0-	697	1	5130	3	Y	609	638	1			75
							670	9									
*02	6580	X	6138	-0-	-442	-0-	617	1	4943	3	Y	525	498	1			102
							578	9									
*03	7285	X	6864	-0-	-421	-0-	758	1	5249	3	Y	779	781	1			100
							857	9									
04	6480	X	6267	-0-	-213	-0-	678	1	4988	3	Y	546	571	1			75
							601	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

JORDAN B WELL #: 6H RRCID -> 288608 COMPL. DATE 01/22/2021 TOTAL DEPTH 13660 PERF.13893 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	3647	-0-	-3493	-0-	434	1	2808	3	Y	368	360	1			50
							405	9									
*12	6107	X	2382	-0-	-3725	-0-	2110	3	272	9	Y	247	264	1			33
*01	6014	X	5520	-0-	-494	-0-	400	1	4519	3	Y	546	511	1			68
							601	9									
*02	4928	X	2479	-0-	-2449	-0-	251	1	2010	3	Y	198	227	1			39
							218	9									
*03	4123	X	2849	-0-	-1274	-0-	311	1	2212	3	Y	296	297	1			38
							326	9									
*04	8235	X	8235	-0-	-0-	-0-	967	1	6535	3	Y	666	612	1			92
							733	9									

MIGURA B WELL #: 2H RRCID -> 288711 COMPL. DATE 06/23/2020 TOTAL DEPTH 13647 PERF.13807 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	2951	-0-	-2059	-0-	283	1	2281	3	Y	352	315	0	50	1	34
							387	9					2	8			
*12	5177	X	2254	-0-	-2923	-0-	1936	3	318	9	Y	289	271	0	3	1	41
													8	8			
*01	5022	X	2064	-0-	-2958	-0-	213	1	1607	3	Y	222	217	0	25	1	21
							244	9									
*02	5440	X	5440	-0-	-0-	-0-	249	1	2367	3	Y	2567	2022	0	22	1	544
							2824	9									
*03	7181	X	7181	-0-	-0-	-0-	331	1	3671	3	Y	2890	2359	0	545	1	530
							3179	9									
*04	5655	X	5655	-0-	-0-	-0-	401	1	4096	3	Y	1053	1052	0			531
							1158	9									

MIGURA B - LANIK A SA 1 WELL #: 1H RRCID -> 288712 COMPL. DATE 12/16/2020 TOTAL DEPTH 13548 PERF.13490 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13920	X	11965	-0-	-1955	-0-	1059	1	9413	3	Y	1357	1158	0	272	1	138
							1493	9									
*12	13888	X	11255	-0-	-2633	-0-	9597	3	1658	9	Y	1507	1395	0	86	1	164
*01	14167	X	11593	-0-	-2574	-0-	1310	1	8868	3	Y	1286	1193	0	95	1	162
							1415	9									
*02	12264	X	11893	-0-	-371	-0-	1860	1	8672	3	Y	1237	1108	0	100	1	191
							1361	9									
*03	13578	X	12213	-0-	-1365	-0-	1066	1	9648	3	Y	1363	1277	0	91	1	186
							1499	9									
*04	13586	X	13586	-0-	-0-	-0-	1691	1	10622	3	Y	1157	1099	0	67	1	177
							1273	9									

JORDAN A WELL #: 7H RRCID -> 288722 COMPL. DATE 10/22/2020 TOTAL DEPTH 13460 PERF.13862 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	38	-0-	-3472	-0-	4	1	27	3	Y	6	7	1			1
							7	9									
*12	2604	X	72	-0-	-2532	-0-	60	3	12	9	Y	11	10	1			2
*01	124	X	35	-0-	-89	-0-	3	1	26	3	Y	5	6	1			1
							6	9									
*02	112	X	33	-0-	-79	-0-	3	1	26	3	Y	4	5	1			-0-
							4	9									
*03	124	X	4	-0-	-120	-0-	3	3	1	9	Y	1	1	1			-0-
*04	2539	X	2539	-0-	-0-	-0-	244	1	1903	3	Y	356	290	1			66
							392	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
JORDAN B WELL #: 7H RRCID -> 288725 COMPL. DATE 01/26/2021 TOTAL DEPTH 13653 PERF.13799 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	2862	-0-	-948	-0-	337	1	2181	3	Y	313	306	1			43
							344	9									
*12	3379	X	690	-0-	-2689	-0-	609	3	81	9	Y	74	107	1			10
*01	4226	X	4226	-0-	-0-	-0-	442	1	3352	3	Y	393	354	1			49
							432	9									
*02	3080	X	3044	-0-	-36	-0-	303	1	2458	3	Y	257	256	1			50
							283	9									
*03	3286	X	3286	-0-	-0-	-0-	363	1	2518	3	Y	368	371	1			47
							405	9									
04	4080	X	3548	-0-	-532	-0-	395	1	2816	3	Y	306	311	1			42
							337	9									

JORDAN A- JORDAN B SA 2 WELL #: 2H RRCID -> 288766 COMPL. DATE 04/22/2021 TOTAL DEPTH 13744 PERF.13527 - 22272

11	12090	X	11342	-0-	-748	-0-	840	1	9014	3	Y	1353	1247	0	124	1	66
							1488	9									
*12	12865	X	9705	-0-	-3160	-0-	8520	3	1185	9	Y	1077	968	0	117	1	58
*01	12741	X	8093	-0-	-4648	-0-	722	1	6821	3	Y	500	427	0	122	1	9
							550	9									
*02	11060	X	9251	-0-	-1809	-0-	109	1	8088	3	Y	958	920	0	32	1	15
							1054	9									
*03	12245	X	10805	-0-	-1440	-0-	9069	3	1736	9	Y	1578	1506	0	32	1	55
04	11340	X	11291	-0-	-49	-0-	648	1	9201	3	Y	1311	795	0	421	1	150
							1442	9									

JORDAN A- JORDAN B SA 3 WELL #: 3H RRCID -> 288767 COMPL. DATE 04/20/2021 TOTAL DEPTH 13836 PERF.13476 - 22262

11	13720	X	13720	-0-	-0-	-0-	967	1	10402	3	Y	2137	1974	0	180	1	123
							2351	9									
*12	16368	X	12343	-0-	-4025	-0-	9924	3	2419	9	Y	2199	2016	0	182	1	124
*01	15717	X	12469	-0-	-3248	-0-	817	1	7818	3	Y	3485	910	0	1983	1	716
							3834	9									
*02	14196	X	9009	-0-	-5187	-0-	109	1	8193	3	Y	643	492	0	556	1	311
							707	9									
*03	14880	X	9474	-0-	-5406	-0-	9444	3	30	9	Y	27	183	1			155
04	13710	X	9874	-0-	-3836	-0-	633	1	9241	3	Y	-0-	155	1			-0-

JORDAN A- JORDAN B SA 6 WELL #: 6H RRCID -> 288786 COMPL. DATE 04/21/2021 TOTAL DEPTH 13687 PERF.13548 - 22335

11	9240	X	7552	-0-	-1688	-0-	521	1	5619	3	Y	1284	1196	0	101	1	66
							1412	9									
*12	7657	X	6457	-0-	-1200	-0-	5367	3	1090	9	Y	991	904	0	98	1	55
*01	8432	X	4615	-0-	-3817	-0-	394	1	3865	3	Y	324	273	0	98	1	8
							356	9									
*02	7392	X	4507	-0-	-2885	-0-	30	1	3531	3	Y	860	839	0	17	1	12
							946	9									
*03	8184	X	5566	-0-	-2618	-0-	4310	3	1256	9	Y	1142	1095	0	18	1	41
04	7560	X	6111	-0-	-1449	-0-	314	1	4564	3	Y	1121	698	0	341	1	123
							1233	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

JORDAN A WELL #: 6H RRCID -> 288820 COMPL. DATE 10/21/2020 TOTAL DEPTH 13442 PERF.13873 - 19378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2997	N	2836	-0-	-161	-0-	318	1	2077	3	Y	401	399	1			54
							441	9									
*12	3100	N	3214	-0-	114	114	2745	3	469	9	Y	426	412	1			68
*01	4200	X	4086	-0-	-114	-0-	407	1	3101	3	Y	525	517	1			76
							578	9									
*02	3260	X	3260	-0-	-0-	-0-	309	1	2485	3	Y	424	458	1			42
							466	9									
*03	3746	X	3746	-0-	-0-	-0-	413	1	2841	3	Y	447	447	1			42
							492	9									
*04	2462	X	2462	-0-	-0-	-0-	255	1	1884	3	Y	294	281	1			55
							323	9									

JORDAN A- JORDAN B SA 1 WELL #: 1H RRCID -> 288826 COMPL. DATE 10/05/2019 TOTAL DEPTH 13802 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LP-BUTLER A WELL #: 11H RRCID -> 288868 COMPL. DATE 01/09/2021 TOTAL DEPTH 13508 PERF.13720 - 19197

11	5312	X	5312	-0-	-0-	-0-	720	1	3891	3	Y	637	671	1			51
							701	9									
*12	6308	X	6308	-0-	-0-	-0-	5334	3	974	9	Y	885	896	1			40
*01	5394	X	5081	-0-	-313	-0-	690	1	3686	3	Y	641	618	1			63
							705	9									
*02	4648	X	3730	-0-	-918	-0-	368	1	2909	3	Y	412	437	1			38
							453	9									
*03	6572	X	5939	-0-	-633	-0-	798	1	4324	3	Y	743	724	1			57
							817	9									
04	6090	X	3345	-0-	-2745	-0-	460	1	2433	3	Y	411	419	1			49
							452	9									

LP-BUTLER A WELL #: 13H RRCID -> 288869 COMPL. DATE 01/05/2021 TOTAL DEPTH 13676 PERF.13539 - 18562

11	4010	X	4010	-0-	-0-	-0-	578	1	3204	3	Y	207	17	1			279
							228	9									
*12	3350	X	3350	-0-	-0-	-0-	3133	3	217	9	Y	197	203	1			273
*01	3478	X	3478	-0-	-0-	-0-	506	1	2712	3	Y	236	397	1			112
							260	9									
*02	3058	X	3058	-0-	-0-	-0-	355	1	2394	3	Y	281	200	1			193
							309	9									
*03	3884	X	3884	-0-	-0-	-0-	601	1	3271	3	Y	11	11	1			193
							12	9									
*04	4578	X	4578	-0-	-0-	-0-	715	1	3665	3	Y	180	190	1			183
							198	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
LP-BUTLER A WELL #: 8H RRCID -> 288987 COMPL. DATE 01/07/2021 TOTAL DEPTH 13475 PERF.13759 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7710	X	5147	-0-	-2563	-0-	695	1	3796	3	Y	596	639	1			47
							656	9									
*12	6200	X	4127	-0-	-2073	-0-	3515	3	612	9	Y	556	578	1			25
*01	5921	X	4599	-0-	-1322	-0-	629	1	3350	3	Y	564	534	1			55
							620	9									
*02	5096	X	4063	-0-	-1033	-0-	430	1	3143	3	Y	445	459	1			41
							490	9									
*03	5642	X	4662	-0-	-980	-0-	630	1	3417	3	Y	559	557	1			43
							615	9									
04	5160	X	4484	-0-	-676	-0-	652	1	3252	3	Y	527	507	1			63
							580	9									

LP-BUTLER A WELL #: 12H RRCID -> 288988 COMPL. DATE 01/12/2021 TOTAL DEPTH 13680 PERF.13649 - 18596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	4320	-0-	-720	-0-	586	1	3172	3	Y	511	535	1			41
							562	9									
*12	4123	X	3711	-0-	-412	-0-	3150	3	561	9	Y	510	528	1			23
*01	4890	X	4890	-0-	-0-	-0-	666	1	3552	3	Y	611	574	1			60
							672	9									
*02	6910	X	6910	-0-	-0-	-0-	766	1	5283	3	Y	783	770	1			73
							861	9									
*03	9637	X	9637	-0-	-0-	-0-	1299	1	7043	3	Y	1177	1160	1			90
							1295	9									
*04	7461	X	7461	-0-	-0-	-0-	1067	1	5405	3	Y	899	881	1			108
							989	9									

LP-BUTLER A WELL #: 6H RRCID -> 288989 COMPL. DATE 01/02/2021 TOTAL DEPTH 13730 PERF.13481 - 18681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8910	X	6909	-0-	-2001	-0-	932	1	5078	3	Y	817	873	1			65
							899	9									
*12	9207	X	5635	-0-	-3572	-0-	4780	3	855	9	Y	777	807	1			35
*01	8215	X	5900	-0-	-2315	-0-	801	1	4288	3	Y	737	700	1			72
							811	9									
*02	7168	X	5306	-0-	-1862	-0-	541	1	4123	3	Y	584	602	1			54
							642	9									
*03	7440	X	4125	-0-	-3315	-0-	543	1	3032	3	Y	500	516	1			38
							550	9									
04	6900	X	4037	-0-	-2863	-0-	582	1	2921	3	Y	485	465	1			58
							534	9									

LP-BUTLER A WELL #: 2H RRCID -> 288990 COMPL. DATE 12/31/2020 TOTAL DEPTH 13551 PERF.13730 - 19204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	2946	-0-	-3264	-0-	373	1	2225	3	Y	316	355	1			25
							348	9									
*12	5673	X	2032	-0-	-3641	-0-	1760	3	272	9	Y	247	258	1	3	8	11
*01	5115	X	3609	-0-	-1506	-0-	479	1	2683	3	Y	406	377	1			40
							447	9									
*02	4620	X	3609	-0-	-1011	-0-	358	1	2857	3	Y	358	365	1			33
							394	9									
*03	4340	X	2719	-0-	-1621	-0-	352	1	2046	3	Y	292	303	1			22
							321	9									
*04	4061	X	4061	-0-	-0-	-0-	559	1	3029	3	Y	430	400	1			52
							473	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
LP-BUTLER A WELL #: 7H RRCID -> 289053 COMPL. DATE 01/13/2021 TOTAL DEPTH 13798 PERF.13528 - 18656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15660	X	7089	-0-	-8571	-0-	879	1	5340	3	Y	791	897	1			63
							870	9									
*12	15345	X	6428	-0-	-8917	-0-	5535	3	893	9	Y	812	838	1			37
*01	15345	X	2964	-0-	-12381	-0-	407	1	2169	3	Y	353	355	1			35
							388	9									
*02	11928	X	3118	-0-	-8810	-0-	284	1	2489	3	Y	314	320	1			29
							345	9									
*03	11067	X	1907	-0-	-9160	-0-	257	1	1407	3	Y	221	233	1			17
							243	9									
04	7080	X	3439	-0-	-3641	-0-	486	1	2534	3	Y	381	352	1			46
							419	9									

LP-BUTLER A- JORDAN A SA 1 WELL #: 1H RRCID -> 289055 COMPL. DATE 12/30/2020 TOTAL DEPTH 13482 PERF.13834 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	5100	-0-	-1080	-0-	708	1	3949	3	Y	403	378	1			281
							443	9									
*12	6634	X	3808	-0-	-2826	-0-	3452	3	356	9	Y	324	400	1			205
*01	6634	X	6084	-0-	-550	-0-	817	1	4370	3	Y	815	786	1			234
							897	9									
*02	5992	X	5951	-0-	-41	-0-	626	1	4783	3	Y	493	594	1			133
							542	9									
*03	6603	X	5600	-0-	-1003	-0-	772	1	4194	3	Y	576	576	1			133
							634	9									
04	5880	X	4946	-0-	-934	-0-	673	1	3472	3	Y	728	744	1			117
							801	9									

CROW A WELL #: 11H RRCID -> 289193 COMPL. DATE 07/06/2021 TOTAL DEPTH 13394 PERF.13402 - 17697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7332	X	7332	-0-	-0-	-0-	857	1	5539	3	Y	851	739	1			185
							936	9									
*12	5592	X	5592	-0-	-0-	-0-	4551	3	1041	9	Y	946	1079	1			52
*01	4774	X	4731	-0-	-43	-0-	455	1	3563	3	Y	648	617	1			83
							713	9									
*02	5796	X	3473	-0-	-2323	-0-	2853	3	620	9	Y	564	537	1			110
*03	6417	X	2628	-0-	-3789	-0-	2192	3	436	9	Y	396	415	1			91
04	6210	X	4830	-0-	-1380	-0-	4226	3	604	9	Y	549	501	1			139

CROW A WELL #: 12H RRCID -> 289194 COMPL. DATE 07/07/2021 TOTAL DEPTH 13439 PERF.13347 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	2416	-0-	-2654	-0-	286	1	1804	3	Y	296	281	1			64
							326	9									
*12	5177	X	3792	-0-	-1385	-0-	3091	3	701	9	Y	637	666	1			35
*01	4960	X	4469	-0-	-491	-0-	445	1	3357	3	Y	606	563	1			78
							667	9									
*02	3976	X	3236	-0-	-740	-0-	2663	3	573	9	Y	521	497	1			102
*03	3968	X	2424	-0-	-1544	-0-	2026	3	398	9	Y	362	381	1			83
04	4320	X	3052	-0-	-1268	-0-	2644	3	408	9	Y	371	360	1			94

CROW A WELL #: 13H RRCID -> 289195 COMPL. DATE 07/08/2021 TOTAL DEPTH 13405 PERF.13429 - 18342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	1437	-0-	-2523	-0-	165	1	1090	3	Y	165	183	1			36
							182	9									
*12	4061	X	3750	-0-	-311	-0-	3066	3	684	9	Y	622	624	1			34
*01	7406	X	7406	-0-	-0-	-0-	418	1	5325	3	Y	1512	1349	1			197
							1663	9									
*02	3388	X	2760	-0-	-628	-0-	2283	3	477	9	Y	434	546	1			85
*03	3906	X	3166	-0-	-740	-0-	2630	3	536	9	Y	487	460	1			112
04	4590	X	2621	-0-	-1969	-0-	2251	3	370	9	Y	336	363	1			85

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

CROW A WELL #: 10H RRCID -> 289196 COMPL. DATE 07/07/2021 TOTAL DEPTH 13494 PERF.13251 - 17389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	3123	-0-	-3627	-0-	374	1	2349	3	Y	364	317	1	6	8	78
							400	9									
*12	6975	X	4138	-0-	-2837	-0-	3384	3	754	9	Y	685	714	1	12	8	37
*01	6820	X	4507	-0-	-2313	-0-	454	1	3391	3	Y	602	562	1			77
							662	9									
*02	6160	X	3381	-0-	-2779	-0-	2800	3	581	9	Y	528	502	1			103
*03	4309	X	3666	-0-	-643	-0-	3080	3	586	9	Y	533	514	1			122
04	4350	X	3242	-0-	-1108	-0-	2876	3	366	9	Y	333	371	1			84

CROW A WELL #: 14H RRCID -> 289197 COMPL. DATE 07/08/2021 TOTAL DEPTH 13351 PERF.13553 - 18748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	1790	-0-	-4660	-0-	274	1	1297	3	Y	199	224	1			43
							219	9									
*12	7329	X	7329	-0-	-0-	-0-	6017	3	1312	9	Y	1193	1170	1			66
*01	6665	X	6565	-0-	-100	-0-	713	1	4905	3	Y	861	816	1			111
							947	9									
*02	3920	X	3920	-0-	-0-	-0-	3251	3	669	9	Y	608	600	1			119
*03	6665	X	3224	-0-	-3441	-0-	2685	3	539	9	Y	490	497	1			112
04	6450	X	1616	-0-	-4834	-0-	1382	3	234	9	Y	213	271	1			54

CROW A WELL #: 15H RRCID -> 289209 COMPL. DATE 08/22/2021 TOTAL DEPTH 13504 PERF.13376 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7460	X	7460	-0-	-0-	-0-	757	1	5613	3	Y	991	954	1	5	8	90
							1090	9									
*12	11920	X	11920	-0-	-0-	-0-	9740	3	2180	9	Y	1982	1913	1			159
*01	10506	X	10506	-0-	-0-	-0-	578	1	8257	3	Y	1519	1561	1			117
							1671	9									
*02	4676	X	2993	-0-	-1683	-0-	2582	3	411	9	Y	374	448	1			43
*03	5177	X	4453	-0-	-724	-0-	3746	3	707	9	Y	643	633	1			53
*04	5310	X	5310	-0-	-0-	-0-	4577	3	733	9	Y	666	689	1			30

CROW A WELL #: 16H RRCID -> 289210 COMPL. DATE 08/23/2021 TOTAL DEPTH 13384 PERF.13487 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	-0-	-0-	-5370	-0-					Y	-0-	24	1			-0-
*12	5549	X	9	-0-	-5540	-0-	7	3	2	9	Y	2	2	1			-0-
01	5549	X	3	-0-	-5546	-0-	2	3	1	9	Y	1	1	1			-0-
*02	1736	X	12	-0-	-1724	-0-	10	3	2	9	Y	2	2	1			-0-
*03	1643	X	-0-	-0-	-1643	-0-					Y	-0-					-0-
04	9	X	-0-	-0-	-9	-0-					Y	-0-					-0-

CROW A WELL #: 17H RRCID -> 289211 COMPL. DATE 08/24/2021 TOTAL DEPTH 13401 PERF.13526 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6039	X	6039	-0-	-0-	-0-	606	1	4390	3	Y	948	928	1			87
							1043	9									
*12	7905	X	7905	-0-	-0-	-0-	6202	3	1703	9	Y	1548	1510	1			125
*01	8433	X	8433	-0-	-0-	-0-	438	1	6414	3	Y	1437	1450	1			112
							1581	9									
*02	5320	X	4529	-0-	-791	-0-	3811	3	718	9	Y	653	690	1			75
*03	5952	X	4880	-0-	-1072	-0-	3963	3	917	9	Y	834	840	1			69
04	5760	X	4691	-0-	-1069	-0-	3921	3	770	9	Y	700	738	1			31

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

CROW A WELL #: 19H RRCID -> 289225 COMPL. DATE 08/26/2021 TOTAL DEPTH 13320 PERF.13448 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11656	X	11656	-0-	-0-	-0-	1259	1	8430	3	Y	1788	1866	1			164
							1967	9									
*12	9083	X	7332	-0-	-1751	-0-	5803	3	1529	9	Y	1390	1442	1			112
*01	9083	X	8492	-0-	-591	-0-	399	1	6505	3	Y	1444	1444	1			112
							1588	9									
*02	8204	X	7574	-0-	-630	-0-	6406	3	1168	9	Y	1062	1052	1			122
*03	9083	X	6951	-0-	-2132	-0-	5676	3	1275	9	Y	1159	1185	1			96
04	8790	X	8180	-0-	-610	-0-	6868	3	1312	9	Y	1193	1236	1			53

CROW A WELL #: 20H RRCID -> 289233 COMPL. DATE 08/26/2021 TOTAL DEPTH 13374 PERF.13417 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	12	-0-	-7038	-0-	1	1	10	3	Y	1	5	1			-0-
							1	9									
*12	7285	X	6232	-0-	-1053	-0-	4886	3	1346	9	Y	1224	1125	1			99
*01	7285	X	6705	-0-	-580	-0-	339	1	5089	3	Y	1161	1170	1			90
							1277	9									
*02	4613	X	4613	-0-	-0-	-0-	3891	3	722	9	Y	656	671	1			75
*03	6479	X	5287	-0-	-1192	-0-	4288	3	999	9	Y	908	907	1			76
04	6480	X	3245	-0-	-3235	-0-	2722	3	523	9	Y	475	530	1			21

LP-BUTLER A WELL #: 3H RRCID -> 289253 COMPL. DATE 01/08/2021 TOTAL DEPTH 13643 PERF.13703 - 19551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10350	X	6835	-0-	-3515	-0-	927	1	5052	3	Y	778	833	1	2	8	62
							856	9									
*12	9362	X	5841	-0-	-3521	-0-	4981	3	860	9	Y	782	797	1	12	8	35
*01	8401	X	6732	-0-	-1669	-0-	925	1	4912	3	Y	814	769	1			80
							895	9									
*02	6916	X	5889	-0-	-1027	-0-	604	1	4601	3	Y	622	644	1			58
							684	9									
*03	7657	X	6444	-0-	-1213	-0-	874	1	4738	3	Y	756	756	1			58
							832	9									
04	6840	X	6510	-0-	-330	-0-	950	1	4735	3	Y	750	718	1			90
							825	9									

CROW A WELL #: 18H RRCID -> 289344 COMPL. DATE 08/25/2021 TOTAL DEPTH 13456 PERF.13321 - 19400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100	X	4798	-0-	-3302	-0-	457	1	3508	3	Y	757	800	1			69
							833	9									
*12	8886	X	8886	-0-	-0-	-0-	6966	3	1920	9	Y	1745	1673	1			141
*01	7788	X	7788	-0-	-0-	-0-	412	1	5910	3	Y	1333	1370	1			104
							1466	9									
*02	6748	X	3608	-0-	-3140	-0-	3025	3	583	9	Y	530	573	1			61
*03	8370	X	5487	-0-	-2883	-0-	4450	3	1037	9	Y	943	925	1			79
04	8100	X	5750	-0-	-2350	-0-	4801	3	949	9	Y	863	904	1			38

CROW A WELL #: 4H RRCID -> 289345 COMPL. DATE 06/17/2021 TOTAL DEPTH 13472 PERF.13389 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7352	X	7352	-0-	-0-	-0-	49	1	6345	3	Y	871	884	1	5	8	259
							958	9									
*12	14914	X	14914	-0-	-0-	-0-	12263	3	2651	9	Y	2410	2534	1	35	8	100
*01	15874	X	15874	-0-	-0-	-0-	48	1	12868	3	Y	2689	2574	1			215
							2958	9									
*02	6958	X	6958	-0-	-0-	-0-	61	1	5730	3	Y	1061	1065	1			211
							1167	9									
*03	6918	X	6918	-0-	-0-	-0-	60	1	5623	3	Y	1123	1147	1			187
							1235	9									
*04	8486	X	8486	-0-	-0-	-0-	75	1	7016	3	Y	1268	1141	1			314
							1395	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

CROW A WELL #: 6H RRCID -> 289348 COMPL. DATE 06/19/2021 TOTAL DEPTH 13400 PERF.13401 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4292	X	4292	-0-	-0-	-0-	30	1	3697	3	Y	514	648	1			154
							565	9									
*12	7116	X	7116	-0-	-0-	-0-	5853	3	1263	9	Y	1148	1254	1			48
*01	6887	X	6887	-0-	-0-	-0-	17	1	5609	3	Y	1146	1102	1			92
							1261	9									
*02	5002	X	5002	-0-	-0-	-0-	37	1	4133	3	Y	756	697	1			151
							832	9									
*03	6645	X	6645	-0-	-0-	-0-	56	1	5384	3	Y	1095	1063	1			183
							1205	9									
*04	7053	X	7053	-0-	-0-	-0-	63	1	5811	3	Y	1072	989	1			266
							1179	9									

CROW A WELL #: 8H RRCID -> 289349 COMPL. DATE 06/23/2021 TOTAL DEPTH 13335 PERF.13460 - 17317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9463	X	9463	-0-	-0-	-0-	59	1	8169	3	Y	1123	1011	1			336
							1235	9									
*12	7032	X	7032	-0-	-0-	-0-	5804	3	1228	9	Y	1116	1403	1	2	8	47
*01	6270	X	6270	-0-	-0-	-0-	17	1	5103	3	Y	1045	1008	1			84
							1150	9									
*02	4220	X	4220	-0-	-0-	-0-	31	1	3540	3	Y	590	557	1			117
							649	9									
*03	4063	X	4063	-0-	-0-	-0-	30	1	3315	3	Y	653	661	1			109
							718	9									
*04	5141	X	5141	-0-	-0-	-0-	43	1	4254	3	Y	767	686	1			190
							844	9									

CROW A WELL #: 5H RRCID -> 289364 COMPL. DATE 06/18/2021 TOTAL DEPTH 13346 PERF.13455 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

CROW A WELL #: 7H RRCID -> 289365 COMPL. DATE 06/22/2021 TOTAL DEPTH 13470 PERF.13383 - 17979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

CROW A WELL #: 9H RRCID -> 289367 COMPL. DATE 06/23/2021 TOTAL DEPTH 13412 PERF.13388 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

P. FRISBIE A WELL #: 5H RRCID -> 291515 COMPL. DATE 07/14/2022 TOTAL DEPTH 13492 PERF.13608 - 21755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

P. FRISBIE A WELL #: 2H RRCID -> 291516 COMPL. DATE 07/19/2022 TOTAL DEPTH 13480 PERF.13483 - 20843

11	41400	X	16471	-0-	-24929	-0-	1372	1	11675	3	Y	3113	3191	1			263
							3424	9									
*12	33759	X	7851	-0-	-25908	-0-	6016	3	1835	9	Y	1668	1733	1	1	8	197
*01	26257	X	6386	-0-	-19871	-0-	604	1	4532	3	Y	1136	1193	1			140
							1250	9									
*02	19936	X	9514	-0-	-10422	-0-	747	1	6949	3	Y	1653	1660	1			133
							1818	9									
*03	20274	X	12696	-0-	-7578	-0-	1260	1	8952	3	Y	2258	2244	1			147
							2484	9									
04	16470	X	12023	-0-	-4447	-0-	1163	1	8785	3	Y	1886	1834	1			199
							2075	9									

P. FRISBIE A WELL #: 3H RRCID -> 291517 COMPL. DATE 07/16/2022 TOTAL DEPTH 13354 PERF.13469 - 21011

11	27630	X	9101	-0-	-18529	-0-	752	1	6396	3	Y	1775	1808	1			150
							1953	9									
*12	16833	X	10303	-0-	-6530	-0-	8005	3	2298	9	Y	2089	1992	1			247
*01	13454	X	10255	-0-	-3199	-0-	959	1	7216	3	Y	1891	1904	1			234
							2080	9									
*02	10416	X	7572	-0-	-2844	-0-	586	1	5557	3	Y	1299	1428	1			105
							1429	9									
*03	10726	X	7187	-0-	-3539	-0-	707	1	5028	3	Y	1320	1339	1			86
							1452	9									
04	9960	X	6582	-0-	-3378	-0-	629	1	4774	3	Y	1072	1045	1			113
							1179	9									

P. FRISBIE A WELL #: 4H RRCID -> 291518 COMPL. DATE 07/15/2022 TOTAL DEPTH 13461 PERF.13465 - 21288

11	14400	X	10692	-0-	-3708	-0-	826	1	7684	3	Y	1984	1917	1			167
							2182	9									
*12	14721	X	14721	-0-	-0-	-0-	11590	3	3131	9	Y	2846	2677	1			336
*01	15074	X	15074	-0-	-0-	-0-	1430	1	10715	3	Y	2663	2670	1			329
							2929	9									
*02	9632	X	8799	-0-	-833	-0-	709	1	6511	3	Y	1435	1648	1			116
							1579	9									
*03	15345	X	10609	-0-	-4736	-0-	1056	1	7503	3	Y	1864	1859	1			121
							2050	9									
04	14580	X	10555	-0-	-4025	-0-	1021	1	7732	3	Y	1638	1586	1			173
							1802	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
P. FRISBIE A-B SA 2 WELL #: 2H RRCID -> 291561 COMPL. DATE 03/11/2022 TOTAL DEPTH 13350 PERF.13524 - 19673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9753	X	9753	-0-	-0-	-0-	2323	1	5427	3	Y	1821	1969	1			114
							2003	9									
*12	17980	X	9518	-0-	-8462	-0-	6615	3	2903	9	Y	2639	2500	1			253
*01	16740	X	9735	-0-	-7005	-0-	1130	1	5092	3	Y	3194	2985	1			462
							3513	9									
*02	15120	X	7247	-0-	-7873	-0-	776	1	3597	3	Y	2613	2818	1			257
							2874	9									
*03	13423	X	10619	-0-	-2804	-0-	1278	1	5422	3	Y	3563	3543	1			277
							3919	9									
04	9750	X	9507	-0-	-243	-0-	1288	1	4520	3	Y	3363	3321	1			319
							3699	9									

P. FRISBIE A-B SA 1 WELL #: 1H RRCID -> 291567 COMPL. DATE 03/12/2022 TOTAL DEPTH 13271 PERF.13397 - 18723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13590	X	7470	-0-	-6120	-0-	1741	1	4078	3	Y	1501	1563	1			94
							1651	9									
*12	11532	X	8571	-0-	-2961	-0-	6203	3	2368	9	Y	2153	2041	1			206
*01	10664	X	7724	-0-	-2940	-0-	1281	1	5519	3	Y	840	930	1			116
							924	9									
*02	9632	X	5075	-0-	-4557	-0-	818	1	4092	3	Y	150	254	1			12
							165	9									
*03	9579	X	6723	-0-	-2856	-0-	1268	1	5411	3	Y	40	50	1			2
							44	9									
04	8280	X	6263	-0-	-2017	-0-	1398	1	4830	3	Y	32	31	1			3
							35	9									

DZIUK A WELL #: 12H RRCID -> 291913 COMPL. DATE 08/17/2022 TOTAL DEPTH 13206 PERF.13303 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	4635	-0-	-1035	-0-	594	1	3371	3	Y	609	200	0	461	1	30
							670	9									
*12	4774	X	3444	-0-	-1330	-0-	2637	3	807	9	Y	734	658	0	73	1	33
*01	4557	X	2873	-0-	-1684	-0-	371	1	1776	3	Y	660	487	0	114	1	92
							726	9									
*02	3948	X	2978	-0-	-970	-0-	381	1	2243	3	Y	322	270	0	116	1	28
							354	9									
*03	4774	X	3684	-0-	-1090	-0-	537	1	2542	3	Y	550	524	0	20	1	34
							605	9									
04	4620	X	4032	-0-	-588	-0-	644	1	2848	3	Y	491	484	0	15	1	26
							540	9									

DZIUK A-SCHENDEL A 189 SA 7 WELL #: 7H RRCID -> 291916 COMPL. DATE 08/20/2022 TOTAL DEPTH 13287 PERF.13453 - 19638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	8030	-0-	-400	-0-	1060	1	5366	3	Y	1458	471	0	1068	1	74
							1604	9									
*12	8246	X	6425	-0-	-1821	-0-	4940	3	1485	9	Y	1350	1210	0	153	1	61
*01	8091	X	5295	-0-	-2796	-0-	684	1	3230	3	Y	1255	922	0	216	1	178
							1381	9									
*02	6860	X	5733	-0-	-1127	-0-	728	1	4121	3	Y	804	678	0	234	1	70
							884	9									
*03	8308	X	7109	-0-	-1199	-0-	1038	1	4772	3	Y	1181	1129	0	45	1	77
							1299	9									
04	8040	X	5010	-0-	-3030	-0-	801	1	3670	3	Y	490	483	0	34	1	50
							539	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

DZIUK A-SCHENDEL A 189 SA 8 WELL #: 8H RRCID -> 291918 COMPL. DATE 08/23/2022 TOTAL DEPTH 13246 PERF.13349 - 20175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	6218	-0-	-1402	-0-	778	1	4033	3	Y	1279	426	0	933	1	64
							1407	9									
*12	7874	X	5405	-0-	-2469	-0-	3994	3	1411	9	Y	1283	1149	0	138	1	60
*01	7657	X	5539	-0-	-2118	-0-	606	1	3088	3	Y	1677	1228	0	266	1	243
							1845	9									
*02	7371	X	7371	-0-	-0-	-0-	859	1	4841	3	Y	1519	1287	0	341	1	134
							1671	9									
*03	8934	X	8934	-0-	-0-	-0-	1287	1	5928	3	Y	1563	1496	0	77	1	124
							1719	9									
*04	7381	X	7381	-0-	-0-	-0-	1154	1	5131	3	Y	996	981	0	55	1	84
							1096	9									

DZIUK A-SCHENDEL A 189 SA 9 WELL #: 9H RRCID -> 292031 COMPL. DATE 08/19/2022 TOTAL DEPTH 13179 PERF.13475 - 17633

11	4333	X	4333	-0-	-0-	-0-	518	1	2863	3	Y	865	242	0	671	1	47
							952	9									
*12	5703	X	5703	-0-	-0-	-0-	4764	3	939	9	Y	854	756	0	106	1	39
*01	12879	X	12879	-0-	-0-	-0-	2062	1	10125	3	Y	629	424	0	158	1	86
							692	9									
*02	4403	X	4403	-0-	-0-	-0-	541	1	3190	3	Y	611	500	0	134	1	63
							672	9									
*03	4557	X	3065	-0-	-1492	-0-	422	1	1995	3	Y	589	564	0	34	1	54
							648	9									
*04	4478	X	4478	-0-	-0-	-0-	606	1	2753	3	Y	1017	1002	0	24	1	45
							1119	9									

DZIUK A WELL #: 11H RRCID -> 292078 COMPL. DATE 08/18/2022 TOTAL DEPTH 13286 PERF.13522 - 17749

11	8130	X	7081	-0-	-1049	-0-	898	1	4554	3	Y	1481	564	0	1025	1	68
							1629	9					9	8			
*12	8401	X	6483	-0-	-1918	-0-	4955	3	1528	9	Y	1389	1245	0	149	1	63
*01	8401	X	4914	-0-	-3487	-0-	610	1	2866	3	Y	1307	959	0	224	1	187
							1438	9									
*02	6272	X	5171	-0-	-1101	-0-	624	1	3576	3	Y	883	740	0	249	1	81
							971	9									
*03	7316	X	6867	-0-	-449	-0-	972	1	4464	3	Y	1301	1246	0	49	1	87
							1431	9									
*04	9403	X	9403	-0-	-0-	-0-	1595	1	6990	3	Y	744	733	0	39	1	59
							818	9									

DZIUK A-SCHENDEL A 189 SA 1 WELL #: 1H RRCID -> 292379 COMPL. DATE 08/25/2022 TOTAL DEPTH 13253 PERF.13623 - 19072

*07	13857	X	11047	-0-	-2810	-0-	1288	1	8294	3	Y	1332	1243	0	45	1	109
							1465	9					2	7	7	8	
08	14167	X	11278	-0-	-2889	-0-	1513	1	8414	3	Y	1228	1061	0	168	1	108
							1351	9									
09	13710	X	10796	-0-	-2914	-0-	1525	1	7687	3	Y	1440	1368	0	27	1	153
							1584	9									
10	13547	X	1943	-0-	-11604	-0-	287	1	1353	3	Y	275	263	0	87	1	72
							303	9					6	8			
11	11460	X	10900	-0-	-560	-0-	1428	1	9001	3	Y	428	319	0	66	1	99
							471	9					16	8			
*12	11284	X	10152	-0-	-1132	-0-	8679	3	1473	9	Y	1339	1021	0	303	1	98
													16	8			
*01	11284	X	10407	-0-	-877	-0-	1590	1	7551	3	Y	1151	931	0	251	1	67
							1266	9									
*02	10080	X	8488	-0-	-1592	-0-	1156	1	6330	3	Y	911	809	0	72	1	97
							1002	9									
*03	11253	X	8818	-0-	-2435	-0-	878	1	6502	3	Y	1307	1194	0	106	1	104
							1438	9									
04	10890	X	7470	-0-	-3420	-0-	143	1	6191	3	Y	1033	967	0	82	1	88
							1136	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

DZIUK A-SCHENDEL A 189 SA 2 WELL #: 2H RRCID -> 292380 COMPL. DATE 08/27/2022 TOTAL DEPTH 13172 PERF.13592 - 18759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	3970	-0-	-920	-0-	489	1	3260	3	Y	201	162	0	24	1	54
							221	9									
*12	5053	X	3605	-0-	-1448	-0-	2887	3	718	9	Y	653	509	0	148	1	50
*01	5053	X	3855	-0-	-1198	-0-	546	1	2720	3	Y	535	440	0	115	1	30
							589	9									
*02	4564	X	3357	-0-	-1207	-0-	421	1	2351	3	Y	532	478	0	30	1	54
							585	9									
*03	4092	X	3281	-0-	-811	-0-	250	1	2402	3	Y	572	523	0	57	1	46
							629	9									
04	3960	X	2428	-0-	-1532	-0-	48	1	2024	3	Y	324	301	0	37	1	32
							356	9									

DZIUK A-SCHENDEL A 189 SA 4 WELL #: 4H RRCID -> 292382 COMPL. DATE 08/31/2022 TOTAL DEPTH 13303 PERF.13604 - 19634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9210	X	6257	-0-	-2953	-0-	901	1	4374	3	Y	893	840	0	32	1	81
							982	9									
*12	8370	X	5966	-0-	-2404	-0-	4875	3	1091	9	Y	992	750	0	239	1	84
*01	7936	X	6648	-0-	-1288	-0-	790	1	4590	3	Y	1153	953	0	217	1	67
							1268	9									
*02	5544	X	4933	-0-	-611	-0-	587	1	3429	3	Y	834	749	0	57	1	95
							917	9									
*03	6479	X	5938	-0-	-541	-0-	461	1	4164	3	Y	1194	1091	0	99	1	99
							1313	9									
04	6420	X	4210	-0-	-2210	-0-	66	1	3382	3	Y	693	642	0	78	1	72
							762	9									

DZIUK A-SCHENDEL A 189 SA 5 WELL #: 5H RRCID -> 292413 COMPL. DATE 09/01/2022 TOTAL DEPTH 13251 PERF.13492 - 19870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11730	X	7602	-0-	-4128	-0-	1145	1	4635	3	Y	1656	1597	0	33	1	91
							1822	9									
*12	12121	X	4946	-0-	-7175	-0-	3771	3	1175	9	Y	1068	843	0	236	1	80
*01	8122	X	5848	-0-	-2274	-0-	802	1	3881	3	Y	1059	877	0	201	1	61
							1165	9									
*02	6832	X	4740	-0-	-2092	-0-	583	1	3235	3	Y	838	757	0	53	1	89
							922	9									
*03	7843	X	5134	-0-	-2709	-0-	457	1	3388	3	Y	1172	1075	0	92	1	94
							1289	9									
04	7590	X	4188	-0-	-3402	-0-	73	1	3251	3	Y	785	735	0	74	1	70
							864	9									

DZIUK A-SCHENDEL A 189 SA 6 WELL #: 6H RRCID -> 292414 COMPL. DATE 09/02/2022 TOTAL DEPTH 13188 PERF.13617 - 20649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	X	6905	-0-	-625	-0-	1040	1	4400	3	Y	1332	1280	0	32	1	72
							1465	9									
*12	7440	X	5298	-0-	-2142	-0-	4350	3	948	9	Y	862	671	0	198	1	65
*01	7471	X	5933	-0-	-1538	-0-	863	1	4303	3	Y	697	569	0	154	1	39
							767	9									
*02	6748	X	5295	-0-	-1453	-0-	678	1	3757	3	Y	782	703	0	42	1	76
							860	9									
*03	7223	X	5443	-0-	-1780	-0-	518	1	3892	3	Y	939	859	0	81	1	75
							1033	9									
04	6900	X	4603	-0-	-2297	-0-	86	1	3743	3	Y	704	659	0	59	1	61
							774	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DZIUK A-SCHENDEL A 189 SA 3 WELL #: 3H RRCID -> 292480 COMPL. DATE 08/30/2022 TOTAL DEPTH 13195 PERF.13619 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4281	X	4281	-0-	-0-	-0-	672	1	2682	3	Y	843	806	0	19	1	53
							927	9									
*12	4495	X	3507	-0-	-988	-0-	2353	3	1154	9	Y	1049	832	0	190	1	80
*01	4681	X	3742	-0-	-939	-0-	469	1	2299	3	Y	885	731	0	180	1	54
							974	9									
*02	4116	X	2972	-0-	-1144	-0-	346	1	1989	3	Y	579	524	0	43	1	66
							637	9									
*03	4557	X	3963	-0-	-594	-0-	312	1	2846	3	Y	732	669	0	70	1	59
							805	9									
*04	5316	X	5316	-0-	-0-	-0-	105	1	4534	3	Y	615	575	0	47	1	52
							677	9									

KICKENDAHL UNIT 1 WELL #: 9H RRCID -> 292908 COMPL. DATE 06/27/2022 TOTAL DEPTH 13461 PERF.13422 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9900	X	2771	-0-	-7129	-0-	246	1	2209	3	Y	287	208	0	94	1	112
							316	9									
*12	9858	X	97	-0-	-9761	-0-	73	3	24	9	Y	22	20	0			114
*01	9858	X	3617	-0-	-6241	-0-	494	1	1697	3	Y	1296	758	0	178	1	474
							1426	9									
*02	3556	X	2319	-0-	-1237	-0-	422	1	1009	3	Y	807	143	0	675	1	463
							888	9									
*03	2852	X	2822	-0-	-30	-0-	268	1	1981	3	Y	521	470	0	476	1	38
							573	9									
04	3510	X	820	-0-	-2690	-0-	120	1	665	3	Y	32	22	0	45	1	3
							35	9									

KICKENDAHL UNIT 1 WELL #: 10H RRCID -> 292909 COMPL. DATE 06/27/2022 TOTAL DEPTH 13473 PERF.13685 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21630	X	1349	-0-	-20281	-0-	127	1	912	3	Y	282	208	0	66	1	100
							310	9									
*12	22103	X	2058	-0-	-20045	-0-	1566	3	492	9	Y	447	414	0	5	1	128
*01	22103	X	651	-0-	-21452	-0-	79	1	301	3	Y	246	176	0	136	1	62
							271	9									
*02	9212	X	384	-0-	-8828	-0-	105	1	188	3	Y	83	34	0	77	1	34
							91	9									
*03	2077	X	765	-0-	-1312	-0-	71	1	533	3	Y	146	138	0	37	1	5
							161	9									
*04	2260	X	2260	-0-	-0-	-0-	406	1	1826	3	Y	25	14	0	13	1	3
							28	9									

KICKENDAHL UNIT 1 WELL #: 11H RRCID -> 292941 COMPL. DATE 06/27/2022 TOTAL DEPTH 13457 PERF.13623 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	962	-0-	-5158	-0-	68	1	609	3	Y	259	208	0	40	1	67
							285	9									
*12	6324	X	121	-0-	-6203	-0-	76	3	45	9	Y	41	36	0			72
*01	4402	X	174	-0-	-4228	-0-	7	1	23	3	Y	131	131	0	72	1	-0-
							144	9									
*02	1540	X	49	-0-	-1491	-0-	14	1	2	3	Y	30	30	0			-0-
							33	9									
*03	20878	X	20878	-0-	-0-	-0-	2093	1	14080	3	Y	4277	3703	0	120	1	454
							4705	9									
*04	22510	X	22510	-0-	-0-	-0-	3336	1	15068	3	Y	3733	2583	0	1265	1	339
							4106	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

MOY A WELL #: 2H RRCID -> 293997 COMPL. DATE 06/20/2023 TOTAL DEPTH 13168 PERF.13174 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13140	X	10546	-0-	-2594	-0-	870	1	8027	3	Y	1499	1405	0	77	1	66
							1649	9					6	8			
*12	13578	X	9470	-0-	-4108	-0-	7877	3	1593	9	Y	1448	1088	0	302	1	112
													12	8			
*01	13578	X	10957	-0-	-2621	-0-	938	1	8378	3	Y	1492	1134	0	370	1	100
							1641	9									
*02	11620	X	7356	-0-	-4264	-0-	638	1	5610	3	Y	1007	868	0	175	1	64
							1108	9									
*03	12865	X	9573	-0-	-3292	-0-	880	1	7164	3	Y	1390	1252	0	138	1	64
							1529	9									
04	10590	X	6476	-0-	-4114	-0-	526	1	5144	3	Y	733	666	0	92	1	39
							806	9									

MOY A WELL #: 5H RRCID -> 293998 COMPL. DATE 06/15/2023 TOTAL DEPTH 13197 PERF.13200 - 18406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14100	X	11490	-0-	-2610	-0-	939	1	8694	3	Y	1688	1589	0	84	1	76
							1857	9									
*12	12369	X	11397	-0-	-972	-0-	9406	3	1991	9	Y	1810	1403	0	352	1	131
*01	13779	X	13779	-0-	-0-	-0-	1174	1	10376	3	Y	2026	1551	0	472	1	134
							2229	9									
*02	12180	X	8952	-0-	-3228	-0-	780	1	6729	3	Y	1312	1133	0	230	1	83
							1443	9									
*03	13485	X	10251	-0-	-3234	-0-	939	1	7564	3	Y	1589	1431	0	167	1	74
							1748	9									
04	13320	X	9064	-0-	-4256	-0-	576	1	7322	3	Y	1060	960	0	115	1	59
							1166	9									

MOY A WELL #: 13H RRCID -> 294014 COMPL. DATE 06/07/2023 TOTAL DEPTH 13182 PERF.13374 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	6193	-0-	-1427	-0-	549	1	5425	3	Y	199	169	0	29	1	13
							219	9									
*12	6727	X	6466	-0-	-261	-0-	6061	3	405	9	Y	368	323	0	33	1	25
*01	7843	X	5751	-0-	-2092	-0-	515	1	4977	3	Y	235	196	0	48	1	16
							259	9									
*02	6720	X	5059	-0-	-1661	-0-	470	1	4171	3	Y	380	292	0	59	1	45
							418	9									
*03	7440	X	5806	-0-	-1634	-0-	597	1	5109	3	Y	91	50	0	82	1	4
							100	9									
04	6240	X	5706	-0-	-534	-0-	622	1	5006	3	Y	71	66	0	3	1	6
							78	9									

MOY A WELL #: 14H RRCID -> 294016 COMPL. DATE 02/08/2023 TOTAL DEPTH 13251 PERF.13341 - 17806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12000	X	8527	-0-	-3473	-0-	780	1	7697	3	Y	45	12	0	35	1	4
							50	9									
*12	10912	X	7727	-0-	-3185	-0-	7690	3	37	9	Y	34	36	1			2
*01	10044	X	8208	-0-	-1836	-0-	768	1	7387	3	Y	48	9	0	35	1	6
							53	9									
*02	8792	X	6886	-0-	-1906	-0-	684	1	6046	3	Y	142	70	0	48	1	30
							156	9									
*03	9424	X	7207	-0-	-2217	-0-	755	1	6430	3	Y	20	50	1			-0-
							22	9									
04	8520	X	7425	-0-	-1095	-0-	821	1	6604	3	Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

MOY A WELL #: 15H RRCID -> 294022 COMPL. DATE 02/08/2023 TOTAL DEPTH 13330 PERF.13320 - 17699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17100	X	13106	-0-	-3994	-0-	1003	1	9954	3	Y	1953	1827	0	113	1	169
							1	4	2148	9							
*12	17670	X	14656	-0-	-3014	-0-	10079	3	4577	9	Y	4161	3915	0	137	1	278
*01	15624	X	15053	-0-	-571	-0-	1001	1	9643	3	Y	4007	3761	0	327	1	197
							1	4	4408	9							
*02	12852	X	8435	-0-	-4417	-0-	594	1	5733	3	Y	1916	1667	0	305	1	141
							2108	9									
*03	14601	X	13758	-0-	-843	-0-	975	1	7942	3	Y	4401	2947	0	1352	1	243
							4841	9									
04	14550	X	12482	-0-	-2068	-0-	1004	1	8080	3	Y	3089	2820	0	179	1	333
							3398	9									

MOY A WELL #: 16H RRCID -> 294023 COMPL. DATE 06/14/2023 TOTAL DEPTH 13256 PERF.13334 - 17367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12720	X	11223	-0-	-1497	-0-	801	1	8181	3	Y	2037	1966	0	109	1	124
							2241	9									
*12	13144	X	8050	-0-	-5094	-0-	8013	3	37	9	Y	34	103	1			55
*01	12555	X	8550	-0-	-4005	-0-	799	1	7689	3	Y	56	14	0	90	1	7
							62	9									
*02	11032	X	6732	-0-	-4300	-0-	687	1	5905	3	Y	127	62	0	46	1	26
							140	9									
*03	12214	X	7466	-0-	-4748	-0-	809	1	6634	3	Y	21	47	1			-0-
							23	9									
04	11220	X	7334	-0-	-3886	-0-	801	1	6533	3	Y	-0-					-0-

MOY A WELL #: 3H RRCID -> 294044 COMPL. DATE 06/17/2023 TOTAL DEPTH 13058 PERF.13170 - 18186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	7319	-0-	-721	-0-	609	1	5606	3	Y	1004	940	0	53	1	48
							1104	9									
*12	7660	X	7660	-0-	-0-	-0-	6315	3	1345	9	Y	1223	926	0	248	1	97
*01	7943	X	7943	-0-	-0-	-0-	666	1	5998	3	Y	1163	885	0	296	1	79
							1279	9									
*02	7224	X	5575	-0-	-1649	-0-	486	1	4221	3	Y	789	676	0	139	1	53
							868	9									
*03	7998	X	6654	-0-	-1344	-0-	603	1	4908	3	Y	1039	936	0	108	1	48
							1143	9									
04	7680	X	4499	-0-	-3181	-0-	327	1	3594	3	Y	525	475	0	69	1	29
							578	9									

MOY A WELL #: 6H RRCID -> 294152 COMPL. DATE 06/22/2023 TOTAL DEPTH 13096 PERF.13263 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	3166	-0-	-4124	-0-	272	1	2527	3	Y	334	307	0	27	1	22
							367	9					1	8			
*12	7471	X	138	-0-	-7333	-0-	113	3	25	9	Y	23	14	0	25	1	2
													4	8			
*01	6913	X	101	-0-	-6812	-0-	9	1	79	3	Y	12	9	0	4	1	1
							13	9									
*02	5432	X	3863	-0-	-1569	-0-	330	1	2892	3	Y	583	488	0	50	1	46
							641	9									
*03	6014	X	5105	-0-	-909	-0-	466	1	3790	3	Y	772	697	0	86	1	35
							849	9									
*04	4803	X	4803	-0-	-0-	-0-	289	1	4051	3	Y	421	385	0	50	1	21
							463	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

MOY A WELL #: 7H RRCID -> 294153 COMPL. DATE 06/23/2023 TOTAL DEPTH 13163 PERF.13200 - 18314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	7305	-0-	-2085	-0-	582	1	5531	3	Y	1084	1022	0	54	1	47
							1192	9									
*12	8308	X	6981	-0-	-1327	-0-	5822	3	1159	9	Y	1054	810	0	213	1	78
*01	8711	X	8137	-0-	-574	-0-	682	1	6203	3	Y	1138	865	0	274	1	77
							1252	9									
*02	8176	X	6539	-0-	-1637	-0-	580	1	5071	3	Y	807	679	0	146	1	59
							888	9									
*03	9052	X	6837	-0-	-2215	-0-	623	1	5091	3	Y	1021	920	0	113	1	47
							1123	9									
04	7860	X	6382	-0-	-1478	-0-	379	1	5236	3	Y	697	628	0	76	1	40
							767	9									

MOY A WELL #: 8H RRCID -> 294154 COMPL. DATE 06/24/2023 TOTAL DEPTH 13253 PERF.13173 - 18408

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16470	X	12420	-0-	-4050	-0-	1003	1	9284	3	Y	1939	1835	0	93	1	83
							2133	9									
*12	14694	X	10909	-0-	-3785	-0-	9052	3	1857	9	Y	1688	1302	0	345	1	124
*01	17422	X	12851	-0-	-4571	-0-	1087	1	9738	3	Y	1842	1404	0	439	1	123
							2026	9									
*02	15736	X	9201	-0-	-6535	-0-	803	1	6981	3	Y	1288	1105	0	221	1	85
							1417	9									
*03	15872	X	12167	-0-	-3705	-0-	1111	1	9022	3	Y	1849	1665	0	183	1	86
							2034	9									
04	12420	X	10332	-0-	-2088	-0-	632	1	8377	3	Y	1203	1090	0	133	1	66
							1323	9									

MOY A WELL #: 9H RRCID -> 294155 COMPL. DATE 06/27/2023 TOTAL DEPTH 13124 PERF.13280 - 18489

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9150	X	6051	-0-	-3099	-0-	544	1	5064	3	Y	403	346	0	36	1	28
							443	9					2	8			
*12	8153	X	4802	-0-	-3351	-0-	4015	3	787	9	Y	715	545	0	141	1	53
													4	8			
*01	8444	X	8444	-0-	-0-	-0-	710	1	6419	3	Y	1195	913	0	256	1	79
							1315	9									
*02	5880	X	2261	-0-	-3619	-0-	200	1	1872	3	Y	172	145	0	96	1	10
							189	9									
*03	6262	X	4972	-0-	-1290	-0-	401	1	3804	3	Y	697	630	0	46	1	31
							767	9									
04	8160	X	2854	-0-	-5306	-0-	219	1	2219	3	Y	378	349	0	43	1	17
							416	9									

MOY A WELL #: 10H RRCID -> 294156 COMPL. DATE 06/28/2023 TOTAL DEPTH 13223 PERF.13231 - 18643

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10290	X	6647	-0-	-3643	-0-	577	1	5441	3	Y	572	510	0	50	1	44
							629	9									
*12	9269	X	6565	-0-	-2704	-0-	5422	3	1143	9	Y	1039	803	0	204	1	76
*01	9052	X	8478	-0-	-574	-0-	724	1	6393	3	Y	1237	944	0	286	1	83
							1361	9									
*02	5908	X	5829	-0-	-79	-0-	583	1	4384	3	Y	784	667	0	145	1	55
							862	9									
*03	7921	X	7921	-0-	-0-	-0-	721	1	5859	3	Y	1219	1098	0	119	1	57
							1341	9									
04	8190	X	6914	-0-	-1276	-0-	424	1	5621	3	Y	790	714	0	88	1	45
							869	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
MOY A WELL #: 4H RRCID -> 294184 COMPL. DATE 06/17/2023 TOTAL DEPTH 13130 PERF.13100 - 18228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10260	X	5059	-0-	-5201	-0-	377	1	3495	3	Y	1079	1039	0	43	1	39
							1187	9									
*12	9052	X	3823	-0-	-5229	-0-	3139	3	684	9	Y	622	460	0	147	1	54
*01	8897	X	5812	-0-	-3085	-0-	489	1	4417	3	Y	824	626	0	196	1	56
							906	9									
*02	8064	X	3965	-0-	-4099	-0-	353	1	3023	3	Y	535	457	0	98	1	36
							589	9									
*03	8928	X	6954	-0-	-1974	-0-	629	1	5153	3	Y	1065	960	0	92	1	49
							1172	9									
*04	7574	X	7574	-0-	-0-	-0-	431	1	6232	3	Y	828	746	0	83	1	48
							911	9									

P. FRISBIE A WELL #: 7H RRCID -> 294837 COMPL. DATE 08/05/2023 TOTAL DEPTH 13478 PERF.13541 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18720	X	16203	-0-	-2517	-0-	1010	1	12430	3	Y	2512	2256	0	306	1	133
							2763	9									
*12	19344	X	15076	-0-	-4268	-0-	12252	3	2824	9	Y	2567	2475	0	174	1	51
*01	18445	X	15320	-0-	-3125	-0-	863	1	11538	3	Y	2654	2425	0	185	1	95
							2919	9									
*02	15988	X	9574	-0-	-6414	-0-	642	1	7430	3	Y	1365	1040	0	307	1	113
							1502	9									
*03	17701	X	15523	-0-	-2178	-0-	860	1	11850	3	Y	2557	2127	0	414	1	129
							2813	9									
04	16200	X	15277	-0-	-923	-0-	806	1	12257	3	Y	2013	2001	0			141
							2214	9									

LP BUTLER B WELL #: 9H RRCID -> 294861 COMPL. DATE 08/04/2023 TOTAL DEPTH 13403 PERF.13437 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10380	X	8211	-0-	-2169	-0-	501	1	6173	3	Y	1397	1263	0	163	1	64
							1537	9					9	8			
*12	9610	X	7468	-0-	-2142	-0-	5939	3	1529	9	Y	1390	1314	0	84	1	25
													31	8			
*01	9486	X	5807	-0-	-3679	-0-	354	1	4582	3	Y	792	718	0	72	1	27
							871	9									
*02	8232	X	5209	-0-	-3023	-0-	349	1	4306	3	Y	504	391	0	105	1	35
							554	9									
*03	9114	X	7447	-0-	-1667	-0-	463	1	6141	3	Y	766	637	0	128	1	36
							843	9									
04	8190	X	7633	-0-	-557	-0-	429	1	6468	3	Y	669	665	0			40
							736	9									

LP BUTLER B WELL #: 10H RRCID -> 294862 COMPL. DATE 08/03/2023 TOTAL DEPTH 13409 PERF.13486 - 18991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15510	X	14015	-0-	-1495	-0-	998	1	12750	3	Y	243	6	0	119	1	119
							267	9									
*12	14477	X	11314	-0-	-3163	-0-	9112	3	2202	9	Y	2002	1933	0	143	1	45
*01	13485	X	11357	-0-	-2128	-0-	668	1	9017	3	Y	1520	1373	0	138	1	54
							1672	9									
*02	12852	X	3863	-0-	-8989	-0-	270	1	3069	3	Y	476	363	0	129	1	38
							524	9									
*03	14477	X	12824	-0-	-1653	-0-	734	1	10186	3	Y	1731	1445	0	240	1	84
							1904	9									
04	14010	X	11317	-0-	-2693	-0-	617	1	9373	3	Y	1206	1199	0			91
							1327	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

LP BUTLER B WELL #: 11H RRCID -> 294863 COMPL. DATE 08/03/2023 TOTAL DEPTH 13406 PERF.13321 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11190	X	8930	-0-	-2260	-0-	539	1	6669	3	Y	1565	1384	0	193	1	101
							1722	9									
*12	11191	X	7992	-0-	-3199	-0-	6122	3	1870	9	Y	1700	1653	0	110	1	38
*01	10478	X	7985	-0-	-2493	-0-	426	1	5649	3	Y	1736	1598	0	113	1	63
							1910	9									
*02	9100	X	6804	-0-	-2296	-0-	419	1	4794	3	Y	1446	1125	0	267	1	117
							1591	9									
*03	10075	X	8031	-0-	-2044	-0-	423	1	5610	3	Y	1816	1527	0	317	1	89
							1998	9									
04	8940	X	7726	-0-	-1214	-0-	402	1	6113	3	Y	1101	1094	0			96
							1211	9									

LP BUTLER B WELL #: 12H RRCID -> 294864 COMPL. DATE 08/01/2023 TOTAL DEPTH 13418 PERF.13350 - 18911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19740	X	16156	-0-	-3584	-0-	904	1	11047	3	Y	3823	3548	0	415	1	151
							4205	9									
*12	19251	X	15074	-0-	-4177	-0-	12713	3	2361	9	Y	2146	2052	0	189	1	56
*01	17949	X	14269	-0-	-3680	-0-	877	1	11658	3	Y	1576	1407	0	169	1	56
							1734	9									
*02	15708	X	11244	-0-	-4464	-0-	766	1	8882	3	Y	1451	1078	0	300	1	129
							1596	9									
*03	17391	X	14576	-0-	-2815	-0-	867	1	11564	3	Y	1950	1628	0	357	1	94
							2145	9									
04	16140	X	14896	-0-	-1244	-0-	817	1	12416	3	Y	1512	1503	0			103
							1663	9									

CASKEY A WELL #: 2H RRCID -> 295739 COMPL. DATE 10/17/2019 TOTAL DEPTH 13382 PERF.13612 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6224	X	6224	-0-	-0-	-0-	741	1	4379	3	Y	1004	1005	1			131
							1104	9									
*12	6138	X	4382	-0-	-1756	-0-	3436	3	946	9	Y	860	826	1	5	8	160
*01	6758	X	4746	-0-	-2012	-0-	562	1	2990	3	Y	1085	1128	1			117
							1194	9									
*02	5824	X	3901	-0-	-1923	-0-	387	1	2538	3	Y	887	974	1			30
							976	9									
*03	6448	X	1752	-0-	-4696	-0-	185	1	878	3	Y	626	620	1			36
							689	9									
04	6210	X	-0-	-0-	-6210	-0-					Y	-0-					36

CASKEY A WELL #: 3H RRCID -> 295807 COMPL. DATE 10/17/2019 TOTAL DEPTH 13446 PERF.13611 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7243	X	7243	-0-	-0-	-0-	834	1	5093	3	Y	1196	1189	1			157
							1316	9									
*12	7006	X	6728	-0-	-278	-0-	5291	3	1437	9	Y	1306	1214	1			249
*01	7883	X	7883	-0-	-0-	-0-	941	1	4936	3	Y	1824	1877	1			196
							2006	9									
*02	6328	X	5453	-0-	-875	-0-	517	1	3540	3	Y	1269	1422	1			43
							1396	9									
*03	7006	X	-0-	-0-	-7006	-0-					Y	-0-	43	1			-0-
04	6780	X	-0-	-0-	-6780	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
CASKEY A WELL #: 6H RRCID -> 295809 COMPL. DATE 10/17/2019 TOTAL DEPTH 13329 PERF.13573 - 19354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	3449	-0-	-1981	-0-	396	1	2419	3	Y	576	591	1			75
							634	9									
*12	5301	X	2733	-0-	-2568	-0-	2163	3	570	9	Y	518	497	1			96
*01	5301	X	4442	-0-	-859	-0-	445	1	2711	3	Y	1169	1139	1			126
							1286	9									
*02	4032	X	3588	-0-	-444	-0-	304	1	2260	3	Y	931	1025	1			32
							1024	9									
*03	4464	X	3263	-0-	-1201	-0-	302	1	1413	3	Y	1407	1358	1			81
							1548	9									
04	4290	X	-0-	-0-	-4290	-0-					Y	-0-					81

LANIK A - LANIK B SA 1 WELL #: 1H RRCID -> 295810 COMPL. DATE 10/25/2019 TOTAL DEPTH 13403 PERF.13614 - 23365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14160	X	14129	-0-	-31	-0-	887	1	10362	3	Y	2618	2910	1			242
							2880	9									
*12	14632	X	13456	-0-	-1176	-0-	10191	3	3265	9	Y	2968	2931	1			279
*01	14632	X	12555	-0-	-2077	-0-	702	1	9594	3	Y	2054	2297	1			36
							2259	9									
*02	13216	X	10821	-0-	-2395	-0-	696	1	7985	3	Y	1945	1732	1			249
							2140	9									
*03	14632	X	11157	-0-	-3475	-0-	636	1	8023	3	Y	2271	2271	1			249
							2498	9									
04	14130	X	12235	-0-	-1895	-0-	701	1	8648	3	Y	2624	2634	1			239
							2886	9									

CASKEY A WELL #: 8H RRCID -> 295918 COMPL. DATE 10/03/2019 TOTAL DEPTH 13341 PERF.13724 - 19413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2363	-0-	-577	-0-	169	1	1785	3	Y	372	385	1			37
							409	9									
*12	2945	X	1393	-0-	-1552	-0-	1111	3	282	9	Y	256	227	1			66
*01	3007	X	1874	-0-	-1133	-0-	538	1	994	3	Y	311	183	1			194
							342	9									
*02	2604	X	426	-0-	-2178	-0-	67	1	272	3	Y	79	129	1			144
							87	9									
*03	2883	X	2684	-0-	-199	-0-	193	1	2193	3	Y	271	379	1			36
							298	9									
04	2370	X	2191	-0-	-179	-0-	226	1	1535	3	Y	391	326	1			101
							430	9									

CASKEY A WELL #: 4H RRCID -> 295920 COMPL. DATE 10/03/2019 TOTAL DEPTH 13514 PERF.13430 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	6556	-0-	-524	-0-	498	1	4976	3	Y	984	1011	1			98
							1082	9									
*12	7316	X	5771	-0-	-1545	-0-	4581	3	1190	9	Y	1082	900	1			280
*01	7316	X	961	-0-	-6355	-0-	124	1	662	3	Y	159	340	1			99
							175	9									
02	6608	X	-0-	-0-	-6608	-0-					Y	-0-	65	1			34
*03	10231	X	10231	-0-	-0-	-0-	876	1	8187	3	Y	1062	955	1			141
							1168	9									
*04	7577	X	7577	-0-	-0-	-0-	789	1	5349	3	Y	1308	1111	1			338
							1439	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
LANIK A - LANIK B SA 2 WELL #: 2H RRCID -> 295924 COMPL. DATE 10/25/2019 TOTAL DEPTH 13295 PERF.13680 - 26138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	2029	-0-	-3761	-0-	96	1	1425	3	Y	462	384	1			201
							508	9									
*12	7870	X	7870	-0-	-0-	-0-	5561	3	2309	9	Y	2099	2103	1			197
*01	7569	X	7569	-0-	-0-	-0-	339	1	4592	3	Y	2398	2270	1			325
							2638	9									
*02	4909	X	4909	-0-	-0-	-0-	337	1	3870	3	Y	638	759	1			204
							702	9									
*03	7347	X	6715	-0-	-632	-0-	369	1	4674	3	Y	1520	1520	1			204
							1672	9									
*04	10505	X	10505	-0-	-0-	-0-	647	1	8131	3	Y	1570	1684	1			90
							1727	9									

CASKEY A WELL #: 10H RRCID -> 295926 COMPL. DATE 10/03/2019 TOTAL DEPTH 13368 PERF.13439 - 18733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5117	X	5117	-0-	-0-	-0-	385	1	3885	3	Y	770	780	1			155
							847	9									
*12	5177	X	1837	-0-	-3340	-0-	1452	3	385	9	Y	350	386	1			119
*01	5177	X	160	-0-	-5017	-0-	37	1	122	3	Y	1	1	1			119
							1	9									
*02	4676	X	2848	-0-	-1828	-0-	683	1	1688	3	Y	434	324	1			229
							477	9									
*03	6682	X	6682	-0-	-0-	-0-	577	1	5112	3	Y	903	903	1			229
							993	9									
04	5010	X	4301	-0-	-709	-0-	447	1	3078	3	Y	705	711	1			223
							776	9									

CASKEY A WELL #: 9H RRCID -> 295960 COMPL. DATE 10/03/2019 TOTAL DEPTH 13353 PERF.13520 - 19016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	4578	-0-	-1602	-0-	343	1	3459	3	Y	705	728	1			70
							776	9									
*12	6386	X	1311	-0-	-5075	-0-	1076	3	235	9	Y	214	229	1			55
01	5642	X	-0-	-0-	-5642	-0-					Y	-0-	55	1			-0-
02	4928	X	-0-	-0-	-4928	-0-					Y	-0-					-0-
*03	5363	X	-0-	-0-	-5363	-0-					Y	-0-					-0-
04	4590	X	19	-0-	-4571	-0-	2	1	13	3	Y	4	3	1			1
							4	9									

E. BUTLER A WELL #: 12H RRCID -> 295961 COMPL. DATE 01/31/2020 TOTAL DEPTH 13307 PERF.13739 - 19430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	3700	-0-	-1070	-0-	575	1	2320	3	Y	732	739	1	3	8	128
							805	9									
*12	4712	X	2287	-0-	-2425	-0-	1757	3	530	9	Y	482	479	1	9	8	122
*01	4743	X	1907	-0-	-2836	-0-	221	1	1304	3	Y	347	331	1			138
							382	9									
*02	4284	X	2153	-0-	-2131	-0-	2	1	1624	3	Y	479	488	1			129
							527	9									
*03	4433	X	2437	-0-	-1996	-0-	1	1	1901	3	Y	486	472	1			143
							535	9									
04	3690	X	2085	-0-	-1605	-0-	2	1	1701	3	Y	347	411	1			79
							382	9									

E. BUTLER A WELL #: 14H RRCID -> 295966 COMPL. DATE 01/24/2020 TOTAL DEPTH 13302 PERF.13722 - 19415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	11	11	1			44
12	0	N	-0-	-0-	-0-	-0-					Y	2					46
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
02	0	N	-0-	-0-	-0-	-0-					Y	2					48
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
04	0	N	-0-	-0-	-0-	-0-					Y	36					84

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

WAGNER B WELL #: 13H RRCID -> 296287 COMPL. DATE 01/05/2024 TOTAL DEPTH 13354 PERF.13100 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25830	X	16303	-0-	-9527	-0-	1389	1	12209	3	Y	2459	2261	0	277	1	47
							2705	9									
*12	26567	X	81	-0-	-26486	-0-	64	3	17	9	Y	15	15	0	47	1	-0-
*01	26567	X	20	-0-	-26547	-0-	2	1	14	3	Y	4	3	0	1	1	-0-
							4	9									
*02	19488	X	4909	-0-	-14579	-0-	592	1	3425	3	Y	811	660	0	123	1	28
							892	9									
*03	20956	X	5371	-0-	-15585	-0-	672	1	3760	3	Y	854	740	0	114	1	28
							939	9									
04	16290	X	4381	-0-	-11909	-0-	536	1	3148	3	Y	634	621	0			41
							697	9									

WAGNER B WELL #: 16H RRCID -> 296289 COMPL. DATE 01/05/2024 TOTAL DEPTH 13364 PERF.13220 - 19184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25920	X	15575	-0-	-10345	-0-	1382	1	11443	3	Y	2500	2305	0	277	1	47
							2750	9									
*12	26629	X	15024	-0-	-11605	-0-	12309	3	2715	9	Y	2468	2325	0	98	1	92
*01	26629	X	16850	-0-	-9779	-0-	2093	1	12152	3	Y	2368	1822	0	416	1	222
							2605	9									
*02	19320	X	14634	-0-	-4686	-0-	1895	1	10197	3	Y	2311	1866	0	584	1	83
							2542	9									
*03	20646	X	16317	-0-	-4329	-0-	2096	1	11408	3	Y	2557	2228	0	332	1	80
							2813	9									
04	16290	X	14124	-0-	-2166	-0-	1741	1	10238	3	Y	1950	1909	0			121
							2145	9									

WAGNER B WELL #: 15H RRCID -> 296309 COMPL. DATE 01/05/2024 TOTAL DEPTH 13346 PERF.13180 - 18463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17790	X	10895	-0-	-6895	-0-	977	1	8249	3	Y	1517	1383	0	179	1	32
							1669	9									
*12	17143	X	10130	-0-	-7013	-0-	8261	3	1869	9	Y	1699	1606	0	66	1	59
*01	17143	X	10939	-0-	-6204	-0-	1358	1	7917	3	Y	1513	1168	0	264	1	140
							1664	9									
*02	12012	X	8685	-0-	-3327	-0-	1130	1	6091	3	Y	1331	1074	0	349	1	48
							1464	9									
*03	12741	X	10533	-0-	-2208	-0-	1351	1	7416	3	Y	1605	1398	0	205	1	50
							1766	9									
04	10890	X	9895	-0-	-995	-0-	1227	1	7206	3	Y	1329	1301	0			78
							1462	9									

WAGNER B WELL #: 14H RRCID -> 296339 COMPL. DATE 01/05/2024 TOTAL DEPTH 13199 PERF.13160 - 16189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10920	X	8537	-0-	-2383	-0-	771	1	6424	3	Y	1220	1115	0	142	1	25
							1342	9									
*12	11284	X	9628	-0-	-1656	-0-	7825	3	1803	9	Y	1639	1551	0	57	1	56
*01	10793	X	10793	-0-	-0-	-0-	1317	1	7858	3	Y	1471	1132	0	257	1	138
							1618	9									
*02	9324	X	8659	-0-	-665	-0-	1080	1	6104	3	Y	1341	1088	0	344	1	47
							1475	9									
*03	10323	X	10039	-0-	-284	-0-	1272	1	7122	3	Y	1495	1297	0	197	1	48
							1645	9									
04	10440	X	8852	-0-	-1588	-0-	1087	1	6471	3	Y	1176	1152	0			72
							1294	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
CKODRE A WELL #: 10H RRCID -> 296436 COMPL. DATE 08/04/2021 TOTAL DEPTH 13040 PERF.12877 - 18965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3566	-0-	-694	-0-	586	1	1679	3	Y	1183	1020	1			285
							1301	9									
*12	3720	X	1428	-0-	-2292	-0-	1039	3	389	9	Y	354	509	1			130
*01	4030	X	3760	-0-	-270	-0-	595	1	2264	3	Y	819	882	1			67
							901	9									
*02	5871	X	5871	-0-	-0-	-0-	807	1	3063	3	Y	1819	1622	1			264
							2001	9									
*03	4304	X	4304	-0-	-0-	-0-	720	1	2067	3	Y	1379	1378	1			265
							1517	9									
*04	7664	X	7664	-0-	-0-	-0-	783	1	5525	3	Y	1233	1297	1			201
							1356	9									

CKODRE A-W. BUTLER A SA 1 WELL #: 1H RRCID -> 296437 COMPL. DATE 08/08/2021 TOTAL DEPTH 13169 PERF.12925 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2790	-0-	-750	-0-	571	1	1599	3	Y	564	544	1			134
							620	9									
*12	3658	X	1430	-0-	-2228	-0-	796	3	634	9	Y	576	496	1			214
*01	3813	X	2071	-0-	-1742	-0-	352	1	1185	3	Y	485	659	1			40
							534	9									
*02	3332	X	2483	-0-	-849	-0-	380	1	1422	3	Y	619	569	1			90
							681	9									
*03	3689	X	2122	-0-	-1567	-0-	413	1	1180	3	Y	481	479	1			92
							529	9									
*04	3092	X	3092	-0-	-0-	-0-	359	1	2338	3	Y	359	393	1			58
							395	9									

MUELLER 18A-FRISBIE B SA 1 WELL #: 1H RRCID -> 296438 COMPL. DATE 10/19/2021 TOTAL DEPTH 13226 PERF.13455 - 20635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11400	X	5128	-0-	-6272	-0-	1027	1	3072	3	Y	935	1056	1			58
							1029	9									
*12	11780	X	4324	-0-	-7456	-0-	3768	3	556	9	Y	505	517	1			46
*01	8742	X	5048	-0-	-3694	-0-	723	1	3905	3	Y	382	377	1			51
							420	9									
*02	7896	X	4298	-0-	-3598	-0-	653	1	3007	3	Y	580	575	1			56
							638	9									
*03	7440	X	4740	-0-	-2700	-0-	694	1	3398	3	Y	589	600	1			45
							648	9									
04	5130	X	4276	-0-	-854	-0-	763	1	3056	3	Y	415	421	1			39
							457	9									

SEIFERT A WELL #: 6H RRCID -> 296442 COMPL. DATE 08/23/2022 TOTAL DEPTH 13277 PERF.13330 - 21956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		22858	-0-	22858	22858	720	1	16024	3	Y	5558	4979	0	343	1	236
							6114	9									
04	T. A.		39341	-0-	39341	62199	1433	1	29528	3	Y	7618	7344	0	428	1	82
							8380	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

SEIFERT A WELL #: 7H RRCID -> 296443 COMPL. DATE 08/23/2022 TOTAL DEPTH 13249 PERF.13350 - 22451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22860	X	16796	-0-	-6064	-0-	2361	1	10722	3	Y	3375	2863	0	435	1	171
							3713	9									
*12	23622	X	14394	-0-	-9228	-0-	10487	3	3907	9	Y	3552	3217	0	391	1	115
*01	19313	X	16626	-0-	-2687	-0-	2473	1	10297	3	Y	3505	2158	0	1362	1	100
							3856	9									
*02	14532	X	13422	-0-	-1110	-0-	1856	1	8208	3	Y	3053	1656	0	1284	1	213
							3358	9									
*03	17360	X	12055	-0-	-5305	-0-	1164	1	7862	3	Y	2754	2465	0	384	1	118
							3029	9									
04	16800	X	12052	-0-	-4748	-0-	433	1	8893	3	Y	2478	2388	0	181	1	27
							2726	9									

SEIFERT A WELL #: 8H RRCID -> 296447 COMPL. DATE 08/23/2022 TOTAL DEPTH 13176 PERF.13511 - 22544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	8692	-0-	-1748	-0-	1288	1	5715	3	Y	1535	1302	0	200	1	77
							1689	9									
*12	9579	X	6720	-0-	-2859	-0-	5094	3	1626	9	Y	1478	1336	0	171	1	48
*01	8587	X	8229	-0-	-358	-0-	1259	1	5284	3	Y	1533	943	0	594	1	44
							1686	9									
*02	7448	X	7251	-0-	-197	-0-	1046	1	4635	3	Y	1427	762	0	608	1	101
							1570	9									
*03	8990	X	7804	-0-	-1186	-0-	750	1	5495	3	Y	1417	1266	0	191	1	61
							1559	9									
04	8700	X	6753	-0-	-1947	-0-	252	1	5170	3	Y	1210	1167	0	91	1	13
							1331	9									

SANDY A WELL #: 10H RRCID -> 296481 COMPL. DATE 03/11/2020 TOTAL DEPTH 12790 PERF.13079 - 17813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	2096	-0-	-2074	-0-	95	1	334	3	Y	1515	1399	1			130
							1667	9									
*12	4309	X	380	-0-	-3929	-0-	113	3	267	9	Y	243	357	1			16
*01	3255	X	1331	-0-	-1924	-0-	11	1	736	3	Y	531	191	1			356
							584	9									
02	2464	X	-0-	-0-	-2464	-0-					Y	-0-	190	1			166
*03	3104	X	3104	-0-	-0-	-0-	646	1	2048	3	Y	373	450	1			89
							410	9									
*04	2578	X	2578	-0-	-0-	-0-	553	1	1441	3	Y	531	508	1			112
							584	9									

SANDY A WELL #: 11H RRCID -> 296482 COMPL. DATE 03/16/2020 TOTAL DEPTH 12787 PERF.13091 - 17816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3254	-0-	-1366	-0-	587	1	1767	3	Y	818	759	1			166
							900	9									
*12	4247	X	3066	-0-	-1181	-0-	1787	3	1279	9	Y	1163	910	1			419
*01	6486	X	6486	-0-	-0-	-0-	1399	1	4269	3	Y	744	879	1			284
							818	9									
*02	3556	X	14	-0-	-3542	-0-	3	1	10	3	Y	1	141	1			144
							1	9									
*03	3379	X	2733	-0-	-646	-0-	500	1	1681	3	Y	502	569	1			77
							552	9									
04	4620	X	4601	-0-	-19	-0-	1007	1	2371	3	Y	1112	935	1			254
							1223	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
SEIFERT B WELL #: 13H RRCID -> 296596 COMPL. DATE 08/23/2022 TOTAL DEPTH 13136 PERF.13594 - 21421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10706	X	10706	-0-	-0-	-0-	1493	1	6627	3	Y	2351	2028	0	283	1	108
							2586	9									
*12	11036	X	10000	-0-	-1036	-0-	7233	3	2767	9	Y	2515	2279	0	263	1	81
*01	11879	X	11879	-0-	-0-	-0-	1767	1	7341	3	Y	2519	1551	0	977	1	72
							2771	9									
*02	9968	X	8110	-0-	-1858	-0-	1150	1	4826	3	Y	1940	1135	0	754	1	123
							2134	9									
*03	11036	X	5756	-0-	-5280	-0-	658	1	3595	3	Y	1366	1232	0	202	1	55
							1503	9									
04	10680	X	10669	-0-	-11	-0-	376	1	7745	3	Y	2316	2233	0	113	1	25
							2548	9									

SEIFERT B WELL #: 14H RRCID -> 296597 COMPL. DATE 08/23/2022 TOTAL DEPTH 13209 PERF.13418 - 22359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13560	X	9756	-0-	-3804	-0-	1377	1	6357	3	Y	1838	1554	0	242	1	95
							2022	9									
*12	9424	X	7583	-0-	-1841	-0-	5437	3	2146	9	Y	1951	1767	0	215	1	64
*01	9021	X	8668	-0-	-353	-0-	1280	1	5324	3	Y	1876	1153	0	733	1	54
							2064	9									
*02	8008	X	7749	-0-	-259	-0-	1170	1	4752	3	Y	1661	893	0	705	1	117
							1827	9									
*03	10075	X	8729	-0-	-1346	-0-	782	1	5778	3	Y	1972	1764	0	240	1	85
							2169	9									
04	9750	X	7571	-0-	-2179	-0-	271	1	5573	3	Y	1570	1514	0	124	1	17
							1727	9									

H. MUELLER 18A WELL #: 8H RRCID -> 297594 COMPL. DATE 02/12/2025 TOTAL DEPTH 13290 PERF.13220 - 21074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88890	X	50942	-0-	-37948	-0-	3358	1	41136	3	Y	5862	5218	0	632	1	99
							6448	9									
*12	91853	X	57849	-0-	-34004	-0-	45327	3	12522	9	Y	11384	9535	0	1784	1	164
*01	68355	X	50619	-0-	-17736	-0-	1642	1	38061	3	Y	9924	8993	0	669	1	426
							10916	9									
*02	56840	X	11849	-0-	-44991	-0-	265	1	5080	3	Y	5913	4029	0	2265	1	45
							6504	9									
*03	62403	X	46780	-0-	-15623	-0-	1940	1	36316	3	Y	7749	5927	0	1831	1	36
							8524	9									
04	55950	X	39102	-0-	-16848	-0-	1816	1	33798	3	Y	3171	2630	0	513	1	64
							3488	9									

H. MUELLER 18A WELL #: 9H RRCID -> 297598 COMPL. DATE 02/12/2025 TOTAL DEPTH 13309 PERF.13245 - 21048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74280	X	57574	-0-	-16706	-0-	2127	1	29290	3	Y	23779	22548	0	1208	1	409
							26157	9									
*12	85467	X	47128	-0-	-38339	-0-	33217	3	13911	9	Y	12646	10067	0	2739	1	249
*01	85467	X	44341	-0-	-41126	-0-	1253	1	28586	3	Y	13184	12080	0	790	1	563
							14502	9									
*02	64176	X	31597	-0-	-32579	-0-	1598	1	24710	3	Y	4808	3223	0	2113	1	35
							5289	9									
*03	70494	X	36374	-0-	-34120	-0-	1543	1	28167	3	Y	6058	4605	0	1459	1	29
							6664	9									
04	57570	X	30175	-0-	-27395	-0-	1418	1	26234	3	Y	2294	1868	0	405	1	50
							2523	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
SEIFERT B-SEIFERT C SA 1 WELL #: 1H RRCID -> 297619 COMPL. DATE 04/11/2024 TOTAL DEPTH 13037 PERF.13085 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26370	X	16429	-0-	-9941	-0-	1513	1	12727	3	Y	1990	1903	0	118	1	31
							2189	9									
*12	22289	X	14240	-0-	-8049	-0-	12132	3	2108	9	Y	1916	1467	0	414	1	66
*01	20336	X	13825	-0-	-6511	-0-	1580	1	10410	3	Y	1668	1335	0	356	1	43
							1835	9									
*02	16772	X	11902	-0-	-4870	-0-	1235	1	8553	3	Y	1922	1759	0	137	1	69
							2114	9									
*03	18383	X	13645	-0-	-4738	-0-	1626	1	9504	3	Y	2286	2190	0	99	1	66
							2515	9									
04	16410	X	14082	-0-	-2328	-0-	1763	1	10076	3	Y	2039	1951	0	88	1	66
							2243	9									

W. BUTLER A-E. BUTLER A SA 1 WELL #: 1H RRCID -> 297885 COMPL. DATE 01/09/2025 TOTAL DEPTH 13348 PERF.13020 - 25161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125790	X	80494	-0-	-45296	-0-	1575	1	61679	3	Y	15673	14328	0	1933	1	253
							17240	9									
*12	119877	X	73986	-0-	-45891	-0-	59028	3	14958	9	Y	13598	12928	0	651	1	272
*01	119877	X	72487	-0-	-47390	-0-	1987	1	56963	3	Y	12306	11966	0	478	1	134
							13537	9									
*02	96684	X	40513	-0-	-56171	-0-	1368	1	36761	3	Y	2167	1273	0	929	1	99
							2384	9									
*03	105431	X	61469	-0-	-43962	-0-	2122	1	56932	3	Y	2195	1794	0	401	1	99
							2415	9									
04	80460	X	65998	-0-	-14462	-0-	2931	1	60537	3	Y	2300	2025	0	250	1	124
							2530	9									

W. BUTLER A-E. BUTLER A SA 3 WELL #: 3H RRCID -> 297887 COMPL. DATE 01/09/2025 TOTAL DEPTH 13383 PERF.12905 - 24674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79710	X	54893	-0-	-24817	-0-	1243	1	45040	3	Y	7827	6788	0	844	1	195
							8610	9									
*12	62093	X	48267	-0-	-13826	-0-	39866	3	8401	9	Y	7637	7117	0	503	1	212
*01	57102	X	44682	-0-	-12420	-0-	1316	1	35152	3	Y	7467	7162	0	383	1	134
							8214	9									
*02	51296	X	32500	-0-	-18796	-0-	961	1	26079	3	Y	4964	4102	0	897	1	99
							5460	9									
*03	56699	X	43525	-0-	-13174	-0-	1255	1	33913	3	Y	7597	7258	0	339	1	99
							8357	9									
04	54870	X	41896	-0-	-12974	-0-	1563	1	32349	3	Y	7258	6983	0	250	1	124
							7984	9									

FISHER B-GAIDA A SA 2 WELL #: 2H RRCID -> 298085 COMPL. DATE 02/26/2025 TOTAL DEPTH 13477 PERF.13245 - 23371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93240	X	66476	-0-	-26764	-0-	1761	1	64350	3	Y	332	285	0	72	1	-0-
							365	9									
*12	92566	X	61137	-0-	-31429	-0-	60597	3	540	9	Y	491	114	0	326	1	51
*01	81251	X	54469	-0-	-26782	-0-	1839	1	52204	3	Y	387	116	0	286	1	36
							426	9									
*02	68768	X	45744	-0-	-23024	-0-	1902	1	43643	3	Y	181	217	1			-0-
							199	9									
*03	71145	X	50436	-0-	-20709	-0-	2476	1	44737	3	Y	2930	2003	0	755	1	172
							3223	9									
04	66450	X	13009	-0-	-53441	-0-	565	1	11769	3	Y	614	349	0	400	1	37
							675	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
H. MUELLER 18A WELL #: 10H RRCID -> 298096 COMPL. DATE 02/12/2025 TOTAL DEPTH 13308 PERF.13305 - 21330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113430	X	55363	-0-	-58067	-0-	3949	1	47901	3	Y	3194	2580	0	599	1	56
							3513	9									
*12	112158	X	58577	-0-	-53581	-0-	48620	3	9957	9	Y	9052	7805	0	1205	1	98
*01	81933	X	52338	-0-	-29595	-0-	1940	1	44319	3	Y	5526	4894	0	506	1	224
							6079	9									
*02	63980	X	36056	-0-	-27924	-0-	1931	1	29480	3	Y	4223	2916	0	1503	1	28
							4645	9									
*03	67394	X	54365	-0-	-13029	-0-	2254	1	40018	3	Y	10994	8778	0	2200	1	44
							12093	9									
04	56670	X	53503	-0-	-3167	-0-	1990	1	37667	3	Y	12587	11146	0	1315	1	170
							13846	9									

LP BUTLER B WELL #: 14H RRCID -> 298128 COMPL. DATE 10/17/2024 TOTAL DEPTH 13310 PERF.13385 - 18459

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FISHER B-FISHER C SA 3 WELL #: 3H RRCID -> 298137 COMPL. DATE 02/27/2025 TOTAL DEPTH 13457 PERF.13205 - 23298

11	79740	X	74084	-0-	-5656	-0-	1559	1	58967	3	Y	12325	9943	0	2379	1	532
							13558	9									
*12	74927	X	70104	-0-	-4823	-0-	54289	3	15815	9	Y	14377	11853	0	2650	1	406
*01	80011	X	60573	-0-	-19438	-0-	1543	1	45532	3	Y	12271	10729	0	1604	1	344
							13498	9									
*02	69580	X	46920	-0-	-22660	-0-	1578	1	38263	3	Y	6435	4919	0	1390	1	470
							7079	9									
*03	77035	X	25520	-0-	-51515	-0-	1270	1	22761	3	Y	1354	917	0	827	1	80
							1489	9									
04	74040	X	-0-	-0-	-74040	-0-					Y	-0-	80	1			-0-

WARREN A WELL #: 12H RRCID -> 298149 COMPL. DATE 10/13/2015 TOTAL DEPTH 13136 PERF.13181 - 15611

11	15330	X	7206	-0-	-8124	-0-	987	1	3979	3	Y	2036	2052	1			360
							2240	9									
*12	9207	X	6566	-0-	-2641	-0-	4125	3	2441	9	Y	2219	2181	1			398
*01	9207	X	5246	-0-	-3961	-0-	763	1	2726	3	Y	1597	1	0	1602	1	392
							1757	9									
*02	DLQ G-10		5617	-0-	5617	5617	773	1	2935	3	Y	1735	1786	1			341
							1909	9									
*03	DLQ G-10		7753	-0-	7753	13370	1004	1	4293	3	Y	2233	2214	1			360
							2456	9									
04	DLQ G-10		9135	-0-	9135	22505	1831	1	5300	3	Y	1822	1720	1			462
							2004	9									

LP BUTLER B WELL #: 13H RRCID -> 298150 COMPL. DATE 10/17/2024 TOTAL DEPTH 13428 PERF.13440 - 19160

11	60660	X	36743	-0-	-23917	-0-	1927	1	27473	3	Y	6675	6442	0	221	1	105
							7343	9									
*12	62558	X	31119	-0-	-31439	-0-	24553	3	6566	9	Y	5969	5730	0	243	1	101
*01	52576	X	28480	-0-	-24096	-0-	1741	1	21183	3	Y	5051	4427	0	558	1	167
							5556	9									
*02	41804	X	21332	-0-	-20472	-0-	1383	1	15969	3	Y	3618	3037	0	649	1	99
							3980	9									
*03	42780	X	27372	-0-	-15408	-0-	1888	1	20141	3	Y	4857	4533	0	321	1	102
							5343	9									
04	36720	X	25421	-0-	-11299	-0-	1890	1	19590	3	Y	3583	3364	0	176	1	145
							3941	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

LP BUTLER B WELL #: 15H RRCID -> 298151 COMPL. DATE 10/17/2024 TOTAL DEPTH 13290 PERF.13420 - 18748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34110	X	17947	-0-	-16163	-0-	1014	1	14600	3	Y	2121	2017	0	89	1	36
							2333	9									
*12	26474	X	16466	-0-	-10008	-0-	13137	3	3329	9	Y	3026	2918	0	110	1	34
*01	17933	X	17933	-0-	-0-	-0-	963	1	13504	3	Y	3151	2857	0	257	1	71
							3466	9									
*02	15988	X	11946	-0-	-4042	-0-	728	1	8860	3	Y	2144	1934	0	247	1	34
							2358	9									
*03	18538	X	14327	-0-	-4211	-0-	1000	1	10865	3	Y	2238	2115	0	122	1	35
							2462	9									
04	17940	X	13803	-0-	-4137	-0-	1036	1	10744	3	Y	1839	1761	0	61	1	52
							2023	9									

LP BUTLER B WELL #: 16H RRCID -> 298153 COMPL. DATE 10/17/2024 TOTAL DEPTH 13286 PERF.13464 - 18993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29310	X	16554	-0-	-12756	-0-	848	1	12188	3	Y	3198	3100	0	96	1	41
							3518	9									
*12	26443	X	14571	-0-	-11872	-0-	11096	3	3475	9	Y	3159	3059	0	102	1	39
*01	26350	X	13906	-0-	-12444	-0-	794	1	10208	3	Y	2640	2375	0	236	1	68
							2904	9									
*02	23800	X	10671	-0-	-13129	-0-	686	1	8164	3	Y	1655	1395	0	284	1	44
							1821	9									
*03	21328	X	12527	-0-	-8801	-0-	857	1	9232	3	Y	2216	2083	0	136	1	41
							2438	9									
04	16560	X	11257	-0-	-5303	-0-	839	1	8706	3	Y	1556	1470	0	70	1	57
							1712	9									

FISHER B-FISHER C SA 1 WELL #: 1H RRCID -> 298270 COMPL. DATE 02/26/2025 TOTAL DEPTH 13444 PERF.13255 - 24032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99180	X	73696	-0-	-25484	-0-	1923	1	70434	3	Y	1217	1132	0	146	1	8
							1339	9									
*12	95046	X	66819	-0-	-28227	-0-	65931	3	888	9	Y	807	319	0	428	1	68
*01	83297	X	57093	-0-	-26204	-0-	1980	1	54416	3	Y	634	308	0	346	1	48
							697	9									
*02	74872	X	49102	-0-	-25770	-0-	1985	1	46828	3	Y	263	53	0	253	1	5
							289	9									
*03	76105	X	56880	-0-	-19225	-0-	2843	1	49815	3	Y	3838	2662	0	959	1	222
							4222	9									
04	73650	X	61047	-0-	-12603	-0-	4983	1	51063	3	Y	4546	3181	0	1397	1	190
							5001	9									

KICKENDAHL UNIT 1-OEHLKE A SA 1 WELL #: 1H RRCID -> 298295 COMPL. DATE 01/29/2025 TOTAL DEPTH 13618 PERF.13485 - 22265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163440	X	81647	-0-	-81793	-0-	19	1	74488	3	Y	6491	6078	0	394	1	31
							7140	9									
*12	135532	X	61708	-0-	-73824	-0-	54955	3	6753	9	Y	6139	5879	0	264	1	27
*01	119288	X	37916	-0-	-81372	-0-	81	1	34126	3	Y	3372	3220	0	149	1	30
							3709	9									
*02	88116	X	35091	-0-	-53025	-0-	32	1	32245	3	Y	2558	2512	0	68	1	8
							2814	9									
*03	84320	X	43010	-0-	-41310	-0-	25	1	38254	3	Y	4301	4084	0	216	1	9
							4731	9									
04	81600	X	53156	-0-	-28444	-0-	6	1	47493	3	Y	5143	5002	0	134	1	16
							5657	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

P. FRISBIE B WELL #: 6H RRCID -> 298296 COMPL. DATE 02/24/2025 TOTAL DEPTH 13145 PERF.13305 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110940	X	54353	-0-	-56587	-0-	62	1	43017	3	Y	10249	9977	0	289	1	40
							11274	9									
*12	93341	X	43989	-0-	-49352	-0-	34294	3	9695	9	Y	8814	8566	0	243	1	45
*01	67487	X	37767	-0-	-29720	-0-	4	1	29523	3	Y	7491	7247	0	237	1	52
							8240	9									
*02	54768	X	24155	-0-	-30613	-0-	10	1	19959	3	Y	3805	3700	0	138	1	19
							4186	9									
*03	60636	X	33028	-0-	-27608	-0-	42	1	28694	3	Y	3902	3688	0	207	1	26
							4292	9									
04	54330	X	28231	-0-	-26099	-0-	45	1	23982	3	Y	3822	3353	0	448	1	47
							4204	9									

P. FRISBIE A-KOLO A SA 1 WELL #: 1H RRCID -> 298313 COMPL. DATE 02/24/2025 TOTAL DEPTH 13355 PERF.13550 - 20833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106380	X	72552	-0-	-33828	-0-	83	1	58030	3	Y	13126	12760	0	345	1	51
							14439	9									
*12	109926	X	69542	-0-	-40384	-0-	55783	3	13759	9	Y	12508	12118	0	373	1	68
*01	109926	X	61907	-0-	-48019	-0-	6	1	50888	3	Y	10012	9617	0	389	1	74
							11013	9									
*02	99288	X	36710	-0-	-62578	-0-	14	1	28208	3	Y	7716	7568	0	188	1	34
							8488	9									
*03	97712	X	50086	-0-	-47626	-0-	64	1	44474	3	Y	5044	4846	0	220	1	12
							5548	9									
04	72510	X	42900	-0-	-29610	-0-	75	1	39555	3	Y	2973	2596	0	351	1	38
							3270	9									

P. FRISBIE B WELL #: 7H RRCID -> 298316 COMPL. DATE 02/24/2025 TOTAL DEPTH 13159 PERF.13255 - 19633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78720	X	47633	-0-	-31087	-0-	47	1	37047	3	Y	9581	9343	0	221	1	37
							10539	9									
*12	81344	X	49135	-0-	-32209	-0-	37792	3	11343	9	Y	10312	10035	0	262	1	52
*01	70959	X	32016	-0-	-38943	-0-	1	1	24322	3	Y	6994	6785	0	213	1	48
							7693	9									
*02	54068	X	21394	-0-	-32674	-0-	12	1	15479	3	Y	5366	5279	0	112	1	23
							5903	9									
*03	59861	X	35436	-0-	-24425	-0-	45	1	30585	3	Y	4369	4135	0	228	1	29
							4806	9									
04	47610	X	30494	-0-	-17116	-0-	49	1	25766	3	Y	4254	3731	0	499	1	53
							4679	9									

P. FRISBIE B WELL #: 8H RRCID -> 298317 COMPL. DATE 02/24/2025 TOTAL DEPTH 13097 PERF.13230 - 20613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143580	X	68274	-0-	-75306	-0-	70	1	51091	3	Y	15557	15223	0	430	1	59
							17113	9									
*12	117273	X	60823	-0-	-56450	-0-	46020	3	14803	9	Y	13457	13116	0	329	1	71
*01	95666	X	51192	-0-	-44474	-0-	4	1	38850	3	Y	11216	10884	0	324	1	79
							12338	9									
*02	71484	X	30873	-0-	-40611	-0-	13	1	25128	3	Y	5211	5078	0	185	1	27
							5732	9									
*03	79143	X	46136	-0-	-33007	-0-	58	1	39282	3	Y	6178	5858	0	306	1	41
							6796	9									
04	68250	X	40953	-0-	-27297	-0-	66	1	34871	3	Y	5469	4797	0	645	1	68
							6016	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
P. FRISBIE A-KOLO A SA 2 WELL #: 2H RRCID -> 298329 COMPL. DATE 02/24/2025 TOTAL DEPTH 13390 PERF.13525 - 20608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110760	X	79849	-0-	-30911	-0-	99	1	67952	3	Y	10725	10302	0	424	1	41
							11798	9									
*12	114452	X	71268	-0-	-43184	-0-	60394	3	10874	9	Y	9885	9473	0	403	1	50
*01	114452	X	60862	-0-	-53590	-0-	6	1	51563	3	Y	8448	8061	0	380	1	57
							9293	9									
*02	94864	X	38155	-0-	-56709	-0-	15	1	29961	3	Y	7435	7274	0	189	1	29
							8179	9									
*03	89683	X	57656	-0-	-32027	-0-	62	1	44292	3	Y	12093	11821	0	272	1	29
							13302	9									
04	79800	X	49444	-0-	-30356	-0-	73	1	38824	3	Y	9588	9073	0	492	1	52
							10547	9									

P. FRISBIE A-KOLO A SA 3 WELL #: 3H RRCID -> 298330 COMPL. DATE 02/24/2025 TOTAL DEPTH 13348 PERF.13605 - 20284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110160	X	75718	-0-	-34442	-0-	90	1	61937	3	Y	12446	12056	0	374	1	48
							13691	9									
*12	113832	X	67246	-0-	-46586	-0-	54666	3	12580	9	Y	11436	11053	0	372	1	59
*01	113832	X	57347	-0-	-56485	-0-	6	1	46516	3	Y	9841	9472	0	359	1	69
							10825	9									
*02	89180	X	38632	-0-	-50548	-0-	15	1	30223	3	Y	7631	7469	0	199	1	32
							8394	9									
*03	87792	X	57358	-0-	-30434	-0-	60	1	42233	3	Y	13695	13417	0	279	1	31
							15065	9									
04	75690	X	47269	-0-	-28421	-0-	68	1	36066	3	Y	10123	9566	0	532	1	56
							11135	9									

HARTMAN A-CANTU A SA 1 WELL #: 1H RRCID -> 298334 COMPL. DATE 01/29/2025 TOTAL DEPTH 13284 PERF.13375 - 25329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201330	X	94369	-0-	-106961	-0-	19	1	73998	3	Y	18502	18080	0	368	1	91
							20352	9									
*12	163897	X	64442	-0-	-99455	-0-	51524	3	12918	9	Y	11744	11493	0	279	1	63
*01	163897	X	72464	-0-	-91433	-0-	126	1	57084	3	Y	13867	13411	0	403	1	116
							15254	9									
*02	116228	X	51865	-0-	-64363	-0-	36	1	41952	3	Y	8979	8883	0	185	1	27
							9877	9									
*03	105276	X	79632	-0-	-25644	-0-	39	1	60924	3	Y	16972	16547	0	416	1	36
							18669	9									
04	94320	X	76332	-0-	-17988	-0-	7	1	58176	3	Y	16499	16047	0	436	1	52
							18149	9									

HARTMAN A-CANTU A SA 3 WELL #: 3H RRCID -> 298340 COMPL. DATE 01/29/2025 TOTAL DEPTH 13291 PERF.13691 - 25212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159360	X	464	-0-	-158896	-0-	153	3	311	9	Y	283	282	0			25
*12	121644	X	847	-0-	-120797	-0-	539	3	308	9	Y	280	278	0	17	1	10
01	121644	X	-0-	-0-	-121644	-0-					Y	-0-	10	1			-0-
02	90608	X	-0-	-0-	-90608	-0-					Y	-0-					-0-
*03	58280	X	-0-	-0-	-58280	-0-					Y	-0-					-0-
*04	2852	X	2852	-0-	-0-	-0-	1885	3	967	9	Y	879	871	0	7	1	1

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

HARTMAN A-CANTU A SA 2 WELL #: 2H RRCID -> 298352 COMPL. DATE 07/29/2025 TOTAL DEPTH 13351 PERF.13640 - 26228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187950	X	96625	-0-	-91325	-0-	21	1	80567	3	Y	14579	14131	0	404	1	68
							16037	9									
*12	125860	X	29462	-0-	-96398	-0-	24161	3	5301	9	Y	4819	4704	0	145	1	38
*01	125860	X	3179	-0-	-122681	-0-	1003	3	2176	9	Y	1978	1924	0	75	1	17
*02	94612	X	3633	-0-	-90979	-0-	1177	3	2456	9	Y	2233	2216	0	27	1	7
*03	99789	X	3365	-0-	-96424	-0-	1	1	1331	3	Y	1848	1828	0	23	1	4
							2033	9									
04	96570	X	5413	-0-	-91157	-0-	1	1	4962	3	Y	409	398	0	14	1	1
							450	9									

P. FRISBIE A-KOLO A SA 4 WELL #: 4H RRCID -> 298399 COMPL. DATE 02/24/2025 TOTAL DEPTH 13392 PERF.13655 - 20996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132450	X	83048	-0-	-49402	-0-	100	1	68770	3	Y	12889	12460	0	390	1	51
							14178	9									
*12	136865	X	72050	-0-	-64815	-0-	60009	3	12041	9	Y	10946	10542	0	392	1	63
*01	136865	X	62158	-0-	-74707	-0-	6	1	51746	3	Y	9460	9066	0	383	1	74
							10406	9									
*02	98924	X	42101	-0-	-56823	-0-	13	1	32952	3	Y	8305	8136	0	206	1	37
							9136	9									
*03	104098	X	62191	-0-	-41907	-0-	66	1	46714	3	Y	14010	13711	0	303	1	33
							15411	9									
04	83010	X	62539	-0-	-20471	-0-	95	1	48885	3	Y	12326	11710	0	587	1	62
							13559	9									

BLACKWELL A-OEHLKE A SA 2 WELL #: 2H RRCID -> 298450 COMPL. DATE 07/28/2025 TOTAL DEPTH 13648 PERF.13504 - 22404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168000	X	461	-0-	-167539	-0-	160	3	301	9	Y	274	274	0			11
*12	130665	X	85351	-0-	-45314	-0-	77117	3	8234	9	Y	7485	7120	0	353	1	23
*01	111197	X	54702	-0-	-56495	-0-	124	1	48667	3	Y	5374	5142	0	207	1	48
							5911	9									
*02	81116	X	34411	-0-	-46705	-0-	27	1	31060	3	Y	3022	2973	0	87	1	10
							3324	9									
*03	86583	X	43417	-0-	-43166	-0-	26	1	38357	3	Y	4576	4356	0	220	1	10
							5034	9									
04	82560	X	53373	-0-	-29187	-0-	6	1	47957	3	Y	4918	4784	0	129	1	15
							5410	9									

BLACKWELL A-OEHLKE A SA 3 WELL #: 3H RRCID -> 298451 COMPL. DATE 07/26/2025 TOTAL DEPTH 13650 PERF.13455 - 23944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222480	X	304	-0-	-222176	-0-	102	3	202	9	Y	184	184	0			16
*12	166997	X	5989	-0-	-161008	-0-	2054	3	3935	9	Y	3577	3567	0	11	1	15
*01	145514	X	49135	-0-	-96379	-0-	23	1	41804	3	Y	6644	6391	0	209	1	59
							7308	9									
*02	115192	X	59407	-0-	-55785	-0-	50	1	49605	3	Y	8865	8761	0	135	1	28
							9752	9									
*03	85963	X	66805	-0-	-19158	-0-	40	1	56763	3	Y	9093	8750	0	351	1	20
							10002	9									
*04	58071	X	58071	-0-	-0-	-0-	6	1	49217	3	Y	8044	7824	0	215	1	25
							8848	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
JORDAN A-VASBINDER A SA 1 WELL #: 1H RRCID -> 298504 COMPL. DATE 11/16/2025 TOTAL DEPTH 13457 PERF.13675 - 25105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258450	X	131316	-0-	-127134	-0-	190	1	105960	3	Y	22878	22325	0	557	1	54
							25166	9									
*12	267065	X	104698	-0-	-162367	-0-	81074	3	23624	9	Y	21476	21047	0	391	1	92
*01	267065	X	106145	-0-	-160920	-0-	127	1	85615	3	Y	18548	18214	0	362	1	64
							20403	9									
*02	202664	X	74189	-0-	-128475	-0-	109	1	58940	3	Y	13764	13534	0	268	1	26
							15140	9									
*03	182249	X	91359	-0-	-90890	-0-	133	1	73342	3	Y	16258	16107	0	151	1	26
							17884	9									
04	131250	X	85079	-0-	-46171	-0-	114	1	70111	3	Y	13504	13430	0	40	1	60
							14854	9									

POKLUDA A-BYERLY A SA 7 WELL #: 7H RRCID -> 298520 COMPL. DATE 11/09/2025 TOTAL DEPTH 13748 PERF.13480 - 22331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336210	X	107316	-0-	-228894	-0-	194	1	96070	3	Y	10047	9535	0	512	1	24
							11052	9									
*12	296949	X	95877	-0-	-201072	-0-	84353	3	11524	9	Y	10476	10013	0	435	1	43
													9	8			
*01	238700	X	90953	-0-	-147747	-0-	128	1	81942	3	Y	8075	7741	0	347	1	30
							8883	9									
*02	157780	X	62594	-0-	-95186	-0-	183	1	55562	3	Y	6226	6019	0	225	1	12
							6849	9									
*03	143437	X	76150	-0-	-67287	-0-	128	1	67419	3	Y	7821	7676	0	145	1	12
							8603	9									
04	107250	X	69773	-0-	-37477	-0-	100	1	61799	3	Y	7158	7118	0	20	1	32
							7874	9									

POKLUDA A-BYERLY A SA 8 WELL #: 8H RRCID -> 298521 COMPL. DATE 11/11/2025 TOTAL DEPTH 13736 PERF.13490 - 23577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364470	X	121344	-0-	-243126	-0-	221	1	109082	3	Y	10946	10361	0	587	1	26
							12041	9									
*12	309597	X	93386	-0-	-216211	-0-	81327	3	12059	9	Y	10963	10523	0	420	1	46
*01	264585	X	91789	-0-	-172796	-0-	130	1	82718	3	Y	8128	7788	0	354	1	32
							8941	9									
*02	186592	X	64200	-0-	-122392	-0-	111	1	56759	3	Y	6664	6451	0	232	1	13
							7330	9									
*03	174344	X	78108	-0-	-96236	-0-	132	1	68987	3	Y	8172	8023	0	149	1	13
							8989	9									
04	121290	X	74024	-0-	-47266	-0-	107	1	65392	3	Y	7750	7708	0	21	1	34
							8525	9									

RAYES A-CIACCIO A SA 3 WELL #: 3H RRCID -> 298554 COMPL. DATE 11/18/2025 TOTAL DEPTH 13417 PERF.13480 - 25239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258450	X	130623	-0-	-127827	-0-	177	1	105551	3	Y	22632	22089	0	551	1	57
							24895	9									
*12	267065	X	106295	-0-	-160770	-0-	82603	3	23692	9	Y	21538	21109	0	390	1	96
*01	267065	X	107077	-0-	-159988	-0-	127	1	86625	3	Y	18477	18144	0	362	1	67
							20325	9									
*02	213080	X	73158	-0-	-139922	-0-	107	1	58430	3	Y	13292	13066	0	267	1	26
							14621	9									
*03	217930	X	94233	-0-	-123697	-0-	141	1	77322	3	Y	15245	15086	0	159	1	26
							16770	9									
04	130560	X	79108	-0-	-51452	-0-	101	1	61877	3	Y	15573	15488	0	42	1	69
							17130	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
RAYES A-VASBINDER A SA 2 WELL #: 2H RRCID -> 298558 COMPL. DATE 11/17/2025 TOTAL DEPTH 13439 PERF.13507 - 24924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258450	X	139850	-0-	-118600	-0-	198	1	108443	3	Y	28372	27787	0	594	1	63
							31209	9									
*12	267065	X	107524	-0-	-159541	-0-	78542	3	28982	9	Y	26347	25912	0	391	1	107
*01	267065	X	108654	-0-	-158411	-0-	128	1	83301	3	Y	22932	22596	0	368	1	75
							25225	9									
*02	240744	X	75589	-0-	-165155	-0-	109	1	57386	3	Y	16449	16214	0	281	1	29
							18094	9									
*03	214334	X	91276	-0-	-123058	-0-	129	1	68793	3	Y	20322	20177	0	145	1	29
							22354	9									
04	139800	X	84630	-0-	-55170	-0-	110	1	68041	3	Y	14981	14899	0	45	1	66
							16479	9									

POKLUDA A-BYERLY A SA 6 WELL #: 6H RRCID -> 298709 COMPL. DATE 11/08/2025 TOTAL DEPTH 13775 PERF.13656 - 23287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303660	X	109576	-0-	-194084	-0-	204	1	98830	3	Y	9584	9049	0	533	1	23
							10542	9					5	8			
*12	313782	X	95373	-0-	-218409	-0-	84175	3	11198	9	Y	10180	9710	0	438	1	42
													13	8			
*01	276706	X	89709	-0-	-186997	-0-	128	1	80928	3	Y	7866	7534	0	345	1	29
							8653	9									
*02	179004	X	69965	-0-	-109039	-0-	119	1	61862	3	Y	7258	7026	0	247	1	14
							7984	9									
*03	161603	X	82869	-0-	-78734	-0-	144	1	74515	3	Y	7464	7302	0	162	1	14
							8210	9									
04	109530	X	77894	-0-	-31636	-0-	116	1	71490	3	Y	5716	5685	0	20	1	25
							6288	9									

IBROM A-IBROM B SA 2 WELL #: 2H RRCID -> 300021 COMPL. DATE 09/20/2025 TOTAL DEPTH 13607 PERF.13205 - 23824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		262806	-0-	262806	727727	229706	3	33100	9	N	30091	29973	0	118	1	-0-
*12	SHUT IN		227615	-0-	227615	955342	202308	3	25307	9	N	23006	22845	0	161	1	-0-
*01	1129389	X	174047	-0-	-955342	-0-	156109	3	17938	9	N	16307	16090	0	217	1	-0-
*02	116256	X	103542	-0-	-12714	-0-	90134	3	13408	9	N	12189	11891	0	298	1	-0-
*03	128712	X	102803	-0-	-25909	-0-	90765	3	12038	9	N	10944	10721	0	223	1	-0-
*04	124560	X	88945	-0-	-35615	-0-	79751	3	9194	9	N	8358	8358	0			-0-

IBROM A-IBROM B SA 3 WELL #: 3H RRCID -> 300100 COMPL. DATE 09/20/2025 TOTAL DEPTH 13603 PERF.13200 - 24371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		301386	-0-	301386	850758	267971	3	33415	9	N	30377	30242	0	135	1	-0-
*12	SHUT IN		253019	-0-	253019	1103777	227694	3	25325	9	N	23023	22844	0	179	1	-0-
*01	1289678	X	185901	-0-	-1103777	-0-	168144	3	17757	9	N	16143	15914	0	229	1	-0-
*02	104797	X	104797	-0-	-0-	-0-	94075	3	10722	9	N	9747	9439	0	308	1	-0-
*03	108829	X	108829	-0-	-0-	-0-	97767	3	11062	9	N	10056	9819	0	237	1	-0-
04	100800	X	92648	-0-	-8152	-0-	83460	3	9188	9	N	8353	8353	0			-0-

IBROM A-IBROM B SA 4 WELL #: 4H RRCID -> 300227 COMPL. DATE 09/20/2025 TOTAL DEPTH 13641 PERF.13340 - 24491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		245485	-0-	245485	670753	215713	3	29772	9	N	27065	26956	0	109	1	-0-
*12	SHUT IN		204228	-0-	204228	874981	183322	3	20906	9	N	19005	18860	0	145	1	-0-
*01	1035088	X	160107	-0-	-874981	-0-	143909	3	16198	9	N	14725	14527	0	198	1	-0-
*02	116256	X	80171	-0-	-36085	-0-	70699	3	9472	9	N	8611	8379	0	232	1	-0-
*03	128712	X	86160	-0-	-42552	-0-	75975	3	10185	9	N	9259	9075	0	184	1	-0-
*04	124560	X	71478	-0-	-53082	-0-	63446	3	8032	9	N	7302	7302	0			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

IBROM A-IBROM B SA 6 WELL #: 6H RRCID -> 300238 COMPL. DATE 09/20/2025 TOTAL DEPTH 13541 PERF.13300 - 24227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	SHUT IN		310980	-0-	310980	809032		273482	3	37498	9	N	34089	33953	0	136	1	-0-
*12	SHUT IN		273604	-0-	273604	1082636		245341	3	28263	9	N	25694	25502	0	192	1	-0-
*01	1268281	X	185645	-0-	-1082636	-0-		167228	3	18417	9	N	16743	16516	0	227	1	-0-
*02	102853	X	102853	-0-	-0-	-0-		91935	3	10918	9	N	9925	9625	0	300	1	-0-
*03	105692	X	105692	-0-	-0-	-0-		94759	3	10933	9	N	9939	9710	0	229	1	-0-
*04	82671	X	82671	-0-	-0-	-0-		74406	3	8265	9	N	7514	7514	0			-0-

IBROM A-IBROM B SA 7 WELL #: 7H RRCID -> 300239 COMPL. DATE 05/01/2025 TOTAL DEPTH 13534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	SHUT IN		324739	-0-	324739	863432		283915	3	40824	9	N	37113	36973	0	140	1	-0-
*12	SHUT IN		277356	-0-	277356	1140788		245702	3	31654	9	N	28776	28587	0	189	1	-0-
*01	SHUT IN		214455	-0-	214455	1355243		191343	3	23112	9	N	21011	20754	0	257	1	-0-
*02	SHUT IN		116097	-0-	116097	1471340		102586	3	13511	9	N	12283	11953	0	330	1	-0-
*03	SHUT IN		119238	-0-	119238	1590578		105446	3	13792	9	N	12538	12287	0	251	1	-0-
04	SHUT IN		104169	-0-	104169	1694747		91962	3	12207	9	N	11097	11097	0			-0-

IBROM A-IBROM B SA 5 WELL #: 5H RRCID -> 300288 COMPL. DATE 02/02/2026 TOTAL DEPTH 13558 PERF.13315 - 24282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	SHUT IN		305940	-0-	305940	787946		267472	3	38468	9	N	34971	34828 10	0 8	133	1	-0-
*12	SHUT IN		253733	-0-	253733	1041679		225431	3	28302	9	N	25729	25551 2	0 8	176	1	-0-
*01	1229943	X	188264	-0-	-1041679	-0-		168449	3	19815	9	N	18014	17785	0	229	1	-0-
*02	98743	X	98743	-0-	-0-	-0-		87583	3	11160	9	N	10145	9860	0	285	1	-0-
*03	103608	X	103608	-0-	-0-	-0-		92144	3	11464	9	N	10422	10200	0	222	1	-0-
04	87120	X	84190	-0-	-2930	-0-		75263	3	8927	9	N	8115	8115	0			-0-

HAMILTON A-D. WARZECHA A SA 7 WELL #: 7H RRCID -> 300653 COMPL. DATE 11/29/2025 TOTAL DEPTH 13587 PERF.13500 - 22994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	0		10925	-0-	10925	10925		9489	3	1436	9	N	1305	1301	0	4	1	-0-
*12	435535	X	424610	-0-	-10925	-0-		380765	3	43845	9	N	39859	39457	0	402	1	-0-
*01	315264	X	315264	-0-	-0-	-0-		282636	3	32628	9	N	29662	29144	0	518	1	-0-
*02	226864	X	226864	-0-	-0-	-0-		203696	3	23168	9	N	21062	20362	0	700	1	-0-
*03	230980	X	230980	-0-	-0-	-0-		209495	3	21485	9	N	19532	18962	0	570	1	-0-
*04	185886	X	185886	-0-	-0-	-0-		170508	3	15378	9	N	13980	13980	0			-0-

HAMILTON A-D. WARZECHA A SA 1 WELL #: 1H RRCID -> 300656 COMPL. DATE 11/29/2025 TOTAL DEPTH 13630 PERF.13420 - 23816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	0		11931	-0-	11931	11931		10328	3	1603	9	N	1457	1453	0	4	1	-0-
*12	441777	X	429846	-0-	-11931	-0-		378780	3	51066	9	N	46424	46028	0	396	1	-0-
*01	361412	X	361412	-0-	-0-	-0-		321074	3	40338	9	N	36671	36086	0	585	1	-0-
*02	279122	X	279122	-0-	-0-	-0-		249306	3	29816	9	N	27105	26251	0	854	1	-0-
*03	231436	X	231436	-0-	-0-	-0-		207768	3	23668	9	N	21516	20950	0	566	1	-0-
*04	177790	X	177790	-0-	-0-	-0-		161121	3	16669	9	N	15154	15154	0			-0-

HAMILTON A-D. WARZECHA A SA 2 WELL #: 2H RRCID -> 300659 COMPL. DATE 11/29/2025 TOTAL DEPTH 13605 PERF.13450 - 23778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	0		12388	-0-	12388	12388		10605	3	1783	9	N	1621	1617	0	4	1	-0-
*12	0	W	446612	-0-	446612	459000		392458	3	54154	9	N	49231	48821	0	410	1	-0-
*01	0	W	380073	-0-	380073	839073		336962	3	43111	9	N	39192	38579	0	613	1	-0-
*02	1101469	X	262396	-0-	-839073	-0-		232144	3	30252	9	N	27502	26711	0	791	1	-0-
*03	248098	X	248098	-0-	-0-	-0-		221813	3	26285	9	N	23895	23290	0	605	1	-0-
*04	210586	X	210586	-0-	-0-	-0-		192015	3	18571	9	N	16883	16883	0			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

BLACKWELL A-OEHLKE A SA 4 WELL #: 4H RRCID -> 300856 COMPL. DATE 01/13/2026 TOTAL DEPTH 13610 PERF.13527 - 24985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN		265907	-0-	265907	265907	233275	3	32632	9	N	29665	29580	0	85	1	-0-
*02	SHUT IN		349676	-0-	349676	615583	309684	3	39992	9	N	36356	36305	0	51	1	-0-
*03	930983	X	315400	-0-	-615583	-0-	281018	3	34382	9	N	31256	30283	0	973	1	-0-
*04	247430	X	247430	-0-	-0-	-0-	222809	3	24621	9	N	22383	22383	0			-0-

HAMILTON A-KICKENDAHL UNIT 1 SA4 WELL #: 4H RRCID -> 300859 COMPL. DATE 12/05/2025 TOTAL DEPTH 13506 PERF.14042 - 22888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	SHUT IN		327900	-0-	327900	327900	277766	3	50134	9	N	45576	45290	0	286	1	-0-
*01	SHUT IN		326439	-0-	326439	654339	278783	3	47656	9	N	43324	42841	0	483	1	-0-
*02	875109	X	220770	-0-	-654339	-0-	188750	3	32020	9	N	29109	28607	0	502	1	-0-
*03	202862	X	202862	-0-	-0-	-0-	175748	3	27114	9	N	24649	24265	0	384	1	-0-
*04	186930	X	157368	-0-	-29562	-0-	138783	3	18585	9	N	16895	16895	0			-0-

BLACKWELL A-OEHLKE A SA 6 WELL #: 6H RRCID -> 300891 COMPL. DATE 09/02/2025 TOTAL DEPTH 13594 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN		212675	-0-	212675	212675	188441	3	24234	9	N	22031	21961	0	70	1	-0-
*02	SHUT IN		257647	-0-	257647	470322	229017	3	28630	9	N	26027	25988	0	39	1	-0-
*03	SHUT IN		216479	-0-	216479	686801	193611	3	22868	9	N	20789	20105	0	684	1	-0-
04	SHUT IN		154855	-0-	154855	841656	139700	3	15155	9	N	13777	13777	0			-0-

BLACKWELL A-OEHLKE A SA 5 WELL #: 5H RRCID -> 300928 COMPL. DATE 08/21/2025 TOTAL DEPTH 13634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN		212143	-0-	212143	212143	188227	3	23916	9	N	21742	21672	0	70	1	-0-
*02	SHUT IN		290239	-0-	290239	502382	258702	3	31537	9	N	28670	28627	0	43	1	-0-
*03	SHUT IN		272149	-0-	272149	774531	244993	3	27156	9	N	24687	23824	0	863	1	-0-
04	SHUT IN		206400	-0-	206400	980931	186654	3	19746	9	N	17951	17951	0			-0-

BLACKWELL A-DLUGOSCH A SA 8 WELL #: 8H RRCID -> 301127 COMPL. DATE 01/13/2026 TOTAL DEPTH 13661 PERF.13420 - 22365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN		245683	-0-	245683	245683	218868	3	26815	9	N	24377	24295	0	82	1	-0-
*02	SHUT IN		334184	-0-	334184	579867	296590	3	37594	9	N	34176	34126	0	50	1	-0-
*03	878555	X	298688	-0-	-579867	-0-	266078	3	32610	9	N	29645	28709	0	936	1	-0-
*04	325050	X	235774	-0-	-89276	-0-	214071	3	21703	9	N	19730	19730	0			-0-

NATHO B-DLUGOSCH A SA 10 WELL #: 10H RRCID -> 301151 COMPL. DATE 10/22/2025 TOTAL DEPTH 13688 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN		265001	-0-	265001	265001	237514	3	27487	9	N	24988	24898	0	90	1	-0-
*02	SHUT IN		374647	-0-	374647	639648	334883	3	39764	9	N	36149	36092	0	57	1	-0-
*03	SHUT IN		408856	-0-	408856	1048504	366448	3	42408	9	N	38553	37250	0	1303	1	-0-
04	SHUT IN		335150	-0-	335150	1383654	306154	3	28996	9	N	26360	26360	0			-0-

HAMILTON A-KICKENDAHL UNIT 1 SA5 WELL #: 5H RRCID -> 301165 COMPL. DATE 12/05/2025 TOTAL DEPTH 13174 PERF.14054 - 23498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		330527	-0-	330527	330527	282906	3	47621	9	N	43292	42999	0	293	1	-0-
*01	670773	X	340246	-0-	-330527	-0-	293633	3	46613	9	N	42375	41861	0	514	1	-0-
*02	235065	X	235065	-0-	-0-	-0-	202322	3	32743	9	N	29766	29224	0	542	1	-0-
*03	205355	X	205355	-0-	-0-	-0-	177706	3	27649	9	N	25135	24742	0	393	1	-0-
*04	167700	X	155367	-0-	-12333	-0-	136679	3	18688	9	N	16989	16989	0			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408

HAMILTON A-D. WARZECHA A SA 3 WELL #: 3H RRCID -> 301177 COMPL. DATE 11/25/2025 TOTAL DEPTH 13633 PERF.13480 - 23801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12496	-0-	12496	12496	10736	3	1760	9	N	1600	1596	0	4	1	-0-
*12	0		446815	-0-	446815	459311	399052	3	47763	9	N	43421	43000	0	421	1	-0-
*01	834406	X	375095	-0-	-459311	-0-	338775	3	36320	9	N	33018	32395	0	623	1	-0-
*02	333564	X	290920	-0-	-42644	-0-	262912	3	28008	9	N	25462	24555	0	907	1	-0-
*03	369303	X	270383	-0-	-98920	-0-	240978	3	29405	9	N	26732	26074	0	658	1	-0-
04	357390	X	206619	-0-	-150771	-0-	188152	3	18467	9	N	16788	16788	0			-0-

BLACKWELL A-DLUGOSCH A SA 7 WELL #: 7H RRCID -> 301222 COMPL. DATE 01/13/2026 TOTAL DEPTH 13630 PERF.13637 - 22315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN		233952	-0-	233952	233952	205966	3	27986	9	N	25442	25366	0	76	1	-0-
*02	SHUT IN		325037	-0-	325037	558989	285904	3	39133	9	N	35575	35527	0	48	1	-0-
*03	843803	X	284814	-0-	-558989	-0-	252862	3	31952	9	N	29047	28159	0	888	1	-0-
*04	304860	X	202852	-0-	-102008	-0-	182422	3	20430	9	N	18573	18573	0			-0-

BLACKWELL A-DLUGOSCH A SA 9 WELL #: 9H RRCID -> 301244 COMPL. DATE 10/09/2025 TOTAL DEPTH 13668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN		248127	-0-	248127	248127	224195	3	23932	9	N	21756	21672	0	84	1	-0-
*02	SHUT IN		354674	-0-	354674	602801	319526	3	35148	9	N	31953	31899	0	54	1	-0-
*03	SHUT IN		335394	-0-	335394	938195	301533	3	33861	9	N	30783	29729	0	1054	1	-0-
04	SHUT IN		263500	-0-	263500	1201695	239788	3	23712	9	N	21556	21556	0			-0-

HAMILTON A-KICKENDAHL UNIT 1 SA6 WELL #: 6H RRCID -> 301264 COMPL. DATE 12/05/2025 TOTAL DEPTH 13253 PERF.14055 - 22365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		325551	-0-	325551	325551	278547	3	47004	9	N	42731	42440	0	291	1	-0-
*01	630693	X	305142	-0-	-325551	-0-	264270	3	40872	9	N	37156	36689	0	467	1	-0-
*02	DELQ PR		177725	-0-	177725	177725	150268	3	27457	9	N	24961	24560	0	401	1	-0-
*03	350700	X	172975	-0-	-177725	-0-	150326	3	22649	9	N	20590	20259	0	331	1	-0-
04	232140	X	136627	-0-	-95513	-0-	120261	3	16366	9	N	14878	14878	0			-0-

FISHER C-FISHER B SA 4 WELL #: 4H RRCID -> 301423 COMPL. DATE 11/15/2025 TOTAL DEPTH 13446 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHER C-FISHER B SA 6 WELL #: 6H RRCID -> 301424 COMPL. DATE 12/11/2025 TOTAL DEPTH 13432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHER C-FISHER B SA 7 WELL #: 7H RRCID -> 301428 COMPL. DATE 12/23/2025 TOTAL DEPTH 13396 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
FISHER C-FISHER B SA 5 WELL #: 5H RRCID -> 301429 COMPL. DATE 11/29/2025 TOTAL DEPTH 13452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMRWR, LLC 102699
GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FW EAGLE FORD I, LLC 103899
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
*10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	1			N	-0-					42
12	3	N	-0-	-0-	-3	-0-					N	-0-					42
*01	12	N	-0-	-0-	-12	-0-					N	-0-					42
*02	38	N	38	-0-	-0-	-0-	23	1	15	3	N	-0-					42
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

DEEDRA-LORI (SA) UNIT 3 WELL #: 3H RRCID -> 287039 COMPL. DATE 03/17/2019 TOTAL DEPTH 12984 PERF.13039 - 21908

11	4680	X	1978	-0-	-2702	-0-	184	1	17	2	N	368	333	0	4	1	203
							1372	3	405	9							
12	4836	X	2474	-0-	-2362	-0-	254	1	66	2	N	429	370	0	6	1	256
							1682	3	472	9							
01	4836	X	-0-	-0-	-4836	-0-					N	439	434	0			261
02	3920	X	-0-	-0-	-3920	-0-					N	252	296	0			217
03	4340	X	-0-	-0-	-4340	-0-					N	360	395	0	5	1	177
*04	2400	X	-0-	-0-	-2400	-0-					N	159	242	0			94

WELHAUSEN B WELL #: 2H RRCID -> 287587 COMPL. DATE 12/21/2014 TOTAL DEPTH 12554 PERF.13052 - 19325

11	4188	X	4188	-0-	-0-	-0-	440	1	40	2	Y	422	389	1			142
							3244	3	464	9							
12	4229	X	4229	-0-	-0-	-0-	476	1	124	2	Y	457	567	1			32
							3126	3	503	9							
01	3819	X	3819	-0-	-0-	-0-	417	1	2887	3	Y	468	202	1			298
							515	9									
02	3920	X	3623	-0-	-297	-0-	366	1	48	2	Y	417	581	1			134
							2750	3	459	9							
*03	4340	X	3658	-0-	-682	-0-	415	1	2822	3	Y	383	370	1			147
							421	9									
*04	4200	X	3246	-0-	-954	-0-	362	1	2497	3	Y	352	381	1			118
							387	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
FW EAGLE FORD I, LLC //CONT.// 103899

WELHAUSEN B WELL #: 3H RRCID -> 287588 COMPL. DATE 12/12/2014 TOTAL DEPTH 12572 PERF.13028 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	127	-0-	-203	-0-		15	1	1	2	Y	-0-					-0-
								111	3									
12	158	N	158	-0-	-0-	-0-		20	1	5	2	Y	-0-					-0-
								133	3									
01	186	N	186	-0-	-0-	-0-		23	1	162	3	Y	1	1	1			-0-
								1	9									
02	213	N	213	-0-	-0-	-0-		25	1	3	2	Y	1	1	1			-0-
								184	3	1	9							
03	210	N	210	-0-	-0-	-0-		27	1	183	3	Y	-0-					-0-
*04	241	N	241	-0-	-0-	-0-		31	1	210	3	Y	-0-					-0-

WELHAUSEN B WELL #: 4H RRCID -> 287590 COMPL. DATE 12/04/2014 TOTAL DEPTH 12601 PERF.13039 - 18870

11	1830	X	-0-	-0-	-1830	-0-						Y	24					144
12	310	X	-0-	-0-	-310	-0-						Y	57	4	0	147	1	50
01	310	X	-0-	-0-	-310	-0-						Y	36					86
02	196	X	129	-0-	-67	-0-		11	1	1	2	Y	32					118
								82	3	35	9							
*03	339	X	339	-0-	-0-	-0-		31	1	210	3	Y	89	15	0	157	1	35
								98	9									
*04	391	X	391	-0-	-0-	-0-		34	1	233	3	Y	113	1	1			147
								124	9									

WELHAUSEN B WELL #: 5H RRCID -> 287591 COMPL. DATE 12/04/2014 TOTAL DEPTH 12604 PERF.12963 - 18106

11	780	N	-0-	-0-	-780	-0-						Y	-0-					23
12	31	N	-0-	-0-	-31	-0-						Y	-0-	23	1			-0-
01	31	N	-0-	-0-	-31	-0-						Y	2					2
02	0	N	-0-	-0-	-0-	-0-						Y	-0-					2
03	36	N	36	-0-	-0-	-0-		5	1	31	3	Y	-0-	2	1			-0-
*04	397	N	397	-0-	-0-	-0-		47	1	327	3	Y	21	1	1			20
								23	9									

DEEDRA-LORI (SA) UNIT 4 WELL #: 4H RRCID -> 287666 COMPL. DATE 03/17/2019 TOTAL DEPTH 12991 PERF.12952 - 21217

11	4260	X	782	-0-	-3478	-0-		63	1	6	2	N	224	234	0	1	1	152
								467	3	246	9							
12	3441	X	-0-	-0-	-3441	-0-						N	128	161	0			119
01	2945	X	873	-0-	-2072	-0-		78	1	541	3	N	231	171	0	15	1	164
								254	9									
02	2660	X	1441	-0-	-1219	-0-		132	1	17	2	N	273	175	0	57	1	205
								992	3	300	9							
*03	2604	X	1976	-0-	-628	-0-		230	1	1572	3	N	158	295	0	7	1	61
								174	9									
*04	2085	X	2085	-0-	-0-	-0-		220	1	1521	3	N	313	192	0	3	1	179
								344	9									

HINZE UNIT WELL #: 2H RRCID -> 287773 COMPL. DATE 10/20/2014 TOTAL DEPTH 12547 PERF.12417 - 18303

11	1268	N	1268	-0-	-0-	-0-		128	1	12	2	Y	162	155	1			77
								950	3	178	9							
12	1556	N	1556	-0-	-0-	-0-		164	1	43	2	Y	241	195	1			123
								1084	3	265	9							
01	925	N	925	-0-	-0-	-0-		96	1	665	3	Y	149	248	1			24
								164	9									
02	2199	X	2199	-0-	-0-	-0-		226	1	29	2	Y	227	113	1			138
								1694	3	250	9							
*03	2416	X	2416	-0-	-0-	-0-		268	1	1827	3	Y	292	13	0	307	1	110
								321	9									
*04	1500	X	1269	-0-	-231	-0-		146	1	1010	3	Y	103	179	1			34
								113	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
FW EAGLE FORD I, LLC //CONT.// 103899
DICKSON ALLEN WELL #: 1H RRCID -> 287781 COMPL. DATE 04/01/2015 TOTAL DEPTH 12997 PERF.13220 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7195	X	7195	-0-	-0-	-0-	736	1	68	2	N	858	961	1			194
							5447	3	944	9							
12	7681	X	7681	-0-	-0-	-0-	849	1	222	2	N	920	909	1			205
							5598	3	1012	9							
01	6319	X	6319	-0-	-0-	-0-	699	1	4849	3	N	701	743	1			163
							771	9									
02	5788	X	5788	-0-	-0-	-0-	608	1	79	2	N	482	392	1			253
							4571	3	530	9							
*03	6045	X	5884	-0-	-161	-0-	653	1	4455	3	N	705	12	0	718	1	228
							776	9									
*04	5850	X	5269	-0-	-581	-0-	576	1	3982	3	N	646	548	1			326
							711	9									

HINZE UNIT WELL #: 3H RRCID -> 287806 COMPL. DATE 10/18/2014 TOTAL DEPTH 12538 PERF.12534 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	209	-0-	-211	-0-	1	1	4	3	Y	185	128	1			88
							204	9									
12	631	N	631	-0-	-0-	-0-	52	1	13	2	Y	208	189	1			107
							337	3	229	9							
01	434	N	421	-0-	-13	-0-	41	1	284	3	Y	87	179	1			15
							96	9									
02	196	N	170	-0-	-26	-0-	8	1	1	2	Y	94	47	1			62
							58	3	103	9							
*03	866	N	866	-0-	-0-	-0-	97	1	663	3	Y	96	2	0	116	1	40
							106	9									
*04	450	N	130	-0-	-320	-0-	9	1	62	3	Y	54	71	1			23
							59	9									

WELHAUSEN B WELL #: 1H RRCID -> 287808 COMPL. DATE 03/20/2014 TOTAL DEPTH 12943 PERF.13231 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	302	-0-	-58	-0-	27	1	2	2	N	72	1	1			183
							194	3	79	9							
12	279	N	-0-	-0-	-279	-0-					N	67	4	0	179	1	67
01	341	N	143	-0-	-198	-0-	14	1	97	3	N	29	1	1			95
							32	9									
02	369	N	369	-0-	-0-	-0-	34	1	4	2	N	71	1	1			165
							253	3	78	9							
*03	400	N	400	-0-	-0-	-0-	43	1	289	3	N	62	14	0	146	1	67
							68	9									
*04	445	N	445	-0-	-0-	-0-	46	1	313	3	N	78	26	1			119
							86	9									

WELHAUSEN A WELL #: 2H RRCID -> 287936 COMPL. DATE 03/20/2014 TOTAL DEPTH 12849 PERF.13115 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	675	-0-	-165	-0-	64	1	6	2	N	124	8	0	183	1	136
							469	3	136	9							
12	1055	N	1055	-0-	-0-	-0-	119	1	31	2	N	113	192	1			57
							781	3	124	9							
01	923	N	923	-0-	-0-	-0-	102	1	708	3	N	103	2	1			158
							113	9									
02	819	N	819	-0-	-0-	-0-	83	1	11	2	N	96	193	1			61
							619	3	106	9							
*03	1225	N	1225	-0-	-0-	-0-	139	1	948	3	N	125	3	1			183
							138	9									
*04	1157	N	1157	-0-	-0-	-0-	126	1	871	3	N	145	167	1			161
							160	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
FW EAGLE FORD I, LLC //CONT.// 103899
WELHAUSEN A WELL #: 3H RRCID -> 287960 COMPL. DATE 12/21/2014 TOTAL DEPTH 12852 PERF.12895 - 19562

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1495	-0-		-215	-0-	158	1	14	2	Y	145	155	1			76
								1163	3	160	9							
12	1860	X	1673	-0-		-187	-0-	186	1	48	2	Y	199	139	1			136
								1220	3	219	9							
01	1860	X	1201	-0-		-659	-0-	129	1	886	3	Y	169	166	1			139
								186	9									
02	1687	X	1687	-0-		-0-	-0-	174	1	23	2	Y	169	166	1			142
								1304	3	186	9							
*03	1674	X	1159	-0-		-515	-0-	125	1	852	3	Y	165	264	1			43
								182	9									
*04	1620	X	1105	-0-		-515	-0-	120	1	824	3	Y	146	144	1			45
								161	9									

WELHAUSEN A WELL #: 4H RRCID -> 287961 COMPL. DATE 12/18/2014 TOTAL DEPTH 12992 PERF.13166 - 19049

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-		-0-	-0-	12	1	1	2	Y	75	3	0	31	1	41
								86	3	83	9							
12	262	N	262	-0-		-0-	-0-	30	1	8	2	Y	27	50	1			18
								194	3	30	9							
01	260	N	260	-0-		-0-	-0-	29	1	198	3	Y	30	23	1			25
								33	9									
02	168	X	-0-	-0-		-168	-0-					Y	-0-	24	1			1
*03	328	X	328	-0-		-0-	-0-	36	1	248	3	Y	40	5	0	25	1	11
								44	9									
*04	643	X	643	-0-		-0-	-0-	75	1	514	3	Y	49	41	1			19
								54	9									

WELHAUSEN A WELL #: 7H RRCID -> 287964 COMPL. DATE 10/05/2014 TOTAL DEPTH 12906 PERF.12914 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-		-0-	-0-	17	1	2	2	Y	28					38
								127	3	31	9							
12	304	N	304	-0-		-0-	-0-	32	1	9	2	Y	46	2	0	31	1	51
								212	3	51	9							
01	155	N	124	-0-		-31	-0-	5	1	34	3	Y	77	70	1			58
								85	9									
02	168	X	-0-	-0-		-168	-0-					Y	3					61
*03	310	X	103	-0-		-207	-0-	7	1	46	3	Y	45	8	0	40	1	58
								50	9									
*04	300	X	201	-0-		-99	-0-	18	1	128	3	Y	50	87	1			21
								55	9									

WELHAUSEN A WELL #: 8H RRCID -> 287990 COMPL. DATE 10/05/2014 TOTAL DEPTH 12877 PERF.12915 - 17398

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	563	-0-		-277	-0-	51	1	5	2	Y	122	1	1			197
								373	3	134	9							
12	775	X	324	-0-		-451	-0-	31	1	8	2	Y	73	3	0	157	1	110
								205	3	80	9							
01	991	X	991	-0-		-0-	-0-	124	1	855	3	Y	11	118	1			3
								12	9									
02	1460	X	1460	-0-		-0-	-0-	154	1	20	2	Y	118	5	1			116
								1156	3	130	9							
*03	1414	X	1414	-0-		-0-	-0-	178	1	1214	3	Y	20	3	0	79	1	54
								22	9									
*04	960	X	763	-0-		-197	-0-	86	1	596	3	Y	74	99	1			29
								81	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
FW EAGLE FORD I, LLC //CONT.// 103899
HINZE UNIT WELL #: 1H RRCID -> 288950 COMPL. DATE 04/24/2013 TOTAL DEPTH 12639 PERF.12860 - 18183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	24	1	2	2	N	139	100	1			67
							172	3	153	9							
12	514	N	514	-0-	-0-	-0-	47	1	12	2	N	138	133	1			72
							303	3	152	9							
01	465	N	252	-0-	-213	-0-	25	1	170	3	N	52	113	1			11
							57	9									
02	336	N	325	-0-	-11	-0-	28	1	4	2	N	78	38	1			51
							207	3	86	9							
*03	527	N	372	-0-	-155	-0-	31	1	210	3	N	119	6	0	116	1	48
							131	9									
*04	270	N	264	-0-	-6	-0-	23	1	157	3	N	76	97	1			27
							84	9									

HINZE UNIT WELL #: 4H RRCID -> 289111 COMPL. DATE 08/13/2018 TOTAL DEPTH 12590 PERF.12769 - 19073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	751	-0-	-509	-0-	68	1	6	2	Y	157	166	0	1	1	34
							504	3	173	9							
12	1085	N	-0-	-0-	-1085	-0-					Y	165	160	0			39
01	1302	N	-0-	-0-	-1302	-0-					Y	236	209	0	6	1	60
02	1288	X	513	-0-	-775	-0-	34	1	4	2	Y	202	197	0	23	1	42
							253	3	222	9							
*03	1426	X	757	-0-	-669	-0-	66	1	448	3	Y	221	212	0	12	1	39
							243	9									
*04	1086	X	1086	-0-	-0-	-0-	105	1	728	3	Y	230	213	0	7	1	49
							253	9									

CAROL UNIT WELL #: 1 RRCID -> 291046 COMPL. DATE 05/20/2012 TOTAL DEPTH 12449 PERF.12225 - 18095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-	N	-0-					50
12	0	N	-0-	-0-	-0-	-0-	N	-0-					50
01	0	N	-0-	-0-	-0-	-0-	N	-0-					50
02	0	N	-0-	-0-	-0-	-0-	N	-0-					50
03	0	N	-0-	-0-	-0-	-0-	N	-0-					50
*04	0	N	-0-	-0-	-0-	-0-	N	129	148	1			31

COYOTE A (SA) WELL #: 1H RRCID -> 296416 COMPL. DATE 06/03/2019 TOTAL DEPTH 12581 PERF.12500 - 23020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6927	X	6927	-0-	-0-	-0-	617	1	56	2	Y	1605	1635	0	13	1	252
							4488	3	1766	9							
12	7401	X	7401	-0-	-0-	-0-	724	1	188	2	Y	1629	1652	0	16	1	213
							4697	3	1792	9							
01	6519	X	6519	-0-	-0-	-0-	621	1	4224	3	Y	1522	1531	0	17	1	187
							1674	9									
02	6051	X	6051	-0-	-0-	-0-	525	1	68	2	Y	1421	1239	0	18	1	351
							3895	3	1563	9							
03	6826	X	6826	-0-	-0-	-0-	667	1	4560	3	Y	1454	1524	0	15	1	266
							1599	9									
*04	6202	X	6202	-0-	-0-	-0-	590	1	4081	3	Y	1392	1325	0	9	1	324
							1531	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
FW EAGLE FORD I, LLC //CONT.// 103899

GANYMEDE A WELL #: 1H RRCID -> 296444 COMPL. DATE 02/05/2023 TOTAL DEPTH 12701 PERF.12421 - 23024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15540	X	11017	-0-	-4523	-0-	1583 2308	1 9	7126	3	Y	2098	2095	1			174
12	12803	X	10345	-0-	-2458	-0-	1016 2379	1 9	6950	3	Y	2163	2172	1			165
01	12803	X	9036	-0-	-3767	-0-	1024 3165	1 9	4847	3	Y	2877	2860	1			182
02	8932	X	5715	-0-	-3217	-0-	889 1374	1 9	3452	3	Y	1249	1273	1			158
03	9889	X	6998	-0-	-2891	-0-	1032 1879	1 9	4087	3	Y	1708	1695	1	7	6	164
*04	9570	X	6137	-0-	-3433	-0-	893 1817	1 9	3427	3	Y	1652	1668	1			148

MARCIA-SHELLY (SA) UNIT 2 WELL #: 2H RRCID -> 296445 COMPL. DATE 01/27/2019 TOTAL DEPTH 13144 PERF.13003 - 23492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8340	X	7212	-0-	-1128	-0-	739 5484	1 3	68 921	2 9	Y	837	842	0	16	1	232
12	7998	X	7348	-0-	-650	-0-	808 5339	1 3	213 988	2 9	Y	898	815	0	18	1	297
01	7998	X	6645	-0-	-1353	-0-	717 939	1 9	4989	3	Y	854	878	0	37	1	236
02	6751	X	6751	-0-	-0-	-0-	672 5046	1 3	88 945	2 9	Y	859	754	0	109	1	232
*03	7440	X	6826	-0-	-614	-0-	755 928	1 9	5143	3	Y	844	851	0	8	1	217
*04	7200	X	6406	-0-	-794	-0-	697 908	1 9	4801	3	Y	825	837	0	26	1	179

BIG FIVE B WELL #: 2H RRCID -> 296446 COMPL. DATE 08/12/2021 TOTAL DEPTH 11802 PERF.12178 - 20507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3821	X	3821	-0-	-0-	-0-	266 1943	1 3	24 1588	2 9	Y	1444	1490	0	6	1	233
12	3857	X	3857	-0-	-0-	-0-	278 1808	1 3	73 1698	2 9	Y	1544	1593	0	6	1	178
01	3658	X	3614	-0-	-44	-0-	265 1535	1 9	1814	3	Y	1395	1285	0	23	1	265
02	3752	X	3141	-0-	-611	-0-	216 1614	1 3	28 1283	2 9	Y	1166	1008	0	115	1	308
*03	3937	X	2966	-0-	-971	-0-	219 1261	1 9	1486	3	Y	1146	1270	0	9	1	175
*04	3945	X	3945	-0-	-0-	-0-	302 1563	1 9	2080	3	Y	1421	1285	0	42	1	269

BLOODSTONE C WELL #: 3H RRCID -> 296448 COMPL. DATE 09/03/2021 TOTAL DEPTH 12847 PERF.13018 - 22427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	4479	-0-	-3741	-0-	386 2867	1 3	36 1190	2 9	Y	1082	1097	0	8	1	127
12	6851	X	3071	-0-	-3780	-0-	287 1904	1 3	76 804	2 9	Y	731	746	0	6	1	106
01	6603	X	4082	-0-	-2521	-0-	359 1224	1 9	2499	3	Y	1113	1057	0	38	1	124
02	6076	X	4348	-0-	-1728	-0-	373 2819	1 3	49 1107	2 9	Y	1006	884	0	111	1	135
*03	6727	X	4873	-0-	-1854	-0-	465 1224	1 9	3184	3	Y	1113	1099	0	9	1	140
*04	4697	X	4697	-0-	-0-	-0-	435 1234	1 9	3028	3	Y	1122	1072	0	25	1	165

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
FW EAGLE FORD I, LLC //CONT.// 103899
BLOODSTONE D WELL #: 4H RRCID -> 296449 COMPL. DATE 09/03/2021 TOTAL DEPTH 12855 PERF.12693 - 22270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	6618	-0-	-612	-0-	631	1	57	2	Y	1190	1193	0	14	1	97
							4621	3	1309	9							
12	7471	X	5438	-0-	-2033	-0-	535	1	139	2	Y	1159	1160	0	12	1	84
							3489	3	1275	9							
01	7750	X	5881	-0-	-1869	-0-	578	1	3963	3	Y	1218	1169	0	38	1	95
							1340	9									
02	5869	X	5869	-0-	-0-	-0-	541	1	70	2	Y	1114	974	0	128	1	107
							4033	3	1225	9							
*03	6448	X	5989	-0-	-459	-0-	601	1	4071	3	Y	1197	1184	0	9	1	111
							1317	9									
*04	6240	X	5370	-0-	-870	-0-	526	1	3648	3	Y	1087	1055	0	13	1	130
							1196	9									

LAGER UNIT WELL #: 1H RRCID -> 296471 COMPL. DATE 02/14/2015 TOTAL DEPTH 12334 PERF.12417 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5380	X	5380	-0-	-0-	-0-	635	1	58	2	Y	30	55	0	14	1	68
							4654	3	33	9							
12	5637	X	5637	-0-	-0-	-0-	719	1	188	2	Y	23	42	0	16	1	33
							4705	3	25	9							
01	4991	X	4699	-0-	-292	-0-	570	1	3966	3	Y	148	65	0	21	1	95
							163	9									
02	5012	X	2743	-0-	-2269	-0-	305	1	40	2	Y	90	46	0	13	1	126
							2299	3	99	9							
*03	5642	X	4320	-0-	-1322	-0-	537	1	3674	3	Y	99	121	0	6	1	98
							109	9									
*04	5460	X	5045	-0-	-415	-0-	627	1	4340	3	Y	71	63	0	3	1	103
							78	9									

LAGER UNIT WELL #: 4H RRCID -> 296472 COMPL. DATE 10/13/2021 TOTAL DEPTH 12363 PERF.12651 - 20587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110	X	5761	-0-	-1349	-0-	460	1	42	2	Y	1692	1676	0	10	1	386
							3398	3	1861	9							
12	7347	X	6935	-0-	-412	-0-	599	1	159	2	Y	2023	2014	0	13	1	382
							3952	3	2225	9							
01	7254	X	6165	-0-	-1089	-0-	517	1	3581	3	Y	1879	1851	0	45	1	365
							2067	9									
02	6245	X	6245	-0-	-0-	-0-	497	1	64	2	Y	1778	1545	0	193	1	405
							3728	3	1956	9							
*03	6493	X	6493	-0-	-0-	-0-	566	1	3870	3	Y	1870	1927	0	7	1	341
							2057	9									
*04	5841	X	5841	-0-	-0-	-0-	496	1	3442	3	Y	1730	1671	0	18	1	382
							1903	9									

LAGER UNIT WELL #: 2H RRCID -> 296473 COMPL. DATE 02/12/2015 TOTAL DEPTH 12453 PERF.12356 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	X	134	-0-	-0-	-0-	16	1	1	2	Y	2	4	0			6
							115	3	2	9							
12	211	X	211	-0-	-0-	-0-	23	1	6	2	Y	28	4	0	1	1	29
							151	3	31	9							
01	211	X	211	-0-	-0-	-0-	17	1	121	3	Y	66	48	0	2	1	45
							73	9									
02	171	N	171	-0-	-0-	-0-	14	1	2	2	Y	48	23	0	1	1	69
							102	3	53	9							
*03	217	N	105	-0-	-112	-0-	12	1	84	3	Y	8	63	0			14
							9	9									
*04	210	N	-0-	-0-	-210	-0-					Y	2	7	0			9

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
FW EAGLE FORD I, LLC //CONT.// 103899
LAGER UNIT WELL #: 3H RRCID -> 296474 COMPL. DATE 05/05/2017 TOTAL DEPTH 12447 PERF.12300 - 20220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	453	-0-	-387	-0-	41	1	4	2	Y	95	36	0	1	1	128
							303	3	105	9							
12	868	X	425	-0-	-443	-0-	40	1	11	2	Y	98	82	0	1	1	143
							266	3	108	9							
01	682	X	434	-0-	-248	-0-	42	1	292	3	Y	91	161	0	3	1	70
							100	9									
02	420	N	254	-0-	-166	-0-	19	1	3	2	Y	80	31	0	3	1	116
							144	3	88	9							
*03	434	N	350	-0-	-84	-0-	29	1	199	3	Y	111	111	0	4	1	112
							122	9									
*04	420	N	-0-	-0-	-420	-0-					Y	127	68	0			171

BRUCITE B WELL #: 2H RRCID -> 296478 COMPL. DATE 05/24/2022 TOTAL DEPTH 12404 PERF.12224 - 19426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6332	X	6332	-0-	-0-	-0-	523	1	48	2	Y	1754	1768	0	11	1	154
							3832	3	1929	9							
12	6231	X	6223	-0-	-8	-0-	547	1	143	2	Y	1780	1739	0	12	1	183
							3575	3	1958	9							
01	6696	X	5736	-0-	-960	-0-	472	1	3248	3	Y	1833	1797	0	48	1	171
							2016	9									
02	6048	X	5651	-0-	-397	-0-	422	1	55	2	Y	1842	1639	0	211	1	163
							3148	3	2026	9							
*03	6696	X	5924	-0-	-772	-0-	503	1	3404	3	Y	1834	1793	0	11	1	193
							2017	9									
*04	6330	X	5283	-0-	-1047	-0-	437	1	3024	3	Y	1656	1676	0	29	1	144
							1822	9									

BRUCITE A WELL #: 1H RRCID -> 296480 COMPL. DATE 05/24/2022 TOTAL DEPTH 12110 PERF.12281 - 18934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5161	-0-	-479	-0-	377	1	35	2	Y	1785	1833	0	8	1	2712
							2785	3	1964	9							
12	5735	X	4907	-0-	-828	-0-	388	1	101	2	Y	1726	1696	0	8	1	2734
							2519	3	1899	9							
01	5735	X	4725	-0-	-1010	-0-	374	1	2550	3	Y	1637	1624	0	38	1	2709
							1801	9									
02	3942	X	3942	-0-	-0-	-0-	282	1	36	2	Y	1396	1276	0	148	1	2681
							2088	3	1536	9							
*03	4296	X	4296	-0-	-0-	-0-	337	1	2269	3	Y	1536	1487	0	11	1	2719
							1690	9									
*04	4191	X	4191	-0-	-0-	-0-	319	1	2203	3	Y	1517	1506	0	41	1	2689
							1669	9									

GANYMEDE B WELL #: 2H RRCID -> 296559 COMPL. DATE 02/10/2023 TOTAL DEPTH 12712 PERF.12878 - 22153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11340	X	8678	-0-	-2662	-0-	1257	1	5657	3	Y	1604	1606	1			136
							1764	9									
12	10323	X	7358	-0-	-2965	-0-	713	1	4882	3	Y	1603	1615	1			124
							1763	9									
01	10323	X	6693	-0-	-3630	-0-	875	1	4138	3	Y	1527	1523	1			128
							1680	9									
02	8960	X	6192	-0-	-2768	-0-	878	1	3409	3	Y	1732	1658	1			202
							1905	9									
03	9920	X	5761	-0-	-4159	-0-	830	1	3285	3	Y	1496	1541	1	6	6	151
							1646	9									
*04	8670	X	5246	-0-	-3424	-0-	747	1	2862	3	Y	1488	1506	1			133
							1637	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
FW EAGLE FORD I, LLC //CONT.// 103899

DIAMOND A WELL #: 1H RRCID -> 296598 COMPL. DATE 10/13/2021 TOTAL DEPTH 12232 PERF.12650 - 21614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5268	X	5268	-0-	-0-	-0-		388	1	35	2	Y	1809	1764	0	8	1	263
								2855	3	1990	9							
12	5580	X	5580	-0-	-0-	-0-		470	1	124	2	Y	1724	1757	0	10	1	220
								3090	3	1896	9							
01	5381	X	5381	-0-	-0-	-0-		450	1	3110	3	Y	1655	1624	0	41	1	210
								1821	9									
02	4928	X	4867	-0-	-61	-0-		372	1	48	2	Y	1510	1321	0	160	1	239
								2786	3	1661	9							
*03	5580	X	5123	-0-	-457	-0-		434	1	2960	3	Y	1572	1617	0	10	1	184
								1729	9									
*04	5400	X	4478	-0-	-922	-0-		350	1	2417	3	Y	1555	1483	0	27	1	229
								1711	9									

ZIRCON A WELL #: 1H RRCID -> 296751 COMPL. DATE 06/19/2022 TOTAL DEPTH 12707 PERF.12538 - 22764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10320	X	8298	-0-	-2022	-0-		765	1	70	2	Y	1641	1642	0	16	1	36
								5658	3	1805	9							
12	9765	X	7836	-0-	-1929	-0-		759	1	198	2	Y	1713	1711	0	17	1	21
								4995	3	1884	9							
01	9579	X	6977	-0-	-2602	-0-		638	1	4421	3	Y	1744	1682	0	48	1	35
								1918	9									
02	9867	X	9867	-0-	-0-	-0-		823	1	107	2	Y	2500	2124	0	315	1	96
								6187	3	2750	9							
*03	9145	X	7135	-0-	-2010	-0-		650	1	4474	3	Y	1828	1851	0	9	1	64
								2011	9									
*04	8310	X	8161	-0-	-149	-0-		765	1	5332	3	Y	1876	1789	0	44	1	107
								2064	9									

RATTLER B WELL #: 2H RRCID -> 297316 COMPL. DATE 11/13/2019 TOTAL DEPTH 12168 PERF.12487 - 18600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					1
01	14B2	EXT	54	-0-	54	54		1	1	9	3	Y	40	32	0	2	1	7
								44	9									
02	14B2	EXT	8	-0-	8	62		1	1	6	3	Y	1	7	0			1
								1	9									
03	14B2	EXT	-0-	-0-	-0-	62						Y	-0-					1
*04	14B2	EXT	-0-	-0-	-0-	62						Y	-0-					1

ARMADILLO C (SA) WELL #: 3H RRCID -> 297697 COMPL. DATE 07/08/2019 TOTAL DEPTH 12337 PERF.12132 - 21901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4675	-0-	-215	-0-		286	1	26	2	Y	2046	2005	0	6	1	300
								2112	3	2251	9							
12	5053	X	4478	-0-	-575	-0-		300	1	81	2	Y	1923	1967	0	7	1	249
								1982	3	2115	9							
01	5053	X	2918	-0-	-2135	-0-		170	1	1177	3	Y	1428	1396	0	15	1	266
								1571	9									
02	4844	X	1793	-0-	-3051	-0-		105	1	14	2	Y	808	797	0	66	1	211
								785	3	889	9							
*03	5084	X	465	-0-	-4619	-0-		31	1	212	3	Y	202	278	0	2	1	133
								222	9									
*04	4680	X	-0-	-0-	-4680	-0-						Y	-0-	20	0			113

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
FW EAGLE FORD I, LLC //CONT.// 103899

RBK UNIT WELL #: 1H RRCID -> 297707 COMPL. DATE 04/06/2015 TOTAL DEPTH 12325 PERF.12366 - 18528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	-0-	-0-	-810	-0-					Y	273	12	0	246	1	29
12	682	X	318	-0-	-364	-0-	22	1	5	2	Y	139	146	1			22
							138	3	153	9							
01	682	X	242	-0-	-440	-0-	1	1	8	3	Y	212	210	1			24
							233	9									
02	922	X	922	-0-	-0-	-0-	179	1	10	2	Y	168	170	1			22
							548	3	185	9							
*03	692	X	692	-0-	-0-	-0-	173	1	351	3	Y	153	156	1			19
							168	9									
*04	405	X	405	-0-	-0-	-0-	82	1	192	3	Y	119	120	1			18
							131	9									

RBK UNIT WELL #: 2H RRCID -> 297708 COMPL. DATE 03/01/2015 TOTAL DEPTH 12204 PERF.12262 - 18528

11	2100	X	1907	-0-	-193	-0-	177	1	16	2	Y	363	354	1			26
							1315	3	399	9							
12	2170	X	589	-0-	-1581	-0-	18	1	5	2	Y	403	400	1			29
							123	3	443	9							
01	1860	X	947	-0-	-913	-0-	83	1	580	3	Y	258	269	1			18
							284	9									
02	2543	X	2543	-0-	-0-	-0-	467	1	25	2	Y	555	537	1			36
							1440	3	611	9							
*03	2032	X	2032	-0-	-0-	-0-	506	1	1041	3	Y	441	454	1			23
							485	9									
*04	2081	X	2081	-0-	-0-	-0-	487	1	1144	3	Y	409	409	1			23
							450	9									

RBK UNIT WELL #: 3H RRCID -> 297709 COMPL. DATE 04/09/2015 TOTAL DEPTH 12297 PERF.12448 - 18572

11	21	N	21	-0-	-0-	-0-	1	1	7	3	Y	12	1	0	11	1	-0-
							13	9									
12	25	N	25	-0-	-0-	-0-	3	1	1	2	Y	-0-					-0-
							21	3									
01	31	N	6	-0-	-25	-0-	1	1	5	3	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	6	1	15	3	Y	14	14	1			-0-
							15	9									

RBK UNIT WELL #: 4H RRCID -> 297710 COMPL. DATE 03/30/2015 TOTAL DEPTH 12174 PERF.12185 - 18156

11	663	N	663	-0-	-0-	-0-	64	1	6	2	Y	113	113	1			20
							469	3	124	9							
12	1056	N	1056	-0-	-0-	-0-	110	1	29	2	Y	177	173	1			24
							722	3	195	9							
01	1080	N	1080	-0-	-0-	-0-	108	1	752	3	Y	200	201	1			23
							220	9									
02	1281	X	1281	-0-	-0-	-0-	231	1	12	2	Y	300	294	1			29
							708	3	330	9							
*03	1141	X	1141	-0-	-0-	-0-	277	1	563	3	Y	274	279	1			24
							301	9									
*04	1298	X	1298	-0-	-0-	-0-	327	1	760	3	Y	192	194	1			22
							211	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
FW EAGLE FORD I, LLC //CONT.// 103899

RHEA A WELL #: 1H RRCID -> 297711 COMPL. DATE 02/18/2023 TOTAL DEPTH 12439 PERF.12312 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7586	X	7586	-0-	-0-	-0-	442	1	40	2	Y	3486	3476	0	10	1	295
							3269	3	3835	9							
12	7513	X	7513	-0-	-0-	-0-	477	1	128	2	Y	3408	3385	0	11	1	307
							3159	3	3749	9							
01	6853	X	6853	-0-	-0-	-0-	403	1	2799	3	Y	3319	3254	0	69	1	303
							3651	9									
02	5775	X	5775	-0-	-0-	-0-	298	1	39	2	Y	2913	2601	0	298	1	317
							2234	3	3204	9							
*03	6179	X	6179	-0-	-0-	-0-	344	1	2360	3	Y	3159	3143	0	11	1	322
							3475	9									
*04	5780	X	5780	-0-	-0-	-0-	327	1	2279	3	Y	2885	2865	0	37	1	305
							3174	9									

RHEA B WELL #: 2H RRCID -> 297712 COMPL. DATE 02/18/2023 TOTAL DEPTH 12423 PERF.12312 - 21942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3846	-0-	-174	-0-	347	1	32	2	Y	831	814	0	8	1	67
							2553	3	914	9							
12	4317	X	4317	-0-	-0-	-0-	409	1	109	2	Y	1009	993	0	9	1	74
							2689	3	1110	9							
01	3768	X	3768	-0-	-0-	-0-	344	1	2380	3	Y	949	926	0	26	1	71
							1044	9									
02	3649	X	3649	-0-	-0-	-0-	322	1	42	2	Y	797	707	0	87	1	74
							2408	3	877	9							
*03	4123	X	3787	-0-	-336	-0-	361	1	2461	3	Y	877	867	0	8	1	76
							965	9									
*04	3990	X	3794	-0-	-196	-0-	358	1	2476	3	Y	873	854	0	22	1	73
							960	9									

HEATWAVE B WELL #: 2H RRCID -> 297713 COMPL. DATE 12/06/2018 TOTAL DEPTH 12499 PERF.12412 - 22098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	1325	-0-	-1345	-0-	109	1	10	2	Y	364	357	0	2	1	95
							806	3	400	9							
12	4030	X	1398	-0-	-2632	-0-	124	1	33	2	Y	384	384	0	3	1	92
							819	3	422	9							
01	4030	X	2856	-0-	-1174	-0-	306	1	2117	3	Y	394	378	0	16	1	92
							433	9									
02	2912	X	1182	-0-	-1730	-0-	93	1	12	2	Y	344	298	0	36	1	102
							699	3	378	9							
*03	1395	X	1285	-0-	-110	-0-	113	1	772	3	Y	364	370	0	6	1	90
							400	9									
*04	2760	X	1210	-0-	-1550	-0-	107	1	741	3	Y	329	333	0	5	1	81
							362	9									

MARCIA-SHELLY (SA) UNIT 1 WELL #: 1H RRCID -> 297714 COMPL. DATE 01/27/2019 TOTAL DEPTH 13017 PERF.12996 - 22426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1199	-0-	-601	-0-	111	1	10	2	Y	234	228	0	2	1	68
							821	3	257	9							
12	2232	X	719	-0-	-1513	-0-	62	1	16	2	Y	214	205	0	1	1	76
							406	3	235	9							
01	2232	X	709	-0-	-1523	-0-	58	1	402	3	Y	226	229	0	7	1	66
							249	9									
02	2016	X	647	-0-	-1369	-0-	43	1	5	2	Y	257	223	0	29	1	71
							316	3	283	9							
*03	1240	X	694	-0-	-546	-0-	51	1	350	3	Y	266	265	0	4	1	68
							293	9									
*04	1200	X	687	-0-	-513	-0-	47	1	325	3	Y	286	283	0	10	1	61
							315	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
FW EAGLE FORD I, LLC //CONT.// 103899

MARTINSEN UNIT WELL #: 2H RRCID -> 297739 COMPL. DATE 04/30/2014 TOTAL DEPTH 12571 PERF.12854 - 18711

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		556	-0-		556	4732		66	1	6	2	Y	1	1	1			-0-
									483	3	1	9							
12	5348	X	616	-0-		-4732	-0-		62	1	16	2	Y	122	6	0	53	1	63
									404	3	134	9							
01	1798	X	704	-0-		-1094	-0-		68	1	459	3	Y	161	152	1			72
									177	9									
02	1624	X	739	-0-		-885	-0-		66	1	9	2	Y	159	138	1			93
									489	3	175	9							
*03	868	X	547	-0-		-321	-0-		66	1	446	3	Y	32	101	1			24
									35	9									
*04	873	X	873	-0-		-0-	-0-		90	1	614	3	Y	154	152	1			26
									169	9									

MARTINSEN UNIT WELL #: 3H RRCID -> 297740 COMPL. DATE 04/30/2014 TOTAL DEPTH 12620 PERF.12919 - 17338

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-		-30	-0-						Y	44	4	1			53
12	0	N	-0-	-0-		-0-	-0-						Y	-0-	53	1			-0-
01	0	N	-0-	-0-		-0-	-0-						Y	32	17	1			15
02	0	N	-0-	-0-		-0-	-0-						Y	-0-	15	1			-0-
*03	0	N	-0-	-0-		-0-	-0-						Y	63	5	0	6	1	52
*04	0	N	-0-	-0-		-0-	-0-						Y	34	76	1			10

MARTINSEN UNIT WELL #: 1H RRCID -> 297741 COMPL. DATE 03/22/2013 TOTAL DEPTH 12709 PERF.12887 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	180	-0-		-0-	-0-		17	1	1	2	Y	39	60	1			146
									119	3	43	9							
12	279	X	124	-0-		-155	-0-		12	1	3	2	Y	29	1	0	158	1	16
									77	3	32	9							
01	279	X	209	-0-		-70	-0-		25	1	171	3	Y	12	22	1			6
									13	9									
02	321	X	321	-0-		-0-	-0-		26	1	3	2	Y	88	42	1			52
									195	3	97	9							
*03	468	X	468	-0-		-0-	-0-		41	1	283	3	Y	131	73	1			110
									144	9									
*04	210	X	148	-0-		-62	-0-		10	1	72	3	Y	60	150	1			20
									66	9									

BLONDE UNIT WELL #: 3H RRCID -> 297742 COMPL. DATE 03/29/2015 TOTAL DEPTH 11959 PERF.12622 - 17845

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	1270	-0-		-200	-0-		124	1	11	2	Y	206	199	0	3	1	58
									908	3	227	9							
12	1392	X	1392	-0-		-0-	-0-		141	1	37	2	Y	264	252	0	3	1	67
									924	3	290	9							
01	1426	X	1372	-0-		-54	-0-		128	1	884	3	Y	327	297	0	12	1	85
									360	9									
02	1466	X	1466	-0-		-0-	-0-		137	1	18	2	Y	262	194	0	24	1	120
									1023	3	288	9			9	6			
*03	1426	X	896	-0-		-530	-0-		85	1	577	3	Y	213	262	0	5	1	66
									234	9									
*04	1364	X	1364	-0-		-0-	-0-		132	1	907	3	Y	295	272	0	13	1	76
									325	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
FW EAGLE FORD I, LLC //CONT.// 103899

BLONDE UNIT WELL #: 2H RRCID -> 297744 COMPL. DATE 06/20/2020 TOTAL DEPTH 12076 PERF.12073 - 17893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	818	N	818	-0-	-0-	-0-	33	1	3	2	Y	496	466	0	1	1	143
							236	3	546	9							
12	626	N	626	-0-	-0-	-0-	18	1	5	2	Y	444	463	0			124
							115	3	488	9							
01	586	N	586	-0-	-0-	-0-	13	1	85	3	Y	444	429	0	8	1	131
							488	9									
02	756	X	516	-0-	-240	-0-	4	1	24	3	Y	444	305	0	39	1	216
							488	9					15	6			
*03	837	X	-0-	-0-	-837	-0-					Y	337	432	0	6	1	115
*04	810	X	-0-	-0-	-810	-0-					Y	510	462	0	22	1	141

BLONDE UNIT WELL #: 5H RRCID -> 297745 COMPL. DATE 11/30/2014 TOTAL DEPTH 12078 PERF.12002 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	11	1	1	2	Y	169	171	0			62
							84	3	186	9							
12	312	N	312	-0-	-0-	-0-	3	1	1	2	Y	259	241	0			80
							23	3	285	9							
01	398	N	398	-0-	-0-	-0-	22	1	153	3	Y	203	209	0	3	1	71
							223	9									
02	360	N	360	-0-	-0-	-0-	11	1	1	2	Y	245	157	0	23	1	128
							78	3	270	9			8	6			
*03	310	N	189	-0-	-121	-0-	2	1	16	3	Y	155	215	0	4	1	64
							171	9									
*04	390	N	358	-0-	-32	-0-	14	1	98	3	Y	224	205	0	10	1	73
							246	9									

BLONDE UNIT WELL #: 7H RRCID -> 297746 COMPL. DATE 11/15/2014 TOTAL DEPTH 12128 PERF.12020 - 17989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	453	-0-	-447	-0-	28	1	2	2	Y	202	202	0	1	1	20
							201	3	222	9							
12	930	X	800	-0-	-130	-0-	68	1	18	2	Y	245	244	0	1	1	20
							444	3	270	9							
01	751	X	751	-0-	-0-	-0-	66	1	453	3	Y	211	206	0	4	1	21
							232	9									
02	690	N	690	-0-	-0-	-0-	56	1	7	2	Y	188	167	0	18	1	24
							420	3	207	9							
*03	806	N	403	-0-	-403	-0-	26	1	180	3	Y	179	181	0	4	1	18
							197	9									
*04	720	N	531	-0-	-189	-0-	38	1	264	3	Y	208	199	0	6	1	21
							229	9									

BLONDE UNIT WELL #: 8H RRCID -> 297747 COMPL. DATE 11/10/2014 TOTAL DEPTH 12085 PERF.11963 - 16804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	669	-0-	-81	-0-	19	1	2	2	Y	462	463	0			19
							140	3	508	9							
12	961	N	-0-	-0-	-961	-0-					Y	433	433	0			19
01	775	N	525	-0-	-250	-0-	5	1	37	3	Y	439	431	0	8	1	19
							483	9									
02	616	N	606	-0-	-10	-0-	25	1	3	2	Y	359	323	0	29	1	26
							183	3	395	9							
*03	790	N	790	-0-	-0-	-0-	41	1	277	3	Y	429	438	0	5	1	12
							472	9									
*04	742	N	742	-0-	-0-	-0-	49	1	339	3	Y	322	313	0	1	1	20
							354	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
FW EAGLE FORD I, LLC //CONT.// 103899
BLONDE UNIT WELL #: 9H RRCID -> 297749 COMPL. DATE 11/22/2014 TOTAL DEPTH 12114 PERF.12037 - 16911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	898	-0-	-122	-0-	83	1	7	2	Y	187	185	0	2	1	23
							602	3	206	9							
12	1512	N	1512	-0-	-0-	-0-	157	1	41	2	Y	271	268	0	3	1	23
							1016	3	298	9							
01	1466	N	1466	-0-	-0-	-0-	147	1	998	3	Y	292	282	0	10	1	23
							321	9									
02	1178	N	1178	-0-	-0-	-0-	111	1	14	2	Y	213	190	0	19	1	27
							819	3	234	9							
*03	1519	N	1276	-0-	-243	-0-	124	1	835	3	Y	288	293	0	4	1	18
							317	9									
*04	1410	N	962	-0-	-448	-0-	85	1	592	3	Y	259	253	0	1	1	23
							285	9									

BIG FIVE A WELL #: 1H RRCID -> 297750 COMPL. DATE 08/12/2021 TOTAL DEPTH 11804 PERF.12149 - 20833

11	3000	X	2983	-0-	-17	-0-	179	1	16	2	Y	1391	1389	0	4	1	257
							1258	3	1530	9							
12	3038	X	2936	-0-	-102	-0-	200	1	51	2	Y	1299	1358	0	4	1	194
							1256	3	1429	9							
01	3038	X	2749	-0-	-289	-0-	179	1	1173	3	Y	1270	1161	0	22	1	281
							1397	9									
02	2544	X	2544	-0-	-0-	-0-	147	1	19	2	Y	1201	1010	0	124	1	348
							1057	3	1321	9							
*03	2662	N	2662	-0-	-0-	-0-	151	1	992	3	Y	1381	1494	0	5	1	230
							1519	9									
*04	2425	N	2425	-0-	-0-	-0-	120	1	805	3	Y	1364	1292	0	8	1	294
							1500	9									

DOUGLAS RAAB-NETARDUS (SA)UNIT 2 WELL #: 2H RRCID -> 297799 COMPL. DATE 02/07/2019 TOTAL DEPTH 12521 PERF.12462 - 19619

11	3930	X	3631	-0-	-299	-0-	315	1	29	2	N	877	838	0	7	1	376
							2322	3	965	9							
12	3782	X	3677	-0-	-105	-0-	349	1	91	2	N	860	991	0	8	1	237
							2291	3	946	9							
01	4526	X	3146	-0-	-1380	-0-	293	1	2026	3	N	752	678	0	13	1	298
							827	9									
02	4088	X	2780	-0-	-1308	-0-	233	1	30	2	N	699	656	0	87	1	254
							1748	3	769	9							
*03	4526	X	2562	-0-	-1964	-0-	233	1	1588	3	N	674	640	0	10	1	278
							741	9									
*04	3630	X	2415	-0-	-1215	-0-	214	1	1475	3	N	660	637	0	16	1	285
							726	9									

CAROL-ROBIN (SA) UNIT 2 WELL #: 2H RRCID -> 297936 COMPL. DATE 09/18/2018 TOTAL DEPTH 12713 PERF.12510 - 22707

11	1230	X	666	-0-	-564	-0-	36	1	3	2	Y	328	412	0	1	1	152
							266	3	361	9							
12	1271	X	472	-0-	-799	-0-	25	1	7	2	Y	249	259	0	1	1	141
							166	3	274	9							
01	1178	X	203	-0-	-975	-0-	1	1	3	3	Y	181	183	0	1	1	138
							199	9									
02	616	N	260	-0-	-356	-0-	7	1	1	2	Y	184	215	0	26	1	81
							50	3	202	9							
*03	465	N	-0-	-0-	-465	-0-					Y	203	203	0	5	1	76
*04	387	N	387	-0-	-0-	-0-	10	1	68	3	Y	281	227	0	7	1	123
							309	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
FW EAGLE FORD I, LLC //CONT.// 103899
MCRIB B WELL #: 2H RRCID -> 299159 COMPL. DATE 01/30/2024 TOTAL DEPTH 12342 PERF.12309 - 23238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17100	X	14636	-0-	-2464	-0-	1117	1	102	2	Y	4737	4680	0	24	1	233
							8206	3	5211	9							
12	16740	X	13742	-0-	-2998	-0-	1195	1	315	2	Y	3996	4024	0	26	1	160
							7836	3	4396	9			19	6			
01	15686	X	12190	-0-	-3496	-0-	1010	1	6950	3	Y	3845	3745	0	91	1	169
							4230	9									
02	11565	X	11565	-0-	-0-	-0-	872	1	113	2	Y	3702	3271	0	405	1	195
							6508	3	4072	9							
*03	10974	X	9953	-0-	-1021	-0-	885	1	6015	3	Y	2775	2832	0	11	1	127
							3053	9									
*04	10620	X	10579	-0-	-41	-0-	865	1	5978	3	Y	3396	3239	0	113	1	171
							3736	9									

BLOODSTONE A WELL #: 1H RRCID -> 299162 COMPL. DATE 09/04/2023 TOTAL DEPTH 12742 PERF.12648 - 22668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14430	X	10731	-0-	-3699	-0-	954	1	87	2	Y	2408	2408	0	21	1	98
							7041	3	2649	9							
12	14415	X	10432	-0-	-3983	-0-	997	1	262	2	Y	2373	2378	0	22	1	71
							6563	3	2610	9							
01	13609	X	11560	-0-	-2049	-0-	1099	1	7599	3	Y	2602	2497	0	80	1	96
							2862	9									
02	10163	X	10163	-0-	-0-	-0-	917	1	119	2	Y	2044	1817	0	217	1	106
							6879	3	2248	9							
*03	10757	X	10649	-0-	-108	-0-	1042	1	7102	3	Y	2277	2254	0	11	1	118
							2505	9									
*04	10410	X	9933	-0-	-477	-0-	930	1	6465	3	Y	2307	2204	0	52	1	169
							2538	9									

BLOODSTONE B WELL #: 2H RRCID -> 299163 COMPL. DATE 09/04/2023 TOTAL DEPTH 12778 PERF.12706 - 22217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11160	X	8518	-0-	-2642	-0-	757	1	70	2	Y	1890	1899	0	16	1	78
							5612	3	2079	9							
12	11315	X	8597	-0-	-2718	-0-	834	1	220	2	Y	1850	1853	0	18	1	57
							5508	3	2035	9							
01	11129	X	8335	-0-	-2794	-0-	774	1	5375	3	Y	1987	1910	0	59	1	75
							2186	9									
02	7795	X	7795	-0-	-0-	-0-	685	1	89	2	Y	1691	1493	0	184	1	89
							5161	3	1860	9							
*03	8059	X	8059	-0-	-0-	-0-	770	1	5273	3	Y	1833	1816	0	9	1	97
							2016	9									
*04	7164	X	7164	-0-	-0-	-0-	669	1	4586	3	Y	1735	1676	0	27	1	129
							1909	9									

TIGERS EYE A WELL #: 1H RRCID -> 299177 COMPL. DATE 01/25/2024 TOTAL DEPTH 12300 PERF.12038 - 22338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15660	X	13221	-0-	-2439	-0-	1170	1	106	2	Y	3059	3018	0	25	1	181
							8580	3	3365	9							
12	15934	X	12983	-0-	-2951	-0-	1270	1	333	2	Y	2793	2790	0	28	1	156
							8308	3	3072	9							
01	14880	X	9754	-0-	-5126	-0-	865	1	5971	3	Y	2653	2539	0	66	1	204
							2918	9									
02	9072	X	692	-0-	-8380	-0-	12	1	1	2	Y	539	628	0			115
							86	3	593	9							
*03	10044	X	580	-0-	-9464	-0-	56	1	384	3	Y	127	171	0	1	1	70
							140	9									
*04	9720	X	3888	-0-	-5832	-0-	236	1	1633	3	Y	1835	1626	0	200	1	79
							2019	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
FW EAGLE FORD I, LLC //CONT.// 103899
TIGERS EYE B WELL #: 2H RRCID -> 299178 COMPL. DATE 01/25/2024 TOTAL DEPTH 12315 PERF.12378 - 21940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13770	X	12171	-0-	-1599	-0-	941	1	86	2	Y	3847	3794	0	20	1	55
							6912	3	4232	9							
12	14229	X	12840	-0-	-1389	-0-	1065	1	280	2	Y	4108	4101	0	23	1	39
							6976	3	4519	9							
01	13206	X	10866	-0-	-2340	-0-	899	1	6197	3	Y	3427	3310	0	67	1	89
							3770	9									
02	7224	X	956	-0-	-6268	-0-	20	1	3	2	Y	711	799	0	1	1	-0-
							151	3	782	9							
*03	7998	X	841	-0-	-7157	-0-	73	1	498	3	Y	245	244	0	1	1	-0-
							270	9									
*04	7740	X	3831	-0-	-3909	-0-	228	1	1578	3	Y	1841	1647	0	190	1	4
							2025	9									

UMBRIEL B WELL #: 2H RRCID -> 299297 COMPL. DATE 11/08/2023 TOTAL DEPTH 12099 PERF.12250 - 20180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10020	X	7522	-0-	-2498	-0-	569	1	51	2	Y	2503	2489	1	12	6	109
							4149	3	2753	9							
12	9579	X	7619	-0-	-1960	-0-	625	1	166	2	Y	2502	2521	1			90
							4076	3	2752	9							
01	9021	X	6804	-0-	-2217	-0-	538	1	3683	3	Y	2348	2346	1			92
							2583	9									
02	6500	X	6500	-0-	-0-	-0-	483	1	62	2	Y	2159	2137	1			114
							3580	3	2375	9							
*03	6882	X	5260	-0-	-1622	-0-	514	1	3481	3	Y	1150	1217	1			47
							1265	9									
*04	6660	X	5484	-0-	-1176	-0-	413	1	2840	3	Y	2028	2020	1			55
							2231	9									

ZIRCON B WELL #: 2H RRCID -> 299321 COMPL. DATE 06/19/2022 TOTAL DEPTH 12660 PERF.12659 - 22853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13260	X	7598	-0-	-5662	-0-	620	1	57	2	Y	2147	2154	0	13	1	162
							4559	3	2362	9							
12	10540	X	7053	-0-	-3487	-0-	654	1	170	2	Y	1767	1785	0	14	1	130
							4285	3	1944	9							
01	9703	X	5921	-0-	-3782	-0-	543	1	3733	3	Y	1495	1458	0	34	1	133
							1645	9									
02	6944	X	5493	-0-	-1451	-0-	429	1	56	2	Y	1632	1416	0	188	1	161
							3213	3	1795	9							
*03	7688	X	4118	-0-	-3570	-0-	375	1	2573	3	Y	1064	1083	0	8	1	134
							1170	9									
*04	7440	X	4005	-0-	-3435	-0-	287	1	1994	3	Y	1567	1428	0	81	1	192
							1724	9									

MCRIB C WELL #: 3H RRCID -> 299344 COMPL. DATE 01/30/2024 TOTAL DEPTH 12364 PERF.12314 - 24247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14520	X	12639	-0-	-1881	-0-	1141	1	104	2	Y	2758	2711	0	25	1	137
							8360	3	3034	9							
12	14043	X	12127	-0-	-1916	-0-	1193	1	313	2	Y	2564	2560	0	26	1	103
							7801	3	2820	9			12	6			
01	13237	X	10196	-0-	-3041	-0-	925	1	6354	3	Y	2652	2565	0	73	1	117
							2917	9									
02	11399	X	11399	-0-	-0-	-0-	932	1	121	2	Y	3088	2677	0	367	1	161
							6949	3	3397	9							
*03	10509	X	7909	-0-	-2600	-0-	689	1	4669	3	Y	2319	2365	0	10	1	105
							2551	9									
*04	10170	X	9741	-0-	-429	-0-	796	1	5490	3	Y	3141	2959	0	131	1	156
							3455	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
FW EAGLE FORD I, LLC //CONT.// 103899
AMBER-PORTER (SA) UNIT 2 WELL #: 2H RRCID -> 299532 COMPL. DATE 10/24/2018 TOTAL DEPTH 12249 PERF.12234 - 19745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4094	X	4094	-0-	-0-	-0-	331	1	31	2	Y	1153	1153	0	7	1	58
							2464	3	1268	9							
12	4229	X	4229	-0-	-0-	-0-	370	1	98	2	Y	1189	1146	0	8	1	93
							2453	3	1308	9							
01	4464	X	3949	-0-	-515	-0-	343	1	2398	3	Y	1098	1098	0	29	1	64
							1208	9									
02	3281	X	3281	-0-	-0-	-0-	258	1	34	2	Y	945	837	0	99	1	73
							1949	3	1040	9							
*03	3441	X	2130	-0-	-1311	-0-	129	1	887	3	Y	1013	1007	0	10	1	69
							1114	9									
*04	3330	X	2384	-0-	-946	-0-	146	1	1011	3	Y	1115	1071	0	35	1	78
							1227	9									

CAROL-ROBIN (SA) UNIT 1 WELL #: 1H RRCID -> 299534 COMPL. DATE 11/07/2018 TOTAL DEPTH 12658 PERF.12510 - 22943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1279	-0-	-581	-0-	99	1	9	2	Y	396	394	0	2	1	354
							735	3	436	9							
12	1922	X	1205	-0-	-717	-0-	103	1	27	2	Y	356	341	0	2	1	367
							683	3	392	9							
01	1674	X	1096	-0-	-578	-0-	85	1	596	3	Y	377	296	0	7	1	441
							415	9									
02	1484	X	1207	-0-	-277	-0-	80	1	10	2	Y	467	484	0	71	1	353
							603	3	514	9							
*03	1643	X	1011	-0-	-632	-0-	81	1	555	3	Y	341	394	0	7	1	293
							375	9									
*04	1290	X	1173	-0-	-117	-0-	100	1	693	3	Y	345	317	0	1	1	320
							380	9									

SCHACHERL-VANA (SA) UNIT 3 WELL #: 3H RRCID -> 299545 COMPL. DATE 10/25/2018 TOTAL DEPTH 11923 PERF.11796 - 19365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	2961	-0-	-879	-0-	199	1	18	2	Y	1165	1124	0	4	1	151
							1462	3	1282	9							
12	2821	X	2213	-0-	-608	-0-	163	1	43	2	Y	850	943	0	4	1	54
							1072	3	935	9							
01	2821	X	1463	-0-	-1358	-0-	50	1	349	3	Y	967	949	0	1	1	71
							1064	9									
02	2772	X	2458	-0-	-314	-0-	157	1	20	2	Y	996	870	0	5	1	192
							1185	3	1096	9							
03	3069	X	1372	-0-	-1697	-0-	84	1	575	3	Y	648	733	0	4	1	103
							713	9									
*04	2970	X	1441	-0-	-1529	-0-	79	1	547	3	Y	741	707	0	1	1	136
							815	9									

SHARKTOOTH (SA) UNIT 2 WELL #: 2H RRCID -> 299598 COMPL. DATE 09/05/2018 TOTAL DEPTH 12375 PERF.12340 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2179	-0-	-221	-0-	189	1	17	2	Y	525	532	0	4	1	357
							1395	3	578	9							
12	2294	X	2270	-0-	-24	-0-	212	1	55	2	Y	555	525	0	5	1	382
							1392	3	611	9							
01	2503	X	2503	-0-	-0-	-0-	238	1	1645	3	Y	564	568	0	19	1	359
							620	9									
02	2100	X	1252	-0-	-848	-0-	80	1	10	2	Y	510	454	0	53	1	362
							601	3	561	9							
*03	2551	X	2551	-0-	-0-	-0-	255	1	1739	3	Y	506	508	0	4	1	356
							557	9									
*04	2430	X	1906	-0-	-524	-0-	168	1	1160	3	Y	525	500	0	13	1	368
							578	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
FW EAGLE FORD I, LLC //CONT.// 103899
JACKALOPE B (SA) WELL #: 2H RRCID -> 299599 COMPL. DATE 05/10/2019 TOTAL DEPTH 12639 PERF.12575 - 22613

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	2180	-0-		-2800	-0-	216	1	20	2	Y	307	298	0	5	1	358
								1606	3	338	9							
12	3255	X	3088	-0-		-167	-0-	263	1	70	2	Y	920	903	0	6	1	369
								1743	3	1012	9							
01	3255	X	2343	-0-		-912	-0-	207	1	1442	3	Y	631	622	0	9	1	369
								694	9									
02	2688	X	2532	-0-		-156	-0-	195	1	25	2	Y	766	654	0	92	1	389
								1469	3	843	9							
*03	3100	X	3013	-0-		-87	-0-	258	1	1770	3	Y	895	901	0	5	1	378
								985	9									
*04	3000	X	2841	-0-		-159	-0-	236	1	1641	3	Y	876	866	0	17	1	371
								964	9									

COYOTE B (SA) WELL #: 2H RRCID -> 299601 COMPL. DATE 06/03/2019 TOTAL DEPTH 12514 PERF.12367 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2065	-0-		-365	-0-	167	1	15	2	Y	596	624	0	4	1	95
								1227	3	656	9							
12	2511	X	2118	-0-		-393	-0-	179	1	47	2	Y	648	653	0	4	1	86
								1179	3	713	9							
01	2635	X	2156	-0-		-479	-0-	178	1	1235	3	Y	675	672	0	5	1	84
								743	9									
02	1952	N	1952	-0-		-0-	-0-	150	1	20	2	Y	596	526	0	5	1	149
								1126	3	656	9							
03	2108	N	2057	-0-		-51	-0-	188	1	1274	3	Y	541	585	0	4	1	101
								595	9									
*04	2100	N	1791	-0-		-309	-0-	141	1	970	3	Y	618	571	0	2	1	146
								680	9									

MCCREARY-TECHNIK (SA) UNIT 3 WELL #: 4H RRCID -> 299602 COMPL. DATE 03/31/2018 TOTAL DEPTH 12243 PERF.12149 - 18981

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	2704	-0-		-1196	-0-	211	1	19	2	Y	836	821	0	5	1	77
								1554	3	920	9							
12	3131	X	2536	-0-		-595	-0-	201	1	53	2	Y	874	876	0	4	1	71
								1321	3	961	9							
01	2852	X	2293	-0-		-559	-0-	166	1	1151	3	Y	887	855	0	21	1	82
								976	9									
02	2520	X	2227	-0-		-293	-0-	136	1	18	2	Y	959	843	0	109	1	89
								1018	3	1055	9							
*03	2790	X	2064	-0-		-726	-0-	140	1	954	3	Y	882	888	0	8	1	75
								970	9									
*04	2220	N	2024	-0-		-196	-0-	138	1	954	3	Y	847	827	0	15	1	80
								932	9									

ARMADILLO A (SA) WELL #: 1H RRCID -> 299634 COMPL. DATE 07/08/2019 TOTAL DEPTH 12262 PERF.12102 - 22135

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2999	-0-		-241	-0-	197	1	18	2	Y	1226	1194	0	4	1	214
								1435	3	1349	9							
12	3193	X	3193	-0-		-0-	-0-	239	1	62	2	Y	1219	1240	0	5	1	188
								1551	3	1341	9							
01	3131	X	3116	-0-		-15	-0-	227	1	1546	3	Y	1221	1151	0	26	1	232
								1343	9									
02	2800	X	2498	-0-		-302	-0-	130	1	17	2	Y	1259	1095	0	141	1	255
								966	3	1385	9							
*03	3401	X	3401	-0-		-0-	-0-	255	1	1725	3	Y	1292	1302	0	14	1	231
								1421	9									
*04	3412	X	3412	-0-		-0-	-0-	266	1	1827	3	Y	1199	1131	0	8	1	291
								1319	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
FW EAGLE FORD I, LLC //CONT.// 103899
VANA-SMITH (SA) UNIT 2 WELL #: 2H RRCID -> 299635 COMPL. DATE 04/15/2019 TOTAL DEPTH 12031 PERF.11968 - 21077

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1854	-0-		-876	-0-	137	1	12	2	N	653	737	0	3	1	280
								987	3	718	9							
12	2542	X	1926	-0-		-616	-0-	132	1	34	2	N	825	735	0	3	1	367
								852	3	908	9							
01	2418	X	1522	-0-		-896	-0-	87	1	588	3	N	770	816	0	19	1	302
								847	9									
02	2184	X	763	-0-		-1421	-0-	41	1	5	2	N	380	396	0	31	1	255
								299	3	418	9							
*03	2418	X	-0-	-0-		-2418	-0-					N	266	182	0	2	1	337
*04	1860	X	1136	-0-		-724	-0-	55	1	375	3	N	642	482	0	38	1	459
								706	9									

MCCREARY-TECHNIK (SA) UNIT 2 WELL #: 3H RRCID -> 299636 COMPL. DATE 03/31/2018 TOTAL DEPTH 12267 PERF.12154 - 20412

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	1906	-0-		-1664	-0-	162	1	15	2	Y	484	474	0	4	1	20
								1197	3	532	9							
12	3255	X	1962	-0-		-1293	-0-	168	1	44	2	Y	588	586	0	4	1	18
								1103	3	647	9							
01	2449	X	1367	-0-		-1082	-0-	112	1	774	3	Y	437	429	0	7	1	19
								481	9									
02	1736	X	1424	-0-		-312	-0-	79	1	10	2	Y	678	580	0	85	1	32
								589	3	746	9							
*03	1922	X	1690	-0-		-232	-0-	148	1	1007	3	Y	486	491	0	11	1	16
								535	9									
*04	1426	N	1426	-0-		-0-	-0-	100	1	690	3	Y	578	548	0	22	1	24
								636	9									

MCCREARY-TECHNIK (SA) UNIT 1 WELL #: 2H RRCID -> 299637 COMPL. DATE 03/31/2018 TOTAL DEPTH 12298 PERF.12107 - 21259

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	1976	-0-		-1714	-0-	148	1	13	2	Y	661	645	0	3	1	26
								1088	3	727	9							
12	2790	X	1743	-0-		-1047	-0-	115	1	30	2	Y	767	767	0	3	1	23
								754	3	844	9							
01	2604	X	1714	-0-		-890	-0-	131	1	908	3	Y	614	600	0	11	1	26
								675	9									
02	2352	X	2041	-0-		-311	-0-	105	1	14	2	Y	1027	875	0	129	1	49
								792	3	1130	9							
*03	2108	X	1339	-0-		-769	-0-	107	1	733	3	Y	454	481	0	6	1	16
								499	9									
*04	1980	X	1338	-0-		-642	-0-	106	1	735	3	Y	452	438	0	10	1	20
								497	9									

ARMADILLO B (SA) WELL #: 2H RRCID -> 299638 COMPL. DATE 07/08/2019 TOTAL DEPTH 12202 PERF.12099 - 20442

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	4132	-0-		-1448	-0-	364	1	33	2	Y	985	969	0	8	1	29
								2651	3	1084	9							
12	5642	X	4035	-0-		-1607	-0-	386	1	101	2	Y	939	954	0	8	1	6
								2515	3	1033	9							
01	5425	X	4949	-0-		-476	-0-	465	1	3174	3	Y	1191	1092	0	38	1	67
								1310	9									
02	4536	X	3937	-0-		-599	-0-	316	1	41	2	Y	1126	988	0	129	1	76
								2341	3	1239	9							
*03	4588	X	3112	-0-		-1476	-0-	209	1	1419	3	Y	1349	1337	0	13	1	75
								1484	9									
*04	4800	X	3022	-0-		-1778	-0-	192	1	1325	3	Y	1368	1266	0	21	1	156
								1505	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
FW EAGLE FORD I, LLC //CONT.// 103899
AMBER-LAGER B (SA) WELL #: 2H RRCID -> 299639 COMPL. DATE 08/08/2019 TOTAL DEPTH 12364 PERF.12498 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2271	-0-	-459	-0-	181	1	16	2	N	674	582	0	4	1	308
							1333	3	741	9							
12	2821	X	2378	-0-	-443	-0-	204	1	55	2	N	703	685	0	5	1	321
							1346	3	773	9							
01	2573	X	2167	-0-	-406	-0-	181	1	1256	3	N	664	665	0	17	1	303
							730	9									
02	2324	X	2065	-0-	-259	-0-	155	1	20	2	N	658	613	0	77	1	271
							1166	3	724	9							
*03	2449	X	1064	-0-	-1385	-0-	35	1	237	3	N	720	770	0	5	1	216
							792	9									
*04	2310	X	2152	-0-	-158	-0-	190	1	1322	3	N	582	453	0	3	1	342
							640	9									

EROS B WELL #: 2H RRCID -> 299680 COMPL. DATE 03/15/2023 TOTAL DEPTH 12165 PERF.12486 - 23800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6935	X	6935	-0-	-0-	-0-	606	1	55	2	Y	1622	1574	0	13	1	97
							4490	3	1784	9							
12	10323	X	6258	-0-	-4065	-0-	555	1	147	2	Y	1714	1742	0	12	1	57
							3671	3	1885	9							
01	10323	X	6186	-0-	-4137	-0-	549	1	3820	3	Y	1652	1590	0	42	1	77
							1817	9									
02	6369	X	6369	-0-	-0-	-0-	514	1	67	2	Y	1739	1501	0	201	1	114
							3875	3	1913	9							
*03	6922	X	6922	-0-	-0-	-0-	644	1	4393	3	Y	1714	1739	0	15	1	74
							1885	9									
*04	6627	X	6627	-0-	-0-	-0-	580	1	4008	3	Y	1854	1805	0	57	1	66
							2039	9									

EROS A WELL #: 1H RRCID -> 299681 COMPL. DATE 03/07/2023 TOTAL DEPTH 12179 PERF.12460 - 20525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6690	X	4936	-0-	-1754	-0-	243	1	22	2	Y	2612	2542	0	5	1	153
							1798	3	2873	9							
12	6541	X	5318	-0-	-1223	-0-	328	1	86	2	Y	2488	2554	0	7	1	80
							2167	3	2737	9							
01	6541	X	5715	-0-	-826	-0-	387	1	2689	3	Y	2399	2320	0	50	1	109
							2639	9									
02	4624	X	4624	-0-	-0-	-0-	299	1	39	2	Y	1851	1662	0	178	1	120
							2250	3	2036	9							
*03	4765	X	4765	-0-	-0-	-0-	350	1	2385	3	Y	1845	1875	0	12	1	78
							2030	9									
*04	4492	X	4492	-0-	-0-	-0-	314	1	2172	3	Y	1824	1802	0	37	1	63
							2006	9									

SCHACHERL-VANA (SA) UNIT 2 WELL #: 2H RRCID -> 299891 COMPL. DATE 10/25/2018 TOTAL DEPTH 11922 PERF.11813 - 19524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2212	-0-	-278	-0-	123	1	11	2	Y	1064	1044	0	3	1	138
							908	3	1170	9							
12	2728	X	2476	-0-	-252	-0-	190	1	50	2	Y	898	975	0	4	1	57
							1248	3	988	9							
01	2728	X	1815	-0-	-913	-0-	122	1	847	3	Y	769	766	0	3	1	57
							846	9									
02	2377	N	2377	-0-	-0-	-0-	138	1	18	2	Y	1076	920	0	5	1	208
							1037	3	1184	9							
03	2480	N	2071	-0-	-409	-0-	125	1	850	3	Y	996	1042	0	5	1	157
							1096	9									
*04	1937	N	1937	-0-	-0-	-0-	97	1	675	3	Y	1059	1022	0	1	1	193
							1165	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
FW EAGLE FORD I, LLC //CONT.// 103899
RAAB-FOJTIK (SA) UNIT 2 WELL #: 2H RRCID -> 299965 COMPL. DATE 03/02/2020 TOTAL DEPTH 12285 PERF.12318 - 19452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3122	-0-	-508	-0-	260	1	23	2	N	847	731	0	6	1	336
							1907	3	932	9							
12	3131	X	2649	-0-	-482	-0-	256	1	68	2	N	583	563	0	6	1	350
							1684	3	641	9							
01	2976	X	1023	-0-	-1953	-0-	115	1	795	3	N	103	84	0	3	1	366
							113	9									
02	2912	X	619	-0-	-2293	-0-	13	1	2	2	N	459	389	0	60	1	376
							99	3	505	9							
*03	3224	X	1802	-0-	-1422	-0-	80	1	546	3	N	1069	1064	0	8	1	373
							1176	9									
*04	3120	X	1319	-0-	-1801	-0-	43	1	299	3	N	888	768	0	1	1	492
							977	9									

SHARKTOOTH (SA) UNIT 1 WELL #: 1H RRCID -> 300179 COMPL. DATE 09/05/2018 TOTAL DEPTH 12390 PERF.12400 - 19696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33390	X	3868	-0-	-29522	-0-	342	1	31	2	Y	882	871	0	7	1	480
							2525	3	970	9							
12	4006	X	4006	-0-	-0-	-0-	378	1	100	2	Y	943	889	0	8	1	526
							2491	3	1037	9							
01	3968	X	3662	-0-	-306	-0-	335	1	2322	3	Y	914	933	0	28	1	479
							1005	9									
02	3612	X	2326	-0-	-1286	-0-	167	1	22	2	Y	801	719	0	84	1	477
							1256	3	881	9							
*03	4123	X	4123	-0-	-0-	-0-	403	1	2756	3	Y	876	861	0	7	1	485
							964	9									
*04	3870	X	3502	-0-	-368	-0-	323	1	2236	3	Y	857	830	0	19	1	493
							943	9									

BURLINGTON RESOURCES O & G CO LP 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	540	-0-	-0-	-0-	540	1			N	-0-					154
12	640	X	640	-0-	-0-	-0-	640	1			N	-0-					154
*01	652	X	652	-0-	-0-	-0-	650	1	2	9	N	2					156
*02	190	X	190	-0-	-0-	-0-	184	1	6	9	N	5					161
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					161
04	0	X	-0-	-0-	-0-	-0-					N	-0-					161

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	390	X	390	-0-	-0-	-0-	130	1	116	3	N	131	131	0			-0-
							144	9									
10	118	X	118	-0-	-0-	-0-	41	1	30	3	N	43	43	0			-0-
							47	9									
11	558	X	558	-0-	-0-	-0-	29	1	349	3	N	164	164	0			-0-
							180	9									
*12	560	X	560	-0-	-0-	-0-	37	1	406	3	N	106	106	0			-0-
							117	9									
*01	477	X	477	-0-	-0-	-0-	88	1	278	3	N	101	101	0			-0-
							111	9									
*02	199	X	199	-0-	-0-	-0-	42	1	128	3	N	26	26	0			-0-
							29	9									
03	151	X	151	-0-	-0-	-0-	58	1	7	3	N	78	78	0			-0-
							86	9									
*04	328	X	328	-0-	-0-	-0-	60	1	268	3	N	-0-					-0-

1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 03/07/2020 TOTAL DEPTH 12665 PERF.12739 - 18531

*10	7495	X	7495	-0-	-0-	-0-	373	1	6293	3	N	754	901	1			209
							829	9									
*11	6541	X	6541	-0-	-0-	-0-	291	1	5327	3	N	839	905	1			143
							923	9									
*12	549	X	549	-0-	-0-	-0-	45	1	401	3	N	94					237
							103	9									
*01	8864	X	8864	-0-	-0-	-0-	73	1	7969	3	N	747	383	1			601
							822	9									
*02	10241	X	10241	-0-	-0-	-0-	258	1	1	2	N	1181	1290	1			492
							8683	3	1299	9							
*03	5659	X	5659	-0-	-0-	-0-	310	1	4	2	N	777	890	1			379
							4490	3	855	9							
*04	7199	X	7199	-0-	-0-	-0-	350	1	5760	3	N	990	1120	1			249
							1089	9									

SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

*09	287	X	287	-0-	-0-	-0-	48	1	65	3	N	158	158	0			-0-
							174	9									
10	145	X	145	-0-	-0-	-0-	76	3	69	9	N	63	63	0			-0-
11	1465	X	1465	-0-	-0-	-0-	1012	3	453	9	N	412	412	0			-0-
*12	1646	X	1646	-0-	-0-	-0-	1106	3	540	9	N	491	491	0			-0-
*01	1493	X	1493	-0-	-0-	-0-	53	1	1066	3	N	340	340	0			-0-
							374	9									
*02	335	X	335	-0-	-0-	-0-	1	1	182	3	N	138	138	0			-0-
							152	9									
*03	114	X	114	-0-	-0-	-0-	70	3	44	9	N	40	40	0			-0-
*04	13	X	13	-0-	-0-	-0-	1	3	12	9	N	11	11	0			-0-

SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 08/29/2022 TOTAL DEPTH 12926 PERF.13150 - 18825

*09	6060	X	1337	-0-	-4723	-0-	1136	3	201	9	N	183	183	0			-0-
10	6262	X	3602	-0-	-2660	-0-	3216	3	386	9	N	351	351	0			-0-
11	4320	X	2047	-0-	-2273	-0-	1787	3	260	9	N	236	236	0			-0-
*12	4638	X	4638	-0-	-0-	-0-	4014	3	624	9	N	567	567	0			-0-
*01	7895	X	7895	-0-	-0-	-0-	7173	3	722	9	N	656	656	0			-0-
*02	6876	X	6876	-0-	-0-	-0-	6284	3	592	9	N	538	538	0			-0-
*03	8684	X	8684	-0-	-0-	-0-	8223	3	461	9	N	419	419	0			-0-
*04	20000	X	20000	-0-	-0-	-0-	19499	3	501	9	N	455	455	0			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 10/29/2019 TOTAL DEPTH 13070 PERF.13060 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	3690	X	2941	-0-	-749	-0-	1648	3	1293	9	N	1175	1175	0		-0-
10	3813	X	2565	-0-	-1248	-0-	1441	3	1124	9	N	1022	1022	0		-0-
11	3210	X	2461	-0-	-749	-0-	1674	3	787	9	N	715	715	0		-0-
*12	3193	X	1707	-0-	-1486	-0-	1123	3	584	9	N	531	531	0		-0-
*01	4489	X	4489	-0-	-0-	-0-	1593	3	2896	9	N	2633	2633	0		-0-
*02	2744	X	1840	-0-	-904	-0-	1301	3	539	9	N	490	490	0		-0-
*03	2573	X	2538	-0-	-35	-0-	1705	3	833	9	N	757	757	0		-0-
*04	4350	X	1476	-0-	-2874	-0-	1007	3	469	9	N	426	426	0		-0-

SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 10/27/2019 TOTAL DEPTH 13071 PERF.13167 - 19035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	5430	X	5096	-0-	-334	-0-	4176	3	920	9	N	836	836	0		-0-
*10	5611	X	3856	-0-	-1755	-0-	3178	3	678	9	N	616	616	0		-0-
11	5250	X	4961	-0-	-289	-0-	4078	3	883	9	N	803	803	0		-0-
*12	5425	X	5145	-0-	-280	-0-	3878	3	1267	9	N	1152	1152	0		-0-
*01	5425	X	3688	-0-	-1737	-0-	2030	3	1658	9	N	1507	1507	0		-0-
*02	8348	X	8348	-0-	-0-	-0-	6681	3	1667	9	N	1515	1515	0		-0-
*03	6956	X	6956	-0-	-0-	-0-	5615	3	1341	9	N	1219	1219	0		-0-
*04	4980	X	3586	-0-	-1394	-0-	2924	3	662	9	N	602	602	0		-0-

SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 10/24/2019 TOTAL DEPTH 13155 PERF.13245 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	1018	N	1018	-0-	-0-	-0-	992	3	26	9	N	24	24	0		-0-
10	1023	N	380	-0-	-643	-0-	357	3	23	9	N	21	21	0		-0-
11	990	N	308	-0-	-682	-0-	279	3	29	9	N	26	26	0		-0-
*12	1023	N	268	-0-	-755	-0-	234	3	34	9	N	31	31	0		-0-
*01	372	N	230	-0-	-142	-0-	153	3	77	9	N	70	70	0		-0-
*02	280	N	136	-0-	-144	-0-	122	3	14	9	N	13	13	0		-0-
*03	346	N	346	-0-	-0-	-0-	329	3	17	9	N	15	15	0		-0-
*04	210	N	166	-0-	-44	-0-	160	3	6	9	N	5	5	0		-0-

SEIDEL UNIT A WELL #: 11 RRCID -> 286531 COMPL. DATE 10/24/2019 TOTAL DEPTH 13062 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	3540	X	3246	-0-	-294	-0-	2334	3	912	9	N	829	829	0		-0-
10	3658	X	2480	-0-	-1178	-0-	1706	3	774	9	N	704	704	0		-0-
11	3360	X	2188	-0-	-1172	-0-	1591	3	597	9	N	543	543	0		-0-
*12	3348	X	2421	-0-	-927	-0-	1542	3	879	9	N	799	799	0		-0-
*01	4000	X	4000	-0-	-0-	-0-	1617	3	2383	9	N	2166	2166	0		-0-
*02	3024	X	1930	-0-	-1094	-0-	1288	3	642	9	N	584	584	0		-0-
*03	2480	X	1643	-0-	-837	-0-	881	3	762	9	N	693	693	0		-0-
*04	3540	X	872	-0-	-2668	-0-	437	3	435	9	N	395	395	0		-0-

SEIDEL UNIT A WELL #: 10 RRCID -> 286532 COMPL. DATE 10/22/2019 TOTAL DEPTH 13123 PERF.13381 - 19507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	1953	X	1739	-0-	-214	-0-	1220	3	519	9	N	472	472	0		-0-
11	1650	X	1378	-0-	-272	-0-	1047	3	331	9	N	301	301	0		-0-
*12	1519	X	1325	-0-	-194	-0-	1009	3	316	9	N	287	287	0		-0-
*01	1736	X	1682	-0-	-54	-0-	870	3	812	9	N	738	738	0		-0-
*02	1371	N	1371	-0-	-0-	-0-	902	3	469	9	N	426	426	0		-0-
*03	1669	N	1669	-0-	-0-	-0-	1108	3	561	9	N	510	510	0		-0-
*04	1620	N	856	-0-	-764	-0-	698	3	158	9	N	144	144	0		-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SEID B-BORCH C USW A WELL #: 1 RRCID -> 295426 COMPL. DATE 02/08/2023 TOTAL DEPTH 13096 PERF.13050 - 22015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	27450	X	23597	-0-	-3853	-0-	18155	3	5442	9	N	4947	4947	0		-0-
*10	27621	X	24096	-0-	-3525	-0-	18453	3	5643	9	N	5130	5130	0		-0-
11	25950	X	22629	-0-	-3321	-0-	17251	3	5378	9	N	4889	4889	0		-0-
*12	25947	X	22767	-0-	-3180	-0-	17344	3	5423	9	N	4930	4930	0		-0-
*01	25203	X	21787	-0-	-3416	-0-	16621	3	5166	9	N	4696	4696	0		-0-
*02	22036	X	19744	-0-	-2292	-0-	15008	3	4736	9	N	4305	4305	0		-0-
*03	24087	X	21004	-0-	-3083	-0-	15982	3	5022	9	N	4565	4565	0		-0-
*04	22620	X	20031	-0-	-2589	-0-	15213	3	4818	9	N	4380	4380	0		-0-

SEID B-BORCH C USW B WELL #: 1 RRCID -> 295427 COMPL. DATE 02/08/2023 TOTAL DEPTH 13019 PERF.12847 - 22805

*09	30600	X	26013	-0-	-4587	-0-	20554	3	5459	9	N	4963	4963	0		-0-
*10	30783	X	26228	-0-	-4555	-0-	20623	3	5605	9	N	5095	5095	0		-0-
11	28920	X	24538	-0-	-4382	-0-	19135	3	5403	9	N	4912	4912	0		-0-
*12	28985	X	24719	-0-	-4266	-0-	19171	3	5548	9	N	5044	5044	0		-0-
*01	28148	X	23752	-0-	-4396	-0-	18462	3	5290	9	N	4809	4809	0		-0-
*02	24276	X	21095	-0-	-3181	-0-	16296	3	4799	9	N	4363	4363	0		-0-
*03	26226	X	22940	-0-	-3286	-0-	17830	3	5110	9	N	4645	4645	0		-0-
*04	24540	X	21924	-0-	-2616	-0-	16992	3	4932	9	N	4484	4484	0		-0-

SEID B-BORCH C USW C WELL #: 1 RRCID -> 295428 COMPL. DATE 02/08/2023 TOTAL DEPTH 13144 PERF.13127 - 17830

*09	9990	X	9256	-0-	-734	-0-	7745	3	1511	9	N	1374	1374	0		-0-
*10	10044	X	8756	-0-	-1288	-0-	7795	3	961	9	N	874	874	0		-0-
11	9720	X	8901	-0-	-819	-0-	7370	3	1531	9	N	1392	1392	0		-0-
*12	10044	X	7524	-0-	-2520	-0-	5689	3	1835	9	N	1668	1668	0		-0-
*01	9610	X	5125	-0-	-4485	-0-	3265	3	1860	9	N	1691	1691	0		-0-
*02	8652	X	4006	-0-	-4646	-0-	2700	3	1306	9	N	1187	1187	0		-0-
*03	9207	X	5162	-0-	-4045	-0-	3656	3	1506	9	N	1369	1369	0		-0-
*04	8910	X	4367	-0-	-4543	-0-	2937	3	1430	9	N	1300	1300	0		-0-

SEID B-BORCH C USW D WELL #: 1 RRCID -> 295429 COMPL. DATE 02/08/2023 TOTAL DEPTH 13049 PERF.12940 - 22700

*09	23430	X	19953	-0-	-3477	-0-	15714	3	4239	9	N	3854	3854	0		-0-
*10	23436	X	20166	-0-	-3270	-0-	15825	3	4341	9	N	3946	3946	0		-0-
11	22080	X	18915	-0-	-3165	-0-	14806	3	4109	9	N	3735	3735	0		-0-
*12	21824	X	19068	-0-	-2756	-0-	14878	3	4190	9	N	3809	3809	0		-0-
*01	21204	X	18444	-0-	-2760	-0-	14388	3	4056	9	N	3687	3687	0		-0-
*02	18620	X	16731	-0-	-1889	-0-	12840	3	3891	9	N	3537	3537	0		-0-
*03	20181	X	18229	-0-	-1952	-0-	13986	3	4243	9	N	3857	3857	0		-0-
*04	18930	X	17074	-0-	-1856	-0-	13083	3	3991	9	N	3628	3628	0		-0-

SEID B-A-BORCH C ULW E WELL #: 1 RRCID -> 295587 COMPL. DATE 02/08/2023 TOTAL DEPTH 13130 PERF.13410 - 22743

*09	19680	X	15926	-0-	-3754	-0-	12776	3	3150	9	N	2864	2864	0		-0-
*10	19623	X	16041	-0-	-3582	-0-	12792	3	3249	9	N	2954	2954	0		-0-
11	18330	X	14854	-0-	-3476	-0-	11775	3	3079	9	N	2799	2799	0		-0-
*12	18011	X	14844	-0-	-3167	-0-	11717	3	3127	9	N	2843	2843	0		-0-
*01	17329	X	14271	-0-	-3058	-0-	11243	3	3028	9	N	2753	2753	0		-0-
*02	14868	X	12625	-0-	-2243	-0-	9953	3	2672	9	N	2429	2429	0		-0-
*03	16027	X	14200	-0-	-1827	-0-	11249	3	2951	9	N	2683	2683	0		-0-
*04	14850	X	13278	-0-	-1572	-0-	10499	3	2779	9	N	2526	2526	0		-0-

STEEN MUSSELMAN USW A WELL #: RRCID -> 295598 COMPL. DATE 01/30/2023 TOTAL DEPTH 12443 PERF. N/A

11	0		-0-	-0-	-0-	-0-					N	-0-				-0-
12	0		-0-	-0-	-0-	-0-					N	-0-				-0-
01	0		-0-	-0-	-0-	-0-					N	-0-				-0-
02	0		-0-	-0-	-0-	-0-					N	-0-				-0-
03	0		-0-	-0-	-0-	-0-					N	-0-				-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

YANTA-REYNOLDS USW C WELL #: 5 RRCID -> 299684 COMPL. DATE 12/17/2024 TOTAL DEPTH 13044 PERF.13325 - 18794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	99780	X	39522	-0-	-60258	-0-	32545	3	6977	9	N	6343	6343	0			-0-
*10	35299	X	35299	-0-	-0-	-0-	2	1	28789	3	N	5916	5916	0			-0-
							6508	9									
11	26987	X	26987	-0-	-0-	-0-	4	1	21942	3	N	4583	4583	0			-0-
							5041	9									
*12	25028	X	25028	-0-	-0-	-0-	2	1	20337	3	N	4263	4263	0			-0-
							4689	9									
*01	21534	X	21534	-0-	-0-	-0-	17332	3	4202	9	N	3820	3820	0			-0-
*02	18512	X	18512	-0-	-0-	-0-	14658	3	3854	9	N	3504	3504	0			-0-
*03	22379	X	22379	-0-	-0-	-0-	17995	3	4384	9	N	3985	3985	0			-0-
*04	19652	X	19652	-0-	-0-	-0-	16169	3	3483	9	N	3166	3166	0			-0-

YANTA-REYNOLDS USW D WELL #: 7 RRCID -> 299703 COMPL. DATE 12/10/2024 TOTAL DEPTH 13222 PERF.13470 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	62310	X	36575	-0-	-25735	-0-	31822	3	4753	9	N	4321	4321	0			-0-
*10	64387	X	32349	-0-	-32038	-0-	28110	3	4239	9	N	3854	3854	0			-0-
11	62310	X	27462	-0-	-34848	-0-	23766	3	3696	9	N	3360	3360	0			-0-
*12	60109	X	24455	-0-	-35654	-0-	21098	3	3357	9	N	3052	3052	0			-0-
*01	44981	X	22761	-0-	-22220	-0-	19440	3	3321	9	N	3019	3019	0			-0-
*02	34132	X	19434	-0-	-14698	-0-	16643	3	2791	9	N	2537	2537	0			-0-
*03	32364	X	20664	-0-	-11700	-0-	17692	3	2972	9	N	2702	2702	0			-0-
*04	27450	X	18108	-0-	-9342	-0-	15548	3	2560	9	N	2327	2327	0			-0-

YANTA-REYNOLDS USW A WELL #: 1 RRCID -> 299716 COMPL. DATE 12/17/2024 TOTAL DEPTH 13108 PERF.13175 - 20782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	104468	X	104468	-0-	-0-	-0-	3	1	85432	3	N	17303	17303	0			-0-
							19033	9									
*10	94813	X	94813	-0-	-0-	-0-	16	1	78861	3	N	14487	14487	0			-0-
							15936	9									
11	77291	X	77291	-0-	-0-	-0-	34	1	63998	3	N	12054	12054	0			-0-
							13259	9									
*12	65881	X	65881	-0-	-0-	-0-	10	1	54720	3	N	10137	10137	0			-0-
							11151	9									
*01	58044	X	58044	-0-	-0-	-0-	47629	3	10415	9	N	9468	9468	0			-0-
*02	47410	X	47410	-0-	-0-	-0-	38629	3	8781	9	N	7983	7983	0			-0-
*03	48866	X	48866	-0-	-0-	-0-	39464	3	9402	9	N	8547	8547	0			-0-
*04	43155	X	43155	-0-	-0-	-0-	34639	3	8516	9	N	7742	7742	0			-0-

YANTA-REYNOLDS USW B WELL #: 3 RRCID -> 299721 COMPL. DATE 12/17/2024 TOTAL DEPTH 13159 PERF.13240 - 19727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	160920	X	72914	-0-	-88006	-0-	2	1	60879	3	N	10939	10939	0			-0-
							12033	9									
*10	62918	X	62918	-0-	-0-	-0-	11	1	52440	3	N	9515	9515	0			-0-
							10467	9									
11	48790	X	48790	-0-	-0-	-0-	21	1	40907	3	N	7147	7147	0			-0-
							7862	9									
*12	46891	X	46891	-0-	-0-	-0-	7	1	38674	3	N	7464	7464	0			-0-
							8210	9									
*01	42503	X	42503	-0-	-0-	-0-	34708	3	7795	9	N	7086	7086	0			-0-
*02	33757	X	33757	-0-	-0-	-0-	27327	3	6430	9	N	5845	5845	0			-0-
*03	34366	X	34366	-0-	-0-	-0-	27470	3	6896	9	N	6269	6269	0			-0-
*04	31449	X	31449	-0-	-0-	-0-	25037	3	6412	9	N	5829	5829	0			-0-

YANTA-REYNOLDS USW A WELL #: 2 RRCID -> 299730 COMPL. DATE 12/17/2024 TOTAL DEPTH 13028 PERF.12935 - 20069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SHUT-IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SHUT-IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SHUT-IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SHUT-IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA-REYNOLDS USW C WELL #: 6 RRCID -> 299734 COMPL. DATE 12/10/2024 TOTAL DEPTH 13146 PERF.13299 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANTA-REYNOLDS USW B WELL #: 4 RRCID -> 299750 COMPL. DATE 12/17/2024 TOTAL DEPTH 13092 PERF.13090 - 19343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID REYNOLDS UNIT A WELL #: 2 RRCID -> 299822 COMPL. DATE 12/10/2024 TOTAL DEPTH 13138 PERF.13365 - 17311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	167850	X	23778	-0-	-144072	-0-	19209	3	4569	9	N	4154	4153	0	1	8	-0-
10	173445	X	20929	-0-	-152516	-0-	16822	3	4107	9	N	3734	3734	0			-0-
11	167850	X	16766	-0-	-151084	-0-	13235	3	3531	9	N	3210	3210	0			-0-
*12	38223	X	16062	-0-	-22161	-0-	12652	3	3410	9	N	3100	3085	0	15	8	-0-
*01	30318	X	14624	-0-	-15694	-0-	11543	3	3081	9	N	2801	2801	0			-0-
*02	22204	X	11460	-0-	-10744	-0-	8921	3	2539	9	N	2308	2308	0			-0-
*03	20925	X	12918	-0-	-8007	-0-	10299	3	2619	9	N	2381	2381	0			-0-
*04	16770	X	11420	-0-	-5350	-0-	9169	3	2251	9	N	2046	2046	0			-0-

BRYSCH-KIT-QUAD ULW A WELL #: 1 RRCID -> 301491 COMPL. DATE 10/24/2023 TOTAL DEPTH 13070 PERF.12679 - 22471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		13955	-0-	13955	368329	10139	3	3816	9	N	3469	3469	0			-0-
06	14B2 EXT		12370	-0-	12370	380699	9091	3	3279	9	N	2981	2981	0			-0-
07	14B2 EXT		11393	-0-	11393	392092	8545	3	2848	9	N	2589	2589	0			-0-
08	14B2 EXT		11255	-0-	11255	403347	8361	3	2894	9	N	2631	2631	0			-0-
09	14B2 EXT		9614	-0-	9614	412961	6752	3	2862	9	N	2602	2602	0			-0-
10	14B2 EXT		9966	-0-	9966	422927	7173	3	2793	9	N	2539	2539	0			-0-
11	14B2 EXT		9846	-0-	9846	432773	7880	3	1966	9	N	1787	1787	0			-0-
12	14B2 EXT		9640	-0-	9640	442413	6879	3	2761	9	N	2510	2510	0			-0-
01	14B2 EXT		7751	-0-	7751	450164	5654	3	2097	9	N	1906	1906	0			-0-
02	14B2 EXT		4168	-0-	4168	454332	3124	3	1044	9	N	949	949	0			-0-
03	14B2 EXT		8496	-0-	8496	462828	6510	3	1986	9	N	1805	1805	0			-0-
*04	14B2 EXT		7407	-0-	7407	470235	5991	3	1416	9	N	1287	1287	0			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
CULLEN UNIT A WELL #: 2 RRCID -> 301512 COMPL. DATE 12/13/2023 TOTAL DEPTH 12178 PERF.13032 - 19391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	76787	X	25002	-0-	-51785	-0-	21530	3	3472	9	N	3156	3156	0			-0-
*06	74310	X	21271	-0-	-53039	-0-	18100	3	3171	9	N	2883	2883	0			-0-
*07	76787	X	19683	-0-	-57104	-0-	16930	3	2753	9	N	2503	2503	0			-0-
*08	76787	X	18344	-0-	-58443	-0-	15660	3	2684	9	N	2440	2440	0			-0-
*09	74310	X	16637	-0-	-57673	-0-	13923	3	2714	9	N	2467	2467	0			-0-
*10	76787	X	16325	-0-	-60462	-0-	13687	3	2638	9	N	2398	2398	0			-0-
*11	74310	X	14388	-0-	-59922	-0-	11948	3	2440	9	N	2218	2218	0			-0-
*12	76787	X	12832	-0-	-63955	-0-	10774	3	2058	9	N	1871	1871	0			-0-
*01	76787	X	3153	-0-	-73634	-0-	2299	3	854	9	N	776	776	0			-0-
*02	69356	X	-0-	-0-	-69356	-0-					N	-0-					-0-
*03	76787	X	20190	-0-	-56597	-0-	14	2	17634	3	N	2311	2311	0			-0-
							2542	9									
*04	74310	X	16890	-0-	-57420	-0-	14679	3	2211	9	N	2010	2010	0			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
KRAUSE A WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

11	7	X	7	-0-	-0-	-0-	3	1	4	9	Y	4	6	1			1
12	95	X	95	-0-	-0-	-0-	23	1	72	9	Y	65	51	1			15
01	28	X	28	-0-	-0-	-0-	14	1	14	9	Y	13	25	1			3
02	32	X	32	-0-	-0-	-0-	17	1	15	9	Y	14	14	1			3
03	50	X	50	-0-	-0-	-0-	26	1	24	9	Y	22	20	1			5
04	19	X	19	-0-	-0-	-0-	9	1	10	9	Y	9	11	1			3

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 01/30/2026 TOTAL DEPTH 13117 PERF.12992 - 19195

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					12
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					12
01	7696	X	7696	-0-	-0-	-0-	1759	1	5004	3	Y	848	650	0	187	1	23
							933	9									
02	5347	X	5347	-0-	-0-	-0-	263	1	3898	3	Y	1078	991	0	93	1	17
							1186	9									
03	5560	X	5560	-0-	-0-	-0-	324	1	4093	3	Y	1039	932	0	92	1	32
							1143	9									
04	4519	X	4519	-0-	-0-	-0-	255	1	3325	3	Y	854	749	0	113	1	24
							939	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 05/05/2022 TOTAL DEPTH 13203 PERF.13329 - 17673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0-	-0-	166	1	456	3	N	87					201
							96	9									
12	954	N	954	-0-	-0-	-0-	142	1	699	3	N	103	177	1			127
							113	9									
01	620	N	266	-0-	-354	-0-	215	3	51	9	N	46					173
02	695	N	695	-0-	-0-	-0-	247	1	373	3	N	68					241
							75	9									
03	961	N	634	-0-	-327	-0-	170	1	365	3	N	90	191	1			140
							99	9									
04	528	N	528	-0-	-0-	-0-	239	1	228	3	N	55					195
							61	9									

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 04/09/2022 TOTAL DEPTH 13069 PERF.13243 - 19053

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	659	X	659	-0-	-0-	-0-	459	3	200	9	N	182	180	1			184
12	546	X	546	-0-	-0-	-0-	435	3	111	9	N	101					285
01	202	X	202	-0-	-0-	-0-	154	3	48	9	N	44	173	1			156
02	427	X	427	-0-	-0-	-0-	369	3	58	9	N	53					209
03	386	X	386	-0-	-0-	-0-	262	3	124	9	N	113					322
04	220	X	220	-0-	-0-	-0-	163	3	57	9	N	52	181	1			193

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 09/01/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					57

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	964	N	964	-0-	-0-	-0-	278	1	531	3	N	141	177	1			185
							155	9									
12	947	N	947	-0-	-0-	-0-	261	1	583	3	N	94	185	1			94
							103	9									
01	223	N	223	-0-	-0-	-0-	62	1	116	3	N	41					135
							45	9									
02	421	N	421	-0-	-0-	-0-	207	1	79	3	N	123					258
							135	9									
03	505	N	505	-0-	-0-	-0-	406	1	99	9	N	90	179	1			169
04	253	N	253	-0-	-0-	-0-	136	1	76	3	N	37					206
							41	9									

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 11/03/2011 TOTAL DEPTH 13458 PERF.13533 - 18203

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	293	-0-	-97	-0-	7	1	286	3	Y	-0-					32
12	558	N	473	-0-	-85	-0-	19	1	428	3	Y	24	25	1			31
							26	9									
01	682	N	-0-	-0-	-682	-0-					Y	10	33	1			8
02	304	N	304	-0-	-0-	-0-	272	3	32	9	Y	29					37
03	465	N	362	-0-	-103	-0-	21	1	337	3	Y	4	30	1			11
							4	9									
04	176	N	176	-0-	-0-	-0-	42	1	121	3	Y	12					23
							13	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					40
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					40
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					40
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					40
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					40
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					40

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

11	0	N	-0-	-0-	-0-	-0-					Y	149	135	1			34
12	0	N	-0-	-0-	-0-	-0-					Y	150	159	1			25
01	0	N	-0-	-0-	-0-	-0-					Y	145	157	1			13
02	0	N	-0-	-0-	-0-	-0-					Y	140	131	1			22
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	147	143	1			26
04	14B2 EXT		522	-0-	522	522	348	3	174	9	Y	158	153	1			31

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

11	222	N	222	-0-	-0-	-0-	197	3	25	9	Y	23	47	1			23
12	684	N	684	-0-	-0-	-0-	81	1	495	3	Y	98	88	1			33
							108	9									
01	1823	N	1823	-0-	-0-	-0-	328	1	1316	3	Y	163	161	1			35
							179	9									
02	1379	N	1379	-0-	-0-	-0-	316	1	928	3	Y	123	138	1			20
							135	9									
03	1021	N	1021	-0-	-0-	-0-	279	1	617	3	Y	114	87	1			47
							125	9									
04	1212	N	1212	-0-	-0-	-0-	304	1	765	3	Y	130	142	1			35
							143	9									

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	20					N	-0-					109
12	14B2	EXT	-0-	-0-	-0-	20					N	-0-					109
01	14B2	EXT	-0-	-0-	-0-	20					N	-0-					109
02	14B2	EXT	-0-	-0-	-0-	20					N	-0-					109
03	14B2	EXT	-0-	-0-	-0-	20					N	-0-					109
04	14B2	EXT	-0-	-0-	-0-	20					N	-0-					109

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 10/23/2011 TOTAL DEPTH 13375 PERF.13300 - 18374

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

11	330	N	169	-0-	-161	-0-	71	1	56	3	N	38					196
							42	9									
12	279	N	235	-0-	-44	-0-	152	1	52	3	N	28	182	1			42
							31	9									
01	248	N	-0-	-0-	-248	-0-					N	19					61
02	168	N	70	-0-	-98	-0-	34	3	36	9	N	33					94
03	399	N	399	-0-	-0-	-0-	251	1	136	3	N	11					105
							12	9									
04	343	N	343	-0-	-0-	-0-	262	1	56	3	N	23					128
							25	9									

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13240 PERF.13602 - 19180

11	860	X	860	-0-	-0-	-0-	334	1	381	3	N	132	183	1			115
							145	9									
12	1140	X	1140	-0-	-0-	-0-	90	1	848	3	N	184	188	1			111
							202	9									
01	667	X	667	-0-	-0-	-0-	128	1	426	3	N	103					214
							113	9									
02	532	X	532	-0-	-0-	-0-	433	3	99	9	N	90	189	1			115
03	468	X	468	-0-	-0-	-0-	19	1	368	3	N	74					189
							81	9									
04	387	X	387	-0-	-0-	-0-	34	1	256	3	N	88					277
							97	9									

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 10/29/2011 TOTAL DEPTH 13068 PERF.13151 - 19111

11	587	X	587	-0-	-0-	-0-	43	1	417	3	Y	115	113	1			11
							127	9									
12	649	X	649	-0-	-0-	-0-	36	1	477	3	Y	124	123	1			12
							136	9									
01	527	X	527	-0-	-0-	-0-	25	1	405	3	Y	88	81	1			19
							97	9									
02	492	X	492	-0-	-0-	-0-	28	1	339	3	Y	114	117	1			16
							125	9									
03	497	X	497	-0-	-0-	-0-	32	1	352	3	Y	103	109	1			10
							113	9									
04	322	X	322	-0-	-0-	-0-	20	1	226	3	Y	69	71	1			8
							76	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/16/2026 TOTAL DEPTH 12999 PERF.15920 - 16089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					60
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					60
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					60
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					60
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					60
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					60

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 07/10/2023 TOTAL DEPTH 13525 PERF.13542 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	X	-0-	-0-	-15	-0-					N	1					106
12	15	X	-0-	-0-	-15	-0-					N	-0-					106
01	0	X	-0-	-0-	-0-	-0-					N	-0-					106
02	0	N	-0-	-0-	-0-	-0-					N	-0-					106
03	0	N	-0-	-0-	-0-	-0-					N	-0-					106
04	0	N	-0-	-0-	-0-	-0-					N	-0-					106

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 02/23/2026 TOTAL DEPTH 12654 PERF.12920 - 17043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					37
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					37
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					37
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					37
03	13339	X	13339	-0-	-0-	-0-	42 4208	1 9	9089	3	Y	3825	3544	0	170	1	148
04	74198	X	74198	-0-	-0-	-0-	241 22796	1 9	51161	3	Y	20724	20674	0	54	1	144

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/22/2025 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	191	-0-	-2179	-0-	5	1	186	3	Y	-0-					83
12	1860	N	692	-0-	-1168	-0-	41	1	615	3	Y	33	63	1			53
							36	9									
01	1736	N	388	-0-	-1348	-0-	32	1	334	3	Y	20	58	1			15
							22	9									
02	168	N	52	-0-	-116	-0-	3	1	49	3	Y	-0-					15
03	713	N	48	-0-	-665	-0-	4	1	44	3	Y	-0-	12	1			3
04	390	N	-0-	-0-	-390	-0-					Y	-0-					3

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	462	-0-	-2328	-0-	11	1	451	3	Y	-0-					131
12	2759	X	1339	-0-	-1420	-0-	45	1	1250	3	Y	40	100	1			71
							44	9									
01	2263	X	1030	-0-	-1233	-0-	81	1	880	3	Y	63	84	1			50
							69	9									
02	1620	N	1620	-0-	-0-	-0-	71	1	1400	3	Y	135					185
							149	9									
03	1333	N	1149	-0-	-184	-0-	71	1	1063	3	Y	14	149	1			50
							15	9									
04	990	N	276	-0-	-714	-0-	81	1	182	3	Y	12					62
							13	9									

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	751	-0-	-329	-0-	673	3	78	9	Y	71	87	1			71
12	2430	X	2430	-0-	-0-	-0-	239	1	1864	3	Y	297	267	1			101
							327	9									
01	2891	X	2891	-0-	-0-	-0-	641	1	1895	3	Y	323	354	1			70
							355	9									
02	2856	X	1920	-0-	-936	-0-	577	1	1109	3	Y	213	248	1			35
							234	9									
03	2418	X	1527	-0-	-891	-0-	545	1	740	3	Y	220	164	1			91
							242	9									
04	2790	X	1877	-0-	-913	-0-	448	1	1213	3	Y	196	235	1			52
							216	9									

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	569	-0-	-1021	-0-	516	3	53	9	Y	48	53	1			48
12	1986	X	1986	-0-	-0-	-0-	195	1	1530	3	Y	237	204	1			81
							261	9									
01	1851	X	1851	-0-	-0-	-0-	427	1	1190	3	Y	213	248	1			46
							234	9									
02	1253	N	1253	-0-	-0-	-0-	382	1	707	3	Y	149	171	1			24
							164	9									
03	1984	N	1107	-0-	-877	-0-	375	1	566	3	Y	151	113	1			62
							166	9									
04	1800	N	1553	-0-	-247	-0-	387	1	978	3	Y	171	187	1			46
							188	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 01/29/2026 TOTAL DEPTH 13098 PERF.13007 - 19478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25560	X	1255	-0-	-24305	-0-	87	1	1144	3	Y	22	145	1			237
							24	9									
12	26412	X	-0-	-0-	-26412	-0-					Y	86	150	1			173
01	25792	X	15413	-0-	-10379	-0-	1171	1	12064	3	Y	1980	33	0	1837	1	283
							2178	9									
02	16113	X	16113	-0-	-0-	-0-	1124	1	11989	3	Y	2727	2581	1			429
							3000	9									
03	16337	X	14096	-0-	-2241	-0-	1717	1	10079	3	Y	2091	2199	1			321
							2300	9									
04	14910	X	12369	-0-	-2541	-0-	1700	1	8751	3	Y	1744	1796	1			269
							1918	9									

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1171	X	1171	-0-	-0-	-0-	890	3	281	9	N	255	189	1			177
12	1378	X	1378	-0-	-0-	-0-	1047	3	331	9	N	301	376	1			102
01	570	X	570	-0-	-0-	-0-	397	3	173	9	N	157	185	1			74
02	662	X	662	-0-	-0-	-0-	476	3	186	9	N	169	191	1			52
03	800	X	800	-0-	-0-	-0-	573	3	227	9	N	206	188	1			70
04	432	X	432	-0-	-0-	-0-	292	3	140	9	N	127					197

H. MUELLER 18A WELL #: 2H RRCID -> 282071 COMPL. DATE 08/23/2021 TOTAL DEPTH 13288 PERF.13422 - 19753

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					8
09	0		-0-	-0-	-0-	-0-					N	-0-					8
10	0		-0-	-0-	-0-	-0-					N	-0-					8
11	0		-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 01/31/2023

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	7	1	253	9	Y	230	188	1			154
12	372	N	-0-	-0-	-372	-0-					Y	197	187	1			164
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					164
02	252	N	115	-0-	-137	-0-	50	1	65	9	Y	59	186	1			37
03	33	N	33	-0-	-0-	-0-	31	1	2	9	Y	2					39
04	39	N	39	-0-	-0-	-0-	25	1	2	3	Y	11					50
							12	9									

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1135	-0-	-155	-0-	664	1	413	3	Y	53					299
							58	9									
12	992	N	696	-0-	-296	-0-	633	1	21	3	Y	38	177	1			160
							42	9									
01	961	N	210	-0-	-751	-0-	206	3	4	9	Y	4					164
02	1105	X	1105	-0-	-0-	-0-	386	1	367	3	Y	320	188	1			296
							352	9									
03	1178	X	829	-0-	-349	-0-	540	1	289	9	Y	263	190	1			369
04	1140	X	735	-0-	-405	-0-	536	1	1	3	Y	180	191	1			358
							198	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 03/10/2019 TOTAL DEPTH 13077 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	7	1			-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	4	1	8	9	Y	7	9	1			7
12	10	N	7	-0-	-3	-0-	1	1	6	9	Y	5	5	1			7
01	21	N	21	-0-	-0-	-0-	4	1	17	9	Y	15	14	1			8
02	89	N	89	-0-	-0-	-0-	4	1	60	3	Y	23	22	1			9
							25	9									
03	87	N	87	-0-	-0-	-0-	8	1	15	3	Y	58	54	1			13
							64	9									
04	117	N	117	-0-	-0-	-0-	15	3	102	9	Y	93	76	1			30

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 04/12/2023 TOTAL DEPTH 13077 PERF.13193 - 18570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2415	X	2415	-0-	-0-	-0-	418	1	1292	3	Y	641	584	1			77
							705	9									
12	3317	X	665	-0-	-2652	-0-	295	1	62	3	Y	280	312	1			45
							308	9									
01	3317	X	1565	-0-	-1752	-0-	383	1	699	3	Y	439	409	1			75
							483	9									
02	3345	X	3345	-0-	-0-	-0-	518	1	2009	3	Y	744	733	1			86
							818	9									
03	3097	X	3097	-0-	-0-	-0-	493	1	1814	3	Y	718	724	1			80
							790	9									
04	2603	X	2603	-0-	-0-	-0-	377	1	1620	3	Y	551	556	1			75
							606	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5180	-0-	-460	-0-	790 1319	1 9	3071	3	Y	1199	1110	1			147
12	5742	X	5742	-0-	-0-	-0-	1039 1420	1 9	3283	3	Y	1291	1279	1			159
01	6975	X	6975	-0-	-0-	-0-	1065 1399	1 9	4511	3	Y	1272	1208	1			223
02	4982	X	4982	-0-	-0-	-0-	704 1192	1 9	3086	3	Y	1084	1172	1			135
03	6197	X	6197	-0-	-0-	-0-	914 1564	1 9	3719	3	Y	1422	1394	1			163
04	5245	X	5245	-0-	-0-	-0-	761 1240	1 9	3244	3	Y	1127	1129	1			161

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3502	-0-	-998	-0-	550 925	1 9	2027	3	Y	841	785	1			105
12	3875	X	2247	-0-	-1628	-0-	464 558	1 9	1225	3	Y	507	536	1			76
01	4495	X	2195	-0-	-2300	-0-	437 570	1 9	1188	3	Y	518	493	1			101
02	3724	X	1372	-0-	-2352	-0-	286 444	1 9	642	3	Y	404	452	1			53
03	4123	X	1588	-0-	-2535	-0-	279 471	1 9	838	3	Y	428	428	1			53
04	3510	X	1736	-0-	-1774	-0-	251 418	1 9	1067	3	Y	380	377	1			56

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3460	-0-	-800	-0-	515 857	1 9	2088	3	Y	779	717	1			95
12	4185	X	1559	-0-	-2626	-0-	592 788	1 9	179	3	Y	716	720	1			91
01	4092	X	3938	-0-	-154	-0-	798 1026	1 9	2114	3	Y	933	860	1			164
02	4619	X	4619	-0-	-0-	-0-	686 1133	1 9	2800	3	Y	1030	1070	1			124
03	5450	X	5450	-0-	-0-	-0-	864 1351	1 9	3235	3	Y	1228	1211	1			141
04	5291	X	5291	-0-	-0-	-0-	765 1255	1 9	3271	3	Y	1141	1126	1			156

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7996	X	7996	-0-	-0-	-0-	1142	1	6396	3	Y	404	403	0			3
							14	4	444	9							
*06	7094	X	7094	-0-	-0-	-0-	1049	1	5454	3	Y	529	528	0			4
							9	4	582	9							
*07	6911	X	6911	-0-	-0-	-0-	962	1	5215	3	Y	652	651	0			5
							17	4	717	9							
*08	7985	X	7985	-0-	-0-	-0-	1148	1	6400	3	Y	389	390	0			4
							9	4	428	9							
*09	604	X	604	-0-	-0-	-0-	55	1	292	3	Y	234	235	0			3
							257	9									
*10	501	X	501	-0-	-0-	-0-	51	1	235	3	Y	195	180	0	14	1	4
							215	9									
*11	665	X	665	-0-	-0-	-0-	76	1	359	3	Y	208	208	1			4
							1	4	229	9							
12	602	X	602	-0-	-0-	-0-	35	1	11	2	Y	371	373	1			2
							148	3	408	9							
01	0	X	-0-	-0-	-0-	-0-					Y	181	67	0	113	1	3
02	228	X	228	-0-	-0-	-0-	3	1	1	2	Y	190	190	0			3
							15	3	209	9							
03	337	X	337	-0-	-0-	-0-	23	1	10	2	Y	182	181	0			4
							104	3	200	9							
04	163	X	163	-0-	-0-	-0-	7	1	3	2	Y	108	109	0			3
							34	3	119	9							

BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

11	5520	X	4698	-0-	-822	-0-	835	1	3101	3	Y	693	751	1			179
							762	9									
12	5766	X	1580	-0-	-4186	-0-	912	1	668	9	Y	607	613	1			173
01	5611	X	3962	-0-	-1649	-0-	812	1	2472	3	Y	616	540	1			249
							678	9									
02	4200	X	3589	-0-	-611	-0-	764	1	2261	3	Y	513	614	1			148
							564	9									
03	4650	X	2533	-0-	-2117	-0-	636	1	1470	3	Y	388	348	1			188
							427	9									
04	4500	X	2592	-0-	-1908	-0-	812	1	1295	3	Y	441	340	1			289
							485	9									

BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

11	3480	X	2837	-0-	-643	-0-	550	1	1786	3	Y	455	484	1			115
							501	9									
12	3038	X	1261	-0-	-1777	-0-	712	1	549	9	Y	499	487	1			127
01	3038	X	2774	-0-	-264	-0-	585	1	1717	3	Y	429	385	1			171
							472	9									
02	2932	X	2932	-0-	-0-	-0-	641	1	1819	3	Y	429	496	1			104
							472	9									
03	3038	X	2846	-0-	-192	-0-	703	1	1683	3	Y	418	373	1			149
							460	9									
04	2850	X	1300	-0-	-1550	-0-	413	1	619	3	Y	244	197	1			196
							268	9									

WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	5			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 02/06/2026 TOTAL DEPTH 12992 PERF.13194 - 18773

11	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	5			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	5			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

11	5370	X	4112	-0-	-1258	-0-	684	1	2672	3	Y	687	600	1			250
							756	9									
12	6913	X	6913	-0-	-0-	-0-	597	1	5757	3	Y	508	550	1			208
							559	9									
01	3716	X	3716	-0-	-0-	-0-	790	1	2278	3	Y	589	550	1			247
							648	9									
02	3836	X	2361	-0-	-1475	-0-	507	1	1344	3	Y	464	371	1			340
							510	9									
03	6913	X	2620	-0-	-4293	-0-	660	1	1470	3	Y	445	554	1			231
							490	9									
04	6690	X	2413	-0-	-4277	-0-	610	1	1442	3	Y	328	186	1			373
							361	9									

JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

11	0	X	-0-	-0-	-0-	-0-					N	1529	1523	0			29
*12	0	X	-0-	-0-	-0-	-0-					N	490	512	0			7
01	0	X	-0-	-0-	-0-	-0-					N	376	377	0			6
*02	0	X	-0-	-0-	-0-	-0-					N	171	174	0			3
*03	333	X	333	-0-	-0-	-0-	19	1	40	2	N	208	206	0			5
							43	3	2	4							
*04	196	X	196	-0-	-0-	-0-	8	1	6	2	N	143	139	0			9
							24	3	1	4							

DROMGOOLE "A" UNIT WELL #: 2H RRCID -> 287658 COMPL. DATE 01/30/2012 TOTAL DEPTH 12908 PERF.13080 - 17442

11	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DROMGOOLE "A" UNIT WELL #: 3H RRCID -> 287659 COMPL. DATE 10/10/2014 TOTAL DEPTH 12949 PERF.13094 - 17574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DROMGOOLE "A" UNIT WELL #: 6H RRCID -> 287660 COMPL. DATE 04/13/2022 TOTAL DEPTH 12908 PERF.12901 - 17286

*05	14B2	EXT	341	-0-	341	378	20	1	110	3	Y	192	193	0			1
							211	9									
*06	14B2	EXT	1351	-0-	1351	1729	202	1	1051	3	Y	87	87	0			1
							2	4	96	9							
*07	14B2	EXT	-0-	-0-	-0-	1729					Y	146	146	0			1
*08	1957	X	228	-0-	-1729	-0-	1	1	4	3	Y	203	202	0			2
							223	9									
*09	1350	X	314	-0-	-1036	-0-	9	1	49	3	Y	233	232	0			3
							256	9									
*10	3092	X	3092	-0-	-0-	-0-	524	1	2405	3	Y	144	134	0	10	1	3
							5	4	158	9							
*11	1350	X	903	-0-	-447	-0-	118	1	560	3	Y	204	204	1			3
							1	4	224	9							
12	310	X	308	-0-	-2	-0-	21	1	7	2	Y	171	173	1			1
							92	3	188	9							
01	2976	X	-0-	-0-	-2976	-0-					Y	75	28	0	47	1	1
02	2688	X	-0-	-0-	-2688	-0-					Y	15	16	0			-0-
03	2976	X	-0-	-0-	-2976	-0-					Y	-0-					-0-
04	900	X	-0-	-0-	-900	-0-					Y	-0-					-0-

DROMGOOLE 'B' UNIT WELL #: 3H RRCID -> 287661 COMPL. DATE 08/12/2024 TOTAL DEPTH 12915 PERF.12850 - 17421

*05	16492	X	14236	-0-	-2256	-0-	1776	1	9952	3	Y	2261	2261	0			16
							21	4	2487	9							
*06	19325	X	19325	-0-	-0-	-0-	2717	1	14129	3	Y	2233	2231	0			18
							23	4	2456	9							
*07	14384	X	9477	-0-	-4907	-0-	1114	1	6045	3	Y	2090	2092	0			16
							19	4	2299	9							
*08	14167	X	8925	-0-	-5242	-0-	1019	1	5674	3	Y	2022	2017	0			21
							8	4	2224	9							
*09	19440	X	5184	-0-	-14256	-0-	542	1	2879	3	Y	1599	1597	0			23
							4	4	1759	9							
*10	20088	X	8995	-0-	-11093	-0-	1231	1	5655	3	Y	1907	1762	0	133	1	35
							11	4	2098	9							
*11	19440	X	8658	-0-	-10782	-0-	1131	1	5409	3	Y	1916	1918	1			33
							10	4	2108	9							
*12	10075	X	4845	-0-	-5230	-0-	564	1	2624	3	Y	1505	1530	1			8
							1	4	1656	9							
*01	9176	X	7110	-0-	-2066	-0-	1091	1	4429	3	Y	1436	526	0	896	1	22
							10	4	1580	9							
02	7980	X	5118	-0-	-2862	-0-	730	1	257	2	Y	1062	1068	0			16
							2961	3	2	4							
*03	8835	X	5107	-0-	-3728	-0-	661	1	3238	3	Y	1097	1090	0			23
							1	4	1207	9							
*04	8340	X	5816	-0-	-2524	-0-	813	1	3938	3	Y	964	963	0			24
							5	4	1060	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MONSON UNIT WELL #: 1H RRCID -> 287745 COMPL. DATE 07/30/2023 TOTAL DEPTH 12927 PERF.13244 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14167	X	7976	-0-	-6191	-0-	913	1	5115	3	Y	1761	1765	0			12
							11	4	1937	9							
*06	13710	X	11220	-0-	-2490	-0-	1528	1	7943	3	Y	1578	1577	0			13
							13	4	1736	9							
*07	16540	X	16540	-0-	-0-	-0-	2232	1	12105	3	Y	1967	1965	0			15
							39	4	2164	9							
*08	12061	X	12061	-0-	-0-	-0-	1643	1	9151	3	Y	1140	1143	0			12
							13	4	1254	9							
*09	13614	X	13614	-0-	-0-	-0-	1903	1	10091	3	Y	1459	1450	0			21
							15	4	1605	9							
*10	16957	X	13213	-0-	-3744	-0-	2063	1	9470	3	Y	1511	1399	0	106	1	27
							18	4	1662	9							
*11	16410	X	12191	-0-	-4219	-0-	1852	1	8852	3	Y	1337	1341	1			23
							16	4	1471	9							
*12	16957	X	14348	-0-	-2609	-0-	2245	1	10433	3	Y	1515	1530	1			8
							3	4	1667	9							
01	14074	X	13178	-0-	-896	-0-	2256	1	642	2	Y	1587	581	0	989	1	25
							8513	3	21	4							
*02	14593	X	14593	-0-	-0-	-0-	2352	1	10355	3	Y	1710	1709	0			26
							5	4	1881	9							
*03	16764	X	16764	-0-	-0-	-0-	2507	1	12296	3	Y	1778	1766	0			38
							5	4	1956	9							
*04	14638	X	14638	-0-	-0-	-0-	2191	1	10620	3	Y	1650	1648	0			40
							12	4	1815	9							

MONSON UNIT WELL #: 2H RRCID -> 287746 COMPL. DATE 08/05/2023 TOTAL DEPTH 12968 PERF.13113 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14539	X	6207	-0-	-8332	-0-	684	1	3832	3	Y	1530	1532	0			11
							8	4	1683	9							
*06	14070	X	1019	-0-	-13051	-0-	65	1	337	3	Y	560	566	0			5
							1	4	616	9							
*07	10965	X	10965	-0-	-0-	-0-	1348	1	7310	3	Y	2075	2064	0			16
							24	4	2283	9							
*08	11994	X	11994	-0-	-0-	-0-	1486	1	8278	3	Y	2017	2012	0			21
							11	4	2219	9							
*09	13330	X	13330	-0-	-0-	-0-	1767	1	9371	3	Y	1980	1973	0			28
							14	4	2178	9							
*10	14588	X	14588	-0-	-0-	-0-	2155	1	9894	3	Y	2291	2117	0	160	1	42
							19	4	2520	9							
*11	14035	X	14035	-0-	-0-	-0-	2027	1	9692	3	Y	2089	2095	1			36
							18	4	2298	9							
*12	13822	X	13822	-0-	-0-	-0-	2056	1	9549	3	Y	2013	2038	1			11
							3	4	2214	9							
01	10594	X	10594	-0-	-0-	-0-	1776	1	506	2	Y	1447	533	0	902	1	23
							6704	3	16	4							
*02	13104	X	11073	-0-	-2031	-0-	1782	1	7849	3	Y	1307	1310	0			20
							4	4	1438	9							
*03	16523	X	9715	-0-	-6808	-0-	1436	1	7043	3	Y	1121	1117	0			24
							3	4	1233	9							
*04	14040	X	8872	-0-	-5168	-0-	1299	1	6298	3	Y	1153	1149	0			28
							7	4	1268	9							

MONSON UNIT WELL #: 4H RRCID -> 287747 COMPL. DATE 07/20/2015 TOTAL DEPTH 12961 PERF.12919 - 17154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MONSON UNIT WELL #: 5H RRCID -> 287748 COMPL. DATE 07/20/2015 TOTAL DEPTH 12955 PERF.12848 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2666	X	1572	-0-	-1094	-0-	219	1	1228	3	Y	111	111	0			1
							3	4	122	9							
*06	2580	X	51	-0-	-2529	-0-	6	1	32	3	Y	12	13	0			-0-
							13	9									
*07	2666	X	177	-0-	-2489	-0-	2	1	11	3	Y	149	148	0			1
							164	9									
*08	2015	X	-0-	-0-	-2015	-0-					Y	220	219	0			2
*09	1950	X	130	-0-	-1820	-0-	8	1	39	3	Y	75	76	0			1
							83	9									
*10	4019	X	4019	-0-	-0-	-0-	652	1	2994	3	Y	334	306	0	23	1	6
							6	4	367	9							
*11	1983	X	1983	-0-	-0-	-0-	309	1	1480	3	Y	174	177	1			3
							3	4	191	9							
12	186	X	71	-0-	-115	-0-	13	1	4	2	Y	-0-	3	1			-0-
							54	3									
01	3596	X	-0-	-0-	-3596	-0-					Y	-0-					-0-
02	3500	X	-0-	-0-	-3500	-0-					Y	-0-					-0-
03	3875	X	-0-	-0-	-3875	-0-					Y	-0-					-0-
04	1980	X	-0-	-0-	-1980	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 9H RRCID -> 287749 COMPL. DATE 01/20/2016 TOTAL DEPTH 12857 PERF.12862 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3100	N	4674	-0-	1574	4146	628	1	3515	3	Y	476	477	0			3
							7	4	524	9							
*06	3000	N	3897	-0-	897	5043	542	1	2818	3	Y	484	483	0			4
							5	4	532	9							
*07	5514	X	471	-0-	-5043	-0-	4	1	21	3	Y	405	406	0			3
							446	9									
*08	5642	X	-0-	-0-	-5642	-0-					Y	698	694	0			7
*09	5460	X	331	-0-	-5129	-0-	10	1	54	3	Y	243	247	0			3
							267	9									
*10	4619	X	220	-0-	-4399	-0-	17	1	78	3	Y	114	107	0	8	1	2
							125	9									
*11	3870	X	77	-0-	-3793	-0-	11	1	51	3	Y	14	16	1			-0-
							15	9									
12	465	X	24	-0-	-441	-0-	3	1	1	2	Y	6	6	1			-0-
							13	3	7	9							
01	341	X	-0-	-0-	-341	-0-					Y	83	30	0	52	1	1
02	140	X	-0-	-0-	-140	-0-					Y	20	21	0			-0-
03	31	N	-0-	-0-	-31	-0-					Y	10	10	0			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	3	3	0			-0-

KRAUSE B WELL #: 11H RRCID -> 287771 COMPL. DATE 11/15/2024 TOTAL DEPTH 12876 PERF.13248 - 19108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		56	-0-	56	56	24	1	18	3	Y	13	11	1			2
							14	9									
01	T. A.		-0-	-0-	-0-	56					Y	-0-	2	1			-0-
02	T. A.		-0-	-0-	-0-	56					Y	-0-					-0-
03	56	X	-0-	-0-	-56	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DROMGOOLE "A" UNIT WELL #: 1H RRCID -> 287782 COMPL. DATE 04/28/2012 TOTAL DEPTH 12927 PERF.13090 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	T. A.		14	-0-	14	689	2	1	12	3	Y	-0-					-0-
*06	T. A.		105	-0-	105	794	2	3	103	9	Y	94	93	0			1
*07	T. A.		-0-	-0-	-0-	794					Y	83	83	0			1
*08	794	N	-0-	-0-	-794	-0-					Y	-0-	1	0			-0-
*09	90	N	63	-0-	-27	-0-	9	1	50	3	Y	4	4	0			-0-
							4	9									
*10	78	N	78	-0-	-0-	-0-	7	1	34	3	Y	34	31	0	2	1	1
							37	9									
*11	44	N	44	-0-	-0-	-0-	1	1	8	3	Y	32	32	1			1
							35	9									
12	88	N	88	-0-	-0-	-0-	15	1	5	2	Y	1	2	1			-0-
							67	3	1	9							
01	62	N	-0-	-0-	-62	-0-					Y	3	1	0	2	1	-0-
02	28	N	-0-	-0-	-28	-0-					Y	22	22	0			-0-
03	93	N	-0-	-0-	-93	-0-					Y	135	132	0			3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	0			-0-

DROMGOOLE "A" UNIT WELL #: 4H RRCID -> 287783 COMPL. DATE 10/10/2014 TOTAL DEPTH 12933 PERF.13119 - 17259

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DROMGOOLE 'B' UNIT WELL #: 4H RRCID -> 287784 COMPL. DATE 08/12/2024 TOTAL DEPTH 12925 PERF.12875 - 17039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	15965	X	3735	-0-	-12230	-0-	281	1	1575	3	Y	1705	1700	0			12
							3	4	1876	9							
*06	9030	X	2470	-0-	-6560	-0-	61	1	316	3	Y	1902	1898	0			16
							1	4	2092	9							
*07	3565	X	2530	-0-	-1035	-0-	101	1	546	3	Y	1710	1713	0			13
							2	4	1881	9							
*08	3379	X	1508	-0-	-1871	-0-	1	1	8	3	Y	1363	1362	0			14
							1499	9									
*09	3270	X	1212	-0-	-2058	-0-	1	1	5	3	Y	1096	1094	0			16
							1206	9									
*10	3379	X	1208	-0-	-2171	-0-	2	1	12	3	Y	1085	1005	0	76	1	20
							1194	9									
*11	2580	X	1344	-0-	-1236	-0-	31	1	151	3	Y	1056	1058	1			18
							1162	9									
12	2635	X	1290	-0-	-1345	-0-	5	1	2	2	Y	1148	1160	1			6
							20	3	1263	9							
01	1581	X	-0-	-0-	-1581	-0-					Y	927	341	0	578	1	14
02	2042	N	2042	-0-	-0-	-0-	211	1	74	2	Y	819	821	0			12
							856	3	901	9							
*03	2470	N	2470	-0-	-0-	-0-	238	1	1172	3	Y	964	956	0			20
							1060	9									
*04	2251	N	2251	-0-	-0-	-0-	206	1	996	3	Y	953	950	0			23
							1	4	1048	9							

DROMGOOLE 'B' UNIT WELL #: 7H RRCID -> 287785 COMPL. DATE 07/20/2015 TOTAL DEPTH 12894 PERF.12945 - 17425

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SPRENCEL "A" UNIT WELL #: 1H RRCID -> 287787 COMPL. DATE 01/26/2012 TOTAL DEPTH 12950 PERF.12863 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	-0-					Y	719	719	0			5
*06	0	N	-0-	-0-	-0-	-0-					Y	595	595	0			5
*07	0	N	-0-	-0-	-0-	-0-					Y	494	495	0			4
*08	2052	N	2052	-0-	-0-	-0-	122	1	679	3	Y	1136	1128	0			12
							1	4	1250	9							
*09	1684	N	1684	-0-	-0-	-0-	104	1	547	3	Y	938	937	0			13
							1	4	1032	9							
*10	659	N	659	-0-	-0-	-0-	1	3	658	9	Y	598	558	0	42	1	11
*11	30	N	-0-	-0-	-30	-0-					Y	659	659	1			11
12	31	N	-0-	-0-	-31	-0-					Y	782	789	1			4
01	0	N	-0-	-0-	-0-	-0-					Y	703	258	0	438	1	11
02	0	N	-0-	-0-	-0-	-0-					Y	700	700	0			11
03	0	N	-0-	-0-	-0-	-0-					Y	726	722	0			15
04	0	N	-0-	-0-	-0-	-0-					Y	699	697	0			17

SPRENCEL "A" UNIT WELL #: 2H RRCID -> 287809 COMPL. DATE 02/05/2024 TOTAL DEPTH 13023 PERF.13075 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	55521	X	30078	-0-	-25443	-0-	3632	1	20346	3	Y	5505	5499	0			39
							44	4	6056	9							
*06	53730	X	29321	-0-	-24409	-0-	3943	1	20504	3	Y	4401	4404	0			36
							33	4	4841	9							
*07	55521	X	48959	-0-	-6562	-0-	6815	1	36959	3	Y	4605	4607	0			34
							119	4	5066	9							
*08	43958	X	40930	-0-	-3028	-0-	5700	1	31751	3	Y	3122	3123	0			33
							45	4	3434	9							
*09	42540	X	32169	-0-	-10371	-0-	4615	1	24506	3	Y	2736	2730	0			39
							38	4	3010	9							
*10	43958	X	28675	-0-	-15283	-0-	4509	1	20712	3	Y	3104	2870	0	217	1	56
							40	4	3414	9							
*11	42540	X	25963	-0-	-16577	-0-	3958	1	18920	3	Y	2773	2782	1			47
							35	4	3050	9							
*12	43958	X	30228	-0-	-13730	-0-	4629	1	21503	3	Y	3717	3745	1			19
							7	4	4089	9							
*01	41075	X	27836	-0-	-13239	-0-	4683	1	19008	3	Y	3728	1365	0	2324	1	58
							44	4	4101	9							
*02	25011	X	25011	-0-	-0-	-0-	4006	1	17635	3	Y	3055	3067	0			46
							9	4	3361	9							
*03	26278	X	26278	-0-	-0-	-0-	3887	1	19063	3	Y	3018	3000	0			64
							8	4	3320	9							
*04	27560	X	27560	-0-	-0-	-0-	4100	1	19880	3	Y	3233	3218	0			79
							24	4	3556	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NICHOLS A UNIT WELL #: 2H RRCID -> 287815 COMPL. DATE 08/15/2017 TOTAL DEPTH 12324 PERF.12174 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4278	X	4165	-0-	-113	-0-	566	1	2032	3	Y	1417	1416	0			27
							8	4	1559	9							
*06	4560	X	4560	-0-	-0-	-0-	760	1	2375	3	Y	1280	1281	0			26
							17	4	1408	9							
*07	5100	X	5100	-0-	-0-	-0-	855	1	2769	3	Y	1307	1308	0			25
							38	4	1438	9							
*08	4371	X	4139	-0-	-232	-0-	755	1	2113	3	Y	1123	1123	0			25
							36	4	1235	9							
*09	4680	X	3232	-0-	-1448	-0-	518	1	1636	3	Y	969	970	0			24
							12	4	1066	9							
*10	5239	X	4567	-0-	-672	-0-	642	1	2077	3	Y	1669	1597	0	35	1	61
							12	4	1836	9							
*11	5070	X	1838	-0-	-3232	-0-	156	1	525	3	Y	1048	1081	1			28
							4	4	1153	9							
*12	5239	X	2649	-0-	-2590	-0-	323	1	1047	3	Y	1158	1149	1			37
							5	4	1274	9							
*01	4681	X	2535	-0-	-2146	-0-	394	1	1091	3	Y	944	315	0	635	1	31
							12	4	1038	9							
*02	4228	X	3669	-0-	-559	-0-	587	1	1549	3	Y	1375	1363	0			43
							20	4	1513	9							
*03	4681	X	2719	-0-	-1962	-0-	304	1	804	3	Y	1458	1455	0			46
							7	4	1604	9							
*04	2979	X	2979	-0-	-0-	-0-	405	1	1131	3	Y	1306	1306	0			46
							6	4	1437	9							

SPRENCEL "A" UNIT WELL #: 5H RRCID -> 287816 COMPL. DATE 07/07/2015 TOTAL DEPTH 12935 PERF.12975 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	34999	X	14842	-0-	-20157	-0-	1742	1	9760	3	Y	3017	3017	0			21
							21	4	3319	9							
*06	38640	X	14520	-0-	-24120	-0-	1903	1	9895	3	Y	2460	2461	0			20
							16	4	2706	9							
*07	39928	X	14366	-0-	-25562	-0-	1824	1	9891	3	Y	2381	2383	0			18
							32	4	2619	9							
*08	41385	X	15957	-0-	-25428	-0-	2043	1	11380	3	Y	2289	2283	0			24
							16	4	2518	9							
*09	34680	X	13982	-0-	-20698	-0-	1898	1	10078	3	Y	1810	1808	0			26
							15	4	1991	9							
*10	27311	X	11043	-0-	-16268	-0-	1668	1	7666	3	Y	1541	1431	0	108	1	28
							14	4	1695	9							
*11	25800	X	11103	-0-	-14697	-0-	1626	1	7775	3	Y	1534	1536	1			26
							15	4	1687	9							
*12	15965	X	11864	-0-	-4101	-0-	1791	1	8324	3	Y	1588	1606	1			8
							2	4	1747	9							
01	15965	X	10139	-0-	-5826	-0-	1673	1	476	2	Y	1506	552	0	939	1	23
							6317	3	16	4							
*02	11872	X	8654	-0-	-3218	-0-	1331	1	5857	3	Y	1330	1333	0			20
							3	4	1463	9							
*03	11470	X	9455	-0-	-2015	-0-	1349	1	6609	3	Y	1359	1350	0			29
							2	4	1495	9							
*04	11100	X	8685	-0-	-2415	-0-	1253	1	6072	3	Y	1230	1229	0			30
							7	4	1353	9							

SPRENCEL "A" UNIT WELL #: 6H RRCID -> 287818 COMPL. DATE 07/15/2015 TOTAL DEPTH 13005 PERF.12971 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WESSENDORFF A UNIT WELL #: 2H RRCID -> 287819 COMPL. DATE 06/12/2017 TOTAL DEPTH 13132 PERF.12994 - 19170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6361	X	6361	-0-	-0-	-0-	835	1	4673	3	Y	766	766	0			5
							10	4	843	9							
*06	5056	X	5056	-0-	-0-	-0-	693	1	3601	3	Y	687	686	0			6
							6	4	756	9							
*07	4672	X	4672	-0-	-0-	-0-	580	1	3143	3	Y	854	854	0			6
							10	4	939	9							
*08	8929	X	8929	-0-	-0-	-0-	1186	1	6608	3	Y	1024	1019	0			11
							9	4	1126	9							
*09	11800	X	11800	-0-	-0-	-0-	1538	1	8167	3	Y	1893	1877	0			27
							13	4	2082	9							
*10	8117	X	8117	-0-	-0-	-0-	1074	1	4932	3	Y	1910	1769	0	133	1	35
							10	4	2101	9							
*11	7923	X	7923	-0-	-0-	-0-	972	1	4648	3	Y	2086	2085	1			36
							8	4	2295	9							
*12	8731	X	8731	-0-	-0-	-0-	1261	1	5863	3	Y	1459	1487	1			8
							2	4	1605	9							
01	5241	X	5241	-0-	-0-	-0-	761	1	216	2	Y	1256	461	0	783	1	20
							2875	3	7	4							
*02	7279	X	7279	-0-	-0-	-0-	1101	1	4848	3	Y	1207	1209	0			18
							2	4	1328	9							
*03	13712	X	13712	-0-	-0-	-0-	2049	1	10047	3	Y	1465	1452	0			31
							4	4	1612	9							
*04	10548	X	10548	-0-	-0-	-0-	1569	1	7608	3	Y	1239	1240	0			30
							8	4	1363	9							

WESSENDORFF A UNIT WELL #: 3H RRCID -> 287838 COMPL. DATE 06/12/2017 TOTAL DEPTH 13030 PERF.13253 - 18919

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 10H RRCID -> 287895 COMPL. DATE 12/09/2018 TOTAL DEPTH 13050 PERF.13125 - 17616

*05	2472	X	2472	-0-	-0-	-0-	70	1	393	3	Y	1825	1823	0			13
							1	4	2008	9							
*06	2028	X	2028	-0-	-0-	-0-	49	1	257	3	Y	1565	1565	0			13
							1722	9									
*07	1421	X	1421	-0-	-0-	-0-	10	1	54	3	Y	1234	1238	0			9
							1357	9									
*08	1627	X	1627	-0-	-0-	-0-	4	1	20	3	Y	1457	1451	0			15
							1603	9									
*09	3290	X	3290	-0-	-0-	-0-	401	1	2127	3	Y	690	695	0			10
							3	4	759	9							
*10	3952	X	3952	-0-	-0-	-0-	602	1	2763	3	Y	529	492	0	37	1	10
							5	4	582	9							
*11	3000	N	3029	-0-	29	29	414	1	1983	3	Y	572	572	1			10
							3	4	629	9							
*12	5491	X	5462	-0-	-29	-0-	673	1	3130	3	Y	1507	1509	1			8
							1	4	1658	9							
*01	3767	X	3767	-0-	-0-	-0-	477	1	1942	3	Y	1222	449	0	762	1	19
							4	4	1344	9							
*02	5169	X	5169	-0-	-0-	-0-	751	1	3306	3	Y	1009	1013	0			15
							2	4	1110	9							
*03	6170	X	6170	-0-	-0-	-0-	847	1	4152	3	Y	1063	1055	0			23
							2	4	1169	9							
*04	4816	X	4816	-0-	-0-	-0-	622	1	3020	3	Y	1064	1061	0			26
							4	4	1170	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KRAUSE B WELL #: 13H RRCID -> 287935 COMPL. DATE 12/05/2016 TOTAL DEPTH 12658 PERF.13204 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	2	1	2	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPRENCEL "B" UNIT WELL #: 1H RRCID -> 287968 COMPL. DATE 03/30/2012 TOTAL DEPTH 13003 PERF.13000 - 18431

*05	1052	X	1052	-0-	-0-	-0-	34	1	189	3	Y	754	752	0			5
							829	9									
*06	866	X	866	-0-	-0-	-0-	84	1	436	3	Y	314	316	0			3
							1	4	345	9							
*07	775	X	94	-0-	-681	-0-	7	1	35	3	Y	47	50	0			-0-
							52	9									
*08	1054	N	391	-0-	-663	-0-	56	1	313	3	Y	20	20	0			-0-
							22	9									
*09	870	N	58	-0-	-812	-0-	1	1	5	3	Y	47	46	0			1
							52	9									
*10	279	N	279	-0-	-0-	-0-	6	1	30	3	Y	221	203	0	15	1	4
							243	9									
*11	390	N	-0-	-0-	-390	-0-					Y	202	203	1			3
12	473	N	473	-0-	-0-	-0-	2	1	1	2	Y	420	421	1			2
							8	3	462	9							
01	310	N	-0-	-0-	-310	-0-					Y	241	89	0	150	1	4
02	274	N	274	-0-	-0-	-0-	2	3	272	9	Y	247	247	0			4
03	465	N	-0-	-0-	-465	-0-					Y	271	269	0			6
04	0	N	-0-	-0-	-0-	-0-					Y	213	214	0			5

WESSENDORFF A UNIT WELL #: 4H RRCID -> 287970 COMPL. DATE 06/12/2017 TOTAL DEPTH 13112 PERF.12983 - 18841

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 5H RRCID -> 287984 COMPL. DATE 06/10/2017 TOTAL DEPTH 12992 PERF.13032 - 18546

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WESSENDORFF A UNIT WELL #: 6H RRCID -> 287987 COMPL. DATE 06/10/2017 TOTAL DEPTH 13043 PERF.13020 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1739	X	1739	-0-	-0-	-0-	258	1	1444	3	Y	31	31	0			-0-
							3	4	34	9							
*06	1750	X	1750	-0-	-0-	-0-	274	1	1424	3	Y	45	45	0			-0-
							2	4	50	9							
*07	1963	X	1963	-0-	-0-	-0-	294	1	1595	3	Y	63	63	0			-0-
							5	4	69	9							
*08	753	X	753	-0-	-0-	-0-	114	1	629	3	Y	8	8	0			-0-
							1	4	9	9							
*09	387	X	387	-0-	-0-	-0-	61	1	326	3	Y	-0-					-0-
*10	80	X	80	-0-	-0-	-0-	15	1	65	3	Y	-0-					-0-
11	43	X	43	-0-	-0-	-0-	8	1	2	2	Y	-0-					-0-
							33	3									
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	88	X	88	-0-	-0-	-0-	17	1	65	3	Y	5	2	0	3	1	-0-
							6	9									
*02	2800	N	3713	-0-	913	913	605	1	2666	3	Y	401	395	0			6
							1	4	441	9							
*03	3100	N	2888	-0-	-212	701	473	1	2315	3	Y	90	94	0			2
							1	4	99	9							
*04	725	N	24	-0-	-701	-0-	4	1	2	2	Y	-0-	2	0			-0-
							18	3									

WESSENDORFF A UNIT WELL #: 7H RRCID -> 287988 COMPL. DATE 06/10/2017 TOTAL DEPTH 13120 PERF.13015 - 18008

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 14H RRCID -> 287995 COMPL. DATE 12/03/2018 TOTAL DEPTH 13023 PERF.13081 - 17049

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 11H RRCID -> 287996 COMPL. DATE 12/09/2018 TOTAL DEPTH 13098 PERF.13121 - 17534

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 12H RRCID -> 287997 COMPL. DATE 12/09/2018 TOTAL DEPTH 12969 PERF.13217 - 17308

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WESSENDORFF A UNIT WELL #: 13H RRCID -> 288033 COMPL. DATE 12/03/2018 TOTAL DEPTH 13082 PERF.13067 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NICHOLS A UNIT WELL #: 11H RRCID -> 288034 COMPL. DATE 02/15/2019 TOTAL DEPTH 12216 PERF.12312 - 16624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2159	X	2159	-0-	-0-	-0-	254	1	912	3	Y	899	900	0			17
							4	4	989	9							
*06	2224	X	2224	-0-	-0-	-0-	263	1	826	3	Y	1026	1022	0			21
							6	4	1129	9							
*07	2459	X	2459	-0-	-0-	-0-	338	1	1096	3	Y	918	922	0			17
							15	4	1010	9							
*08	1959	X	1959	-0-	-0-	-0-	280	1	787	3	Y	799	798	0			18
							13	4	879	9							
*09	1231	X	1231	-0-	-0-	-0-	156	1	495	3	Y	524	529	0			13
							4	4	576	9							
*10	1408	X	1408	-0-	-0-	-0-	175	1	567	3	Y	603	581	0	13	1	22
							3	4	663	9							
*11	1872	N	1872	-0-	-0-	-0-	299	1	1006	3	Y	508	516	1			14
							8	4	559	9							
*12	2851	N	2851	-0-	-0-	-0-	514	1	1668	3	Y	601	596	1			19
							8	4	661	9							
01	3100	N	4630	-0-	1530	1530	1058	1	226	2	Y	556	183	0	374	1	18
							2701	3	33	4							
*02	7209	X	5679	-0-	-1530	-0-	1395	1	3682	3	Y	505	507	0			16
							46	4	556	9							
*03	3500	X	3500	-0-	-0-	-0-	778	1	2057	3	Y	589	586	0			19
							17	4	648	9							
*04	3173	X	3173	-0-	-0-	-0-	684	1	1910	3	Y	516	517	0			18
							11	4	568	9							

WESSENDORFF A UNIT WELL #: 15H RRCID -> 288074 COMPL. DATE 12/03/2018 TOTAL DEPTH 12968 PERF.13164 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS A UNIT WELL #: 12H RRCID -> 288076 COMPL. DATE 02/15/2019 TOTAL DEPTH 12357 PERF.12209 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DROMGOOLE "A" UNIT WELL #: 5H RRCID -> 289756 COMPL. DATE 07/16/2015 TOTAL DEPTH 12946 PERF.12879 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4681	X	3389	-0-	-1292	-0-	438	1	2453	3	Y	448	449	0			3
							5	4	493	9							
*06	3450	X	1683	-0-	-1767	-0-	236	1	1228	3	Y	197	198	0			2
							2	4	217	9							
*07	2945	X	622	-0-	-2323	-0-	59	1	320	3	Y	220	220	0			2
							1	4	242	9							
*08	3379	X	236	-0-	-3143	-0-	9	1	51	3	Y	160	160	0			2
							176	9									
*09	3270	X	2264	-0-	-1006	-0-	321	1	1700	3	Y	218	217	0			3
							3	4	240	9							
*10	3379	X	891	-0-	-2488	-0-	139	1	635	3	Y	105	99	0	7	1	2
							1	4	116	9							
*11	1680	X	1276	-0-	-404	-0-	191	1	912	3	Y	155	154	1			3
							2	4	171	9							
12	2356	X	957	-0-	-1399	-0-	135	1	44	2	Y	175	177	1			1
							585	3	193	9							
01	2356	X	569	-0-	-1787	-0-	66	1	19	2	Y	213	78	0	133	1	3
							249	3	1	4							
02	2128	X	-0-	-0-	-2128	-0-					Y	330	328	0			5
*03	1333	X	552	-0-	-781	-0-	18	1	88	3	Y	405	401	0			9
							446	9									
*04	1290	X	420	-0-	-870	-0-	33	1	165	3	Y	202	206	0			5
							222	9									

DROMGOOLE 'B' UNIT WELL #: 8H RRCID -> 289757 COMPL. DATE 09/06/2015 TOTAL DEPTH 12936 PERF.12957 - 17144

*05	14B2 EXT		766	-0-	766	766	11	1	65	3	Y	627	626	0			4
							690	9									
*06	14B2 EXT		3057	-0-	3057	3823	122	1	631	3	Y	2094	2081	0			17
							1	4	2303	9							
*07	14B2 EXT		-0-	-0-	-0-	3823					Y	1575	1580	0			12
*08	3100	N	2014	-0-	-1086	2737	22	1	124	3	Y	1698	1692	0			18
							1868	9									
*09	3157	X	420	-0-	-2737	-0-	6	1	33	3	Y	346	359	0			5
							381	9									
*10	1953	X	76	-0-	-1877	-0-	4	1	19	3	Y	48	49	0	3	1	1
							53	9									
*11	1890	X	56	-0-	-1834	-0-	2	1	11	3	Y	39	39	1			1
							43	9									
12	1953	X	40	-0-	-1913	-0-	2	1	1	2	Y	27	28	1			-0-
							7	3	30	9							
01	1953	X	67	-0-	-1886	-0-	5	1	1	2	Y	40	14	0	25	1	1
							17	3	44	9							
02	1120	X	166	-0-	-954	-0-	1	1	2	3	Y	148	147	0			2
							163	9									
03	1240	N	42	-0-	-1198	-0-	1	1	2	3	Y	35	36	0			1
							39	9									
04	292	N	292	-0-	-0-	-0-	2	1	1	2	Y	254	249	0			6
							10	3	279	9							

SPRENCEL "A" UNIT WELL #: 4H RRCID -> 289758 COMPL. DATE 07/07/2015 TOTAL DEPTH 12963 PERF.12994 - 17668

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA B WELL #: 4H RRCID -> 289852 COMPL. DATE 11/09/2021 TOTAL DEPTH 13206 PERF.13390 - 19289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	6803	-0-	-547	-0-	788	1	5023	3	Y	902	926	1			157
							992	9									
12	7595	X	6298	-0-	-1297	-0-	769	1	4924	3	Y	550	546	1			161
							605	9									
01	7378	X	6008	-0-	-1370	-0-	790	1	4700	3	Y	471	469	1			163
							518	9									
02	6300	X	5364	-0-	-936	-0-	719	1	4155	3	Y	445	515	1			93
							490	9									
*03	6975	X	6035	-0-	-940	-0-	799	1	4653	3	Y	530	467	1			156
							583	9									
04	6750	X	5883	-0-	-867	-0-	786	1	4292	3	Y	732	696	1			192
							805	9									

GUEVARA B WELL #: 6H RRCID -> 289854 COMPL. DATE 11/13/2021 TOTAL DEPTH 13277 PERF.13420 - 19769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8280	X	6647	-0-	-1633	-0-	819	1	5264	3	N	513	537	1			142
							564	9									
12	8401	X	6955	-0-	-1446	-0-	839	1	5436	3	N	618	574	1			186
							680	9									
01	7998	X	6412	-0-	-1586	-0-	817	1	4942	3	N	594	587	1			193
							653	9									
02	7140	X	6101	-0-	-1039	-0-	803	1	4702	3	N	542	617	1			118
							596	9									
*03	7440	X	5859	-0-	-1581	-0-	787	1	4584	3	N	444	403	1			159
							488	9									
04	6720	X	5190	-0-	-1530	-0-	763	1	4185	3	N	220	260	1			119
							242	9									

GUEVARA B WELL #: 5H RRCID -> 289865 COMPL. DATE 11/10/2021 TOTAL DEPTH 13267 PERF.13455 - 19934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4270	-0-	-1100	-0-	552	1	3261	3	Y	415	457	1			88
							457	9									
12	5549	X	3438	-0-	-2111	-0-	464	1	2702	3	Y	247	242	1			93
							272	9									
01	5332	X	2191	-0-	-3141	-0-	315	1	1516	3	Y	327	319	1			101
							360	9									
02	4620	X	2059	-0-	-2561	-0-	274	1	1303	3	Y	438	495	1			44
							482	9									
*03	4929	X	3188	-0-	-1741	-0-	455	1	2263	3	Y	427	386	1			85
							470	9									
04	4260	X	3421	-0-	-839	-0-	444	1	2423	3	Y	504	491	1			98
							554	9									

WESSENDORFF A UNIT WELL #: 8H RRCID -> 289920 COMPL. DATE 02/27/2018 TOTAL DEPTH 13024 PERF.13069 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 9H RRCID -> 289921 COMPL. DATE 02/27/2018 TOTAL DEPTH 13122 PERF.13032 - 17830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290342 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	7290	X	5981	-0-	-1309	-0-	1814	1	3466	3	Y	589	586	0			14
							53	4	648	9							
*07	7533	X	3322	-0-	-4211	-0-	1121	1	1592	3	Y	531	515	0			30
							25	4	584	9							
*08	7688	X	3164	-0-	-4524	-0-	1134	1	1987	3	Y	-0-	30	0			-0-
							43	4									
*09	7440	X	3042	-0-	-4398	-0-	849	1	1650	3	Y	481	470	0			11
							14	4	529	9							
10	7688	X	3509	-0-	-4179	-0-	854	1	470	2	Y	894	880	0			25
							1180	3	22	4							
11	6000	X	3279	-0-	-2721	-0-	866	1	540	2	Y	449	463	0			11
							1376	3	3	4							
12	3007	X	1798	-0-	-1209	-0-	613	1	338	2	Y	112	120	0			3
							720	3	4	4							
01	3503	X	310	-0-	-3193	-0-	4	1	2	2	Y	274	269	0			8
							3	3	301	9							
02	3164	X	-0-	-0-	-3164	-0-					Y	213	213	0			8
03	3503	X	714	-0-	-2789	-0-	171	1	92	2	Y	216	218	0			6
							199	3	14	4							
04	3270	X	454	-0-	-2816	-0-	53	1	28	2	Y	261	260	0			7
							83	3	3	4							

ULRICH A WELL #: 7H RRCID -> 291020 COMPL. DATE 12/21/2021 TOTAL DEPTH 12950 PERF.13058 - 18897

11	5910	X	5054	-0-	-856	-0-	438	1	4088	3	Y	480	460	1			76
							528	9									
12	5885	X	5885	-0-	-0-	-0-	389	1	4870	3	Y	569	562	1			83
							626	9									
01	5766	X	5316	-0-	-450	-0-	324	1	4061	3	Y	846	777	1			152
							931	9									
02	5208	X	5090	-0-	-118	-0-	332	1	4103	3	Y	595	643	1			104
							655	9									
03	5890	X	5292	-0-	-598	-0-	387	1	4528	3	Y	343	389	1			58
							377	9									
04	5700	X	4855	-0-	-845	-0-	353	1	4037	3	Y	423	421	1			60
							465	9									

ULRICH A WELL #: 4H RRCID -> 291022 COMPL. DATE 12/23/2021 TOTAL DEPTH 12919 PERF.13301 - 19547

11	8070	X	7014	-0-	-1056	-0-	509	1	4836	3	Y	1517	1477	1			157
							1669	9									
12	8525	X	7776	-0-	-749	-0-	455	1	5682	3	Y	1490	1489	1			158
							1639	9									
01	8525	X	5887	-0-	-2638	-0-	357	1	4662	3	Y	789	795	1			152
							868	9									
02	7700	X	6893	-0-	-807	-0-	383	1	4823	3	Y	1534	1517	1			169
							1687	9									
03	7781	X	7606	-0-	-175	-0-	445	1	5219	3	Y	1765	1799	1			135
							1942	9									
04	7530	X	6466	-0-	-1064	-0-	400	1	4570	3	Y	1360	1394	1			101
							1496	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ULRICH A WELL #: 6H RRCID -> 291023 COMPL. DATE 12/18/2021 TOTAL DEPTH 12951 PERF.13014 - 19176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	7625	-0-	-505	-0-	605	1	5766	3	Y	1140	1112	1			140
							1254	9									
12	8694	X	8694	-0-	-0-	-0-	495	1	6250	3	Y	1772	1726	1			186
							1949	9									
01	8432	X	8174	-0-	-258	-0-	544	1	5969	3	Y	1510	1438	1			258
							1661	9									
02	7792	X	7792	-0-	-0-	-0-	478	1	6083	3	Y	1119	1202	1			175
							1231	9									
03	8022	X	8022	-0-	-0-	-0-	535	1	6293	3	Y	1085	1141	1			119
							1194	9									
04	7440	X	7265	-0-	-175	-0-	479	1	5468	3	Y	1198	1202	1			115
							1318	9									

ULRICH A - WILLIAMS A SA 1 WELL #: 1H RRCID -> 291089 COMPL. DATE 12/22/2021 TOTAL DEPTH 12994 PERF.13478 - 19699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11070	X	9115	-0-	-1955	-0-	721	1	6983	3	Y	1283	1250	1			141
							1411	9									
12	11439	X	10283	-0-	-1156	-0-	659	1	8333	3	Y	1174	1179	1			136
							1291	9									
01	11098	X	9184	-0-	-1914	-0-	543	1	7246	3	Y	1268	1165	1			239
							1395	9									
02	8583	X	8583	-0-	-0-	-0-	539	1	6814	3	Y	1118	1176	1			181
							1230	9									
03	10476	X	10476	-0-	-0-	-0-	666	1	8388	3	Y	1293	1340	1			134
							1422	9									
04	9595	X	9595	-0-	-0-	-0-	651	1	7441	3	Y	1366	1373	1			127
							1503	9									

ULRICH A WELL #: 3H RRCID -> 291145 COMPL. DATE 12/24/2021 TOTAL DEPTH 12924 PERF.13377 - 19575

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8280	X	5871	-0-	-2409	-0-	459	1	4346	3	Y	969	935	1			111
							1066	9									
12	6851	X	6554	-0-	-297	-0-	412	1	5188	3	Y	867	872	1			106
							954	9									
01	6510	X	5282	-0-	-1228	-0-	322	1	4202	3	Y	689	661	1			134
							758	9									
02	5880	X	5438	-0-	-442	-0-	339	1	4249	3	Y	773	793	1			114
							850	9									
03	6541	X	5478	-0-	-1063	-0-	388	1	4345	3	Y	677	717	1			74
							745	9									
04	6330	X	4995	-0-	-1335	-0-	339	1	3882	3	Y	704	708	1			70
							774	9									

ULRICH A WELL #: 5H RRCID -> 291184 COMPL. DATE 12/17/2021 TOTAL DEPTH 12940 PERF.13129 - 19243

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3775	-0-	-395	-0-	297	1	2720	3	Y	689	669	1			76
							758	9									
12	4309	X	3822	-0-	-487	-0-	238	1	2889	3	Y	632	635	1			73
							695	9									
01	4278	X	3022	-0-	-1256	-0-	201	1	2138	3	Y	621	587	1			107
							683	9									
02	3724	X	2186	-0-	-1538	-0-	161	1	1379	3	Y	587	615	1			79
							646	9									
03	3999	X	2133	-0-	-1866	-0-	216	1	1267	3	Y	591	614	1			56
							650	9									
04	3780	X	3698	-0-	-82	-0-	238	1	2723	3	Y	670	672	1			54
							737	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BIG OAK B WELL #: 4H RRCID -> 293691 COMPL. DATE 05/17/2026 TOTAL DEPTH 12931 PERF.13150 - 19708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15210	X	12305	-0-	-2905	-0-	561	1	9636	3	Y	1916	1923	1			163
							2108	9									
12	15376	X	5414	-0-	-9962	-0-	270	1	4279	3	Y	786	872	1			77
							865	9									
01	15066	X	-0-	-0-	-15066	-0-					Y	-0-	77	1			-0-
02	7308	X	-0-	-0-	-7308	-0-					Y	122	113	1			9
03	8091	X	-0-	-0-	-8091	-0-					Y	-0-	9	1			-0-
04	7830	X	-0-	-0-	-7830	-0-					Y	-0-					-0-

BIG OAK B WELL #: 6H RRCID -> 293692 COMPL. DATE 05/16/2026 TOTAL DEPTH 12948 PERF.13110 - 22110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27000	X	20416	-0-	-6584	-0-	901	1	15679	3	Y	3487	3476	1			296
							3836	9									
12	25296	X	18911	-0-	-6385	-0-	888	1	14590	3	Y	3121	3111	1			306
							3433	9									
01	23870	X	19821	-0-	-4049	-0-	1298	1	14688	3	Y	3486	3458	1			334
							3835	9									
02	15876	X	10350	-0-	-5526	-0-	974	1	7608	3	Y	1607	1827	1			114
							1768	9									
03	17577	X	10345	-0-	-7232	-0-	926	1	7554	3	Y	1695	1612	1			197
							1865	9									
04	17010	X	13881	-0-	-3129	-0-	1017	1	10133	3	Y	2483	2522	1			158
							2731	9									

BIG OAK B WELL #: 3H RRCID -> 293703 COMPL. DATE 05/22/2026 TOTAL DEPTH 12915 PERF.13152 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9270	X	7426	-0-	-1844	-0-	331	1	5507	3	Y	1444	1418	1			123
							1588	9									
12	9579	X	3509	-0-	-6070	-0-	163	1	2470	3	Y	796	841	1			78
							876	9									
01	8711	X	-0-	-0-	-8711	-0-					Y	-0-	78	1			-0-
02	6020	X	-0-	-0-	-6020	-0-					Y	-0-					-0-
03	6665	X	189	-0-	-6476	-0-	14	1	119	3	Y	51	45	1			6
							56	9									
04	6450	X	-0-	-0-	-6450	-0-					Y	-0-	6	1			-0-

GUEVARA A WELL #: 4H RRCID -> 293704 COMPL. DATE 11/25/2022 TOTAL DEPTH 13334 PERF.13367 - 19105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15660	X	12925	-0-	-2735	-0-	1346	1	10576	3	Y	912	967	1			127
							1003	9									
12	15717	X	12978	-0-	-2739	-0-	1358	1	10608	3	Y	920	847	1			200
							1012	9									
01	14260	X	12271	-0-	-1989	-0-	1609	1	9767	3	Y	814	903	1			111
							895	9									
02	12320	X	11278	-0-	-1042	-0-	1131	1	9502	3	Y	586	540	1			157
							645	9									
03	13640	X	12236	-0-	-1404	-0-	1304	1	9969	3	Y	875	872	1			160
							963	9									
04	12930	X	10996	-0-	-1934	-0-	1370	1	8756	3	Y	791	845	1			106
							870	9									

SHEPPARD A WELL #: 2H RRCID -> 293720 COMPL. DATE 11/25/2022 TOTAL DEPTH 13387 PERF.13405 - 19070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15930	X	12858	-0-	-3072	-0-	11752	3	1106	9	Y	1005	1038	1			140
12	15500	X	13043	-0-	-2457	-0-	11925	3	1118	9	Y	1016	935	1			221
01	15004	X	12014	-0-	-2990	-0-	10957	3	1057	9	Y	961	1051	1			131
02	12796	X	11591	-0-	-1205	-0-	10632	3	959	9	Y	872	770	1			233
03	13950	X	11667	-0-	-2283	-0-	10841	3	826	9	Y	751	847	1			137
04	12870	X	11081	-0-	-1789	-0-	10142	3	939	9	Y	854	877	1			114

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JACOBS A-BOYSEN A SA 1 WELL #: 1H RRCID -> 293725 COMPL. DATE 12/06/2022 TOTAL DEPTH 13056 PERF.13136 - 20013

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18990	X	16717	-0-	-2273	-0-	964 2365	1 9	13388	3	N	2150	2067	1			306
12	19220	X	16491	-0-	-2729	-0-	1283 2408	1 9	12800	3	N	2189	2085	1			410
01	18910	X	15827	-0-	-3083	-0-	1536 2361	1 9	11930	3	N	2146	2269	1			287
02	16296	X	14230	-0-	-2066	-0-	1710 1944	1 9	10576	3	N	1767	1854	1			200
03	17453	X	15079	-0-	-2374	-0-	1454 2163	1 9	11462	3	N	1966	1897	1			269
04	16710	X	14226	-0-	-2484	-0-	1301 2028	1 9	10897	3	N	1844	1791	1			322

BIG OAK B WELL #: 5H RRCID -> 293766 COMPL. DATE 05/24/2026 TOTAL DEPTH 12924 PERF.13160 - 22065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14160	X	11930	-0-	-2230	-0-	547 1949	1 9	9434	3	Y	1772	1797	1			150
12	13981	X	12199	-0-	-1782	-0-	617 1579	1 9	10003	3	Y	1435	1444	1			141
01	13981	X	13740	-0-	-241	-0-	974 1973	1 9	10793	3	Y	1794	1763	1			172
02	10192	X	9111	-0-	-1081	-0-	831 1871	1 9	6409	3	Y	1701	1752	1			121
03	18665	X	18665	-0-	-0-	-0-	1491 4631	1 9	12543	3	Y	4210	3842	1			489
04	15852	X	15852	-0-	-0-	-0-	1151 3583	1 9	11118	3	Y	3257	3539	1			207

SPRENCEL ''A'' UNIT WELL #: 8H RRCID -> 296489 COMPL. DATE 02/14/2024 TOTAL DEPTH 12849 PERF.12960 - 17754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPRENCEL ''A'' UNIT WELL #: 9H RRCID -> 296495 COMPL. DATE 02/14/2024 TOTAL DEPTH 13005 PERF.12905 - 18006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOYSEN A WELL #: 4H RRCID -> 296688 COMPL. DATE 04/25/2024 TOTAL DEPTH 12751 PERF.12890 - 17589

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13050	X	9282	-0-	-3768	-0-	605 1751	1 9	6926	3	Y	1592	1607	1			115
12	12989	X	9509	-0-	-3480	-0-	745 1665	1 9	7099	3	Y	1514	1501	1			128
01	11563	X	9416	-0-	-2147	-0-	631 1541	1 9	7244	3	Y	1401	1384	1			145
02	9548	X	7749	-0-	-1799	-0-	527 1378	1 9	5844	3	Y	1253	1291	1			107
03	10230	X	8032	-0-	-2198	-0-	714 1131	1 9	6187	3	Y	1028	1061	1			74
04	9270	X	6400	-0-	-2870	-0-	526 1181	1 9	4693	3	Y	1074	1020	1			128

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYSEN A-BOYSEN B SA 1 WELL #: 1H RRCID -> 296689 COMPL. DATE 04/25/2024 TOTAL DEPTH 12782 PERF.12845 - 21736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26010	X	18413	-0-	-7597	-0-	1161 3232	1 9	14020	3	Y	2938	2944	1			212
12	25296	X	18576	-0-	-6720	-0-	1410 3156	1 9	14010	3	Y	2869	2839	1			242
01	23405	X	18407	-0-	-4998	-0-	1235 2697	1 9	14475	3	Y	2452	2441	1			253
02	16268	X	14232	-0-	-2036	-0-	1001 1735	1 9	11496	3	Y	1577	1695	1			135
03	18011	X	15360	-0-	-2651	-0-	1299 2305	1 9	11756	3	Y	2095	2080	1			150
04	17430	X	9840	-0-	-7590	-0-	910 796	1 9	8134	3	Y	724	788	1			86

BOYSEN A-BOYSEN B SA 2 WELL #: 2H RRCID -> 296690 COMPL. DATE 04/25/2024 TOTAL DEPTH 12794 PERF.12835 - 20240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22290	X	15466	-0-	-6824	-0-	1004 2345	1 9	12117	3	Y	2132	2144	1			154
12	21824	X	16027	-0-	-5797	-0-	1241 2540	1 9	12246	3	Y	2309	2268	1			195
01	19995	X	15786	-0-	-4209	-0-	1069 2203	1 9	12514	3	Y	2003	1991	1			207
02	14840	X	12921	-0-	-1919	-0-	878 2006	1 9	10037	3	Y	1824	1875	1			156
03	16430	X	13273	-0-	-3157	-0-	1164 1630	1 9	10479	3	Y	1482	1532	1			106
04	15510	X	8010	-0-	-7500	-0-	691 1241	1 9	6078	3	Y	1128	1100	1			134

BOYSEN A-BOYSEN B SA 3 WELL #: 3H RRCID -> 296691 COMPL. DATE 04/25/2024 TOTAL DEPTH 12858 PERF.12870 - 20416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26340	X	18818	-0-	-7522	-0-	1222 2801	1 9	14795	3	Y	2546	2557	1			183
12	25978	X	18761	-0-	-7217	-0-	1447 2848	1 9	14466	3	Y	2589	2554	1			218
01	23684	X	19178	-0-	-4506	-0-	1263 3025	1 9	14890	3	Y	2750	2684	1			284
02	17248	X	15932	-0-	-1316	-0-	1035 2990	1 9	11907	3	Y	2718	2769	1			233
03	19096	X	17520	-0-	-1576	-0-	1375 3659	1 9	12486	3	Y	3326	3320	1			239
04	18480	X	13640	-0-	-4840	-0-	1133 2312	1 9	10195	3	Y	2102	2091	1			250

BOYSEN A WELL #: 5H RRCID -> 297070 COMPL. DATE 04/25/2024 TOTAL DEPTH 12774 PERF.12865 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11370	X	7956	-0-	-3414	-0-	531 1345	1 9	6080	3	Y	1223	1227	1			88
12	11346	X	8533	-0-	-2813	-0-	685 1357	1 9	6491	3	Y	1234	1218	1			104
01	9982	X	8434	-0-	-1548	-0-	584 1287	1 9	6563	3	Y	1170	1153	1			121
02	7756	X	6778	-0-	-978	-0-	469 1145	1 9	5164	3	Y	1041	1073	1			89
03	8587	X	6396	-0-	-2191	-0-	582 930	1 9	4884	3	Y	845	873	1			61
04	8250	X	5217	-0-	-3033	-0-	443 743	1 9	4031	3	Y	675	656	1			80

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUIR D WELL #: 15H RRCID -> 297601 COMPL. DATE 01/29/2026 TOTAL DEPTH 13139 PERF.12970 - 19369

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67020	X	-0-	-0-	-67020	-0-					Y	-0-					49
12	55521	X	-0-	-0-	-55521	-0-					Y	-0-					49
01	55521	X	50576	-0-	-4945	-0-	465	1	42649	3	Y	6784	5166	0	1481	1	186
							7462	9									
02	50834	X	50834	-0-	-0-	-0-	2582	1	42112	3	Y	5582	5209	0	485	1	74
							6140	9									
03	46797	X	46797	-0-	-0-	-0-	2780	1	38607	3	Y	4918	4414	0	427	1	151
							5410	9									
04	48930	X	44031	-0-	-4899	-0-	2828	1	36756	3	Y	4043	3605	0	489	1	100
							4447	9									

MUIR D WELL #: 12H RRCID -> 297615 COMPL. DATE 01/23/2026 TOTAL DEPTH 13055 PERF.12950 - 19246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65400	X	-0-	-0-	-65400	-0-					Y	103					178
12	61101	X	-0-	-0-	-61101	-0-					Y	-0-					178
01	55924	X	43778	-0-	-12146	-0-	465	1	35184	3	Y	7390	5854	0	1537	1	177
							8129	9									
02	47292	X	46978	-0-	-314	-0-	2163	1	37932	3	Y	6257	5835	0	515	1	84
							6883	9									
03	44924	X	44924	-0-	-0-	-0-	2400	1	36066	3	Y	5871	5263	0	510	1	182
							6458	9									
04	42360	X	39181	-0-	-3179	-0-	2410	1	31337	3	Y	4940	4334	0	649	1	139
							5434	9									

KRAUSE B-STRENK A SA 1 WELL #: 1H RRCID -> 297879 COMPL. DATE 01/03/2025 TOTAL DEPTH 13123 PERF.12710 - 23893

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86850	X	64960	-0-	-21890	-0-	1196	1	53603	3	Y	9237	8316	0	947	1	92
							10161	9									
12	84909	X	61891	-0-	-23018	-0-	1413	1	50853	3	Y	8750	8379	0	427	1	36
							9625	9									
01	82739	X	60348	-0-	-22391	-0-	1494	1	50285	3	Y	7790	7185	0	575	1	66
							8569	9									
02	62187	X	62187	-0-	-0-	-0-	7059	1	46779	3	Y	7590	6685	0	893	1	78
							8349	9									
03	68696	X	55600	-0-	-13096	-0-	1696	1	46854	3	Y	6409	5316	0	1026	1	145
							7050	9									
04	64950	X	52681	-0-	-12269	-0-	1956	1	43199	3	Y	6842	5846	0	996	1	145
							7526	9									

KRAUSE B-STRENK A SA 2 WELL #: 2H RRCID -> 297880 COMPL. DATE 01/04/2025 TOTAL DEPTH 13122 PERF.12649 - 24394

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80310	X	57360	-0-	-22950	-0-	1035	1	46606	3	Y	8835	7972	0	885	1	86
							9719	9									
12	69564	X	55117	-0-	-14447	-0-	1225	1	44571	3	Y	8474	8140	0	387	1	33
							9321	9									
01	67766	X	55218	-0-	-12548	-0-	1302	1	44543	3	Y	8521	7839	0	640	1	75
							9373	9									
02	55132	X	51321	-0-	-3811	-0-	43162	3	8159	9	Y	7417	6545	0	872	1	75
03	61039	X	52955	-0-	-8084	-0-	1571	1	43793	3	Y	6901	5673	0	1140	1	163
							7591	9									
04	57360	X	51667	-0-	-5693	-0-	1953	1	43138	3	Y	5978	5135	0	883	1	123
							6576	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUIR D WELL #: 14H RRCID -> 297883 COMPL. DATE 01/25/2026 TOTAL DEPTH 13092 PERF.12910 - 19260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55980	X	-0-	-0-	-55980	-0-					Y	-0-					43
12	54777	X	-0-	-0-	-54777	-0-					Y	-0-					43
01	54777	X	42144	-0-	-12633	-0-	34357	3	7787	9	Y	7079	5404	0	1525	1	193
02	46452	X	43585	-0-	-2867	-0-	2131	1	34972	3	Y	5893	5500	0	508	1	78
							6482	9									
03	35581	X	35581	-0-	-0-	-0-	2049	1	28542	3	Y	4536	4081	0	397	1	136
							4990	9									
04	40770	X	31810	-0-	-8960	-0-	1947	1	25319	3	Y	4131	3584	0	558	1	125
							4544	9									

MUIR D WELL #: 13H RRCID -> 297884 COMPL. DATE 04/16/2024 TOTAL DEPTH 13072 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELDER B WELL #: 14H RRCID -> 297932 COMPL. DATE 04/19/2026 TOTAL DEPTH 12135 PERF.12475 - 15798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21660	X	10077	-0-	-11583	-0-	499	1	7178	3	Y	2182	2052	0	140	1	36
							2400	9									
12	20646	X	8999	-0-	-11647	-0-	456	1	6405	3	Y	1944	1865	0	22	1	93
							2138	9									
01	16554	X	6313	-0-	-10241	-0-	439	1	4060	3	Y	1649	1573	0	139	1	30
							1814	9									
02	9632	X	-0-	-0-	-9632	-0-					Y	-0-	30	1			-0-
03	10664	X	-0-	-0-	-10664	-0-					Y	-0-					-0-
04	10080	X	2257	-0-	-7823	-0-	450	1	1132	3	Y	614	400	0	201	1	13
							675	9									

MUIR D WELL #: 10H RRCID -> 298014 COMPL. DATE 01/20/2026 TOTAL DEPTH 13018 PERF.13114 - 19480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56640	X	-0-	-0-	-56640	-0-					Y	-0-					34
12	56668	X	-0-	-0-	-56668	-0-					Y	-0-					34
01	45942	X	22524	-0-	-23418	-0-	465	1	18478	3	Y	3255	2541	0	666	1	82
							3581	9									
02	34580	X	26220	-0-	-8360	-0-	1038	1	20796	3	Y	3987	3685	0	324	1	60
							4386	9									
03	27853	X	27853	-0-	-0-	-0-	1256	1	23161	3	Y	3124	2783	0	299	1	102
							3436	9									
04	21810	X	8486	-0-	-13324	-0-	501	1	6533	3	Y	1320	1215	0	183	1	24
							1452	9									

MUIR D WELL #: 9H RRCID -> 298026 COMPL. DATE 10/20/2025 TOTAL DEPTH 13002 PERF.13130 - 19499

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57330	X	-0-	-0-	-57330	-0-					Y	-0-					34
12	57784	X	-0-	-0-	-57784	-0-					Y	-0-					34
01	44547	X	11595	-0-	-32952	-0-	2628	1	7635	3	Y	1211	922	0	290	1	33
							1332	9									
02	35924	X	15697	-0-	-20227	-0-	702	1	11880	3	Y	2832	2445	0	343	1	77
							3115	9									
03	24707	X	10448	-0-	-14259	-0-	533	1	7520	3	Y	2177	1628	0	462	1	164
							2395	9									
04	11220	X	637	-0-	-10583	-0-	26	1	348	3	Y	239	213	0	184	1	6
							263	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUIR D WELL #: 11H RRCID -> 298029 COMPL. DATE 01/21/2026 TOTAL DEPTH 13039 PERF.13289 - 19641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62010	X	-0-	-0-	-62010	-0-					Y	-0-					43
12	64077	X	-0-	-0-	-64077	-0-					Y	-0-					43
01	52328	X	29403	-0-	-22925	-0-	465	1	24246	3	Y	4265	3308	0	890	1	110
							4692	9									
02	41132	X	34006	-0-	-7126	-0-	1385	1	27591	3	Y	4573	4251	0	368	1	64
							5030	9									
03	34057	X	34057	-0-	-0-	-0-	1637	1	27870	3	Y	4136	3715	0	359	1	126
							4550	9									
04	28440	X	21722	-0-	-6718	-0-	1330	1	17313	3	Y	2799	2475	0	376	1	74
							3079	9									

KRAUSE B-STRENK A SA 3 WELL #: 3H RRCID -> 298099 COMPL. DATE 01/04/2025 TOTAL DEPTH 13125 PERF.12700 - 24234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94950	X	65947	-0-	-29003	-0-	1142	1	51800	3	Y	11823	10757	0	1107	1	106
							13005	9									
12	98115	X	61220	-0-	-36895	-0-	1302	1	47898	3	Y	10927	10500	0	491	1	42
							12020	9									
01	88660	X	66825	-0-	-21835	-0-	1555	1	53250	3	Y	10927	10052	0	821	1	96
							12020	9									
02	62712	X	62712	-0-	-0-	-0-	52594	3	10118	9	Y	9198	8125	0	1077	1	92
03	65996	X	65996	-0-	-0-	-0-	1887	1	53717	3	Y	9447	7760	0	1555	1	224
							10392	9									
04	64913	X	64913	-0-	-0-	-0-	2407	1	53178	3	Y	8480	7259	0	1267	1	178
							9328	9									

BIG OAK A WELL #: 4H RRCID -> 301048 COMPL. DATE 11/18/2025 TOTAL DEPTH 12839 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		42868	-0-	42868	42868	121	1	28781	3	Y	12696	12525	0	119	1	52
							13966	9									
04	SHUT IN		181465	-0-	181465	224333	871	1	124937	3	Y	50597	50597	0	52	1	-0-
							55657	9									

BIG OAK A WELL #: 5H RRCID -> 301049 COMPL. DATE 11/25/2025 TOTAL DEPTH 12832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		40744	-0-	40744	40744	189	1	28163	3	Y	11265	11180	0	59	1	26
							12392	9									
04	SHUT IN		221975	-0-	221975	262719	1103	1	158232	3	Y	56945	56945	0	26	1	-0-
							62640	9									

BIG OAK A WELL #: 6H RRCID -> 301050 COMPL. DATE 12/04/2025 TOTAL DEPTH 12820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		35772	-0-	35772	35772	106	1	24753	3	Y	9921	9721	0	139	1	61
							10913	9									
04	SHUT IN		140132	-0-	140132	175904	731	1	104629	3	Y	31611	3944	0	27275	1	453
							34772	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BIG OAK B WELL #: 7H RRCID -> 301078 COMPL. DATE 12/13/2025 TOTAL DEPTH 12888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		37272	-0-	37272	37272	107	1	26011	3	Y	10140	10061	0	55	1	24
							11154	9									
04	SHUT IN		158187	-0-	158187	195459	787	1	112886	3	Y	40467	40467	0	24	1	-0-
							44514	9									

MUIR D WELL #: 16H RRCID -> 301509 COMPL. DATE 02/03/2026 TOTAL DEPTH 12996 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS-KARNES CITY SA A WELL #: 1H RRCID -> 301524 COMPL. DATE 03/31/2025 TOTAL DEPTH 12669 PERF.12765 - 16482

*11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

11	115	N	115	-0-	-0-	-0-	102	3	1	4	N	11					103
							12	9									
12	24	X	24	-0-	-0-	-0-	2	4	22	9	N	20					123
01	1	X	1	-0-	-0-	-0-	1	4			N	-0-					123
02	112	N	59	-0-	-53	-0-	52	3	1	4	N	5					128
							6	9									
03	42	N	42	-0-	-0-	-0-	38	3	2	4	N	2					130
							2	9									
04	1	N	1	-0-	-0-	-0-	1	4			N	-0-					130

BRAZZEAL WELL #: 1H RRCID -> 289157 COMPL. DATE 04/19/2021 TOTAL DEPTH 13428 PERF.13812 - 21350

11	3117	X	3117	-0-	-0-	-0-	572	1	2355	3	N	172	174	1			6
							1	4	189	9							
12	5504	X	5504	-0-	-0-	-0-	633	1	4417	3	N	409	401	1	1	8	13
							4	4	450	9							
01	5020	X	5020	-0-	-0-	-0-	630	1	3872	3	N	467	467	1	1	8	12
							4	4	514	9							
02	6524	X	4771	-0-	-1753	-0-	746	1	3708	3	N	285	286	1	1	8	10
							3	4	314	9							
03	7223	X	4968	-0-	-2255	-0-	791	1	3902	3	N	247	249	1			8
							3	4	272	9							
04	5340	X	3946	-0-	-1394	-0-	749	1	3039	3	N	143	146	1			5
							1	4	157	9							

CROSSROADS UNIT WELL #: 4H RRCID -> 290388 COMPL. DATE 11/17/2018 TOTAL DEPTH 12475 PERF.12784 - 15647

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

CROSSROADS UNIT WELL #: 5H RRCID -> 290389 COMPL. DATE 11/17/2018 TOTAL DEPTH 12460 PERF.12855 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CROSSROADS UNIT WELL #: 6H RRCID -> 290390 COMPL. DATE 11/17/2018 TOTAL DEPTH 12437 PERF.11358 - 17017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CROSSROADS UNIT WELL #: 7H RRCID -> 290393 COMPL. DATE 09/10/2019 TOTAL DEPTH 12309 PERF.12833 - 18847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6077	X	1497	-0-	-4580	-0-	300	1 434 3			Y	686	774	0			117
							8	4 755 9									
12	1209	X	1209	-0-	-0-	-0-	263	1 355 3			Y	531	541	0	1	8	106
							7	4 584 9									
01	1178	X	1178	-0-	-0-	-0-	214	1 273 3			Y	611	580	0			137
							19	4 672 9									
02	1105	N	1105	-0-	-0-	-0-	278	1 72 3			Y	677	642	0			172
							10	4 745 9									
03	940	N	940	-0-	-0-	-0-	240	1 29 3			Y	604	677	0			99
							7	4 664 9									
04	720	N	500	-0-	-220	-0-	220	1 2 3			Y	248	292	0			55
							5	4 273 9									

CROSSROADS UNIT WELL #: 8H RRCID -> 290394 COMPL. DATE 09/10/2019 TOTAL DEPTH 12336 PERF.12831 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6144	X	557	-0-	-5587	-0-	202	1 183 3			Y	154	220	0	1	8	26
							3	4 169 9									
12	1133	X	1133	-0-	-0-	-0-	247	1 478 3			Y	366	318	0	1	8	73
							5	4 403 9									
01	1245	X	1245	-0-	-0-	-0-	246	1 483 3			Y	463	432	0			104
							7	4 509 9									
02	1974	X	1974	-0-	-0-	-0-	162	1 1320 3			Y	441	433	0			112
							7	4 485 9									
03	2798	N	2798	-0-	-0-	-0-	195	1 1988 3			Y	551	572	0	1	8	90
							9	4 606 9									
04	3000	N	3067	-0-	67	67	199	1 2109 3			Y	680	619	0			151
							11	4 748 9									

CROSSROADS UNIT WELL #: 9H RRCID -> 290400 COMPL. DATE 09/10/2019 TOTAL DEPTH 12436 PERF.12801 - 16461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	1801	-0-	1701	4124	321	1 845 3			Y	571	597	0			97
							7	4 628 9									
12	3100	N	1308	-0-	-1792	2332	407	1 329 3			Y	514	508	0			103
							7	4 565 9									
01	3100	N	952	-0-	-2148	184	287	1 224 3			Y	396	410	0			89
							5	4 436 9									
02	1177	N	993	-0-	-184	-0-	77	1 476 3			Y	395	384	0			100
							5	4 435 9									
03	1668	N	1668	-0-	-0-	-0-	268	1 663 3			Y	662	654	0			108
							9	4 728 9									
04	1094	N	1094	-0-	-0-	-0-	336	1 5 3			Y	676	634	0			150
							9	4 744 9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 2H RRCID -> 290483 COMPL. DATE 12/04/2017 TOTAL DEPTH 12295 PERF.12750 - 17097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9208	X	3268	-0-	-5940	-0-	378	1	2306	3	Y	522	554	0	1	8	89
							10	4	574	9							
12	1880	X	1880	-0-	-0-	-0-	296	1	1113	3	Y	420	425	0			84
							9	4	462	9							
01	359	X	359	-0-	-0-	-0-	35	1	53	3	Y	202	241	0			45
							49	4	222	9							
02	2548	X	833	-0-	-1715	-0-	60	1	323	3	Y	390	336	0			99
							21	4	429	9							
03	2821	X	617	-0-	-2204	-0-	54	1	296	3	Y	226	288	0			37
							18	4	249	9							
04	2730	X	776	-0-	-1954	-0-	100	1	288	3	Y	334	296	0	1	8	74
							21	4	367	9							

CROSSROADS UNIT WELL #: 3H RRCID -> 290485 COMPL. DATE 12/04/2017 TOTAL DEPTH 12291 PERF.12744 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21070	X	4918	-0-	-16152	-0-	385	1	3787	3	Y	671	771	0			114
							8	4	738	9							
12	4326	X	4326	-0-	-0-	-0-	394	1	3392	3	Y	484	501	0			97
							8	4	532	9							
01	1167	X	1167	-0-	-0-	-0-	261	1	475	3	Y	387	397	0			87
							5	4	426	9							
02	3108	X	2545	-0-	-563	-0-	329	1	1693	3	Y	470	438	0			119
							6	4	517	9							
03	3984	X	3984	-0-	-0-	-0-	270	1	3077	3	Y	572	598	0			93
							8	4	629	9							
04	3330	X	2603	-0-	-727	-0-	166	1	2100	3	Y	301	327	0			67
							6	4	331	9							

WILLIS UNIT WELL #: 3H RRCID -> 291221 COMPL. DATE 04/02/2014 TOTAL DEPTH 12284 PERF.12711 - 17043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

WILLIS UNIT WELL #: 4H RRCID -> 291222 COMPL. DATE 03/10/2016 TOTAL DEPTH 12260 PERF.12629 - 17407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11525	X	2684	-0-	-8841	-0-	179	1	1657	3	Y	762	791	0	1	8	47
							10	4	838	9							
12	2587	X	2587	-0-	-0-	-0-	185	1	1733	3	Y	601	621	0	1	8	26
							8	4	661	9							
01	927	X	927	-0-	-0-	-0-	143	1	280	3	Y	452	447	0	1	8	30
							7	4	497	9							
02	1942	X	1942	-0-	-0-	-0-	200	1	1100	3	Y	569	544	0	1	8	54
							16	4	626	9							
03	2989	X	2989	-0-	-0-	-0-	215	1	1870	3	Y	801	794	0	1	8	60
							23	4	881	9							
04	2236	X	2236	-0-	-0-	-0-	179	1	1562	3	Y	433	444	0	1	8	48
							19	4	476	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
WILLIS UNIT WELL #: 5H RRCID -> 291248 COMPL. DATE 03/18/2016 TOTAL DEPTH 12276 PERF.12861 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	502	-0-	402	4647	44	1	339	3	Y	107	120	0			7
							1	4	118	9							
12	3100	N	651	-0-	-2449	2198	35	1	517	3	Y	89	92	0			4
							1	4	98	9							
01	2741	N	543	-0-	-2198	-0-	43	1	398	3	Y	92	90	0			6
							1	4	101	9							
02	773	N	773	-0-	-0-	-0-	70	1	531	3	Y	155	146	0			15
							1	4	171	9							
03	703	N	703	-0-	-0-	-0-	35	1	547	3	Y	109	116	0			8
							1	4	120	9							
04	666	N	666	-0-	-0-	-0-	35	1	542	3	Y	80	79	0			9
							1	4	88	9							

WILLIS UNIT WELL #: 6H RRCID -> 291249 COMPL. DATE 03/26/2016 TOTAL DEPTH 12246 PERF.12543 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	933	-0-	833	2700	174	1	719	3	Y	35	38	0			2
							1	4	39	9							
12	3100	N	932	-0-	-2168	532	166	1	728	3	Y	34	35	0			1
							1	4	37	9							
01	912	N	380	-0-	-532	-0-	173	1	185	3	Y	20	20	0			1
							22	9									
02	812	N	594	-0-	-218	-0-	156	1	438	3	Y	-0-	1	0			-0-
03	930	N	585	-0-	-345	-0-	94	1	491	3	Y	-0-					-0-
04	360	N	304	-0-	-56	-0-	170	1	26	3	Y	97	86	0			11
							1	4	107	9							

HALEN A WELL #: 1H RRCID -> 291768 COMPL. DATE 08/22/2019 TOTAL DEPTH 11331 PERF.11062 - 21224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17264	X	4415	-0-	-12849	-0-	3601	3	7	4	Y	734	742	0	1	8	23
							807	9									
12	4169	X	4169	-0-	-0-	-0-	1	1	3293	3	Y	789	794	0	1	8	17
							7	4	868	9							
01	3782	X	3782	-0-	-0-	-0-	9	1	2912	3	Y	776	762	0	1	8	30
							7	4	854	9							
02	3343	X	3343	-0-	-0-	-0-	18	1	2560	3	Y	690	683	0	1	8	36
							6	4	759	9							
03	4495	X	2844	-0-	-1651	-0-	24	1	2088	3	Y	660	654	0	1	8	41
							6	4	726	9							
04	4350	X	3635	-0-	-715	-0-	30	1	2712	3	Y	806	418	0	399	1	29
							6	4	887	9			1	8			

SANDIES CREEK A WELL #: 1H RRCID -> 291813 COMPL. DATE 04/29/2018 TOTAL DEPTH 11604 PERF.12392 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	2577	-0-	2477	9592	177	1	1498	3	Y	809	799	0			164
							12	4	890	9							
12	3100	N	2379	-0-	-721	8871	193	1	1239	3	Y	836	850	0			150
							27	4	920	9							
01	3100	N	2690	-0-	-410	8461	168	1	1597	3	Y	826	822	0			154
							16	4	909	9							
02	2800	N	2018	-0-	-782	7679	165	1	1120	3	Y	656	614	0			196
							11	4	722	9							
03	3100	N	2593	-0-	-507	7172	203	1	1531	3	Y	771	785	0			182
							11	4	848	9							
04	3000	N	2225	-0-	-775	6397	178	1	1234	3	Y	727	705	0			204
							13	4	800	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
SANDIES CREEK G WELL #: 7H RRCID -> 291901 COMPL. DATE 06/26/2019 TOTAL DEPTH 11875 PERF.12231 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	2148	-0-		2048		8877		160	1	1317	3	Y	603	609	0			122
										8	4	663	9							
12	3100	N	2482	-0-		-618		8259		149	1	1590	3	Y	666	668	0	1	8	119
										10	4	733	9							
01	3100	N	2288	-0-		-812		7447		145	1	1435	3	Y	635	636	0			118
										9	4	699	9							
02	2800	N	2110	-0-		-690		6757		152	1	1309	3	Y	582	526	0			174
										9	4	640	9							
03	3100	N	2368	-0-		-732		6025		164	1	1483	3	Y	647	667	0	1	8	153
										9	4	712	9							
04	3000	N	2071	-0-		-929		5096		156	1	1254	3	Y	592	578	0	1	8	166
										10	4	651	9							

SANDIES CREEK H WELL #: 8H RRCID -> 291902 COMPL. DATE 06/26/2019 TOTAL DEPTH 11944 PERF.12209 - 18279

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	2705	-0-		2605		10688		214	1	1462	3	Y	925	939	0			187
										11	4	1018	9							
12	3100	N	2655	-0-		-445		10243		205	1	1593	3	Y	769	818	0			138
										11	4	846	9							
01	3100	N	2712	-0-		-388		9855		205	1	1558	3	Y	853	832	0			159
										11	4	938	9							
02	2800	N	2523	-0-		-277		9578		238	1	1379	3	Y	814	730	0			243
										11	4	895	9							
03	3100	N	2873	-0-		-227		9351		274	1	1522	3	Y	970	983	0	1	8	229
										10	4	1067	9							
04	3000	N	2376	-0-		-624		8727		236	1	1247	3	Y	802	805	0	1	8	225
										11	4	882	9							

COOPER UNIT WELL #: 6H RRCID -> 292543 COMPL. DATE 09/18/2019 TOTAL DEPTH 12085 PERF.12179 - 17756

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7397	X	1731	-0-		-5666		-0-		31	1	1100	3	Y	539	530	0			55
										7	4	593	9							
12	2692	X	2692	-0-		-0-		-0-		32	1	2203	3	Y	410	429	0			36
										6	4	451	9							
01	1583	X	1583	-0-		-0-		-0-		33	1	1348	3	Y	181	200	0			17
										3	4	199	9							
02	599	N	599	-0-		-0-		-0-		36	1	477	3	Y	77	85	0			9
										1	4	85	9							
03	2509	N	2509	-0-		-0-		-0-		33	1	1591	3	Y	799	671	0			137
										6	4	879	9							
04	1984	N	1984	-0-		-0-		-0-		34	1	1294	3	Y	588	677	0			48
										9	4	647	9							

SANDIES CREEK B WELL #: 2H RRCID -> 292544 COMPL. DATE 04/29/2018 TOTAL DEPTH 11641 PERF.12332 - 18844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	2024	-0-		1924		8238		180	1	1262	3	Y	523	538	0			106
										7	4	575	9							
12	3100	N	2143	-0-		-957		7281		181	1	1325	3	Y	572	576	0			102
										8	4	629	9							
01	3100	N	2167	-0-		-933		6348		162	1	1386	3	Y	555	554	0			103
										8	4	611	9							
02	2800	N	1878	-0-		-922		5426		182	1	1150	3	Y	490	447	0			146
										7	4	539	9							
03	3100	N	2050	-0-		-1050		4376		223	1	1237	3	Y	530	551	0			125
										7	4	583	9							
04	3000	N	1867	-0-		-1133		3243		188	1	1115	3	Y	505	488	0			142
										8	4	556	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

LYNCH UNIT WELL #: 7H RRCID -> 292546 COMPL. DATE 11/15/2019 TOTAL DEPTH 11199 PERF.11019 - 15410

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2922	-0-		2922	11331	30	1	1574	3	Y	1188	1192	0			29
								11	4	1307	9							
12	T. A.		3043	-0-		3043	14374	31	1	1594	3	Y	1279	1291	0	1	8	16
								11	4	1407	9							
01	T. A.		3472	-0-		3472	17846	36	1	1886	3	Y	1398	1397	0			17
								12	4	1538	9							
02	20819	X	2973	-0-		-17846	-0-	26	1	1620	3	Y	1197	1181	0			33
								10	4	1317	9							
03	3076	N	3076	-0-		-0-	-0-	28	1	1703	3	Y	1213	1222	0			24
								11	4	1334	9							
04	2604	X	2604	-0-		-0-	-0-	27	1	1488	3	Y	982	979	0			27
								9	4	1080	9							

LYNCH UNIT WELL #: 6H RRCID -> 292547 COMPL. DATE 11/15/2019 TOTAL DEPTH 11084 PERF.11441 - 16817

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	14200	X	3593	-0-		-10607	-0-	27	1	2769	3	Y	716	719	0	1	8	17
								9	4	788	9							
12	4581	X	4581	-0-		-0-	-0-	34	1	3551	3	Y	896	901	0	1	8	11
								10	4	986	9							
01	4653	X	4653	-0-		-0-	-0-	39	1	3727	3	Y	798	798	0	1	8	10
								9	4	878	9							
02	3571	X	3571	-0-		-0-	-0-	25	1	2746	3	Y	720	709	0	1	8	20
								8	4	792	9							
03	4495	X	3805	-0-		-690	-0-	26	1	2930	3	Y	764	768	0	1	8	15
								9	4	840	9							
04	4350	X	3512	-0-		-838	-0-	29	1	2646	3	Y	754	747	0	1	8	21
								8	4	829	9							

COOPER UNIT WELL #: 8H RRCID -> 292556 COMPL. DATE 09/18/2019 TOTAL DEPTH 11900 PERF.11956 - 16915

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	784	-0-		684	1821	9	1	484	3	Y	259	272	0			26
								6	4	285	9							
12	3100	N	2311	-0-		-789	1032	25	1	1372	3	Y	818	773	0			71
								14	4	900	9							
01	2883	N	1851	-0-		-1032	-0-	31	1	812	3	Y	906	892	0			85
								11	4	997	9							
02	1341	N	1341	-0-		-0-	-0-	18	1	901	3	Y	376	416	0			45
								8	4	414	9							
03	2325	N	837	-0-		-1488	-0-	11	1	118	3	Y	637	573	0			109
								7	4	701	9							
04	1800	N	795	-0-		-1005	-0-	20	1	108	3	Y	597	656	0	1	8	49
								10	4	657	9							

SANDIES CREEK J WELL #: 9H RRCID -> 292559 COMPL. DATE 06/26/2019 TOTAL DEPTH 11959 PERF.12096 - 17914

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	871	-0-		771	3512	388	1	423	3	Y	53	52	0			11
								2	4	58	9							
12	3100	N	857	-0-		-2243	1269	394	1	389	3	Y	65	64	0			12
								2	4	72	9							
01	1815	N	546	-0-		-1269	-0-	292	1	147	3	Y	95	89	0			18
								2	4	105	9							
02	700	N	367	-0-		-333	-0-	173	1	104	3	Y	81	75	0			24
								1	4	89	9							
03	868	N	102	-0-		-766	-0-	26	1	32	3	Y	39	54	0			9
								1	4	43	9							
04	540	N	110	-0-		-430	-0-	31	1	39	3	Y	36	35	0			10
								40	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

LYNCH UNIT WELL #: 5H RRCID -> 292580 COMPL. DATE 09/03/2018 TOTAL DEPTH 11100 PERF.11112 - 16709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16977	X	4824	-0-	-12153	-0-	35	1	3951	3	Y	753	757	0	1	8	18
							10	4	828	9							
12	5197	X	5197	-0-	-0-	-0-	36	1	4300	3	Y	776	785	0			9
							7	4	854	9							
01	5157	X	5157	-0-	-0-	-0-	40	1	4363	3	Y	680	680	0	1	8	8
							6	4	748	9							
02	4453	X	4453	-0-	-0-	-0-	30	1	3723	3	Y	631	622	0			17
							6	4	694	9							
03	5186	X	5186	-0-	-0-	-0-	35	1	4320	3	Y	748	749	0	1	8	15
							8	4	823	9							
04	5072	X	5072	-0-	-0-	-0-	35	1	4286	3	Y	676	671	0	1	8	19
							7	4	744	9							

BOWERS UNIT WELL #: 15H RRCID -> 292639 COMPL. DATE 01/11/2022 TOTAL DEPTH 10927 PERF.10907 - 17709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5321	X	1953	-0-	-3368	-0-	41	1	487	3	Y	1289	1310	0			35
							7	4	1418	9							
12	4517	X	4517	-0-	-0-	-0-	26	1	485	3	Y	3624	3560	0	1	8	98
							20	4	3986	9							
01	7118	X	7118	-0-	-0-	-0-	46	1	665	3	Y	5795	5709	0	1	8	183
							32	4	6375	9							
02	2800	N	6657	-0-	3857	3857	42	1	716	3	Y	5335	5234	0	1	8	283
							30	4	5869	9							
03	9476	X	5619	-0-	-3857	-0-	39	1	653	3	Y	4460	4444	0	1	8	298
							21	4	4906	9							
04	1294	X	1294	-0-	-0-	-0-	35	1	131	3	Y	1019	1266	0	1	8	50
							7	4	1121	9							

LYNCH UNIT WELL #: 8H RRCID -> 292698 COMPL. DATE 11/15/2019 TOTAL DEPTH 11157 PERF.11070 - 16911

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11204	X	1573	-0-	-9631	-0-	31	1	146	3	Y	1260	1268	0	1	8	31
							10	4	1386	9							
12	691	X	691	-0-	-0-	-0-	39	1	39	3	Y	554	577	0	1	8	7
							4	4	609	9							
01	4759	X	4759	-0-	-0-	-0-	42	1	2133	3	Y	2333	2310	0	1	8	29
							18	4	2566	9							
02	3645	X	3645	-0-	-0-	-0-	30	1	1628	3	Y	1794	1773	0	1	8	49
							14	4	1973	9							
03	3131	X	2344	-0-	-787	-0-	33	1	779	3	Y	1382	1402	0	1	8	28
							12	4	1520	9							
04	3030	X	45	-0-	-2985	-0-	7	1	2	3	Y	33	60	0			1
							36	9									

CETERA F WELL #: 6H RRCID -> 293229 COMPL. DATE 03/21/2022 TOTAL DEPTH 12138 PERF.12930 - 19965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28075	X	6873	-0-	-21202	-0-	4934	3	16	4	Y	1748	1767	0	1	8	61
							1923	9									
12	6904	X	6904	-0-	-0-	-0-	5042	3	16	4	Y	1678	1702	0	1	8	36
							1846	9									
01	4106	X	4106	-0-	-0-	-0-	2973	3	10	4	Y	1021	1025	0			32
							1123	9									
02	5620	X	5620	-0-	-0-	-0-	4257	3	1363	9	Y	1239	1216	0			55
03	5898	X	5898	-0-	-0-	-0-	4264	3	1634	9	Y	1485	1477	0			63
04	5580	X	5148	-0-	-432	-0-	3631	3	24	4	Y	1357	1377	0			43
							1493	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
WILLIS UNIT WELL #: 12H RRCID -> 294028 COMPL. DATE 12/30/2022 TOTAL DEPTH 12484 PERF.12579 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19328	X	4688	-0-	-14640	-0-	328	1	3251	3	Y	999	1038	0	1	8	62
							10	4	1099	9							
12	4883	X	4883	-0-	-0-	-0-	304	1	3599	3	Y	883	906	0	1	8	38
							9	4	971	9							
01	3372	X	3372	-0-	-0-	-0-	275	1	2158	3	Y	846	827	0	1	8	56
							8	4	931	9							
02	3965	X	3965	-0-	-0-	-0-	319	1	2821	3	Y	743	727	0	1	8	71
							8	4	817	9							
03	4458	X	4458	-0-	-0-	-0-	316	1	3424	3	Y	645	667	0	1	8	48
							8	4	710	9							
04	4317	X	4317	-0-	-0-	-0-	286	1	3393	3	Y	573	557	0	1	8	63
							8	4	630	9							

HICKOK WELL #: 5H RRCID -> 294510 COMPL. DATE 04/15/2018 TOTAL DEPTH 11311 PERF.11342 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22954	X	6605	-0-	-16349	-0-	37	1	5645	3	Y	820	816	0	3	8	53
							21	4	902	9							
12	4129	X	4129	-0-	-0-	-0-	31	1	3032	3	Y	950	953	0	5	8	45
							21	4	1045	9							
01	5402	X	5402	-0-	-0-	-0-	48	1	4136	3	Y	1107	1093	0	4	8	55
							1218	9									
02	2856	X	1433	-0-	-1423	-0-	19	1	95	3	Y	1187	1096	0	3	8	143
							13	4	1306	9							
03	3162	X	1723	-0-	-1439	-0-	20	1	499	3	Y	1079	1118	0	3	8	101
							17	4	1187	9							
04	3060	X	1643	-0-	-1417	-0-	16	1	682	3	Y	846	897	0	2	8	48
							14	4	931	9							

SIMMONS UNIT WELL #: 7H RRCID -> 294511 COMPL. DATE 10/27/2018 TOTAL DEPTH 11581 PERF.11756 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13279	X	4363	-0-	-8916	-0-	151	1	2294	3	Y	1718	1704	0	4	8	24
							28	4	1890	9							
12	4381	X	4381	-0-	-0-	-0-	394	1	2301	3	Y	1507	1509	0	4	8	18
							28	4	1658	9							
01	4440	X	4440	-0-	-0-	-0-	330	1	2035	3	Y	1864	1860	0	3	8	19
							25	4	2050	9							
02	4218	X	4218	-0-	-0-	-0-	65	1	2214	3	Y	1741	1735	0	3	8	22
							24	4	1915	9							
03	3799	X	3799	-0-	-0-	-0-	67	1	1572	3	Y	1941	1914	0	2	8	47
							25	4	2135	9							
04	4405	X	4405	-0-	-0-	-0-	58	1	2455	3	Y	1702	641	0	1059	1	47
							20	4	1872	9			2	8			

BOWERS UNIT WELL #: 12H RRCID -> 294514 COMPL. DATE 01/11/2022 TOTAL DEPTH 10911 PERF.11017 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27130	X	7542	-0-	-19588	-0-	30	1	4194	3	Y	2994	3053	0	1	8	80
							25	4	3293	9							
12	5750	X	5750	-0-	-0-	-0-	34	1	4132	3	Y	1426	1466	0	1	8	39
							15	4	1569	9							
01	5427	X	5427	-0-	-0-	-0-	39	1	4414	3	Y	876	886	0	1	8	28
							10	4	964	9							
02	4744	X	4744	-0-	-0-	-0-	37	1	3498	3	Y	1088	1057	0	1	8	58
							12	4	1197	9							
03	5349	X	5349	-0-	-0-	-0-	29	1	3489	3	Y	1647	1594	0	1	8	110
							19	4	1812	9							
04	5785	X	5785	-0-	-0-	-0-	27	1	4063	3	Y	1529	1563	0	1	8	75
							13	4	1682	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

SIMMONS UNIT WELL #: 8H RRCID -> 294515 COMPL. DATE 10/27/2018 TOTAL DEPTH 11489 PERF.11696 - 16466

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	2077	-0-	1977	6974	120	1	562	3	Y	1253	1246	0	3	8	17
							17	4	1378	9							
12	3100	N	1802	-0-	-1298	5676	309	1	617	3	Y	783	787	0	3	8	10
							15	4	861	9							
01	3100	N	1337	-0-	-1763	3913	264	1	399	3	Y	603	605	0	2	8	6
							11	4	663	9							
02	2800	N	597	-0-	-2203	1710	35	1	60	3	Y	449	447	0	2	8	6
							8	4	494	9							
03	3100	N	1606	-0-	-1494	216	52	1	162	3	Y	1253	1227	0	2	8	30
							14	4	1378	9							
04	1918	N	1702	-0-	-216	-0-	45	1	294	3	Y	1227	461	0	761	1	34
							13	4	1350	9			1	8			

SIMMONS UNIT WELL #: 9H RRCID -> 294697 COMPL. DATE 10/27/2018 TOTAL DEPTH 11549 PERF.11652 - 16135

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	2234	-0-	2134	5569	136	1	656	3	Y	1297	1283	0	2	8	18
							15	4	1427	9							
12	3100	N	2531	-0-	-569	5000	378	1	468	3	Y	1516	1513	0	2	8	19
							17	4	1668	9							
01	3100	N	2297	-0-	-803	4197	302	1	734	3	Y	1134	1139	0	2	8	12
							14	4	1247	9							
02	2800	N	2641	-0-	-159	4038	59	1	1570	3	Y	907	905	0	2	8	12
							14	4	998	9							
03	3100	N	2978	-0-	-122	3916	60	1	2154	3	Y	683	676	0	2	8	17
							13	4	751	9							
04	3000	N	2143	-0-	-857	3059	45	1	1581	3	Y	460	174	0	288	1	13
							11	4	506	9			2	8			

KORTH UNIT WELL #: 15H RRCID -> 294724 COMPL. DATE 03/02/2018 TOTAL DEPTH 11386 PERF.11371 - 14432

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1951	-0-	1951	7599	11	1	1338	3	Y	537	539	0			32
							11	4	591	9							
12	T. A.		1841	-0-	1841	9440	11	1	1180	3	Y	582	586	0			28
							10	4	640	9							
01	T. A.		1748	-0-	1748	11188	12	1	1085	3	Y	583	567	0			44
							10	4	641	9							
02	12738	X	1550	-0-	-11188	-0-	11	1	985	3	Y	496	489	0			51
							8	4	546	9							
03	2232	X	1598	-0-	-634	-0-	5	1	950	3	Y	576	557	0			70
							9	4	634	9							
04	1950	X	1436	-0-	-514	-0-	15	1	910	3	Y	457	472	0			55
							8	4	503	9							

SIMMONS UNIT WELL #: 10H RRCID -> 294877 COMPL. DATE 10/27/2018 TOTAL DEPTH 11529 PERF.11665 - 16084

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	17473	X	4194	-0-	-13279	-0-	142	1	3200	3	Y	760	765	0	1	8	11
							16	4	836	9							
12	2974	X	2974	-0-	-0-	-0-	218	1	1834	3	Y	824	824	0	1	8	10
							16	4	906	9							
01	2779	X	2779	-0-	-0-	-0-	133	1	1917	3	Y	652	654	0	1	8	7
							12	4	717	9							
02	3965	X	3965	-0-	-0-	-0-	43	1	3041	3	Y	785	781	0	1	8	10
							17	4	864	9							
03	3757	X	3757	-0-	-0-	-0-	40	1	2905	3	Y	727	718	0	1	8	18
							12	4	800	9							
04	3872	X	3872	-0-	-0-	-0-	35	1	3034	3	Y	720	270	0	447	1	20
							11	4	792	9			1	8			

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
KORTH UNIT WELL #: 14H RRCID -> 294897 COMPL. DATE 09/21/2016 TOTAL DEPTH 11226 PERF.11218 - 17017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18177	X	4729	-0-	-13448	-0-	14	1	3812	3	Y	808	809	0			48
							14	4	889	9							
12	4396	X	4396	-0-	-0-	-0-	14	1	3510	3	Y	781	791	0			38
							13	4	859	9							
01	4431	X	4431	-0-	-0-	-0-	15	1	3468	3	Y	848	822	0			64
							15	4	933	9							
02	4342	X	4342	-0-	-0-	-0-	15	1	3475	3	Y	762	748	0			78
							14	4	838	9							
03	4464	X	4035	-0-	-429	-0-	7	1	2913	3	Y	1000	956	0			122
							15	4	1100	9							
04	5045	X	5045	-0-	-0-	-0-	25	1	4045	3	Y	872	889	0			105
							16	4	959	9							

FLEETWOOD UNIT WELL #: 9H RRCID -> 296288 COMPL. DATE 09/18/2017 TOTAL DEPTH 11931 PERF.11875 - 17255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1192	N	1192	-0-	-0-	-0-	31	1	620	3	Y	486	484	0	1	8	20
							6	4	535	9							
12	1196	N	1196	-0-	-0-	-0-	16	1	726	3	Y	408	415	0			13
							5	4	449	9							
01	1312	N	1312	-0-	-0-	-0-	21	1	819	3	Y	424	419	0			18
							6	4	466	9							
02	734	N	734	-0-	-0-	-0-	19	1	284	3	Y	387	384	0			21
							5	4	426	9							
03	1909	N	1909	-0-	-0-	-0-	20	1	1368	3	Y	467	462	0			26
							7	4	514	9							
04	1963	N	1963	-0-	-0-	-0-	18	1	1430	3	Y	462	466	0			22
							7	4	508	9							

EMERSON UNIT WELL #: 2H RRCID -> 296290 COMPL. DATE 04/15/2019 TOTAL DEPTH 11401 PERF.11531 - 16765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	1436	-0-	1336	4450	11	1	980	3	Y	396	423	0	1	8	110
							9	4	436	9							
12	3100	N	1486	-0-	-1614	2836	4	1	1016	3	Y	415	415	0	1	8	109
							9	4	457	9							
01	3100	N	1489	-0-	-1611	1225	5	1	838	3	Y	577	591	0	1	8	94
							11	4	635	9							
02	2531	N	1306	-0-	-1225	-0-	4	1	620	3	Y	610	584	0	1	8	119
							11	4	671	9							
03	1698	N	1698	-0-	-0-	-0-	19	1	1068	3	Y	547	564	0	1	8	101
							9	4	602	9							
04	2169	N	2169	-0-	-0-	-0-	14	1	1288	3	Y	780	747	0			134
							9	4	858	9							

EMERSON UNIT WELL #: 4H RRCID -> 296292 COMPL. DATE 04/15/2019 TOTAL DEPTH 11388 PERF.11514 - 16554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	2927	-0-	2827	10470	14	1	2280	3	Y	565	540	0	1	8	157
							11	4	622	9							
12	3100	N	3109	-0-	9	10479	6	1	2531	3	Y	511	533	0	1	8	134
							10	4	562	9							
01	3100	N	2701	-0-	-399	10080	7	1	2118	3	Y	514	563	0	1	8	84
							11	4	565	9							
02	2800	N	3060	-0-	260	10340	6	1	2330	3	Y	649	605	0	1	8	127
							10	4	714	9							
03	3100	N	2946	-0-	-154	10186	21	1	2228	3	Y	623	634	0	1	8	115
							12	4	685	9							
04	3000	N	2830	-0-	-170	10016	17	1	2225	3	Y	526	551	0			90
							9	4	579	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
EMERSON UNIT WELL #: 5H RRCID -> 296293 COMPL. DATE 04/15/2019 TOTAL DEPTH 11442 PERF.11557 - 16424

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	712	-0-		612	2528	8	1	53	3	Y	585	608	0	1	8	162
								7	4	644	9							
12	3100	N	816	-0-		-2284	244	3	1	71	3	Y	667	653	0	1	8	175
								8	4	734	9							
01	878	N	634	-0-		-244	-0-	3	1	51	3	Y	521	609	0	1	8	86
								7	4	573	9							
02	546	N	546	-0-		-0-	-0-	3	1	55	3	Y	438	437	0	1	8	86
								6	4	482	9							
03	659	N	659	-0-		-0-	-0-	12	1	139	3	Y	455	456	0	1	8	84
								7	4	501	9							
04	604	N	604	-0-		-0-	-0-	7	1	130	3	Y	414	426	0	1	8	71
								12	4	455	9							

FLEETWOOD UNIT WELL #: 11H RRCID -> 296294 COMPL. DATE 09/18/2017 TOTAL DEPTH 11913 PERF.11900 - 17117

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	1117	-0-		1017	5859	35	1	689	3	Y	353	355	0			15
								5	4	388	9							
12	3100	N	724	-0-		-2376	3483	18	1	459	3	Y	222	230	0			7
								3	4	244	9							
01	3100	N	662	-0-		-2438	1045	23	1	454	3	Y	166	166	0			7
								2	4	183	9							
02	1944	N	899	-0-		-1045	-0-	19	1	717	3	Y	145	144	0			8
								3	4	160	9							
03	713	N	662	-0-		-51	-0-	20	1	480	3	Y	145	145	0			8
								2	4	160	9							
04	1110	N	1110	-0-		-0-	-0-	20	1	877	3	Y	191	190	0			9
								3	4	210	9							

FLEETWOOD UNIT WELL #: 12H RRCID -> 296295 COMPL. DATE 09/18/2017 TOTAL DEPTH 11790 PERF.11775 - 16928

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7067	X	1258	-0-		-5809	-0-	29	1	806	3	Y	380	385	0			16
								5	4	418	9							
12	1050	X	1050	-0-		-0-	-0-	14	1	689	3	Y	312	318	0			10
								4	4	343	9							
01	970	X	970	-0-		-0-	-0-	18	1	612	3	Y	305	302	0			13
								4	4	336	9							
02	1042	X	1042	-0-		-0-	-0-	14	1	523	3	Y	454	443	0			24
								6	4	499	9							
03	1430	X	1430	-0-		-0-	-0-	16	1	738	3	Y	607	598	0			33
								8	4	668	9							
04	1225	X	1225	-0-		-0-	-0-	16	1	540	3	Y	601	605	0			29
								8	4	661	9							

EMERSON UNIT WELL #: 3H RRCID -> 296297 COMPL. DATE 04/15/2019 TOTAL DEPTH 11477 PERF.11640 - 16566

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	369	-0-		269	1359	28	3	4	4	Y	306	308	0			85
								337	9									
12	1870	N	511	-0-		-1359	-0-	45	3	5	4	Y	419	393	0	1	8	110
								461	9									
01	360	N	360	-0-		-0-	-0-	29	3	3	4	Y	298	359	0			49
								328	9									
02	267	N	267	-0-		-0-	-0-	27	3	3	4	Y	215	222	0			42
								237	9									
03	451	N	451	-0-		-0-	-0-	97	3	4	4	Y	318	301	0			59
								350	9									
04	273	N	273	-0-		-0-	-0-	60	3	3	4	Y	191	217	0			33
								210	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
FLEETWOOD UNIT WELL #: 10H RRCID -> 296477 COMPL. DATE 09/18/2017 TOTAL DEPTH 11801 PERF.11737 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9752	X	2871	-0-		-6881	-0-	35	1	2093	3	Y	667	668	0			28
								9	4	734	9							
12	2317	X	2317	-0-		-0-	-0-	17	1	1555	3	Y	669	676	0			21
								9	4	736	9							
01	2287	X	2287	-0-		-0-	-0-	25	1	1452	3	Y	728	719	0			30
								9	4	801	9							
02	2122	X	2122	-0-		-0-	-0-	17	1	1341	3	Y	686	679	0			37
								9	4	755	9							
03	2067	X	2067	-0-		-0-	-0-	19	1	1286	3	Y	684	684	0			37
								10	4	752	9							
04	2125	X	2125	-0-		-0-	-0-	18	1	1341	3	Y	687	691	0			33
								10	4	756	9							

MANGER UNIT WELL #: 1H RRCID -> 296859 COMPL. DATE 11/29/2023 TOTAL DEPTH 13523 PERF.13950 - 23493

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35100	X	26281	-0-		-8819	-0-	1152	1	22915	3	N	1767	1743	1	2	8	58
								270	4	1944	9							
12	26102	X	25811	-0-		-291	-0-	1096	1	22602	3	N	1680	1682	1	2	8	54
								265	4	1848	9							
01	26102	X	25516	-0-		-586	-0-	1101	1	22044	3	N	1850	1853	1	2	8	49
								336	4	2035	9							
02	23576	X	20153	-0-		-3423	-0-	999	1	17566	3	N	1334	1337	1	1	8	45
								121	4	1467	9							
03	26102	X	20523	-0-		-5579	-0-	1064	1	17686	3	N	1524	1516	1	1	8	52
								97	4	1676	9							
04	25260	X	18179	-0-		-7081	-0-	1001	1	15753	3	N	1224	1233	1	1	8	42
								79	4	1346	9							

CERLING UNIT WELL #: 1H RRCID -> 299384 COMPL. DATE 01/20/2025 TOTAL DEPTH 13177 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-		-0-	-0-	N	NO RPT					-0-
12	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT					-0-
01	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT					-0-
02	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT					-0-

COWLEY UNIT WELL #: 1H RRCID -> 299467 COMPL. DATE 07/26/2024 TOTAL DEPTH 13636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT					-0-

SCHUETZEBERG UNIT WELL #: 1H RRCID -> 299475 COMPL. DATE 02/03/2025 TOTAL DEPTH 13478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-		-0-	-0-	N	NO RPT					-0-
12	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT					-0-
01	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT					-0-
02	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT					-0-
03	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
SCHUETZEBERG B WELL #: 2H RRCID -> 299476 COMPL. DATE 01/07/2025 TOTAL DEPTH 13425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COWLEY UNIT WELL #: 2H RRCID -> 299552 COMPL. DATE 08/06/2024 TOTAL DEPTH 13630 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINN UNIT WELL #: 1H RRCID -> 299553 COMPL. DATE 01/15/2025 TOTAL DEPTH 13490 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINN UNIT WELL #: 2H RRCID -> 299711 COMPL. DATE 03/02/2025 TOTAL DEPTH 13511 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COWLEY D WELL #: 4H RRCID -> 300070 COMPL. DATE 08/29/2024 TOTAL DEPTH 13262 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COWLEY C WELL #: 3H RRCID -> 300124 COMPL. DATE 08/17/2024 TOTAL DEPTH 13264 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
GULFTEX ENERGY, LLC 338751
WFR WELL #: 8H RRCID -> 294123 COMPL. DATE 08/10/2022 TOTAL DEPTH 12973 PERF.13872 - 21728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12900	X	11265	-0-	-1635	-0-	1417 1792	1 9	8056	2	N	1629	1685	1			381
12	11687	X	10818	-0-	-869	-0-	1264 1995	1 9	7559	2	N	1814	1881	1			314
01	13578	X	11969	-0-	-1609	-0-	1309 2045	1 9	8615	2	N	1859	1708	1			465
02	12012	X	8858	-0-	-3154	-0-	1167 1481	1 9	6210	2	N	1346	1290	1			521
03	11656	X	9803	-0-	-1853	-0-	1186 1830	1 9	6787	2	N	1664	1849	1			336
04	11280	X	NO RPT	-0-	-11280	-0-					N	NO RPT					336

MAGNOLIA OIL & GAS OPERATING LLC 521544
JAHN UNIT WELL #: 1H RRCID -> 292127 COMPL. DATE 08/04/2021 TOTAL DEPTH 13934 PERF.13936 - 19359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26190	X	21762	-0-	-4428	-0-	1254 118	1 4	18234 2156	2 9	Y	1960	1941	0			91
12	23622	X	23140	-0-	-482	-0-	1285 170	1 4	18797 2888	2 9	Y	2625	2530	0			186
01	23560	X	18675	-0-	-4885	-0-	1176 61	1 4	17423 15	2 9	Y	14					200
02	20496	X	20122	-0-	-374	-0-	1168 2457	1 9	16497	2	Y	2234	2131	0			303
03	23126	X	20558	-0-	-2568	-0-	1315 2303	1 9	16940	2	Y	2094	2160	0			237
04	22380	X	19146	-0-	-3234	-0-	1304 2110	1 9	15732	2	Y	1918	1991	0	1	8	163

JAHN UNIT WELL #: 3H RRCID -> 292128 COMPL. DATE 08/04/2021 TOTAL DEPTH 13910 PERF.13705 - 19303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22170	X	20454	-0-	-1716	-0-	1224 115	1 4	17811 1304	2 9	Y	1185	1177	0			66
12	22909	X	19670	-0-	-3239	-0-	1169 155	1 4	17096 1250	2 9	Y	1136	1148	0			54
01	22909	X	16793	-0-	-6116	-0-	1058 55	1 4	15677 3	2 9	Y	3					57
02	19040	X	16399	-0-	-2641	-0-	1021 956	1 9	14422	2	Y	869	876	0			50
03	21080	X	17892	-0-	-3188	-0-	1209 1103	1 9	15580	2	Y	1003	975	0			78
04	20400	X	16613	-0-	-3787	-0-	1199 950	1 9	14464	2	Y	864	882	0			60

JAHN UNIT WELL #: 4H RRCID -> 292129 COMPL. DATE 08/04/2021 TOTAL DEPTH 13814 PERF.13732 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9852	X	9852	-0-	-0-	-0-	584 55	1 4	8502 711	2 9	Y	646	660	0			61
12	10044	X	9893	-0-	-151	-0-	585 77	1 4	8557 674	2 9	Y	613	607	0			67
01	10044	X	8803	-0-	-1241	-0-	554 29	1 4	8218 2	2 9	Y	2					69
02	8680	X	8388	-0-	-292	-0-	519 540	1 9	7329	2	Y	491	494	0			66
03	9610	X	9210	-0-	-400	-0-	622 574	1 9	8014	2	Y	522	509	0			79
04	9300	X	8359	-0-	-941	-0-	602 491	1 9	7266	2	Y	446	457	0			68

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

JAHN UNIT WELL #: 7H RRCID -> 294806 COMPL. DATE 08/08/2022 TOTAL DEPTH 13734 PERF.13626 - 16321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10890	X	10409	-0-	-481	-0-	611	1	8883	2	Y	780	775	0			49
							57	4	858	9							
12	11253	X	10565	-0-	-688	-0-	622	1	9091	2	Y	700	709	0			40
							82	4	770	9							
01	10912	X	9478	-0-	-1434	-0-	597	1	8848	2	Y	2					42
							31	4	2	9							
02	9856	X	8910	-0-	-946	-0-	552	1	7795	2	Y	512	517	0			37
							563	9									
03	10912	X	8870	-0-	-2042	-0-	599	1	7722	2	Y	499	491	0			45
							549	9									
04	10410	X	8751	-0-	-1659	-0-	628	1	7576	2	Y	497	503	0			39
							547	9									

JAHN UNIT WELL #: 8H RRCID -> 294809 COMPL. DATE 08/08/2022 TOTAL DEPTH 13712 PERF.13655 - 15873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11340	X	9396	-0-	-1944	-0-	551	1	8015	2	Y	707	702	0			35
							52	4	778	9							
12	11718	X	10457	-0-	-1261	-0-	624	1	9130	2	Y	564	574	0			25
							83	4	620	9							
01	11718	X	9861	-0-	-1857	-0-	621	1	9205	2	Y	3					28
							32	4	3	9							
02	10304	X	9312	-0-	-992	-0-	573	1	8092	2	Y	588	578	0			38
							647	9									
03	10478	X	8873	-0-	-1605	-0-	598	1	7701	2	Y	522	520	0			40
							574	9									
04	10110	X	8041	-0-	-2069	-0-	573	1	6906	2	Y	511	519	0			32
							562	9									

JAHN UNIT WELL #: 6H RRCID -> 294831 COMPL. DATE 08/08/2022 TOTAL DEPTH 13763 PERF.13645 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10890	X	9556	-0-	-1334	-0-	566	1	8234	2	Y	639	640	0			32
							53	4	703	9							
12	11005	X	10257	-0-	-748	-0-	601	1	8785	2	Y	719	716	0			35
							80	4	791	9							
01	10850	X	8782	-0-	-2068	-0-	553	1	8197	2	Y	3					38
							29	4	3	9							
02	9800	X	8479	-0-	-1321	-0-	516	1	7284	2	Y	617	608	0			47
							679	9									
03	10788	X	9378	-0-	-1410	-0-	626	1	8060	2	Y	629	632	0			44
							692	9									
04	9930	X	7866	-0-	-2064	-0-	562	1	6784	2	Y	473	490	0			27
							520	9									

INCUBUS UNIT WELL #: 3H RRCID -> 294989 COMPL. DATE 05/21/2019 TOTAL DEPTH 10418 PERF.10642 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1215	-0-	-225	-0-	622	1	265	2	N	298	287	0			126
							328	9									
12	1737	N	1737	-0-	-0-	-0-	753	1	531	2	N	412	401	0			137
							453	9									
01	1488	N	1146	-0-	-342	-0-	531	1	262	2	N	321	324	0			134
							353	9									
02	2054	N	2054	-0-	-0-	-0-	818	1	817	2	N	381	342	0			173
							419	9									
03	1488	N	1376	-0-	-112	-0-	623	1	356	2	N	361	382	0			152
							397	9									
04	1476	N	1476	-0-	-0-	-0-	674	1	451	2	N	319	375	0			96
							351	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
JAHN UNIT WELL #: 5H RRCID -> 295027 COMPL. DATE 08/08/2022 TOTAL DEPTH 13767 PERF.13723 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12210	X	10738	-0-	-1472	-0-	632	1	9187	2	Y	782	784	0			51
							59	4	860	9							
12	12462	X	11101	-0-	-1361	-0-	650	1	9506	2	Y	781	780	0			52
							86	4	859	9							
01	12059	X	9722	-0-	-2337	-0-	612	1	9075	2	Y	3					55
							32	4	3	9							
02	10892	X	8960	-0-	-1932	-0-	532	1	7507	2	Y	837	830	0			62
							921	9									
03	12059	X	9645	-0-	-2414	-0-	622	1	8020	2	Y	912	892	0			82
							1003	9									
04	10740	X	8667	-0-	-2073	-0-	589	1	7106	2	Y	884	896	0			70
							972	9									

FOEGELLE-DUGIE UNIT WELL #: 3H RRCID -> 295097 COMPL. DATE 01/01/2017 TOTAL DEPTH 10331 PERF.10742 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	-0-	-0-	-630	-0-					N	1	1	0			-0-
12	0	X	-0-	-0-	-0-	-0-					N	1	1	0			-0-
01	0	X	-0-	-0-	-0-	-0-					N	2	2	0			-0-
02	0	N	-0-	-0-	-0-	-0-					N	2	2	0			-0-
03	0	N	-0-	-0-	-0-	-0-					N	2	2	0			-0-
04	633	N	633	-0-	-0-	-0-	55	1	398	2	N	158	156	0			2
							6	4	174	9							

FOEGELLE-DUGIE UNIT WELL #: 7H RRCID -> 295103 COMPL. DATE 07/03/2018 TOTAL DEPTH 10317 PERF.10568 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	174	-0-	-636	-0-	9	1	79	2	N	77	78	0			2
							1	4	85	9							
12	434	X	332	-0-	-102	-0-	16	1	116	2	N	181	180	0			3
							1	4	199	9							
01	434	X	174	-0-	-260	-0-	7	1	53	2	N	103	104	0			2
							1	4	113	9							
02	392	X	-0-	-0-	-392	-0-					N	20	22	0			-0-
03	446	N	446	-0-	-0-	-0-	38	1	239	2	N	150	148	0			2
							4	4	165	9							
04	1400	N	1400	-0-	-0-	-0-	119	1	859	2	N	373	370	0			5
							12	4	410	9							

FOEGELLE-DUGIE UNIT WELL #: 9H RRCID -> 295104 COMPL. DATE 07/02/2018 TOTAL DEPTH 10365 PERF.10577 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1286	-0-	-874	-0-	109	1	946	2	N	196	196	0			4
							15	4	216	9							
12	2077	X	1054	-0-	-1023	-0-	106	1	764	2	N	159	160	0			3
							9	4	175	9							
01	2077	X	758	-0-	-1319	-0-	76	1	554	2	N	105	106	0			2
							12	4	116	9							
02	1596	X	775	-0-	-821	-0-	58	1	417	2	N	267	264	0			5
							6	4	294	9							
03	1767	X	1138	-0-	-629	-0-	112	1	712	2	N	275	276	0			4
							11	4	303	9							
04	1290	X	999	-0-	-291	-0-	61	1	444	2	N	444	442	0			6
							6	4	488	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
JANYSEK-ECLETO WELL #: 3H RRCID -> 295119 COMPL. DATE 02/21/2019 TOTAL DEPTH 11018 PERF.11283 - 15497

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	724	-0-	-26	-0-		11	1	36	2	N	615	682	0			130
								677	9									
12	775	N	-0-	-0-	-775	-0-						N	585	576	0			139
01	775	N	554	-0-	-221	-0-		1	1	7	2	N	496	481	0			154
								546	9									
02	1570	N	1570	-0-	-0-	-0-		95	1	340	2	N	1032	996	0			190
								1135	9									
03	1607	N	1607	-0-	-0-	-0-		147	1	591	2	N	787	838	0			139
								3	4	866	9							
04	1524	N	1524	-0-	-0-	-0-		124	1	491	2	N	826	841	0			124
								909	9									

YANTA, EDWIN WELL #: 4H RRCID -> 295120 COMPL. DATE 07/19/2017 TOTAL DEPTH 10581 PERF.10876 - 12970

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2081	N	2081	-0-	-0-	-0-		1062	1	636	2	N	348	294	0			137
								383	9									
12	3100	N	3585	-0-	485	485		1844	1	1309	2	N	393	372	0			158
								432	9									
01	3100	N	4304	-0-	1204	1689		2904	1	861	2	N	441	469	0			130
								54	4	485	9							
02	2800	N	1733	-0-	-1067	622		970	1	297	2	N	424	457	0			97
								466	9									
03	2516	X	1894	-0-	-622	-0-		940	1	208	2	N	678	614	0			161
								746	9									
04	2050	X	2050	-0-	-0-	-0-		1037	1	382	2	N	574	504	0			231
								631	9									

YANTA, EDWIN WELL #: 5H RRCID -> 295121 COMPL. DATE 07/19/2017 TOTAL DEPTH 10604 PERF.10829 - 12760

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	697	-0-	-533	-0-		342	1	205	2	N	136	130	0			54
								150	9									
12	1271	N	-0-	-0-	-1271	-0-						N	55	87	0			22
01	1271	N	-0-	-0-	-1271	-0-						N	8	28	0			2
02	2110	N	2110	-0-	-0-	-0-		1324	1	405	2	N	346	269	0			79
								381	9									
03	0	N	-0-	-0-	-0-	-0-						N	43	112	0			10
04	2681	N	2681	-0-	-0-	-0-		1959	1	722	2	N	-0-	10	0			-0-

HILLSONG UNIT WELL #: 1H RRCID -> 295131 COMPL. DATE 02/02/2018 TOTAL DEPTH 10555 PERF.10685 - 15582

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3569	-0-	-421	-0-		1074	1	1751	2	N	676	774	0			132
								744	9									
12	4123	X	3389	-0-	-734	-0-		1183	1	1472	2	N	667	604	0			195
								734	9									
01	3968	X	3486	-0-	-482	-0-		915	1	1832	2	N	670	538	0			327
								2	4	737	9							
02	3672	X	3672	-0-	-0-	-0-		1124	1	1873	2	N	614	743	0			198
								675	9									
03	4054	X	4054	-0-	-0-	-0-		1223	1	2074	2	N	688	657	0			229
								757	9									
04	3570	X	3267	-0-	-303	-0-		1096	1	1464	2	N	643	643	0			229
								707	9									

MUMFORD UNIT WELL #: 3H RRCID -> 295241 COMPL. DATE 12/12/2016 TOTAL DEPTH 10111 PERF.10701 - 15335

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-						N	-0-	4	1			-0-
12	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
MUMFORD UNIT WELL #: 1H RRCID -> 295242 COMPL. DATE 12/12/2016 TOTAL DEPTH 10547 PERF.10701 - 15335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	554	-0-	-346	-0-	183	1	19	2	N	319	369	1			210
							1	4	351	9							
12	1209	N	392	-0-	-817	-0-	62	1	118	2	N	193	375	1			28
							212	9									
01	1209	N	-0-	-0-	-1209	-0-					N	173					201
02	504	N	-0-	-0-	-504	-0-					N	642	717	1			126
03	403	N	-0-	-0-	-403	-0-					N	154	164	1			116
04	0	N	-0-	-0-	-0-	-0-					N	401	372	1			145

OPIELA WELL #: 1H RRCID -> 295441 COMPL. DATE 03/07/2018 TOTAL DEPTH 10640 PERF.10824 - 13530

11	2670	X	841	-0-	-1829	-0-	4	1	71	2	Y	695	694	0			15
							1	4	765	9							
12	694	X	694	-0-	-0-	-0-	22	1	390	2	Y	252	255	0			12
							5	4	277	9							
01	42	X	42	-0-	-0-	-0-	2	1	36	2	Y	4	6	0			10
							4	9									
02	478	X	478	-0-	-0-	-0-	23	1	289	2	Y	148	151	0			7
							3	4	163	9							
03	770	X	770	-0-	-0-	-0-	25	1	388	2	Y	320	318	0			9
							5	4	352	9							
04	2429	X	2429	-0-	-0-	-0-	118	1	1430	2	Y	787	778	0			18
							15	4	866	9							

OPIELA WELL #: 3H RRCID -> 295442 COMPL. DATE 03/06/2018 TOTAL DEPTH 10591 PERF.10769 - 13664

11	1500	X	-0-	-0-	-1500	-0-					Y	-0-					3
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					3
02	472	X	472	-0-	-0-	-0-	5	1	67	2	Y	363	361	0			5
							1	4	399	9							
03	1071	X	1071	-0-	-0-	-0-	15	1	228	2	Y	750	745	0			10
							3	4	825	9							
04	3061	X	3061	-0-	-0-	-0-	133	1	1607	2	Y	1185	1175	0			20
							17	4	1304	9							

MARATHON OIL EF LLC 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 03/30/2019 TOTAL DEPTH 13201 PERF.13616 - 20592

11	16020	X	-0-	-0-	-16020	-0-					Y	-0-					192
12	16554	X	68	-0-	-16486	-0-	26	1	32	3	Y	6					198
							3	4	7	9							
01	16554	X	-0-	-0-	-16554	-0-					Y	-0-					198
02	DLQ G-10		3404	-0-	3404	3404	980	1	2048	3	Y	331	384	1			145
							12	4	364	9							
03	DLQ G-10		-0-	-0-	-0-	3404					Y	-0-					145
04	DLQ G-10		170	-0-	170	3574	40	1	95	3	Y	32					177
							35	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 04/05/2019 TOTAL DEPTH 13201 PERF.13221 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	9486	-0-	6486	11125	2096	1	7162	3	Y	207	383	1			232
							228	9									
12	3100	N	6422	-0-	3322	14447	2179	1	3956	3	Y	261	389	1			104
							287	9									
01	19486	X	5039	-0-	-14447	-0-	1705	1	3222	3	Y	102					206
							112	9									
02	DLQ G-10		11159	-0-	11159	11159	2171	1	8844	3	Y	131	191	1			146
							144	9									
03	DLQ G-10		1702	-0-	1702	12861	854	1	726	3	Y	111					257
							122	9									
*04	14039	X	1178	-0-	-12861	-0-	438	1	599	3	Y	51	190	1			118
							85	4	56	9							

BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6082	X	6082	-0-	-0-	-0-	1113	1	4557	3	Y	321	322	0			12
							59	4	353	9							
12	3153	X	3153	-0-	-0-	-0-	728	1	2052	3	Y	300	297	0			15
							43	4	330	9							
01	4650	X	4593	-0-	-57	-0-	945	1	3211	3	Y	349	342	0			22
							53	4	384	9							
02	DLQ G-10		2208	-0-	2208	2208	426	1	1370	3	Y	366	366	0			22
							9	4	403	9							
03	DLQ G-10		2139	-0-	2139	4347	399	1	1240	3	Y	431	424	0			29
							26	4	474	9							
*04	5230	X	883	-0-	-4347	-0-	183	1	547	3	Y	114	132	0			11
							28	4	125	9							

BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	78	-0-	-1092	-0-	6	1	26	3	Y	42	47	0			2
							46	9									
12	3069	X	244	-0-	-2825	-0-	9	1	25	3	Y	190	182	0			10
							1	4	209	9							
01	3069	X	268	-0-	-2801	-0-	41	1	139	3	Y	78	83	0			5
							2	4	86	9							
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	5	0			-0-
03	DLQ G-10		223	-0-	223	223	39	1	120	3	Y	55	51	0			4
							3	4	61	9							
*04	1047	X	824	-0-	-223	-0-	176	1	526	3	Y	86	82	0			8
							27	4	95	9							

ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	54					54
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					54
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					54
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					54
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					54

ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	56					90
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					90
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					90
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	34	1			56
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					56

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	18	1			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	6	1			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	4			Y	-0-					129
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					129
01	15	N	-0-	-0-	-15	-0-					Y	-0-					129
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					129
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-	129	1			-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	12	1			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1123	N	1123	-0-	-0-	-0-	153	1	628	3	Y	304	293	0			11
							8	4	334	9							
12	905	N	905	-0-	-0-	-0-	155	1	436	3	Y	277	274	0			14
							9	4	305	9							
01	237	N	237	-0-	-0-	-0-	4	1	15	3	Y	198	199	0			13
							218	9									
02	DLQ G-10		54	-0-	54	54	1	1	3	3	Y	45	55	0			3
							50	9									
03	DLQ G-10		-0-	-0-	-0-	54					Y	-0-	3	0			-0-
*04	200	N	1554	-0-	1354	1408	283	1	845	3	Y	347	313	0			34
							44	4	382	9							

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

11	2220	X	960	-0-	-1260	-0-	163	1	669	3	Y	108	109	0			4
							9	4	119	9							
12	2232	X	1286	-0-	-946	-0-	286	1	807	3	Y	160	156	0			8
							17	4	176	9							
01	2852	X	803	-0-	-2049	-0-	158	1	536	3	Y	91	93	0			6
							9	4	100	9							
02	DLQ G-10		15	-0-	15	15	1	3	14	9	Y	13	18	0			1
03	DLQ G-10		22	-0-	22	37	1	3	21	9	Y	19	19	0			1
*04	448	X	411	-0-	-37	-0-	89	1	266	3	Y	38	35	0			4
							14	4	42	9							

BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

11	7080	X	752	-0-	-6328	-0-	129	1	526	3	Y	82	82	0			3
							7	4	90	9							
12	5053	X	399	-0-	-4654	-0-	88	1	247	3	Y	54	54	0			3
							5	4	59	9							
01	5642	X	69	-0-	-5573	-0-	1	1	4	3	Y	58	57	0			4
							64	9									
02	DLQ G-10		13	-0-	13	13	1	3	12	9	Y	11	14	0			1
03	DLQ G-10		302	-0-	302	315	22	1	68	3	Y	192	180	0			13
							1	4	211	9							
*04	498	X	183	-0-	-315	-0-	27	1	80	3	Y	65	72	0			6
							4	4	72	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915	X	915	-0-	-0-	-0-	390	1	271	3	Y	202	199	0			16
							32	4	222	9							
12	2201	X	1005	-0-	-1196	-0-	580	1	241	3	Y	120	124	0			12
							52	4	132	9							
*01	2201	X	343	-0-	-1858	-0-	185	1	80	3	Y	51	48	0			15
							22	4	56	9							
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					15
*03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	15	0			-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	2131	-0-	-1829	-0-	389	1	1591	3	Y	118	123	0			4
							21	4	130	9							
12	4557	X	-0-	-0-	-4557	-0-					Y	-0-	4	0			-0-
01	4557	X	754	-0-	-3803	-0-	157	1	534	3	Y	49	46	0			3
							9	4	54	9							
02	DLQ G-10		1490	-0-	1490	1490	303	1	974	3	Y	188	180	0			11
							6	4	207	9							
03	DLQ G-10		-0-	-0-	-0-	1490					Y	-0-	11	0			-0-
*04	1490	X	-0-	-0-	-1490	-0-					Y	-0-					-0-

HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	851	-0-	-889	-0-	135	1	551	3	Y	144	152	0			5
							7	4	158	9							
12	1798	X	-0-	-0-	-1798	-0-					Y	-0-	5	0			-0-
01	1907	X	1907	-0-	-0-	-0-	403	1	1369	3	Y	102	95	0			7
							23	4	112	9							
02	DLQ G-10		498	-0-	498	498	88	1	283	3	Y	114	114	0			7
							2	4	125	9							
03	DLQ G-10		-0-	-0-	-0-	498					Y	-0-	7	0			-0-
*04	498	X	-0-	-0-	-498	-0-					Y	-0-					-0-

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	X	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2546	-0-	-334	-0-	406	1	1660	3	Y	416	415	0			16
							22	4	458	9							
12	2976	X	2690	-0-	-286	-0-	547	1	1544	3	Y	515	505	0			26
							32	4	567	9							
01	2976	X	2849	-0-	-127	-0-	526	1	1789	3	Y	458	455	0			29
							30	4	504	9							
02	DLQ G-10		2954	-0-	2954	2954	563	1	1809	3	Y	518	516	0			31
							12	4	570	9							
03	DLQ G-10		2858	-0-	2858	5812	551	1	1710	3	Y	510	506	0			35
							36	4	561	9							
*04	200	N	2691	-0-	2491	8303	539	1	1610	3	Y	417	411	0			41
							83	4	459	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9113	X	9113	-0-	-0-	-0-	1765	1	7226	3	Y	25	24	0			1
							94	4	28	9							
12	19892	X	19892	-0-	-0-	-0-	5116	1	14429	3	Y	44	43	0			2
							299	4	48	9							
01	21947	X	21947	-0-	-0-	-0-	4916	1	16714	3	Y	36	36	0			2
							277	4	40	9							
02	DLQ G-10		21940	-0-	21940	21940	5167	1	16595	3	Y	64	62	0			4
							108	4	70	9							
03	DLQ G-10		20330	-0-	20330	42270	4851	1	15069	3	Y	85	83	0			6
							316	4	94	9							
*04	52928	X	10658	-0-	-42270	-0-	2563	1	7659	3	Y	37	39	0			4
							395	4	41	9							

HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

11	5236	X	5236	-0-	-0-	-0-	891	1	3650	3	Y	589	591	0			22
							47	4	648	9							
12	7171	X	7171	-0-	-0-	-0-	1661	1	4683	3	Y	664	653	0			33
							97	4	730	9							
01	7099	X	6924	-0-	-175	-0-	1425	1	4843	3	Y	524	523	0			34
							80	4	576	9							
02	DLQ G-10		5995	-0-	5995	5995	1267	1	4070	3	Y	574	574	0			34
							27	4	631	9							
03	DLQ G-10		3885	-0-	3885	9880	798	1	2478	3	Y	506	505	0			35
							52	4	557	9							
*04	14034	X	4154	-0-	-9880	-0-	875	1	2615	3	Y	481	469	0			47
							135	4	529	9							

HEMBY UNIT B WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	2592	-0-	-1188	-0-	1105	1	973	3	Y	384	154	1			388
							92	4	422	9							
12	3906	X	2840	-0-	-1066	-0-	1109	1	1108	3	Y	467	609	1			246
							109	4	514	9							
01	3720	X	2431	-0-	-1289	-0-	1038	1	844	3	Y	419	381	1			284
							88	4	461	9							
02	DLQ	G-10	2078	-0-	2078	2078	1225	1	301	3	Y	429	345	1			368
							80	4	472	9							
03	DLQ	G-10	-0-	-0-	-0-	2078					Y	-0-					368
*04	7009	X	4931	-0-	-2078	-0-	1490	1	2491	3	Y	760	690	1			438
							114	4	836	9							

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	2340	-0-	-1590	-0-	868	1	764	3	Y	578	414	1			590
							72	4	636	9							
12	4061	X	2270	-0-	-1791	-0-	883	1	882	3	Y	380	770	1			200
							87	4	418	9							
01	4061	X	1859	-0-	-2202	-0-	819	1	666	3	Y	276	289	1			187
							70	4	304	9							
02	DLQ	G-10	1066	-0-	1066	1066	691	1	170	3	Y	145	207	1			125
							45	4	160	9							
03	DLQ	G-10	-0-	-0-	-0-	1066					Y	-0-					125
*04	3814	X	2748	-0-	-1066	-0-	973	1	1626	3	Y	68	154	1			39
							74	4	75	9							

HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2166	-0-	-684	-0-	979	1	862	3	Y	222	117	1			225
							81	4	244	9							
12	2945	X	2397	-0-	-548	-0-	980	1	979	3	Y	310	372	1			163
							97	4	341	9							
01	2914	X	2071	-0-	-843	-0-	918	1	746	3	Y	299	260	1			202
							78	4	329	9							
02	DLQ	G-10	1771	-0-	1771	1771	1096	1	270	3	Y	304	245	1			261
							71	4	334	9							
03	DLQ	G-10	-0-	-0-	-0-	1771					Y	-0-					261
*04	5612	X	3841	-0-	-1771	-0-	1245	1	2081	3	Y	382	423	1			220
							95	4	420	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1952	X	1952	-0-	-0-	-0-	854	1	753	3	Y	249	128	1			252
							71	4	274	9							
12	2480	X	2212	-0-	-268	-0-	859	1	859	3	Y	372	428	1			196
							85	4	409	9							
01	2480	X	1881	-0-	-599	-0-	810	1	659	3	Y	312	297	1			211
							69	4	343	9							
02	DLQ G-10		1640	-0-	1640	1640	959	1	236	3	Y	348	260	1			299
							62	4	383	9							
03	DLQ G-10		-0-	-0-	-0-	1640					Y	-0-					299
*04	5865	X	4225	-0-	-1640	-0-	1295	1	2165	3	Y	605	555	1			349
							99	4	666	9							

HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

11	1740	N	1109	-0-	-631	-0-	527	1	464	3	Y	67	42	1			68
							44	4	74	9							
12	1333	N	332	-0-	-1001	-0-	158	1	158	3	Y	-0-	68	1			-0-
							16	4									
01	1705	N	-0-	-0-	-1705	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

11	3896	X	3896	-0-	-0-	-0-	1820	1	1264	3	Y	604	662	0			47
							148	4	664	9							
12	2924	N	2924	-0-	-0-	-0-	1475	1	613	3	Y	640	622	0			65
							132	4	704	9							
01	2356	N	1163	-0-	-1193	-0-	536	1	233	3	Y	300	276	0			89
							64	4	330	9							
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					89
03	DLQ G-10		2459	-0-	2459	2459	538	1	1087	3	Y	675	606	0			158
							91	4	743	9							
04	DLQ G-10		3072	-0-	3072	5531	1209	1	973	3	Y	672	636	0			194
							151	4	739	9							

MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

11	T. A.		223	-0-	223	981	124	1	86	3	Y	3	7	0			-0-
							10	4	3	9							
12	T. A.		99	-0-	99	1080	57	1	24	3	Y	12	11	0			1
							5	4	13	9							
01	1080	X	-0-	-0-	-1080	-0-					Y	-0-	1	0			-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	3	1	12	3	Y	8	8	0			-0-
							9	9									
12	11	N	11	-0-	-0-	-0-	2	1	7	3	Y	2	2	0			-0-
							2	9									
01	31	N	17	-0-	-14	-0-	1	1	7	3	Y	8	8	0			-0-
							9	9									
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	DLQ G-10		26	-0-	26	26	2	1	15	3	Y	8	8	0			-0-
							9	9									
*04	26	N	-0-	-0-	-26	-0-					Y	-0-					-0-

THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

11	22	N	22	-0-	-0-	-0-	22	4			Y	-0-					135
12	15	N	15	-0-	-0-	-0-	15	4			Y	-0-					135
01	31	N	25	-0-	-6	-0-	25	4			Y	-0-					135
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					135
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	135	1			-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					21
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					21
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					21
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					21
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					21
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					21

DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

11	454	N	454	-0-	-0-	-0-	4	1	449	3	N	-0-					135
							1	4									
12	217	N	119	-0-	-98	-0-	1	1	117	3	N	1					136
							1	9									
01	155	N	152	-0-	-3	-0-	2	1	150	3	N	-0-					136
02	420	N	106	-0-	-314	-0-	1	1	103	3	N	2					138
							2	9									
03	124	N	-0-	-0-	-124	-0-					N	1					139
04	802	N	802	-0-	-0-	-0-	7	1	786	3	N	8					147
							9	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 08/15/2019 TOTAL DEPTH 13118 PERF.13664 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2283	N	2283	-0-	-0-	-0-	1025	1	903	3	Y	245	90	1			247
							85	4	270	9							
12	2319	N	2319	-0-	-0-	-0-	929	1	928	3	Y	336	406	1			177
							92	4	370	9							
01	1720	N	1720	-0-	-0-	-0-	751	1	611	3	Y	267	263	1			181
							64	4	294	9							
02	DLQ G-10		229	-0-	229	229	35	1	9	3	Y	166	204	1			143
							2	4	183	9							
03	DLQ G-10		-0-	-0-	-0-	229					Y	-0-					143
*04	484	X	255	-0-	-229	-0-	14	1	24	3	Y	196	226	1			113
							1	4	216	9							

TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHINER UNIT WELL #: 1H RRCID -> 287429 COMPL. DATE 10/05/2018 TOTAL DEPTH 12321 PERF.13136 - 21748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	3588	-0-	-2622	-0-	207	1	2181	3	Y	709	577	1			324
							420	4	780	9							
12	6417	X	2500	-0-	-3917	-0-	125	1	1813	3	Y	452	572	1			204
							65	4	497	9							
01	6417	X	3113	-0-	-3304	-0-	200	1	2095	3	Y	556	384	1			376
							206	4	612	9							
02	DLQ G-10		3123	-0-	3123	3123	237	1	1957	3	Y	619	770	1			225
							248	4	681	9							
03	DLQ G-10		3643	-0-	3643	6766	494	1	2108	3	Y	617	571	1			271
							362	4	679	9							
*04	11271	X	4505	-0-	-6766	-0-	238	1	3210	3	Y	652	759	1			164
							340	4	717	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
GREIVE UNIT WELL #: 6H RRCID -> 287440 COMPL. DATE 06/06/2019 TOTAL DEPTH 13077 PERF.13061 - 23226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	3885	-0-	-6285	-0-	2506	1	1018	3	Y	299	360	1			287
							32	4	329	9							
12	10509	X	5826	-0-	-4683	-0-	1732	1	3371	3	Y	547	366	1			468
							121	4	602	9							
01	10230	X	7154	-0-	-3076	-0-	3898	1	2415	3	Y	703	730	1			441
							68	4	773	9							
02	DLQ G-10		8580	-0-	8580	8580	4969	1	2831	3	Y	586	572	1			455
							135	4	645	9							
03	DLQ G-10		5900	-0-	5900	14480	3922	1	1263	3	Y	552	712	1			295
							108	4	607	9							
*04	15297	X	817	-0-	-14480	-0-	726	1	91	9	Y	83	187	1			191

MIXON WELL #: 1H RRCID -> 287513 COMPL. DATE 06/18/2019 TOTAL DEPTH 12578 PERF.13194 - 21024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2325	-0-	-1065	-0-	812	1	855	3	Y	574	386	1			550
							27	4	631	9							
12	3172	X	3172	-0-	-0-	-0-	410	1	1737	3	Y	875	963	1			462
							62	4	963	9							
01	3038	X	521	-0-	-2517	-0-	242	1	19	3	Y	235	338	1			359
							1	4	259	9							
02	DLQ G-10		1143	-0-	1143	1143	106	1	46	3	Y	899	768	1			490
							2	4	989	9							
03	DLQ G-10		1193	-0-	1193	2336	408	1	85	3	Y	630	948	1			172
							7	4	693	9							
*04	2876	X	540	-0-	-2336	-0-	113	1	33	3	Y	356	371	1			157
							2	4	392	9							

LESKE-LOTT UNIT WELL #: 6H RRCID -> 288013 COMPL. DATE 06/16/2018 TOTAL DEPTH 13161 PERF.13558 - 18336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 7H RRCID -> 288014 COMPL. DATE 06/16/2018 TOTAL DEPTH 13131 PERF.13434 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

COMANCHE WELL #: 1H RRCID -> 288396 COMPL. DATE 03/06/2022 TOTAL DEPTH 12180 PERF.13105 - 23718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10350	X	7220	-0-	-3130	-0-	2231	1	4135	3	Y	589	619	1			191
							206	4	648	9							
12	15072	X	15072	-0-	-0-	-0-	4103	1	9621	3	Y	814	756	1			249
							453	4	895	9							
01	10695	X	6302	-0-	-4393	-0-	2186	1	3229	3	Y	572	616	1			205
							258	4	629	9							
02	DLQ G-10		4428	-0-	4428	4428	1938	1	1616	3	Y	508	549	1			164
							315	4	559	9							
03	DLQ G-10		2653	-0-	2653	7081	1775	1	427	3	Y	238	163	1			239
							189	4	262	9							
*04	11726	X	4645	-0-	-7081	-0-	785	1	2401	3	Y	1128	1095	1			272
							218	4	1241	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B WELL #: 2H RRCID -> 288628 COMPL. DATE 02/10/2016 TOTAL DEPTH 12827 PERF.12852 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	11	1	44	3	Y	-0-					-0-
							1	4									
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT 3 WELL #: 3H RRCID -> 288733 COMPL. DATE 12/18/2013 TOTAL DEPTH 12967 PERF.13159 - 18710

11	840	X	155	-0-	-685	-0-	1	1	14	3	Y	127	144	1			4
							140	9									
12	868	X	521	-0-	-347	-0-	6	1	119	3	Y	359	345	1			18
							1	4	395	9							
01	1023	X	215	-0-	-808	-0-	6	1	85	3	Y	112	125	1			5
							1	4	123	9							
02	DLQ G-10		174	-0-	174	174	8	1	112	3	Y	48	51	1			2
							1	4	53	9							
03	DLQ G-10		-0-	-0-	-0-	174					Y	-0-	2	1			-0-
*04	200	N	38	-0-	-162	12	4	3	34	9	Y	31	30	1			1

GOS WELL #: 1H RRCID -> 288748 COMPL. DATE 03/04/2022 TOTAL DEPTH 13523 PERF.14089 - 23702

11	19560	X	3796	-0-	-15764	-0-	1234	1	1636	3	N	842	770	1			399
							926	9									
*12	12431	X	11036	-0-	-1395	-0-	734	1	9075	3	N	1115	1164	1			350
							1227	9									
01	8680	X	1495	-0-	-7185	-0-	555	1	430	3	N	464	734	1			80
							510	9									
02	11852	X	11852	-0-	-0-	-0-	1120	1	9355	3	N	1252	1143	1			189
							1377	9									
03	11036	X	5809	-0-	-5227	-0-	1715	1	3045	3	N	954	768	1			375
							1049	9									
04	10680	X	2952	-0-	-7728	-0-	360	1	1325	3	N	1152	768	1			759
							1267	9									

DRELLEK UNIT WELL #: 1H RRCID -> 288784 COMPL. DATE 11/10/2021 TOTAL DEPTH 13275 PERF.13070 - 21603

11	6750	X	3694	-0-	-3056	-0-	757	1	2237	3	Y	636	530	1			267
							700	9									
12	6975	X	3490	-0-	-3485	-0-	783	1	2044	3	Y	603	630	1			240
							663	9									
01	6975	X	1465	-0-	-5510	-0-	523	1	483	3	Y	417	421	1			236
							459	9									
02	DLQ G-10		3413	-0-	3413	3413	696	1	2026	3	Y	628	598	1			266
							691	9									
03	DLQ G-10		2605	-0-	2605	6018	591	1	1499	3	Y	468	524	1			210
							515	9									
*04	8718	X	2700	-0-	-6018	-0-	367	1	1858	3	Y	432	379	1			263
							475	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
FRANCES WELL #: 1H RRCID -> 288791 COMPL. DATE 11/16/2021 TOTAL DEPTH 13022 PERF.13265 - 21389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	4091	-0-	-4429	-0-	243	1	2946	3	N	820	761	1			243
							902	9									
12	8804	X	-0-	-0-	-8804	-0-					N	-0-					243
01	8804	X	899	-0-	-7905	-0-	64	1	501	3	N	304					547
							334	9									
02	4816	X	-0-	-0-	-4816	-0-					N	38	195	1			390
03	4216	X	-0-	-0-	-4216	-0-					N	-0-					390
04	11089	X	11089	-0-	-0-	-0-	77	1	9428	3	N	1440	1095	1			735
							1584	9									

HEMBY UNIT B WELL #: 501H RRCID -> 288925 COMPL. DATE 12/10/2015 TOTAL DEPTH 12755 PERF.12841 - 18575

11	1616	N	1616	-0-	-0-	-0-	269	1	1101	3	Y	211	216	0			8
							14	4	232	9							
12	1849	N	1849	-0-	-0-	-0-	377	1	1064	3	Y	351	341	0			18
							22	4	386	9							
01	1600	N	1600	-0-	-0-	-0-	299	1	1016	3	Y	244	246	0			16
							17	4	268	9							
02	1806	N	1806	-0-	-0-	-0-	339	1	1089	3	Y	337	333	0			20
							7	4	371	9							
03	1812	N	1812	-0-	-0-	-0-	346	1	1074	3	Y	335	332	0			23
							23	4	369	9							
04	1575	N	1575	-0-	-0-	-0-	316	1	944	3	Y	242	241	0			24
							49	4	266	9							

DAVENPORT UNIT WELL #: 1H RRCID -> 289124 COMPL. DATE 06/11/2011 TOTAL DEPTH 11674 PERF.12073 - 15994

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEST-FENNER UNIT WELL #: 1H RRCID -> 289125 COMPL. DATE 11/26/2020 TOTAL DEPTH 11962 PERF.11914 - 17044

11	286	X	-0-	-0-	-286	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFEIFER UNIT WELL #: 1H RRCID -> 289126 COMPL. DATE 07/27/2011 TOTAL DEPTH 11547 PERF.11929 - 16752

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ZAESKE-ECKOLS UNIT WELL #: 1H RRCID -> 289128 COMPL. DATE 04/20/2012 TOTAL DEPTH 12281 PERF.12638 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	-0-	-0-	-1410	-0-					Y	-0-	21	0			-0-
12	1426	N	-0-	-0-	-1426	-0-					Y	-0-					-0-
01	1085	N	-0-	-0-	-1085	-0-					Y	-0-					-0-
02	DLQ G-10		73	-0-	73	73	2	1	8	3	Y	57	56	0			1
							63	9									
03	DLQ G-10		102	-0-	102	175	4	1	12	3	Y	78	77	0			2
							86	9									
*04	200	N	39	-0-	-161	14	2	1	4	3	Y	30	31	0			1
							33	9									

TURNBULL UNIT A WELL #: 11H RRCID -> 289129 COMPL. DATE 10/12/2012 TOTAL DEPTH 11343 PERF.11515 - 15437

11	418	N	418	-0-	-0-	-0-	47	1	218	3	Y	138	139	0			4
							1	4	152	9							
12	341	N	126	-0-	-215	-0-	22	1	97	3	Y	5	9	0			-0-
							1	4	6	9							
01	620	N	130	-0-	-490	-0-	22	1	100	3	Y	5	5	0			-0-
							2	4	6	9							
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	7	7	0			-0-

BUEHRING UNIT WELL #: 1H RRCID -> 289133 COMPL. DATE 09/25/2020 TOTAL DEPTH 12162 PERF.12125 - 17254

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNBULL UNIT E WELL #: 5H RRCID -> 289134 COMPL. DATE 07/18/2011 TOTAL DEPTH 11707 PERF.11875 - 16702

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEST-HUTH UNIT WELL #: 1H RRCID -> 289136 COMPL. DATE 11/29/2023 TOTAL DEPTH 11556 PERF.11826 - 15738

11	76	X	-0-	-0-	-76	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 3 WELL #: 501H RRCID -> 289286 COMPL. DATE 04/22/2015 TOTAL DEPTH 12909 PERF.13109 - 17352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	2847	-0-	-1293	-0-	109	1	2265	3	Y	418	415	1			12
							13	4	460	9							
12	5301	X	3273	-0-	-2028	-0-	147	1	2676	3	Y	392	384	1			20
							19	4	431	9							
01	5301	X	2862	-0-	-2439	-0-	146	1	2222	3	Y	426	427	1			19
							25	4	469	9							
02	DLQ G-10		2428	-0-	2428	2428	134	1	1883	3	Y	355	360	1			14
							20	4	391	9							
03	DLQ G-10		433	-0-	433	2861	13	1	388	3	Y	27	38	1			3
							2	4	30	9							
*04	5573	X	2712	-0-	-2861	-0-	139	1	2433	3	Y	114	113	1			4
							15	4	125	9							

TURNBULL UNIT A WELL #: 10H RRCID -> 289308 COMPL. DATE 10/04/2012 TOTAL DEPTH 11338 PERF.11850 - 17593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	722	-0-	-928	-0-	91	1	419	3	Y	191	197	0			6
							2	4	210	9							
12	1705	X	1353	-0-	-352	-0-	186	1	824	3	Y	303	300	0			9
							10	4	333	9							
01	1705	X	959	-0-	-746	-0-	140	1	639	3	Y	150	155	0			4
							15	4	165	9							
02	DLQ G-10		189	-0-	189	189	18	1	84	3	Y	79	80	0			3
							87	9									
03	DLQ G-10		1065	-0-	1065	1254	131	1	607	3	Y	291	283	0			11
							7	4	320	9							
*04	200	N	816	-0-	616	1870	103	1	424	3	Y	262	265	0			8
							1	4	288	9							

TURNBULL UNIT H WELL #: 14H RRCID -> 289311 COMPL. DATE 09/22/2012 TOTAL DEPTH 11413 PERF.11400 - 16002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	529	-0-	-2471	962	12	1	56	3	Y	419	410	0			12
							461	9									
12	1091	X	129	-0-	-962	-0-	2	1	10	3	Y	106	115	0			3
							117	9									
01	587	X	587	-0-	-0-	-0-	10	1	44	3	Y	484	474	0			13
							1	4	532	9							
02	DLQ G-10		265	-0-	265	265	4	1	20	3	Y	219	224	0			8
							241	9									
03	DLQ G-10		279	-0-	279	544	5	1	21	3	Y	230	230	0			8
							253	9									
*04	613	X	69	-0-	-544	-0-	1	1	5	3	Y	57	63	0			2
							63	9									

TURNBULL UNIT G WELL #: 15H RRCID -> 289312 COMPL. DATE 09/22/2012 TOTAL DEPTH 11425 PERF.11500 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

LESKE-LOTT UNIT WELL #: 1H RRCID -> 289620 COMPL. DATE 08/23/2011 TOTAL DEPTH 13188 PERF.12750 - 14969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	261322	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	261322	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	261322	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	261322	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	261322	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	261322	Y	-0-	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 3 WELL #: 1H RRCID -> 289743 COMPL. DATE 10/18/2012 TOTAL DEPTH 13019 PERF.13323 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT 3 WELL #: 2H RRCID -> 289744 COMPL. DATE 12/18/2013 TOTAL DEPTH 13052 PERF.13117 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5042	-0-	2042	11864	182	1	3791	3	Y	952	959	1			28
							22	4	1047	9							
12	16078	X	4214	-0-	-11864	-0-	181	1	3302	3	Y	644	640	1			32
							23	4	708	9							
01	2313	X	2313	-0-	-0-	-0-	116	1	1774	3	Y	366	382	1			16
							20	4	403	9							
02	DLQ G-10		1127	-0-	1127	1127	6	1	87	3	Y	939	919	1			36
							1	4	1033	9							
03	DLQ G-10		-0-	-0-	-0-	1127					Y	-0-	36	1			-0-
*04	1391	X	264	-0-	-1127	-0-	10	1	183	3	Y	64	62	1			2
							1	4	70	9							

MAD KING UNIT WELL #: 1H RRCID -> 289918 COMPL. DATE 11/10/2021 TOTAL DEPTH 13346 PERF.13471 - 21536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	3543	-0-	-4347	-0-	756	1	2235	3	Y	502	483	1			211
							552	9									
12	8153	X	3805	-0-	-4348	-0-	936	1	2443	3	Y	387	448	1			150
							426	9									
01	7068	X	1608	-0-	-5460	-0-	653	1	602	3	Y	321	289	1			182
							353	9									
02	DLQ G-10		4071	-0-	4071	4071	908	1	2643	3	Y	473	454	1			201
							520	9									
03	DLQ G-10		2703	-0-	2703	6774	662	1	1678	3	Y	330	383	1			148
							363	9									
*04	11214	X	4440	-0-	-6774	-0-	640	1	3240	3	Y	509	347	1			310
							560	9									

HENDERSON WELL #: 17H RRCID -> 291347 COMPL. DATE 03/10/2022 TOTAL DEPTH 13360 PERF.13854 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 16H RRCID -> 291490 COMPL. DATE 03/09/2022 TOTAL DEPTH 13402 PERF.13944 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	-0-	-0-	-1800	-0-					Y	-0-					-0-
12	1860	N	866	-0-	-994	-0-	413	1	412	3	Y	-0-					-0-
							41	4									
01	1767	N	1663	-0-	-104	-0-	824	1	670	3	Y	90	29	1			61
							70	4	99	9							
02	DLQ G-10		1333	-0-	1333	1333	1004	1	247	3	Y	15	63	1			13
							65	4	17	9							
03	DLQ G-10		-0-	-0-	-0-	1333					Y	-0-					13
*04	200	N	-0-	-0-	-200	1133					Y	-0-	13	1			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
SHINER-SCULLY SA WELL #: 1H RRCID -> 292564 COMPL. DATE 03/30/2023 TOTAL DEPTH 12463 PERF.13211 - 20409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	5629	-0-	-1661	-0-	1433	1	3001	3	Y	976	889	1			336
							121	4	1074	9							
12	8463	X	6241	-0-	-2222	-0-	1486	1	3361	3	Y	1122	1136	1			322
							160	4	1234	9							
01	8463	X	5419	-0-	-3044	-0-	1115	1	3297	3	Y	760	803	1			279
							171	4	836	9							
02	DLQ G-10		6405	-0-	6405	6405	1871	1	3375	3	Y	673	685	1			267
							419	4	740	9							
03	DLQ G-10		5575	-0-	5575	11980	2065	1	2529	3	Y	576	540	1			303
							347	4	634	9							
*04	18466	X	6486	-0-	-11980	-0-	1592	1	3827	3	Y	678	496	1			485
							321	4	746	9							

SCULLY SA1 UNIT WELL #: 1H RRCID -> 293175 COMPL. DATE 03/31/2023 TOTAL DEPTH 12726 PERF.13211 - 20409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8820	X	7331	-0-	-1489	-0-	1846	1	3864	3	Y	1332	1229	1			459
							156	4	1465	9							
12	8928	X	6960	-0-	-1968	-0-	1771	1	4004	3	Y	904	968	1			395
							191	4	994	9							
01	8494	X	5494	-0-	-3000	-0-	1072	1	3169	3	Y	989	1021	1			363
							165	4	1088	9							
02	DLQ G-10		6485	-0-	6485	6485	1673	1	3019	3	Y	1290	1141	1			512
							374	4	1419	9							
03	DLQ G-10		6166	-0-	6166	12651	2077	1	2543	3	Y	1088	1028	1			572
							349	4	1197	9							
*04	17191	X	4540	-0-	-12651	-0-	1002	1	2408	3	Y	844	813	1			603
							202	4	928	9							

SCULLY SA2 UNIT WELL #: 2H RRCID -> 293176 COMPL. DATE 04/07/2023 TOTAL DEPTH 12380 PERF.13105 - 22371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10350	X	9052	-0-	-1298	-0-	2259	1	4729	3	Y	1703	1513	1			587
							191	4	1873	9							
12	10695	X	8478	-0-	-2217	-0-	1914	1	4327	3	Y	1846	1839	1			594
							206	4	2031	9							
01	9982	X	7182	-0-	-2800	-0-	1351	1	3994	3	Y	1481	1531	1			544
							208	4	1629	9							
02	DLQ G-10		8606	-0-	8606	8606	2224	1	4013	3	Y	1701	1570	1			675
							498	4	1871	9							
03	DLQ G-10		5480	-0-	5480	14086	1851	1	2267	3	Y	955	1128	1			502
							311	4	1051	9							
*04	22065	X	7979	-0-	-14086	-0-	1730	1	4161	3	Y	1581	953	1			1130
							349	4	1739	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 294318 COMPL. DATE 06/13/2013 TOTAL DEPTH 11871 PERF.12354 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
CHEER UNIT WELL #: 2H RRCID -> 294339 COMPL. DATE 06/09/2023 TOTAL DEPTH 12371 PERF.12641 - 20195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13380	X	9114	-0-	-4266	-0-	3167	1	3597	3	Y	1932	1868	1			628
							225	4	2125	9							
12	12524	X	6785	-0-	-5739	-0-	1389	1	2722	3	Y	2308	2230	1			706
							135	4	2539	9							
01	10230	X	5876	-0-	-4354	-0-	1944	1	1999	3	Y	1570	1714	1			562
							206	4	1727	9							
02	DLQ G-10		5875	-0-	5875	5875	2518	1	1233	3	Y	1595	1641	1			516
							369	4	1755	9							
03	DLQ G-10		2469	-0-	2469	8344	1406	1	172	3	Y	686	510	1			692
							136	4	755	9							
*04	19269	X	10925	-0-	-8344	-0-	2432	1	5293	3	Y	2375	2494	1			573
							587	4	2613	9							

CHEER UNIT WELL #: 1H RRCID -> 294352 COMPL. DATE 06/08/2023 TOTAL DEPTH 12363 PERF.12785 - 21632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9210	X	3815	-0-	-5395	-0-	1242	1	1409	3	Y	978	920	1			318
							88	4	1076	9							
12	8401	X	5831	-0-	-2570	-0-	1536	1	3010	3	Y	1032	1034	1			316
							150	4	1135	9							
01	6541	X	2708	-0-	-3833	-0-	900	1	928	3	Y	714	774	1			256
							95	4	785	9							
02	DLQ G-10		3141	-0-	3141	3141	1358	1	665	3	Y	835	821	1			270
							199	4	919	9							
03	DLQ G-10		143	-0-	143	3284	79	1	10	3	Y	42	267	1			45
							8	4	46	9							
*04	16519	X	13235	-0-	-3284	-0-	3019	1	6564	3	Y	2657	2061	1			641
							729	4	2923	9							

KIMBLE-GILLEY UNIT WELL #: 502H RRCID -> 294409 COMPL. DATE 11/20/2023 TOTAL DEPTH 12167 PERF.12278 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	-0-	-0-	-1350	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIMBLE-GILLEY UNIT WELL #: 3H RRCID -> 294772 COMPL. DATE 05/10/2017 TOTAL DEPTH 12248 PERF.12217 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	-0-	-0-	-1800	-0-					Y	-0-	1	0			-0-
12	2077	N	-0-	-0-	-2077	-0-					Y	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		8	-0-	8	8	1	1	7	3	Y	-0-					-0-
04	DLQ G-10		105	-0-	105	113	10	1	93	3	Y	2	2	0			-0-
							2	9									

ST. GERMAINE-IMPERIAL UNIT WELL #: 5H RRCID -> 294883 COMPL. DATE 01/07/2018 TOTAL DEPTH 11679 PERF.12056 - 19820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	-0-	-0-	-1230	-0-					Y	-0-					-0-
12	1271	X	-0-	-0-	-1271	-0-					Y	-0-					-0-
01	992	X	-0-	-0-	-992	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT E WELL #: 1H RRCID -> 294884 COMPL. DATE 02/29/2020 TOTAL DEPTH 11724 PERF.11412 - 18562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNBULL UNIT E WELL #: 3H RRCID -> 294885 COMPL. DATE 02/29/2020 TOTAL DEPTH 11750 PERF.11459 - 18595

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	1	1	4	3	Y	41	40	0			1
							45	9									
01	31	N	-0-	-0-	-31	-0-					Y	-0-	1	0			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILLEY UNIT WELL #: 504H RRCID -> 294887 COMPL. DATE 03/06/2017 TOTAL DEPTH 11926 PERF.12493 - 17711

11	4770	X	2845	-0-	-1925	-0-	637	1	1950	3	Y	223	230	0			14
							13	4	245	9							
*12	7011	X	7011	-0-	-0-	-0-	1638	1	4807	3	Y	478	460	0			32
							40	4	526	9							
01	6713	X	6713	-0-	-0-	-0-	1771	1	4189	3	Y	562	559	0			35
							135	4	618	9							
02	DLQ G-10		6080	-0-	6080	6080	1668	1	3854	3	Y	411	408	0			38
							106	4	452	9							
03	DLQ G-10		3445	-0-	3445	9525	846	1	2007	3	Y	513	519	0			32
							28	4	564	9							
*04	12895	X	3370	-0-	-9525	-0-	969	1	1923	3	Y	417	419	0			30
							19	4	459	9							

TURNBULL UNIT B-C 9H PSA WELL #: 9H RRCID -> 294888 COMPL. DATE 06/14/2018 TOTAL DEPTH 11359 PERF.11799 - 20999

11	3927	X	3927	-0-	-0-	-0-	498	1	2288	3	Y	1029	1022	0			30
							9	4	1132	9							
12	2466	X	2466	-0-	-0-	-0-	273	1	1209	3	Y	882	887	0			25
							14	4	970	9							
01	3165	X	3165	-0-	-0-	-0-	408	1	1868	3	Y	767	771	0			21
							45	4	844	9							
02	DLQ G-10		1083	-0-	1083	1083	128	1	602	3	Y	318	327	0			12
							3	4	350	9							
03	DLQ G-10		3214	-0-	3214	4297	401	1	1862	3	Y	845	826	0			31
							21	4	930	9							
*04	4507	X	210	-0-	-4297	-0-	16	1	65	3	Y	117	144	0			4
							129	9									

TURNBULL UNIT B-C 12H PSA WELL #: 12H RRCID -> 294892 COMPL. DATE 06/14/2018 TOTAL DEPTH 11444 PERF.11858 - 18598

11	1999	X	1999	-0-	-0-	-0-	278	1	1279	3	Y	397	397	0			12
							5	4	437	9							
12	527	X	427	-0-	-100	-0-	57	1	254	3	Y	103	112	0			3
							3	4	113	9							
01	1240	X	116	-0-	-1124	-0-	2	1	8	3	Y	96	96	0			3
							106	9									
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	2	5	0			-0-
03	DLQ G-10		13	-0-	13	13	1	3	12	9	Y	11	11	0			-0-
*04	13	N	-0-	-0-	-13	-0-					Y	1	1	0			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT B-C 10H PSA WELL #: 10H RRCID -> 294893 COMPL. DATE 06/14/2018 TOTAL DEPTH 11272 PERF.11805 - 20213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNBULL UNIT B-C-G 1H PSA WELL #: 1H RRCID -> 294894 COMPL. DATE 06/14/2018 TOTAL DEPTH 11440 PERF.11850 - 18441

11	2910	X	2059	-0-	-851	-0-	317	1	1455	3	Y	255	268	0			7
							6	4	281	9							
12	2511	X	389	-0-	-2122	-0-	61	1	268	3	Y	52	58	0			1
							3	4	57	9							
01	3162	X	282	-0-	-2880	-0-	15	1	67	3	Y	180	176	0			5
							2	4	198	9							
02	DLQ G-10		156	-0-	156	156	9	1	42	3	Y	95	96	0			4
							105	9									
03	DLQ G-10		847	-0-	847	1003	77	1	356	3	Y	373	363	0			14
							4	4	410	9							
*04	1031	X	28	-0-	-1003	-0-	1	1	2	3	Y	23	36	0			1
							25	9									

TURNBULL UNIT B-C 11H PSA WELL #: 11H RRCID -> 294895 COMPL. DATE 06/14/2018 TOTAL DEPTH 11380 PERF.11787 - 19404

11	3780	X	2851	-0-	-929	-0-	374	1	1718	3	Y	684	686	0			20
							7	4	752	9							
12	3906	X	1565	-0-	-2341	-0-	217	1	961	3	Y	342	352	0			10
							11	4	376	9							
01	3906	X	2458	-0-	-1448	-0-	315	1	1441	3	Y	607	600	0			17
							34	4	668	9							
02	DLQ G-10		1469	-0-	1469	1469	200	1	944	3	Y	291	297	0			11
							5	4	320	9							
03	DLQ G-10		3204	-0-	3204	4673	441	1	2049	3	Y	628	616	0			23
							23	4	691	9							
*04	4920	X	247	-0-	-4673	-0-	5	1	22	3	Y	200	217	0			6
							220	9									

TURNBULL UNIT H-G PSA WELL #: 1H RRCID -> 294896 COMPL. DATE 01/25/2019 TOTAL DEPTH 11414 PERF.11780 - 16646

11	3660	X	1904	-0-	-1756	-0-	237	1	1088	3	Y	523	530	0			15
							4	4	575	9							
12	3782	X	1543	-0-	-2239	-0-	194	1	859	3	Y	436	439	0			12
							10	4	480	9							
01	3782	X	1889	-0-	-1893	-0-	242	1	1107	3	Y	467	466	0			13
							26	4	514	9							
02	DLQ G-10		1503	-0-	1503	1503	149	1	704	3	Y	587	577	0			23
							4	4	646	9							
03	DLQ G-10		1809	-0-	1809	3312	194	1	900	3	Y	641	641	0			23
							10	4	705	9							
*04	5220	X	1908	-0-	-3312	-0-	249	1	1029	3	Y	569	575	0			17
							4	4	626	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT H WELL #: 3H RRCID -> 294900 COMPL. DATE 06/17/2019 TOTAL DEPTH 11645 PERF.11645 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1332	-0-	-168	-0-	169	1	778	3	Y	347	351	0			10
							3	4	382	9							
12	2199	X	2199	-0-	-0-	-0-	335	1	1481	3	Y	333	334	0			9
							17	4	366	9							
01	2020	X	2020	-0-	-0-	-0-	292	1	1334	3	Y	329	329	0			9
							32	4	362	9							
02	DLQ G-10		2011	-0-	2011	2011	311	1	1466	3	Y	206	207	0			8
							7	4	227	9							
03	DLQ G-10		1415	-0-	1415	3426	196	1	910	3	Y	272	270	0			10
							10	4	299	9							
*04	4562	X	1136	-0-	-3426	-0-	197	1	814	3	Y	111	118	0			3
							3	4	122	9							

TURNBULL UNIT H WELL #: 5H RRCID -> 294901 COMPL. DATE 06/17/2019 TOTAL DEPTH 11649 PERF.11701 - 17528

11	4470	X	3819	-0-	-651	-0-	557	1	2559	3	Y	630	629	0			18
							10	4	693	9							
12	4619	X	3564	-0-	-1055	-0-	528	1	2337	3	Y	611	612	0			17
							27	4	672	9							
01	4084	X	4084	-0-	-0-	-0-	585	1	2675	3	Y	691	689	0			19
							64	4	760	9							
02	DLQ G-10		2729	-0-	2729	2729	395	1	1863	3	Y	420	423	0			16
							9	4	462	9							
03	DLQ G-10		8	-0-	8	2737	1	3	7	9	Y	6	22	0			-0-
*04	2765	X	28	-0-	-2737	-0-	2	3	26	9	Y	24	23	0			1

TURNBULL UNIT H WELL #: 4H RRCID -> 294902 COMPL. DATE 06/17/2019 TOTAL DEPTH 11606 PERF.11610 - 18037

11	4140	X	2969	-0-	-1171	-0-	400	1	1840	3	Y	656	662	0			19
							7	4	722	9							
12	4278	X	2992	-0-	-1286	-0-	416	1	1841	3	Y	649	650	0			18
							21	4	714	9							
01	4050	X	4050	-0-	-0-	-0-	562	1	2571	3	Y	778	775	0			21
							61	4	856	9							
02	DLQ G-10		3286	-0-	3286	3286	451	1	2125	3	Y	635	632	0			24
							11	4	699	9							
03	DLQ G-10		4358	-0-	4358	7644	629	1	2925	3	Y	701	700	0			25
							33	4	771	9							
*04	12210	X	4566	-0-	-7644	-0-	744	1	3074	3	Y	670	675	0			20
							11	4	737	9							

GROSS-MCLEAN UNIT WELL #: 4H RRCID -> 294905 COMPL. DATE 11/26/2018 TOTAL DEPTH 12117 PERF.12026 - 16303

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
GROSS-MCLEAN UNIT WELL #: 502H RRCID -> 294906 COMPL. DATE 11/26/2019 TOTAL DEPTH 12093 PERF.12260 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	-0-	-0-	-3720	-0-					Y	-0-					-0-
*12	3813	X	472	-0-	-3341	-0-	8	1	60	3	Y	367	357	0			10
							404	9									
01	1922	X	-0-	-0-	-1922	-0-					Y	-0-	10	0			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		5278	-0-	5278	5278	546	1	3845	3	Y	778	759	0			19
							31	4	856	9							
*04	200	N	5803	-0-	5603	10881	570	1	4236	3	Y	894	894	0			19
							14	4	983	9							

GROSS-MCLEAN UNIT WELL #: 5H RRCID -> 294907 COMPL. DATE 11/26/2018 TOTAL DEPTH 12118 PERF.11996 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	1238	-0-	-1642	-0-	81	1	651	3	Y	457	452	0			12
							3	4	503	9							
*12	2976	X	2061	-0-	-915	-0-	154	1	1104	3	Y	724	716	0			20
							7	4	796	9							
01	1426	X	413	-0-	-1013	-0-	4	1	25	3	Y	349	362	0			7
							384	9									
02	DLQ G-10		421	-0-	421	421	28	1	168	3	Y	197	195	0			9
							8	4	217	9							
03	DLQ G-10		944	-0-	944	1365	72	1	509	3	Y	326	327	0			8
							4	4	359	9							
*04	2858	X	1493	-0-	-1365	-0-	121	1	903	3	Y	424	423	0			9
							3	4	466	9							

TURNBULL UNIT H WELL #: 6H RRCID -> 294908 COMPL. DATE 06/17/2019 TOTAL DEPTH 11668 PERF.11585 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	4989	-0-	-651	-0-	726	1	3335	3	Y	832	836	0			24
							13	4	915	9							
12	5828	X	4784	-0-	-1044	-0-	688	1	3044	3	Y	924	922	0			26
							36	4	1016	9							
01	5611	X	5248	-0-	-363	-0-	741	1	3391	3	Y	941	941	0			26
							81	4	1035	9							
02	DLQ G-10		4195	-0-	4195	4195	589	1	2774	3	Y	744	741	0			29
							14	4	818	9							
03	DLQ G-10		7134	-0-	7134	11329	818	1	3802	3	Y	2246	2193	0			82
							43	4	2471	9							
*04	20428	X	9099	-0-	-11329	-0-	1236	1	5110	3	Y	2486	2493	0			75
							18	4	2735	9							

TURNBULL UNIT H WELL #: 2H RRCID -> 294909 COMPL. DATE 03/03/2020 TOTAL DEPTH 11719 PERF.11658 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	5662	-0-	-848	-0-	789	1	3624	3	Y	1123	1115	0			33
							14	4	1235	9							
12	6727	X	4949	-0-	-1778	-0-	708	1	3131	3	Y	975	980	0			28
							37	4	1073	9							
01	6510	X	4143	-0-	-2367	-0-	555	1	2537	3	Y	900	903	0			25
							61	4	990	9							
02	DLQ G-10		7518	-0-	7518	7518	1070	1	5039	3	Y	1258	1235	0			48
							25	4	1384	9							
03	DLQ G-10		6874	-0-	6874	14392	978	1	4546	3	Y	1180	1185	0			43
							52	4	1298	9							
*04	19126	X	4734	-0-	-14392	-0-	699	1	2888	3	Y	1034	1046	0			31
							10	4	1137	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT D WELL #: 15H RRCID -> 294911 COMPL. DATE 08/15/2016 TOTAL DEPTH 11672 PERF.12173 - 17309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11550	X	4669	-0-	-6881	-0-	377	1	1731	3	Y	2322	2330	0			68
							7	4	2554	9							
12	13454	X	4231	-0-	-9223	-0-	355	1	1568	3	Y	2082	2091	0			59
							18	4	2290	9							
01	13454	X	3507	-0-	-9947	-0-	282	1	1290	3	Y	1731	1743	0			47
							31	4	1904	9							
02	DLQ G-10		3254	-0-	3254	3254	307	1	1447	3	Y	1357	1352	0			52
							7	4	1493	9							
03	DLQ G-10		4297	-0-	4297	7551	341	1	1585	3	Y	2139	2113	0			78
							18	4	2353	9							
*04	11461	X	3910	-0-	-7551	-0-	348	1	1438	3	Y	1926	1946	0			58
							5	4	2119	9							

TURNBULL UNIT D WELL #: 502H RRCID -> 294912 COMPL. DATE 08/15/2016 TOTAL DEPTH 11623 PERF.12019 - 17250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	25	-0-	-3995	-0-	1	3	24	9	Y	22	31	0			1
12	3534	X	-0-	-0-	-3534	-0-					Y	-0-	1	0			-0-
01	3131	X	211	-0-	-2920	-0-	15	1	71	3	Y	112	109	0			3
							2	4	123	9							
02	DLQ G-10		1348	-0-	1348	1348	186	1	876	3	Y	256	249	0			10
							4	4	282	9							
03	DLQ G-10		942	-0-	942	2290	156	1	724	3	Y	49	57	0			2
							8	4	54	9							
*04	2754	X	464	-0-	-2290	-0-	76	1	313	3	Y	67	67	0			2
							1	4	74	9							

TURNBULL UNIT G WELL #: 1H RRCID -> 294913 COMPL. DATE 01/25/2019 TOTAL DEPTH 11415 PERF.11722 - 17058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3268	-0-	-1292	-0-	493	1	2265	3	Y	455	466	0			13
							9	4	501	9							
12	4712	X	3286	-0-	-1426	-0-	520	1	2299	3	Y	400	402	0			11
							27	4	440	9							
01	4346	X	4346	-0-	-0-	-0-	666	1	3048	3	Y	508	505	0			14
							73	4	559	9							
02	DLQ G-10		3564	-0-	3564	3564	527	1	2484	3	Y	491	486	0			19
							13	4	540	9							
03	DLQ G-10		9325	-0-	9325	12889	1538	1	7149	3	Y	505	506	0			18
							82	4	556	9							
*04	22519	X	9630	-0-	-12889	-0-	1814	1	7497	3	Y	266	276	0			8
							26	4	293	9							

TURNBULL UNIT G WELL #: 2H RRCID -> 294914 COMPL. DATE 01/25/2019 TOTAL DEPTH 11404 PERF.11734 - 17260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	327	-0-	-3153	-0-	49	1	225	3	Y	47	60	0			1
							1	4	52	9							
12	3596	X	1785	-0-	-1811	-0-	165	1	731	3	Y	800	778	0			23
							9	4	880	9							
01	3596	X	1297	-0-	-2299	-0-	178	1	815	3	Y	259	275	0			7
							19	4	285	9							
02	DLQ G-10		1327	-0-	1327	1327	125	1	588	3	Y	555	541	0			21
							3	4	611	9							
03	DLQ G-10		2250	-0-	2250	3577	284	1	1320	3	Y	574	574	0			21
							15	4	631	9							
*04	5649	X	2072	-0-	-3577	-0-	301	1	1243	3	Y	476	483	0			14
							4	4	524	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT G WELL #: 4H RRCID -> 294915 COMPL. DATE 01/25/2019 TOTAL DEPTH 11398 PERF.11723 - 17536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2287	-0-	-533	-0-	291	1	1336	3	Y	595	588	0			17
							5	4	655	9							
12	3309	X	3309	-0-	-0-	-0-	519	1	2294	3	Y	426	431	0			12
							27	4	469	9							
01	5257	X	5257	-0-	-0-	-0-	892	1	4081	3	Y	169	176	0			5
							98	4	186	9							
02	DLQ G-10		2691	-0-	2691	2691	448	1	2110	3	Y	111	112	0			4
							11	4	122	9							
03	DLQ G-10		550	-0-	550	3241	87	1	403	3	Y	50	52	0			2
							5	4	55	9							
*04	3537	X	296	-0-	-3241	-0-	51	1	211	3	Y	30	31	0			1
							1	4	33	9							

TURNBULL UNIT H WELL #: 1H RRCID -> 294916 COMPL. DATE 03/03/2020 TOTAL DEPTH 11718 PERF.11647 - 18982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8397	X	8397	-0-	-0-	-0-	999	1	4591	3	Y	2535	2529	0			74
							18	4	2789	9							
12	9145	X	5153	-0-	-3992	-0-	678	1	3000	3	Y	1309	1346	0			37
							35	4	1440	9							
01	9145	X	4198	-0-	-4947	-0-	555	1	2541	3	Y	946	957	0			26
							61	4	1041	9							
02	DLQ G-10		8620	-0-	8620	8620	1204	1	5670	3	Y	1561	1527	0			60
							29	4	1717	9							
03	DLQ G-10		6983	-0-	6983	15603	1024	1	4759	3	Y	1042	1064	0			38
							54	4	1146	9							
*04	20898	X	5295	-0-	-15603	-0-	791	1	3271	3	Y	1111	1115	0			34
							11	4	1222	9							

BEST-FENNER UNIT WELL #: 4H RRCID -> 294970 COMPL. DATE 06/27/2015 TOTAL DEPTH 11964 PERF.11786 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	1440	-0-	-0-	-0-	91	1	788	3	Y	505	504	0			5
							5	4	556	9							
*12	2449	X	435	-0-	-2014	-0-	29	1	209	3	Y	177	181	0			1
							2	4	195	9							
01	2449	X	26	-0-	-2423	-0-	1	3	25	9	Y	23	24	0			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNBULL UNIT G WELL #: 3H RRCID -> 295170 COMPL. DATE 01/25/2019 TOTAL DEPTH 11406 PERF.11720 - 17448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3318	-0-	-432	-0-	443	1	2034	3	Y	757	762	0			22
							8	4	833	9							
12	4836	X	2687	-0-	-2149	-0-	369	1	1633	3	Y	605	610	0			17
							19	4	666	9							
01	4836	X	3320	-0-	-1516	-0-	450	1	2058	3	Y	694	692	0			19
							49	4	763	9							
02	DLQ G-10		2893	-0-	2893	2893	395	1	1862	3	Y	570	567	0			22
							9	4	627	9							
03	DLQ G-10		2474	-0-	2474	5367	334	1	1551	3	Y	519	522	0			19
							18	4	571	9							
*04	7630	X	2263	-0-	-5367	-0-	339	1	1400	3	Y	472	477	0			14
							5	4	519	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
R.FOESTER-C.HUGHES UNIT SA WELL #: 1H RRCID -> 295187 COMPL. DATE 10/30/2017 TOTAL DEPTH 12177 PERF.12489 - 17502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	270	-0-	-2790	-0-	30	1	92	3	Y	134	169	0			8
							1	4	147	9							
*12	2945	X	26	-0-	-2919	-0-	1	1	2	3	Y	21	28	0			1
							23	9									
01	2263	X	44	-0-	-2219	-0-	1	1	3	3	Y	36	35	0			2
							40	9									
02	DLQ G-10		25	-0-	25	25	1	1	2	3	Y	20	20	0			2
							22	9									
03	DLQ G-10		101	-0-	101	126	3	1	7	3	Y	83	80	0			5
							91	9									
*04	200	N	397	-0-	197	323	14	1	28	3	Y	323	305	0			23
							355	9									

BEST-FENNER UNIT WELL #: 5H RRCID -> 295620 COMPL. DATE 09/14/2021 TOTAL DEPTH 11905 PERF.11965 - 18998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	X	104	-0-	-106	-0-	9	1	74	3	Y	19	19	0			-0-
							21	9									
*12	248	X	182	-0-	-66	-0-	20	1	146	3	Y	14	14	0			-0-
							1	4	15	9							
01	248	X	215	-0-	-33	-0-	21	1	173	3	Y	18	18	0			-0-
							1	4	20	9							
02	DLQ G-10		86	-0-	86	86	7	1	61	3	Y	16	16	0			-0-
							18	9									
03	DLQ G-10		84	-0-	84	170	8	1	64	3	Y	11	11	0			-0-
							12	9									
*04	200	N	2599	-0-	2399	2569	156	1	1468	3	Y	881	867	0	1	1	13
							6	4	969	9							

BEST-FENNER UNIT WELL #: 6H RRCID -> 295623 COMPL. DATE 09/14/2021 TOTAL DEPTH 11944 PERF.12041 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	7042	-0-	-398	-0-	508	1	4380	3	Y	1932	1930	0			18
							29	4	2125	9							
*12	7936	X	6590	-0-	-1346	-0-	584	1	4181	3	Y	1623	1628	0			13
							40	4	1785	9							
01	7936	X	1862	-0-	-6074	-0-	21	1	170	3	Y	1518	1522	0			9
							1	4	1670	9							
02	DLQ G-10		2423	-0-	2423	2423	29	1	239	3	Y	1958	1948	0			19
							1	4	2154	9							
03	DLQ G-10		6118	-0-	6118	8541	398	1	3360	3	Y	2133	2134	0			18
							14	4	2346	9							
*04	12467	X	3926	-0-	-8541	-0-	192	1	1816	3	Y	1737	1727	0	3	1	25
							7	4	1911	9							

BUTLER-FENNER-ST. GERMAINE SA WELL #: 1H RRCID -> 295624 COMPL. DATE 09/14/2021 TOTAL DEPTH 11898 PERF.11922 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	6365	-0-	-1255	-0-	455	1	3920	3	Y	1785	1786	0			17
							26	4	1964	9							
*12	7564	X	6516	-0-	-1048	-0-	556	1	3982	3	Y	1764	1767	0			14
							38	4	1940	9							
01	8122	X	4027	-0-	-4095	-0-	295	1	2437	3	Y	1166	1173	0			7
							12	4	1283	9							
02	DLQ G-10		5160	-0-	5160	5160	371	1	3068	3	Y	1550	1542	0			15
							16	4	1705	9							
03	DLQ G-10		6638	-0-	6638	11798	493	1	4164	3	Y	1785	1785	0			15
							17	4	1964	9							
*04	17741	X	5943	-0-	-11798	-0-	400	1	3778	3	Y	1591	1580	0	3	1	23
							15	4	1750	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B WELL #: 6H RRCID -> 295928 COMPL. DATE 02/05/2024 TOTAL DEPTH 12931 PERF.13252 - 20301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9090	X	6659	-0-	-2431	-0-	1016	1	4158	3	Y	1301	1300	0			49
							54	4	1431	9							
12	9393	X	9279	-0-	-114	-0-	1861	1	5249	3	Y	1873	1828	0			94
							109	4	2060	9							
01	9393	X	9146	-0-	-247	-0-	1635	1	5559	3	Y	1691	1676	0			109
							92	4	1860	9							
02	DLQ G-10		9732	-0-	9732	9732	1811	1	5817	3	Y	1878	1876	0			111
							38	4	2066	9							
03	DLQ G-10		7721	-0-	7721	17453	1406	1	4368	3	Y	1686	1682	0			115
							92	4	1855	9							
*04	23701	X	6248	-0-	-17453	-0-	1102	1	3295	3	Y	1528	1493	0			150
							170	4	1681	9							

DIRECT-ROBERT-GROSS SA WELL #: 1H RRCID -> 295934 COMPL. DATE 09/11/2023 TOTAL DEPTH 12231 PERF.12532 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12330	X	11735	-0-	-595	-0-	938	1	7543	3	Y	2924	2871	0			79
							38	4	3216	9							
*12	12741	X	8873	-0-	-3868	-0-	839	1	5996	3	Y	1818	1847	0			50
							38	4	2000	9							
01	12741	X	10605	-0-	-2136	-0-	1062	1	7345	3	Y	1889	1902	0			37
							120	4	2078	9							
02	DLQ G-10		8995	-0-	8995	8995	986	1	5994	3	Y	1570	1536	0			71
							288	4	1727	9							
03	DLQ G-10		10473	-0-	10473	19468	1052	1	7408	3	Y	1776	1804	0			43
							59	4	1954	9							
*04	28648	X	9180	-0-	-19468	-0-	889	1	6612	3	Y	1507	1519	0			31
							21	4	1658	9							

HEMBY UNIT B WELL #: 5H RRCID -> 295968 COMPL. DATE 02/02/2024 TOTAL DEPTH 12885 PERF.12874 - 20559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	7008	-0-	-942	-0-	1126	1	4608	3	Y	1104	1107	0			41
							60	4	1214	9							
12	8716	X	8716	-0-	-0-	-0-	1847	1	5208	3	Y	1412	1382	0			71
							108	4	1553	9							
01	8319	X	8319	-0-	-0-	-0-	1564	1	5316	3	Y	1228	1220	0			79
							88	4	1351	9							
02	DLQ G-10		8456	-0-	8456	8456	1659	1	5328	3	Y	1304	1306	0			77
							35	4	1434	9							
03	DLQ G-10		7502	-0-	7502	15958	1462	1	4540	3	Y	1277	1267	0			87
							95	4	1405	9							
*04	21893	X	5935	-0-	-15958	-0-	1237	1	3697	3	Y	736	751	0			72
							191	4	810	9							

SHINER UNIT B WELL #: 2H RRCID -> 296133 COMPL. DATE 02/08/2022 TOTAL DEPTH 12468 PERF.12724 - 23365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23940	X	9532	-0-	-14408	-0-	27	1	7132	3	Y	2154	2156	0			114
							4	4	2369	9							
12	23653	X	8613	-0-	-15040	-0-	34	1	6385	3	Y	1994	1975	0			133
							1	4	2193	9							
01	22134	X	7789	-0-	-14345	-0-	24	1	5550	3	Y	2011	2063	0			81
							3	4	2212	9							
02	DLQ G-10		5067	-0-	5067	5067	12	1	3759	3	Y	1177	1221	0			37
							1	4	1295	9							
03	DLQ G-10		6791	-0-	6791	11858	14	1	5307	3	Y	1335	1328	0			44
							1	4	1469	9							
*04	17817	X	5959	-0-	-11858	-0-	13	1	4693	3	Y	1138	1127	0			55
							1	4	1252	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ZAESKE-ECKOLS-FRANKE SA WELL #: 1H RRCID -> 296140 COMPL. DATE 02/22/2023 TOTAL DEPTH 12143 PERF.12401 - 16626

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X		7359	-0-	-1191	-0-	1700	1	3567	3	Y	1866	1882	0			41
								39	4	2053	9							
12	8618	X		7761	-0-	-857	-0-	1073	1	3593	3	Y	2776	2749	0			68
								41	4	3054	9							
01	8990	X		6766	-0-	-2224	-0-	1047	1	3595	3	Y	1878	1913	0			33
								58	4	2066	9							
02	DLQ G-10			6142	-0-	6142	6142	861	1	3201	3	Y	1846	1831	0			48
								49	4	2031	9							
03	DLQ G-10			4097	-0-	4097	10239	566	1	1556	3	Y	1774	1771	0			51
								24	4	1951	9							
*04	16358	X		6119	-0-	-10239	-0-	1062	1	3034	3	Y	1785	1784	0			52
								59	4	1964	9							

CHAPMAN-FRANKE-MURPHY-KOTARA SA WELL #: 1H RRCID -> 296162 COMPL. DATE 02/22/2023 TOTAL DEPTH 12472 PERF.12313 - 19558

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16603	X		16603	-0-	-0-	-0-	3961	1	8313	3	Y	3854	3880	0			85
								90	4	4239	9							
12	15438	X		15046	-0-	-392	-0-	2258	1	7562	3	Y	4673	4643	0			115
								86	4	5140	9							
01	20423	X		20423	-0-	-0-	-0-	3734	1	12820	3	Y	3328	3384	0			59
								208	4	3661	9							
02	DLQ G-10			12078	-0-	12078	12078	1853	1	6883	3	Y	2942	2925	0			76
								106	4	3236	9							
03	DLQ G-10			14174	-0-	14174	26252	2793	1	7685	3	Y	3254	3237	0			93
								117	4	3579	9							
*04	39448	X		13196	-0-	-26252	-0-	2474	1	7069	3	Y	3197	3197	0			93
								136	4	3517	9							

L.B. HAILEY-DAVILA-ST. GER SA WELL #: 1H RRCID -> 296236 COMPL. DATE 04/10/2024 TOTAL DEPTH 12037 PERF.11910 - 17505

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24930	X		24558	-0-	-372	-0-	2274	1	18295	3	Y	3543	3511	0			96
								92	4	3897	9							
*12	32333	X		23794	-0-	-8539	-0-	2468	1	17641	3	Y	3248	3254	0			90
								112	4	3573	9							
01	32333	X		20067	-0-	-12266	-0-	2081	1	14390	3	Y	3056	3086	0			60
								234	4	3362	9							
02	DLQ G-10			19235	-0-	19235	19235	2182	1	13267	3	Y	2862	2792	0			130
								638	4	3148	9							
03	DLQ G-10			19123	-0-	19123	38358	1992	1	14021	3	Y	2725	2789	0			66
								112	4	2998	9							
*04	55591	X		17233	-0-	-38358	-0-	1739	1	12931	3	Y	2293	2311	0			48
								41	4	2522	9							

L.B. HAILEY UNIT WELL #: 5H RRCID -> 296239 COMPL. DATE 04/10/2024 TOTAL DEPTH 12052 PERF.11954 - 17213

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29610	X		19081	-0-	-10529	-0-	1851	1	14888	3	Y	2061	2045	0			56
								75	4	2267	9							
*12	29016	X		21996	-0-	-7020	-0-	2336	1	16698	3	Y	2596	2580	0			72
								106	4	2856	9							
01	29016	X		14870	-0-	-14146	-0-	1599	1	11060	3	Y	1846	1882	0			36
								180	4	2031	9							
02	DLQ G-10			15452	-0-	15452	15452	1795	1	10912	3	Y	2018	1962	0			92
								525	4	2220	9							
03	DLQ G-10			16126	-0-	16126	31578	1689	1	11888	3	Y	2231	2269	0			54
								95	4	2454	9							
*04	46077	X		14499	-0-	-31578	-0-	1494	1	11115	3	Y	1685	1704	0			35
								36	4	1854	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
L.B. HAILEY-DAVILA-BAILEY SA WELL #: 1H RRCID -> 296240 COMPL. DATE 04/10/2024 TOTAL DEPTH 12241 PERF.11910 - 17505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83520	X	56485	-0-	-27035	-0-	5620	1	45210	3	Y	4934	4963	0			133
							228	4	5427	9							
*12	86304	X	56668	-0-	-29636	-0-	6301	1	45034	3	Y	4588	4594	0			127
							286	4	5047	9							
01	86304	X	47548	-0-	-38756	-0-	5360	1	37065	3	Y	4109	4155	0			81
							603	4	4520	9							
02	DLQ G-10		7764	-0-	7764	7764	967	1	5879	3	Y	577	632	0			26
							283	4	635	9							
03	DLQ G-10		55333	-0-	55333	63097	5993	1	42184	3	Y	6200	6075	0			151
							336	4	6820	9							
*04	112087	X	48990	-0-	-63097	-0-	5004	1	37215	3	Y	6047	6072	0			126
							119	4	6652	9							

TURNBULL F-IMPERIAL-KOWALIK SA WELL #: 1H RRCID -> 296268 COMPL. DATE 06/10/2022 TOTAL DEPTH 11842 PERF.11790 - 20867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		6573	-0-	6573	35444	1010	1	4640	3	Y	823	845	0			24
							18	4	905	9							
12	41993	X	6549	-0-	-35444	-0-	996	1	4407	3	Y	995	991	0			28
							51	4	1095	9							
01	9021	X	7852	-0-	-1169	-0-	1219	1	5578	3	Y	838	843	0			23
							133	4	922	9							
02	8316	X	8316	-0-	-0-	-0-	1192	1	5614	3	Y	1347	1318	0			52
							28	4	1482	9							
03	8866	X	8135	-0-	-731	-0-	1081	1	5021	3	Y	1796	1783	0			65
							57	4	1976	9							
04	9515	X	9515	-0-	-0-	-0-	1421	1	5876	3	Y	1997	2002	0			60
							21	4	2197	9							

TURNBULL F-KOWALIK SA1 WELL #: 1H RRCID -> 296270 COMPL. DATE 06/10/2022 TOTAL DEPTH 11833 PERF.11689 - 21162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9810	X	8771	-0-	-1039	-0-	1188	1	5458	3	Y	1913	1929	0			56
							21	4	2104	9							
12	10137	X	8654	-0-	-1483	-0-	1266	1	5601	3	Y	1565	1577	0			44
							65	4	1722	9							
01	10137	X	9611	-0-	-526	-0-	1387	1	6347	3	Y	1568	1569	0			43
							152	4	1725	9							
02	DLQ G-10		8748	-0-	8748	8748	1215	1	5723	3	Y	1619	1600	0			62
							29	4	1781	9							
03	DLQ G-10		9104	-0-	9104	17852	1158	1	5379	3	Y	2278	2257	0			83
							61	4	2506	9							
*04	26835	X	8983	-0-	-17852	-0-	1228	1	5076	3	Y	2419	2429	0			73
							18	4	2661	9							

SHINER UNIT B WELL #: 3H RRCID -> 296349 COMPL. DATE 02/08/2022 TOTAL DEPTH 12692 PERF.12398 - 23986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9693	X	9693	-0-	-0-	-0-	38	1	7585	3	Y	1876	1853	0			100
							6	4	2064	9							
12	9131	X	9131	-0-	-0-	-0-	43	1	7400	3	Y	1533	1531	0			102
							2	4	1686	9							
01	8290	X	8290	-0-	-0-	-0-	31	1	6484	3	Y	1610	1647	0			65
							4	4	1771	9							
02	DLQ G-10		8728	-0-	8728	8728	30	1	6707	3	Y	1807	1815	0			57
							3	4	1988	9							
03	DLQ G-10		10597	-0-	10597	19325	36	1	8208	3	Y	2135	2122	0			70
							4	4	2349	9							
*04	28560	X	9235	-0-	-19325	-0-	34	1	7380	3	Y	1654	1644	0			80
							2	4	1819	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL F-KOWALIK SA3 WELL #: 3H RRCID -> 296372 COMPL. DATE 06/10/2022 TOTAL DEPTH 11837 PERF.11706 - 18793

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X		1150	-0-	-1640	-0-	165	1	756	3	Y	205	212	0			6
								3	4	226	9							
12	2883	X		2166	-0-	-717	-0-	247	1	1091	3	Y	741	726	0			21
								13	4	815	9							
01	1607	N		1607	-0-	-0-	-0-	160	1	732	3	Y	634	638	0			17
								18	4	697	9							
02	DLQ G-10			799	-0-	799	799	78	1	366	3	Y	321	326	0			12
								2	4	353	9							
03	DLQ G-10			737	-0-	737	1536	63	1	291	3	Y	345	344	0			13
								3	4	380	9							
*04	200	N		303	-0-	103	1639	6	1	24	3	Y	248	253	0			8
								273	9									

L.B. HAILEY-BEST FENNER SA WELL #: 1H RRCID -> 296425 COMPL. DATE 04/10/2024 TOTAL DEPTH 12088 PERF.12050 - 17967

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24930	X		8565	-0-	-16365	-0-	800	1	6435	3	Y	1180	1172	0			32
								32	4	1298	9							
*12	25761	X		12874	-0-	-12887	-0-	1322	1	9453	3	Y	1854	1835	0			51
								60	4	2039	9							
01	25761	X		5810	-0-	-19951	-0-	565	1	3906	3	Y	1159	1187	0			23
								64	4	1275	9							
02	DLQ G-10			9179	-0-	9179	9179	1025	1	6231	3	Y	1475	1431	0			67
								300	4	1623	9							
03	DLQ G-10			22370	-0-	22370	31549	2455	1	17279	3	Y	2271	2283	0			55
								138	4	2498	9							
*04	49832	X		18283	-0-	-31549	-0-	1950	1	14504	3	Y	1620	1641	0			34
								47	4	1782	9							

TURNBULL UNIT F WELL #: 1H RRCID -> 296470 COMPL. DATE 06/09/2022 TOTAL DEPTH 11840 PERF.11653 - 17716

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X		1564	-0-	-4916	-0-	177	1	815	3	Y	517	519	0			15
								3	4	569	9							
12	6696	X		1178	-0-	-5518	-0-	122	1	541	3	Y	463	465	0			13
								6	4	509	9							
01	3627	X		2295	-0-	-1332	-0-	309	1	1412	3	Y	491	491	0			13
								34	4	540	9							
02	DLQ G-10			2603	-0-	2603	2603	335	1	1580	3	Y	618	607	0			24
								8	4	680	9							
03	DLQ G-10			1996	-0-	1996	4599	205	1	953	3	Y	752	749	0			27
								11	4	827	9							
*04	7148	X		2549	-0-	-4599	-0-	323	1	1333	3	Y	807	810	0			24
								5	4	888	9							

TURNBULL UNIT F WELL #: 2H RRCID -> 296483 COMPL. DATE 06/10/2022 TOTAL DEPTH 11764 PERF.11648 - 17650

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X		3634	-0-	-1196	-0-	456	1	2097	3	Y	975	990	0			28
								8	4	1073	9							
12	4991	X		4395	-0-	-596	-0-	626	1	2768	3	Y	881	884	0			25
								32	4	969	9							
01	4991	X		4137	-0-	-854	-0-	572	1	2615	3	Y	806	809	0			22
								63	4	887	9							
02	DLQ G-10			4303	-0-	4303	4303	508	1	2393	3	Y	1264	1237	0			49
								12	4	1390	9							
03	DLQ G-10			4191	-0-	4191	8494	514	1	2386	3	Y	1149	1156	0			42
								27	4	1264	9							
*04	12479	X		3985	-0-	-8494	-0-	504	1	2085	3	Y	1263	1267	0			38
								7	4	1389	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
CHAPMAN ROGERS-FRANKE SA WELL #: 1H RRCID -> 296599 COMPL. DATE 02/22/2023 TOTAL DEPTH 12384 PERF.12279 - 17524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	108	-0-	-72	-0-	26	1	55	3	Y	24	24	0			1
							1	4	26	9							
12	93	N	92	-0-	-1	-0-	4	1	13	3	Y	68	67	0			2
							75	9									
01	341	N	70	-0-	-271	-0-	3	1	10	3	Y	52	53	0			1
							57	9									
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNBULL UNIT F WELL #: 3H RRCID -> 296756 COMPL. DATE 06/11/2022 TOTAL DEPTH 11823 PERF.11623 - 17703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6287	X	6287	-0-	-0-	-0-	828	1	3803	3	Y	1492	1473	0			43
							15	4	1641	9							
12	6293	X	5851	-0-	-442	-0-	784	1	3468	3	Y	1417	1420	0			40
							40	4	1559	9							
01	6138	X	4880	-0-	-1258	-0-	657	1	3005	3	Y	1042	1054	0			28
							72	4	1146	9							
02	DLQ G-10		4795	-0-	4795	4795	615	1	2899	3	Y	1151	1135	0			44
							15	4	1266	9							
03	DLQ G-10		4745	-0-	4745	9540	637	1	2962	3	Y	1011	1018	0			37
							34	4	1112	9							
*04	12619	X	3079	-0-	-9540	-0-	446	1	1845	3	Y	711	726	0			22
							6	4	782	9							

L.B. HAILEY-MORGAN SA WELL #: 1H RRCID -> 298305 COMPL. DATE 10/06/2022 TOTAL DEPTH 12259 PERF.12391 - 18840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		11961	-0-	11961	50972	1045	1	8404	3	Y	2245	2216	0			61
							42	4	2470	9							
*12	52095	X	1123	-0-	-50972	-0-	113	1	808	3	Y	179	235	0			5
							5	4	197	9							
01	12834	X	12023	-0-	-811	-0-	1203	1	8316	3	Y	2154	2116	0			43
							135	4	2369	9							
02	11592	X	37	-0-	-11555	-0-	3	1	20	3	Y	12	54	0			1
							1	4	13	9							
03	20488	X	20488	-0-	-0-	-0-	2037	1	14335	3	Y	3638	3551	0			88
							114	4	4002	9							
*04	12039	X	12039	-0-	-0-	-0-	1159	1	8620	3	Y	2029	2075	0			42
							28	4	2232	9							

LESKE-JUDD-MOTL SA D WELL #: 4H RRCID -> 298538 COMPL. DATE 12/11/2025 TOTAL DEPTH 13466 PERF.13845 - 18982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62400	X	41153	-0-	-21247	-0-	1158	1	33734	3	Y	5601	5623	1			169
							100	4	6161	9							
12	64480	X	38984	-0-	-25496	-0-	1045	1	31228	3	Y	5847	5685	1			331
							279	4	6432	9							
01	64480	X	53252	-0-	-11228	-0-	2139	1	41608	3	Y	7693	7781	1			243
							1043	4	8462	9							
02	DLQ G-10		15161	-0-	15161	15161	583	1	11358	3	Y	2685	2798	1			130
							266	4	2954	9							
03	DLQ G-10		20047	-0-	20047	35208	1613	1	14940	3	Y	2748	2533	1			345
							471	4	3023	9							
*04	35208	X	-0-	-0-	-35208	-0-					Y	-0-					345

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

LESKE-MOTL SA B WELL #: 2H RRCID -> 298540 COMPL. DATE 12/12/2025 TOTAL DEPTH 13461 PERF.13698 - 18995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47340	X	43961	-0-	-3379	-0-	1280	1	37277	3	Y	4813	4807	1			145
							110	4	5294	9							
12	60295	X	11692	-0-	-48603	-0-	321	1	9599	3	Y	1533	1591	1			87
							86	4	1686	9							
01	60295	X	21354	-0-	-38941	-0-	868	1	16880	3	Y	2894	2890	1			91
							423	4	3183	9							
02	DLQ G-10		9837	-0-	9837	9837	387	1	7534	3	Y	1582	1596	1			77
							176	4	1740	9							
03	DLQ G-10		25976	-0-	25976	35813	2053	1	19020	3	Y	3913	3499	1			491
							599	4	4304	9							
*04	35813	X	-0-	-0-	-35813	-0-					Y	-0-					491

LESKE-MOTL SA A WELL #: 1H RRCID -> 298548 COMPL. DATE 12/13/2025 TOTAL DEPTH 13428 PERF.13461 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60690	X	28889	-0-	-31801	-0-	823	1	23982	3	Y	3648	3657	1			110
							71	4	4013	9							
12	62713	X	38774	-0-	-23939	-0-	1112	1	33206	3	Y	3782	3678	1			214
							296	4	4160	9							
01	62713	X	34334	-0-	-28379	-0-	1480	1	28797	3	Y	3032	3150	1			96
							722	4	3335	9							
02	DLQ G-10		1065	-0-	1065	1065	44	1	865	3	Y	124	214	1			6
							20	4	136	9							
03	DLQ G-10		838	-0-	838	1903	72	1	669	3	Y	69	66	1			9
							21	4	76	9							
*04	1903	X	-0-	-0-	-1903	-0-					Y	-0-					9

L.B. HAILEY UNIT WELL #: 1H RRCID -> 298965 COMPL. DATE 10/06/2022 TOTAL DEPTH 11950 PERF.12523 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10938	X	10938	-0-	-0-	-0-	983	1	7905	3	Y	1827	1800	0			49
							40	4	2010	9							
*12	12555	X	966	-0-	-11589	-0-	53	1	379	3	Y	484	520	0			13
							2	4	532	9							
01	12555	X	9952	-0-	-2603	-0-	991	1	6852	3	Y	1815	1792	0			36
							112	4	1997	9							
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	36	0			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	20333	X	20333	-0-	-0-	-0-	2003	1	14894	3	Y	3080	3016	0			64
							48	4	3388	9							

LESKE-MOTL SA C WELL #: 3H RRCID -> 299127 COMPL. DATE 12/11/2025 TOTAL DEPTH 13408 PERF.13529 - 18727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74430	X	57158	-0-	-17272	-0-	1642	1	47819	3	Y	6869	6879	1			207
							141	4	7556	9							
12	88133	X	44955	-0-	-43178	-0-	1234	1	36869	3	Y	5930	5802	1			335
							329	4	6523	9							
01	88133	X	7041	-0-	-81092	-0-	285	1	5544	3	Y	975	1279	1			31
							139	4	1073	9							
02	DLQ G-10		2715	-0-	2715	2715	115	1	2234	3	Y	285	302	1			14
							52	4	314	9							
03	DLQ G-10		5291	-0-	5291	8006	447	1	4138	3	Y	524	472	1			66
							130	4	576	9							
*04	8006	X	-0-	-0-	-8006	-0-					Y	-0-					66

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROSEWOOD RESOURCES, INC. 728874

BUTTERFLY WELL #: 1H RRCID -> 293324 COMPL. DATE 09/09/2022 TOTAL DEPTH 13792 PERF.14202 - 19945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15030	X	11298	-0-	-3732	-0-	2023	1	9154	3	Y	110					181
							121	9									
12	15531	X	12396	-0-	-3135	-0-	1143	1	11054	3	Y	181	196	1			166
							199	9									
01	14880	X	11286	-0-	-3594	-0-	350	1	10783	3	Y	139	195	1	2	8	108
							153	9									
02	DLQ G-10		8634	-0-	8634	8634	415	1	8121	3	Y	89	104	1			93
							98	9									
03	DLQ G-10		6434	-0-	6434	15068	384	1	6011	3	Y	35	95	1			33
							39	9									
04	DLQ G-10		6992	-0-	6992	22060	398	1	6480	3	Y	104	77	1	1	8	59
							114	9									

BUTTERFLY WELL #: 2H RRCID -> 293328 COMPL. DATE 09/09/2022 TOTAL DEPTH 14165 PERF.14827 - 20210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					51
12	T. A.		9091	-0-	9091	9091	846	1	8186	3	Y	54					105
							59	9									
01	T. A.		41718	-0-	41718	50809	1301	1	40020	3	Y	361	182	1	1	8	283
							397	9									
02	14B2 EXT		22157	-0-	22157	72966	1063	1	20798	3	Y	269	272	1			280
							296	9									
03	101958	X	28992	-0-	-72966	-0-	1730	1	27053	3	Y	190	290	1			180
							209	9									
04	40380	X	29415	-0-	-10965	-0-	1681	1	27383	3	Y	319	308	1			191
							351	9									

SCORPION WELL #: 1H RRCID -> 296225 COMPL. DATE 04/15/2024 TOTAL DEPTH 13994 PERF.14303 - 22260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73230	X	53957	-0-	-19273	-0-	482	1	51807	3	Y	1516	1527	1	7	8	114
							1668	9									
12	67797	X	53427	-0-	-14370	-0-	488	1	51495	3	Y	1313	1274	1	5	8	148
							1444	9									
01	62589	X	51327	-0-	-11262	-0-	536	1	49425	3	Y	1242	1323	1	13	8	54
							1366	9									
02	DLQ G-10		44512	-0-	44512	44512	574	1	42638	3	Y	1182	940	1			296
							1300	9									
03	DLQ G-10		52606	-0-	52606	97118	1123	1	50206	3	Y	1161	1235	1	15	8	207
							1277	9									
04	DLQ G-10		54446	-0-	54446	151564	1809	1	51099	3	Y	1398	1402	1	14	8	189
							1538	9									

SCORPION WELL #: 3H RRCID -> 296226 COMPL. DATE 04/15/2024 TOTAL DEPTH 13938 PERF.14087 - 22908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59940	X	46042	-0-	-13898	-0-	413	1	44424	3	Y	1095	1105	1			83
							1205	9									
12	56761	X	45611	-0-	-11150	-0-	420	1	44286	3	Y	823	813	1			93
							905	9									
01	54343	X	44091	-0-	-10252	-0-	463	1	42692	3	Y	851	907	1			37
							936	9									
02	DLQ G-10		37123	-0-	37123	37123	481	1	35731	3	Y	828	658	1			207
							911	9									
03	DLQ G-10		41600	-0-	41600	78723	893	1	39922	3	Y	714	792	1			129
							785	9									
04	DLQ G-10		44362	-0-	44362	123085	1484	1	41932	3	Y	860	864	1			125
							946	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROSEWOOD RESOURCES, INC. //CONT.// 728874
SCORPION WELL #: 2H RRCID -> 296523 COMPL. DATE 04/15/2024 TOTAL DEPTH 14035 PERF.14252 - 21813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58080	X	42214	-0-	-15866	-0-	380	1	40900	3	Y	849	859	1			64
							934	9									
12	55366	X	42021	-0-	-13345	-0-	388	1	40956	3	Y	615	609	1	1	8	69
							677	9									
01	52111	X	38023	-0-	-14088	-0-	401	1	36984	3	Y	580	624	1			25
							638	9									
02	DLQ G-10		25755	-0-	25755	25755	334	1	24771	3	Y	591	468	1			148
							650	9									
03	DLQ G-10		28712	-0-	28712	54467	614	1	27445	3	Y	594	630	1	6	8	106
							653	9									
04	DLQ G-10		41773	-0-	41773	96240	1401	1	39578	3	Y	722	723	1	1	8	104
							794	9									

SILVER HILL ENERGY OPERATING LLC 781863
WERNER WELL #: 1H RRCID -> 296208 COMPL. DATE 10/26/2023 TOTAL DEPTH 12822 PERF.13113 - 23235

11	23100	X	12972	-0-	-10128	-0-	9746	2	3226	9	N	2933	2886	1			334
12	17205	X	12816	-0-	-4389	-0-	9208	2	3608	9	N	3280	3060	1			554
01	17205	X	10418	-0-	-6787	-0-	7602	2	2816	9	N	2560	2874	1			240
02	15540	X	9932	-0-	-5608	-0-	7261	2	2671	9	N	2428	2314	1			354
03	13516	X	10208	-0-	-3308	-0-	7463	2	2745	9	N	2495	2649	1			200
04	12960	X	9177	-0-	-3783	-0-	6527	2	2650	9	N	2409	2435	1			174

7B MEADOW UNIT WELL #: 1H RRCID -> 296209 COMPL. DATE 10/23/2023 TOTAL DEPTH 12704 PERF.12849 - 17881

11	11880	X	7776	-0-	-4104	-0-	6185	2	1591	9	N	1446	1339	1			347
12	9982	X	7812	-0-	-2170	-0-	6228	2	1584	9	N	1440	1500	1			287
01	9982	X	7746	-0-	-2236	-0-	6158	2	1588	9	N	1444	1491	1			240
02	9016	X	6759	-0-	-2257	-0-	5421	2	1338	9	N	1216	1129	1			327
03	8494	X	7339	-0-	-1155	-0-	5921	2	1418	9	N	1289	1335	1			281
04	7770	X	6791	-0-	-979	-0-	5673	2	1118	9	N	1016	1137	1			160

SILVERBOW RESOURCES OPER, LLC 781915
ADAMEK B-MCKEE WELL #: 1H RRCID -> 300201 COMPL. DATE 10/07/2023 TOTAL DEPTH 12383 PERF.12730 - 20897

11	52980	X	9518	-0-	-43462	-0-	587	1	4320	3	Y	4174	4167	1			163
							20	4	4591	9							
12	7709	X	7709	-0-	-0-	-0-	549	1	2852	3	Y	3910	4010	1			63
							7	4	4301	9							
01	11098	X	7768	-0-	-3330	-0-	457	1	3732	3	Y	3225	3218	1			70
							31	4	3548	9							
02	9464	X	7588	-0-	-1876	-0-	1176	1	2450	3	Y	3599	3516	1			153
							3	4	3959	9							
03	9827	X	8264	-0-	-1563	-0-	1274	1	2810	3	Y	3741	3846	1			48
							65	4	4115	9							
04	9510	X	NO RPT	-0-	-9510	-0-					Y	NO RPT					48

ADAMEK B-MCKEE A WELL #: 201H RRCID -> 300844 COMPL. DATE 10/09/2023 TOTAL DEPTH 12293 PERF.12455 - 20994

11	23400	X	9110	-0-	-14290	-0-	532	1	6916	3	Y	1482	1485	1			58
							32	4	1630	9							
12	24180	X	8193	-0-	-15987	-0-	522	1	6009	3	Y	1497	1531	1			24
							15	4	1647	9							
01	24180	X	7770	-0-	-16410	-0-	411	1	5633	3	Y	1526	1517	1			33
							47	4	1679	9							
02	21840	X	7430	-0-	-14410	-0-	1124	1	4629	3	Y	1519	1487	1			65
							6	4	1671	9							
03	8184	X	7499	-0-	-685	-0-	1140	1	4476	3	Y	1617	1661	1			21
							104	4	1779	9							
04	9120	X	NO RPT	-0-	-9120	-0-					Y	NO RPT					21

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5020	X	5020	-0-	-0-	-0-	641	1	3867	2	Y	463	111	0	352	1	5
							3	4	509	9							
12	10854	X	10854	-0-	-0-	-0-	1397	1	9032	2	Y	379	107	0	277	1	-0-
							8	4	417	9							
01	7794	X	7794	-0-	-0-	-0-	1170	1	6167	2	Y	409	131	0	272	1	6
							7	4	450	9							
02	186	X	186	-0-	-0-	-0-	21	1	49	2	Y	105	36	0	75	1	-0-
							116	9									
03	10850	X	95	-0-	-10755	-0-	7	1	26	2	Y	56	19	0	35	1	2
							62	9									
04	10500	X	3726	-0-	-6774	-0-	662	1	2681	2	Y	345	147	0	190	1	10
							3	4	380	9							

HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	598	-0-	-1202	-0-	302	1	237	2	Y	54	13	0	41	1	-0-
							59	9									
12	1860	X	-0-	-0-	-1860	-0-					Y	-0-					-0-
01	1457	X	-0-	-0-	-1457	-0-					Y	-0-					-0-
02	420	X	-0-	-0-	-420	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2171	N	2171	-0-	-0-	-0-	259	1	1132	2	Y	708	202	0	262	1	244
							1	4	779	9							

HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		179	-0-	179	2209	5	1	123	2	Y	46	11	0	35	1	2
							51	9									
12	T. A.		175	-0-	175	2384	4	1	113	2	Y	53	14	0	37	1	4
							58	9									
01	T. A.		92	-0-	92	2476	2	1	47	2	Y	39	14	0	29	1	-0-
							43	9									
02	2476	N	-0-	-0-	-2476	-0-					Y	2	1	0	1	1	-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3676	X	3676	-0-	-0-	-0-	472	1	1578	2	Y	1477	348	0	1104	1	36
							1	4	1625	9							
12	2629	X	2629	-0-	-0-	-0-	425	1	767	2	Y	1305	367	0	947	1	27
							1	4	1436	9							
01	2759	X	2759	-0-	-0-	-0-	408	1	1126	2	Y	1113	361	0	752	1	27
							1	4	1224	9							
02	3444	X	1294	-0-	-2150	-0-	327	1	967	9	Y	879	296	0	610	1	-0-
03	3813	X	-0-	-0-	-3813	-0-					Y	808	270	0	504	1	34
04	3690	X	-0-	-0-	-3690	-0-					Y	39	31	0	40	1	2

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13620	X	378	-0-	-13242	-0-	231	1	99	2	Y	44	11	0	35	1	-0-
							48	9									
12	6231	X	931	-0-	-5300	-0-	147	1	544	2	Y	217	60	0	156	1	1
							1	4	239	9							
01	4929	X	1286	-0-	-3643	-0-	286	1	946	2	Y	48	16	0	33	1	-0-
							1	4	53	9							
02	1232	X	53	-0-	-1179	-0-	13	1	38	2	Y	2	1	0	1	1	-0-
							2	9									
03	1519	X	-0-	-0-	-1519	-0-					Y	-0-					-0-
04	1230	X	-0-	-0-	-1230	-0-					Y	-0-					-0-

HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	4758	-0-	-2172	-0-	165	1	4522	2	Y	62	15	0	48	1	-0-
							3	4	68	9							
12	7161	X	903	-0-	-6258	-0-	112	1	779	2	Y	10	3	0	7	1	-0-
							1	4	11	9							
01	7130	X	212	-0-	-6918	-0-	212	1			Y	-0-					-0-
02	6440	X	-0-	-0-	-6440	-0-					Y	-0-					-0-
03	7161	X	-0-	-0-	-7161	-0-					Y	-0-					-0-
04	4770	X	733	-0-	-4037	-0-	32	1	449	2	Y	228	70	0	91	1	67
							1	4	251	9							

HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/06/2013 TOTAL DEPTH 12123 PERF.11970 - 17564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2488	-0-	-812	-0-	386	1	933	2	N	1062	254	0	807	1	14
							1	4	1168	9							
12	3286	X	2572	-0-	-714	-0-	556	1	1297	2	N	653	182	0	471	1	14
							1	4	718	9							
01	3286	X	2105	-0-	-1181	-0-	514	1	525	2	N	968	315	0	656	1	11
							1	4	1065	9							
02	2744	X	1919	-0-	-825	-0-	424	1	638	2	N	778	255	0	526	1	8
							1	4	856	9							
03	2635	X	1733	-0-	-902	-0-	174	1	925	2	N	576	196	0	366	1	22
							634	9									
04	2490	X	1719	-0-	-771	-0-	190	1	829	2	N	635	282	0	366	1	9
							1	4	699	9							

HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		37	-0-	37	420	37	1			Y	-0-					-0-
12	T. A.		383	-0-	383	803	43	1	30	2	Y	282	77	0	198	1	7
							310	9									
01	T. A.		340	-0-	340	1143	15	1	143	2	Y	165	56	0	116	1	-0-
							182	9									
02	1185	N	42	-0-	-1143	-0-	1	1	41	2	Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43410	X	27218	-0-	-16192	-0-	938	1	20459	2	Y	5280	1267	0	4015	1	58
							13	4	5808	9							
12	44857	X	25192	-0-	-19665	-0-	863	1	19360	2	Y	4503	1257	0	3247	1	57
							16	4	4953	9							
01	44857	X	20416	-0-	-24441	-0-	791	1	15518	2	Y	3719	1210	0	2518	1	48
							16	4	4091	9							
02	33320	X	18488	-0-	-14832	-0-	826	1	14001	2	Y	3319	1078	0	2225	1	64
							10	4	3651	9							
03	36890	X	19511	-0-	-17379	-0-	2484	1	13186	2	Y	3490	1214	0	2267	1	73
							2	4	3839	9							
04	27210	X	16683	-0-	-10527	-0-	2529	1	11046	2	Y	2814	1237	0	1602	1	48
							13	4	3095	9							

HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	939	-0-	-1431	-0-	490	1	449	9	Y	408	95	0	302	1	14
12	2449	X	2260	-0-	-189	-0-	551	1	935	2	Y	703	198	0	512	1	7
							1	4	773	9							
01	4244	X	4244	-0-	-0-	-0-	630	1	3051	2	Y	508	166	0	346	1	3
							4	4	559	9							
02	977	X	977	-0-	-0-	-0-	345	1	348	2	Y	258	85	0	176	1	-0-
							284	9									
03	2325	X	794	-0-	-1531	-0-	72	1	380	2	Y	311	105	0	195	1	11
							342	9									
04	4110	X	1000	-0-	-3110	-0-	183	1	798	2	Y	16	11	0	14	1	2
							1	4	18	9							

HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2261	N	2261	-0-	-0-	-0-	358	1	1651	2	N	228	55	0	175	1	-0-
							1	4	251	9							
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	2	1	47	2	N	6	2	0	3	1	1
							7	9									
02	1400	N	76	-0-	-1324	-0-	2	1	65	2	N	8	3	0	6	1	-0-
							9	9									
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	99	1	433	2	N	201	61	0	79	1	61
							221	9									

HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25625	X	25625	-0-	-0-	-0-	1135	1	23361	2	N	1014	246	0	779	1	-0-
							14	4	1115	9							
12	4157	X	4157	-0-	-0-	-0-	254	1	2761	2	N	1036	285	0	735	1	16
							2	4	1140	9							
01	3224	X	2743	-0-	-481	-0-	414	1	711	2	N	1470	477	0	993	1	16
							1	4	1617	9							
02	2912	X	2663	-0-	-249	-0-	293	1	993	2	N	1251	414	0	853	1	-0-
							1	4	1376	9							
03	3224	X	-0-	-0-	-3224	-0-					N	-0-					-0-
04	3120	X	-0-	-0-	-3120	-0-					N	45	15	0	19	1	11

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1278	N	1278	-0-	-0-	-0-	412	1	74	2	N	720	172	0	544	1	9
							792	9									
12	2701	N	2701	-0-	-0-	-0-	427	1	829	2	N	1313	366	0	945	1	11
							1	4	1444	9							
01	1157	N	1157	-0-	-0-	-0-	340	1	159	2	N	598	198	0	411	1	-0-
							658	9									
02	784	N	459	-0-	-325	-0-	266	1	193	9	N	175	57	0	118	1	-0-
03	868	N	-0-	-0-	-868	-0-					N	475	164	0	306	1	5
04	1671	N	1671	-0-	-0-	-0-	117	1	512	2	N	946	399	0	517	1	35
							1	4	1041	9							

HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2501	N	2501	-0-	-0-	-0-	417	1	723	2	N	1236	294	0	933	1	23
							1	4	1360	9							
12	3100	N	4134	-0-	1034	1034	446	1	1703	2	N	1803	502	0	1297	1	27
							2	4	1983	9							
01	3100	N	7646	-0-	4546	5580	552	1	4563	2	N	2296	742	0	1544	1	37
							5	4	2526	9							
02	2800	N	5209	-0-	2409	7989	400	1	3689	2	N	1015	343	0	709	1	-0-
							3	4	1117	9							
03	10073	X	2084	-0-	-7989	-0-	146	1	776	2	N	1056	364	0	680	1	12
							1162	9									
04	2781	X	2781	-0-	-0-	-0-	354	1	1546	2	N	799	345	0	447	1	19
							2	4	879	9							

HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2053	N	2053	-0-	-0-	-0-	464	1	1020	2	N	516	124	0	393	1	4
							1	4	568	9							
12	1571	N	1571	-0-	-0-	-0-	461	1	641	2	N	425	117	0	303	1	9
							1	4	468	9							
01	429	N	429	-0-	-0-	-0-	195	1	234	9	N	213	72	0	150	1	-0-
02	1624	N	-0-	-0-	-1624	-0-					N	-0-					-0-
03	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
04	420	N	37	-0-	-383	-0-	6	1	25	2	N	5	2	0	3	1	-0-
							6	9									

HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32626	X	32626	-0-	-0-	-0-	1115	1	25320	2	N	5614	1350	0	4277	1	55
							16	4	6175	9							
12	30390	X	30390	-0-	-0-	-0-	1022	1	24192	2	N	4687	1307	0	3376	1	59
							20	4	5156	9							
01	26032	X	26032	-0-	-0-	-0-	919	1	20724	2	N	3971	1292	0	2689	1	49
							21	4	4368	9							
02	23639	X	23639	-0-	-0-	-0-	909	1	18833	2	N	3531	1147	0	2367	1	66
							13	4	3884	9							
03	23175	X	23175	-0-	-0-	-0-	3056	1	16222	2	N	3541	1234	0	2304	1	69
							2	4	3895	9							
04	18761	X	18761	-0-	-0-	-0-	2961	1	12933	2	N	2593	1142	0	1479	1	41
							15	4	2852	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14010	X	6823	-0-	-7187	-0-	414	1	4849	2	Y	1415	339	0	1073	1	19
							3	4	1557	9							
12	13043	X	13043	-0-	-0-	-0-	567	1	10210	2	Y	2053	572	0	1477	1	23
							8	4	2258	9							
01	12586	X	9247	-0-	-3339	-0-	482	1	6968	2	Y	1627	528	0	1098	1	24
							7	4	1790	9							
02	11256	X	151	-0-	-11105	-0-	45	1	106	9	Y	96	39	0	81	1	-0-
03	13051	X	7686	-0-	-5365	-0-	912	1	4842	2	Y	1755	597	0	1115	1	43
							1	4	1931	9							
04	12630	X	1306	-0-	-11324	-0-	168	1	733	2	Y	367	178	0	231	1	1
							1	4	404	9							

HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	734	X	734	-0-	-0-	-0-	309	1	92	2	N	303	73	0	230	1	3
							333	9									
12	739	X	739	-0-	-0-	-0-	365	1	374	9	N	340	94	0	243	1	6
01	885	X	885	-0-	-0-	-0-	526	1	359	9	N	326	108	0	224	1	-0-
02	263	X	263	-0-	-0-	-0-	87	1	85	2	N	83	27	0	56	1	-0-
							91	9									
03	1265	X	1265	-0-	-0-	-0-	100	1	530	2	N	577	194	0	362	1	21
							635	9									
04	1437	X	1437	-0-	-0-	-0-	193	1	841	2	N	365	168	0	218	1	-0-
							1	4	402	9							

JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9482	X	9482	-0-	-0-	-0-	729	1	4394	2	N	3960	948	0	3003	1	49
							3	4	4356	9							
12	9972	X	9972	-0-	-0-	-0-	714	1	4612	2	N	4220	1175	0	3034	1	60
							4	4	4642	9							
01	7347	X	7347	-0-	-0-	-0-	515	1	2715	2	N	3740	1216	0	2531	1	53
							3	4	4114	9							
02	7501	X	7501	-0-	-0-	-0-	1075	1	2469	2	N	3595	1167	0	2409	1	72
							2	4	3955	9							
03	13185	X	13185	-0-	-0-	-0-	1778	1	6975	2	N	4028	1400	0	2615	1	85
							1	4	4431	9							
04	18110	X	18110	-0-	-0-	-0-	2692	1	10904	2	N	4092	1783	0	2310	1	84
							13	4	4501	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	74	1	447	2	N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	101	1	652	2	N	-0-					-0-
							1	4									
01	829	N	829	-0-	-0-	-0-	132	1	696	2	N	-0-					-0-
							1	4									
02	476	N	452	-0-	-24	-0-	137	1	315	2	N	-0-					-0-
03	744	N	266	-0-	-478	-0-	54	1	212	2	N	-0-					-0-
04	810	N	198	-0-	-612	-0-	39	1	159	2	N	-0-					-0-

JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10258	X	10258	-0-	-0-	-0-	1406	1	8475	2	Y	337	81	0	256	1	-0-
							6	4	371	9							
12	13019	X	13019	-0-	-0-	-0-	1680	1	10859	2	Y	427	119	0	308	1	-0-
							10	4	470	9							
01	11936	X	11936	-0-	-0-	-0-	1892	1	9969	2	Y	58	19	0	39	1	-0-
							11	4	64	9							
02	1845	X	1845	-0-	-0-	-0-	552	1	1268	2	Y	22	7	0	15	1	-0-
							1	4	24	9							
03	13020	X	2097	-0-	-10923	-0-	426	1	1671	2	Y	-0-					-0-
04	12600	X	5922	-0-	-6678	-0-	1150	1	4656	2	Y	101	44	0	57	1	-0-
							5	4	111	9							

JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668	N	668	-0-	-0-	-0-	48	1	288	2	N	302	70	0	222	1	11
							332	9									
12	554	N	554	-0-	-0-	-0-	44	1	284	2	N	205	60	0	156	1	-0-
							226	9									
01	654	N	654	-0-	-0-	-0-	66	1	346	2	N	220	71	0	149	1	-0-
							242	9									
02	616	N	109	-0-	-507	-0-	20	1	46	2	N	39	13	0	26	1	-0-
							43	9									
03	558	N	377	-0-	-181	-0-	38	1	149	2	N	173	58	0	108	1	7
							190	9									
04	630	N	392	-0-	-238	-0-	37	1	148	2	N	188	85	0	110	1	-0-
							207	9									

HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	X	248	-0-	-0-	-0-	213	1	35	9	N	32	8	0	24	1	-0-
12	290	X	290	-0-	-0-	-0-	268	1	22	9	N	20	6	0	14	1	-0-
01	198	X	198	-0-	-0-	-0-	174	1	24	9	N	22	7	0	15	1	-0-
02	50	X	50	-0-	-0-	-0-	50	1			N	-0-					-0-
03	294	X	294	-0-	-0-	-0-	41	1	218	2	N	32	11	0	21	1	-0-
							35	9									
04	133	X	133	-0-	-0-	-0-	23	1	100	2	N	9	4	0	5	1	-0-
							10	9									

JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	1845	-0-	-1575	-0-	260	1	1571	2	Y	12	3	0	9	1	-0-
							1	4	13	9							
12	3534	X	1725	-0-	-1809	-0-	229	1	1483	2	Y	11	3	0	8	1	-0-
							1	4	12	9							
01	3224	X	1918	-0-	-1306	-0-	304	1	1602	2	Y	9	3	0	6	1	-0-
							2	4	10	9							
02	286	X	286	-0-	-0-	-0-	87	1	199	2	Y	-0-					-0-
03	2480	X	507	-0-	-1973	-0-	103	1	404	2	Y	-0-					-0-
04	1860	X	947	-0-	-913	-0-	187	1	757	2	Y	2	1	0	1	1	-0-
							1	4	2	9							

JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	35	1	142	2	N	-0-					-0-

HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18681	X	18681	-0-	-0-	-0-	839	1	13899	2	N	3576	858	0	2719	1	40
							9	4	3934	9							
12	17309	X	17309	-0-	-0-	-0-	742	1	12951	2	N	3277	914	0	2361	1	42
							11	4	3605	9							
01	15717	X	15717	-0-	-0-	-0-	739	1	11538	2	N	3116	1012	0	2107	1	39
							12	4	3428	9							
02	17292	X	17292	-0-	-0-	-0-	847	1	13255	2	N	2892	939	0	1937	1	55
							9	4	3181	9							
03	17178	X	17178	-0-	-0-	-0-	2217	1	11768	2	N	2902	1013	0	1892	1	52
							1	4	3192	9							
04	13569	X	13569	-0-	-0-	-0-	2062	1	9005	2	N	2265	996	0	1290	1	31
							10	4	2492	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT B WELL #: 2H RRCID -> 287218 COMPL. DATE 11/16/2014 TOTAL DEPTH 12421 PERF.12276 - 17646

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	-0-	-0-	-2340	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	12	4	0	8	1	-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	179	X	179	-0-	-0-	-0-	36	1	143	2	Y	-0-					-0-
04	131	X	131	-0-	-0-	-0-	25	1	100	2	Y	5	2	0	3	1	-0-
							6	9									

RED BARON F WELL #: 6 RRCID -> 290127 COMPL. DATE 12/22/2019 TOTAL DEPTH 12348 PERF.13100 - 18001

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5503	X	5503	-0-	-0-	-0-	675	1	4069	2	N	687	163	0	516	1	15
							3	4	756	9							
12	6070	X	6070	-0-	-0-	-0-	673	1	4350	2	N	948	267	0	689	1	7
							4	4	1043	9							
01	5245	X	5245	-0-	-0-	-0-	722	1	3804	2	N	650	210	0	437	1	10
							4	4	715	9							
02	5292	X	865	-0-	-4427	-0-	163	1	374	2	N	298	101	0	207	1	-0-
							328	9									
03	6076	X	4483	-0-	-1593	-0-	781	1	3062	2	N	582	197	0	368	1	17
							640	9									
04	5880	X	5787	-0-	-93	-0-	937	1	3795	2	N	955	415	0	538	1	19
							4	4	1051	9							

RED BARON B WELL #: 2 RRCID -> 290129 COMPL. DATE 02/07/2021 TOTAL DEPTH 12388 PERF.13150 - 19851

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11674	X	11674	-0-	-0-	-0-	1459	1	8794	2	N	1286	308	0	975	1	18
							6	4	1415	9							
12	16580	X	16580	-0-	-0-	-0-	2005	1	12960	2	N	1457	406	0	1049	1	20
							12	4	1603	9							
01	15395	X	15395	-0-	-0-	-0-	2206	1	11628	2	N	1407	455	0	948	1	24
							13	4	1548	9							
02	11648	X	-0-	-0-	-11648	-0-					N	383	133	0	274	1	-0-
03	14911	X	8690	-0-	-6221	-0-	1717	1	6734	2	N	216	71	0	132	1	13
							1	4	238	9							
04	14430	X	11839	-0-	-2591	-0-	2195	1	8889	2	N	677	291	0	377	1	22
							10	4	745	9							

RED BARON D WELL #: 4 RRCID -> 290130 COMPL. DATE 02/07/2021 TOTAL DEPTH 12378 PERF.12600 - 18401

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8033	X	8033	-0-	-0-	-0-	950	1	5727	2	N	1229	294	0	933	1	19
							4	4	1352	9							
12	9942	X	9942	-0-	-0-	-0-	1118	1	7226	2	N	1447	404	0	1043	1	19
							6	4	1592	9							
01	14198	X	7706	-0-	-6492	-0-	1011	1	5328	2	N	1237	403	0	838	1	15
							6	4	1361	9							
02	12824	X	-0-	-0-	-12824	-0-					N	386	131	0	270	1	-0-
03	11067	X	7865	-0-	-3202	-0-	1389	1	5449	2	N	933	313	0	584	1	36
							1	4	1026	9							
04	9630	X	8578	-0-	-1052	-0-	1429	1	5788	2	N	1231	542	0	702	1	23
							7	4	1354	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
RED BARON C WELL #: 3 RRCID -> 290131 COMPL. DATE 02/07/2021 TOTAL DEPTH 12017 PERF.12700 - 18501

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	MC	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	10260	X	871	-0-	-9389	-0-	88	1	532	2	N	228	55	0	173	1	-0-
							251	9									
12	9889	X	-0-	-0-	-9889	-0-					N	121	34	0	87	1	-0-
01	6572	X	-0-	-0-	-6572	-0-					N	2	1	0	1	1	-0-
02	10804	X	10804	-0-	-0-	-0-	3025	1	6950	2	N	748	244	0	504	1	-0-
							6	4	823	9							
03	5898	X	5898	-0-	-0-	-0-	1099	1	4310	2	N	444	148	0	276	1	20
							1	4	488	9							
04	3600	X	3600	-0-	-0-	-0-	591	1	2394	2	N	556	244	0	316	1	16
							3	4	612	9							

RED BARON E WELL #: 5 RRCID -> 290132 COMPL. DATE 12/29/2019 TOTAL DEPTH 12385 PERF.13100 - 18001

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	MC	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	-0-	-0-	-8940	-0-					N	-0-					-0-
12	8866	X	-0-	-0-	-8866	-0-					N	-0-					-0-
01	3565	X	-0-	-0-	-3565	-0-					N	1	1	1			-0-
02	2571	X	2571	-0-	-0-	-0-	631	1	1449	2	N	445	145	0	300	1	-0-
							1	4	490	9							
03	2353	X	2353	-0-	-0-	-0-	364	1	1428	2	N	510	172	0	321	1	17
							561	9									
04	2783	X	2783	-0-	-0-	-0-	373	1	1511	2	N	815	354	0	459	1	19
							2	4	897	9							

RED BARON A WELL #: 1 RRCID -> 290133 COMPL. DATE 02/07/2021 TOTAL DEPTH 12345 PERF.13020 - 20281

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	MC	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	15600	X	12614	-0-	-2986	-0-	1489	1	8979	2	N	1945	466	0	1476	1	25
							6	4	2140	9							
12	16058	X	13078	-0-	-2980	-0-	1462	1	9451	2	N	1961	547	0	1413	1	26
							8	4	2157	9							
01	14973	X	12906	-0-	-2067	-0-	1723	1	9081	2	N	1902	617	0	1284	1	27
							10	4	2092	9							
02	12964	X	1188	-0-	-11776	-0-	174	1	400	2	N	558	191	0	394	1	-0-
							614	9									
03	13888	X	9635	-0-	-4253	-0-	1782	1	6988	2	N	785	260	0	485	1	40
							1	4	864	9							
04	13948	X	13948	-0-	-0-	-0-	2403	1	9733	2	N	1637	713	0	924	1	40
							11	4	1801	9							

HAUGLUM C WELL #: 3H RRCID -> 291863 COMPL. DATE 01/10/2015 TOTAL DEPTH 12093 PERF.11875 - 16514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	MC	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
11	22898	X	22898	-0-	-0-	-0-	987	1	16659	2	N	4765	1143	0	3623	1	53
							10	4	5242	9							
12	20384	X	20384	-0-	-0-	-0-	856	1	15059	2	N	4052	1131	0	2922	1	52
							12	4	4457	9							
01	19222	X	19222	-0-	-0-	-0-	872	1	14147	2	N	3807	1236	0	2574	1	49
							15	4	4188	9							
02	16286	X	16286	-0-	-0-	-0-	845	1	11986	2	N	3133	1020	0	2104	1	58
							9	4	3446	9							
03	17090	X	17090	-0-	-0-	-0-	2083	1	11055	2	N	3592	1246	0	2327	1	77
							1	4	3951	9							
04	14644	X	14644	-0-	-0-	-0-	2098	1	9163	2	N	3065	1345	0	1743	1	54
							11	4	3372	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM C WELL #: 4H RRCID -> 291864 COMPL. DATE 05/09/2015 TOTAL DEPTH 12129 PERF.11895 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	987	X	987	-0-	-0-	-0-	278	1	211	2	N	453	108	0	342	1	8
							498	9									
12	1402	X	1402	-0-	-0-	-0-	287	1	529	2	N	532	149	0	384	1	7
							1	4	585	9							
01	1457	X	1457	-0-	-0-	-0-	420	1	385	2	N	592	192	0	399	1	8
							1	4	651	9							
02	272	X	272	-0-	-0-	-0-	116	1	156	9	N	142	49	0	101	1	-0-
03	0	X	-0-	-0-	-0-	-0-					N	431	145	0	270	1	16
04	1800	X	1800	-0-	-0-	-0-	242	1	1058	2	N	454	204	0	264	1	2
							1	4	499	9							

HAUGLUM C WELL #: 5H RRCID -> 291912 COMPL. DATE 05/11/2015 TOTAL DEPTH 12097 PERF.11936 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	X	328	-0-	-0-	-0-	178	1	42	2	N	98	24	0	76	1	-0-
							108	9									
12	306	X	306	-0-	-0-	-0-	204	1	102	9	N	93	26	0	67	1	-0-
01	791	X	791	-0-	-0-	-0-	363	1	86	2	N	311	98	0	204	1	9
							342	9									
02	206	X	206	-0-	-0-	-0-	111	1	95	9	N	86	31	0	64	1	-0-
03	0	X	-0-	-0-	-0-	-0-					N	92	32	0	60	1	-0-
04	220	X	220	-0-	-0-	-0-	25	1	110	2	N	77	32	0	42	1	3
							85	9									

HAUGLUM C WELL #: 1H RRCID -> 291944 COMPL. DATE 11/30/2012 TOTAL DEPTH 12062 PERF.11900 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7541	X	7541	-0-	-0-	-0-	620	1	5223	2	N	1541	371	0	1176	1	9
							3	4	1695	9							
12	7610	X	7610	-0-	-0-	-0-	461	1	5564	2	N	1436	398	0	1027	1	20
							5	4	1580	9							
01	7401	X	7401	-0-	-0-	-0-	450	1	5380	2	N	1423	461	0	960	1	22
							6	4	1565	9							
02	1977	X	1977	-0-	-0-	-0-	114	1	1242	2	N	564	191	0	395	1	-0-
							1	4	620	9							
03	4849	X	4849	-0-	-0-	-0-	593	1	3146	2	N	1009	339	0	633	1	37
							1110	9									
04	7204	X	7204	-0-	-0-	-0-	1052	1	4596	2	N	1410	618	0	801	1	28
							5	4	1551	9							

LOPEZ UNIT WELL #: 104 RRCID -> 291998 COMPL. DATE 11/03/2017 TOTAL DEPTH 11974 PERF.12610 - 21386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15810	X	12122	-0-	-3688	-0-	1427	1	8606	2	N	1899	455	0	1442	1	22
							2089	9									
12	13919	X	13357	-0-	-562	-0-	1431	1	9252	2	N	2431	677	0	1750	1	26
							2674	9									
01	13640	X	13073	-0-	-567	-0-	1687	1	8892	2	N	2267	736	0	1533	1	24
							2494	9									
02	11928	X	9407	-0-	-2521	-0-	2408	1	5533	2	N	1333	443	0	914	1	-0-
							1466	9									
03	13361	X	10748	-0-	-2613	-0-	1833	1	7192	2	N	1566	528	0	985	1	53
							1723	9									
04	12930	X	11915	-0-	-1015	-0-	1981	1	8023	2	N	1737	767	0	994	1	29
							1911	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM A WELL #: 3H RRCID -> 291999 COMPL. DATE 03/08/2020 TOTAL DEPTH 12142 PERF.12275 - 18125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3270	-0-	-0-	-0-	489	1	1659	2	N	1019	244	0	773	1	14
							1	4	1121	9							
12	4464	X	4464	-0-	-0-	-0-	533	1	2607	2	N	1202	336	0	868	1	12
							2	4	1322	9							
01	3983	X	3983	-0-	-0-	-0-	518	1	2243	2	N	1108	360	0	750	1	10
							3	4	1219	9							
02	1395	X	1395	-0-	-0-	-0-	321	1	276	2	N	725	240	0	495	1	-0-
							798	9									
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	117	X	117	-0-	-0-	-0-	22	1	95	2	N	-0-					-0-

JERRY HOUSE UNIT A WELL #: 1H RRCID -> 292001 COMPL. DATE 05/18/2014 TOTAL DEPTH 12166 PERF.12269 - 18858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18141	X	18141	-0-	-0-	-0-	2105	1	12692	2	N	3032	727	0	2303	1	35
							9	4	3335	9							
12	17853	X	17853	-0-	-0-	-0-	1989	1	12854	2	N	2726	761	0	1965	1	35
							11	4	2999	9							
01	16247	X	16247	-0-	-0-	-0-	2123	1	11188	2	N	2657	863	0	1797	1	32
							13	4	2923	9							
02	15506	X	15506	-0-	-0-	-0-	3692	1	8484	2	N	3020	977	0	2016	1	59
							8	4	3322	9							
03	16453	X	16453	-0-	-0-	-0-	2656	1	10418	2	N	3071	1071	0	2000	1	59
							1	4	3378	9							
04	12658	X	12658	-0-	-0-	-0-	2080	1	8423	2	N	1950	858	0	1111	1	40
							10	4	2145	9							

HAUGLUM WELL #: 1H RRCID -> 292026 COMPL. DATE 12/29/2012 TOTAL DEPTH 12146 PERF.12005 - 17956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2073	-0-	-1437	-0-	310	1	1752	2	N	9	2	0	7	1	-0-
							1	4	10	9							
12	3348	X	-0-	-0-	-3348	-0-					N	-0-					-0-
01	3410	X	-0-	-0-	-3410	-0-					N	11	3	0	7	1	1
02	3080	X	-0-	-0-	-3080	-0-					N	11	4	0	8	1	-0-
03	3069	X	-0-	-0-	-3069	-0-					N	-0-					-0-
04	3134	X	3134	-0-	-0-	-0-	336	1	1465	2	N	1137	385	0	499	1	253
							82	4	1251	9							

HAUGLUM WELL #: 9H RRCID -> 292027 COMPL. DATE 12/06/2013 TOTAL DEPTH 12144 PERF.11959 - 17818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7610	X	7610	-0-	-0-	-0-	756	1	4358	2	N	2266	543	0	1720	1	31
							3	4	2493	9							
12	9261	X	9261	-0-	-0-	-0-	611	1	6042	2	N	2366	660	0	1704	1	33
							5	4	2603	9							
01	3066	X	3066	-0-	-0-	-0-	589	1	6	4	N	2246	729	0	1518	1	32
							2471	9									
02	1201	X	1201	-0-	-0-	-0-	91	1	797	2	N	284	103	0	213	1	-0-
							1	4	312	9							
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM WELL #: 2H RRCID -> 292124 COMPL. DATE 12/13/2013 TOTAL DEPTH 12096 PERF.11896 - 17635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	604	N	604	-0-	-0-	-0-	362	1	242	9	N	220	52	0	165	1	4
12	722	N	722	-0-	-0-	-0-	407	1	22	2	N	266	75	0	192	1	3
							293	9									
01	732	N	732	-0-	-0-	-0-	405	1	19	2	N	280	91	0	189	1	3
							308	9									
02	644	N	644	-0-	-0-	-0-	356	1	75	2	N	194	62	0	128	1	7
							213	9									
03	713	N	628	-0-	-85	-0-	49	1	263	2	N	287	103	0	191	1	-0-
							316	9									
04	720	N	546	-0-	-174	-0-	42	1	182	2	N	293	126	0	163	1	4
							322	9									

HAUGLUM WELL #: 16H RRCID -> 292136 COMPL. DATE 03/09/2020 TOTAL DEPTH 12209 PERF.12326 - 18175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10950	X	5429	-0-	-5521	-0-	379	1	3802	2	N	1133	278	0	881	1	-0-
							2	4	1246	9							
12	11315	X	6712	-0-	-4603	-0-	302	1	4918	2	N	1353	365	0	941	1	47
							4	4	1488	9							
01	11315	X	8385	-0-	-2930	-0-	522	1	5319	2	N	2307	747	0	1554	1	53
							6	4	2538	9							
02	10220	X	1652	-0-	-8568	-0-	111	1	1140	2	N	364	136	0	281	1	-0-
							1	4	400	9							
03	11315	X	-0-	-0-	-11315	-0-					N	-0-					-0-
04	8100	X	765	-0-	-7335	-0-	135	1	587	2	N	38	14	0	18	1	6
							1	4	42	9							

SOLIZ UNIT A WELL #: 3 RRCID -> 296665 COMPL. DATE 06/23/2019 TOTAL DEPTH 11122 PERF.11420 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7670	X	7670	-0-	-0-	-0-	875	1	5763	2	Y	802	793	0			27
							150	4	882	9							
12	6324	X	6324	-0-	-0-	-0-	793	1	4628	2	Y	760	764	0			23
							67	4	836	9							
01	5828	X	5409	-0-	-419	-0-	768	1	3627	2	Y	753	750	0			26
							186	4	828	9							
02	7168	X	5233	-0-	-1935	-0-	743	1	3647	2	Y	699	696	0			29
							74	4	769	9							
03	7936	X	5920	-0-	-2016	-0-	690	1	4219	2	Y	790	784	0			35
							142	4	869	9							
04	7680	X	5816	-0-	-1864	-0-	694	1	4239	2	Y	698	704	0			29
							115	4	768	9							

GASKIN WELL #: 6 RRCID -> 296681 COMPL. DATE 04/21/2019 TOTAL DEPTH 11373 PERF.11325 - 18976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8985	X	8985	-0-	-0-	-0-	935	1	5553	2	Y	2137	2113	0			71
							146	4	2351	9							
12	6943	X	6943	-0-	-0-	-0-	848	1	4060	2	Y	1795	1812	0			54
							60	4	1975	9							
01	5487	X	5247	-0-	-240	-0-	791	1	2760	2	Y	1406	1414	0			46
							149	4	1547	9							
02	6321	X	6321	-0-	-0-	-0-	837	1	3984	2	Y	1289	1254	0			81
							82	4	1418	9							
03	8455	X	8455	-0-	-0-	-0-	862	1	5268	2	Y	1952	1977	0			56
							178	4	2147	9							
04	6325	X	6325	-0-	-0-	-0-	596	1	3642	2	Y	1807	1790	0			73
							99	4	1988	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
GASKIN WELL #: 4 RRCID -> 296682 COMPL. DATE 06/17/2019 TOTAL DEPTH 11412 PERF.11778 - 20051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17430	X	16886	-0-	-544	-0-	1262	1	13078	2	Y	2017	1995	0			67
							327	4	2219	9							
12	18786	X	16256	-0-	-2530	-0-	1144	1	12612	2	Y	2116	2116	0			67
							172	4	2328	9							
01	18786	X	6375	-0-	-12411	-0-	519	1	4569	2	Y	971	953	0			85
							219	4	1068	9							
02	16240	X	9911	-0-	-6329	-0-	990	1	5623	2	Y	2896	2888	0			93
							112	4	3186	9							
03	17980	X	12428	-0-	-5552	-0-	1329	1	8126	2	Y	2454	2454	0			93
							274	4	2699	9							
04	16890	X	12500	-0-	-4390	-0-	1402	1	8572	2	Y	2085	2099	0			79
							232	4	2294	9							

SOLIZ UNIT A WELL #: 4 RRCID -> 297091 COMPL. DATE 06/07/2019 TOTAL DEPTH 11240 PERF.11675 - 18126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15840	X	6036	-0-	-9804	-0-	934	1	4458	2	Y	475	469	0			16
							121	4	523	9							
12	17081	X	4501	-0-	-12580	-0-	719	1	3334	2	Y	362	370	0			8
							50	4	398	9							
01	17174	X	3075	-0-	-14099	-0-	559	1	2104	2	Y	273	272	0			9
							112	4	300	9							
02	6244	X	2952	-0-	-3292	-0-	536	1	2095	2	Y	252	251	0			10
							44	4	277	9							
03	6913	X	3067	-0-	-3846	-0-	315	1	1927	2	Y	691	664	0			37
							65	4	760	9							
04	6030	X	2657	-0-	-3373	-0-	262	1	1601	2	Y	683	705	0			15
							43	4	751	9							

BUTLER RANCH D WELL #: 1H RRCID -> 297577 COMPL. DATE 08/06/2022 TOTAL DEPTH 11296 PERF.11525 - 22560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26490	X	20331	-0-	-6159	-0-	1504	1	13136	2	N	4871	4822	0			157
							333	4	5358	9							
12	24459	X	22045	-0-	-2414	-0-	1575	1	14596	2	N	5156	5157	0			156
							202	4	5672	9							
01	24490	X	20540	-0-	-3950	-0-	1580	1	13144	2	N	4712	4707	0			161
							633	4	5183	9							
02	22120	X	18901	-0-	-3219	-0-	1492	1	12732	2	N	4031	4027	0			165
							243	4	4434	9							
03	23436	X	20716	-0-	-2720	-0-	2177	1	13312	2	N	4344	4331	0			178
							449	4	4778	9							
04	21330	X	16668	-0-	-4662	-0-	1723	1	10534	2	N	3751	3769	0			160
							285	4	4126	9							

SOLIZ UNIT A WELL #: 2 RRCID -> 297624 COMPL. DATE 07/17/2019 TOTAL DEPTH 11074 PERF.11675 - 18047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4566	-0-	-654	-0-	771	1	2935	2	Y	707	702	0			21
							82	4	778	9							
12	5022	X	4520	-0-	-502	-0-	762	1	2947	2	Y	696	694	0			23
							45	4	766	9							
01	5022	X	4658	-0-	-364	-0-	784	1	2922	2	Y	724	722	0			25
							156	4	796	9							
02	5386	X	5386	-0-	-0-	-0-	816	1	3667	2	Y	752	749	0			28
							76	4	827	9							
03	5341	X	5341	-0-	-0-	-0-	605	1	3696	2	Y	832	820	0			40
							125	4	915	9							
04	5242	X	5242	-0-	-0-	-0-	602	1	3680	2	Y	782	789	0			33
							100	4	860	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
KELLNER JONAS-MUTZ UNIT SA6 WELL #: 6H RRCID -> 298016 COMPL. DATE 08/03/2022 TOTAL DEPTH 11225 PERF.11400 - 22001

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11370	X	5380	-0-	-5990	-0-	865	1	3663	2	N	683	659	0			45
							101	4	751	9							
12	7502	X	6352	-0-	-1150	-0-	918	1	4297	2	N	975	991	0			29
							64	4	1073	9							
01	9486	X	6603	-0-	-2883	-0-	903	1	4302	2	N	1071	1063	0			37
							220	4	1178	9							
02	8568	X	7199	-0-	-1369	-0-	946	1	5099	2	N	955	951	0			41
							103	4	1051	9							
03	7907	X	7907	-0-	-0-	-0-	920	1	5628	2	N	1063	1061	0			43
							190	4	1169	9							
04	6879	X	6879	-0-	-0-	-0-	815	1	4983	2	N	860	845	0			58
							135	4	946	9							

TRENCH FOOT UNIT B WELL #: 2H RRCID -> 298116 COMPL. DATE 04/15/2021 TOTAL DEPTH 10890 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-						-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-						-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-						-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-						-0-

TRENCH FOOT UNIT A WELL #: 1H RRCID -> 298117 COMPL. DATE 04/08/2021 TOTAL DEPTH 10919 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-						-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-						-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-						-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-						-0-

GASKIN WELL #: 7 RRCID -> 298154 COMPL. DATE 06/17/2019 TOTAL DEPTH 11396 PERF.11322 - 18976

11	8642	X	8642	-0-	-0-	-0-	903	1	5186	2	Y	2196	2170	0			73
							137	4	2416	9							
12	7740	X	7740	-0-	-0-	-0-	935	1	4407	2	Y	2120	2128	0			65
							66	4	2332	9							
01	7626	X	7465	-0-	-161	-0-	817	1	4632	2	Y	1622	1635	0			52
							232	4	1784	9							
02	7084	X	5604	-0-	-1480	-0-	763	1	3452	2	Y	1198	1204	0			46
							71	4	1318	9							
03	7843	X	4652	-0-	-3191	-0-	445	1	2721	2	Y	1267	1274	0			39
							92	4	1394	9							
04	7590	X	1651	-0-	-5939	-0-	38	1	232	2	Y	1250	1239	0			50
							6	4	1375	9							

LOPEZ UNIT WELL #: 204 RRCID -> 298226 COMPL. DATE 11/03/2017 TOTAL DEPTH 12381 PERF.12584 - 20906

11	7020	X	4757	-0-	-2263	-0-	512	1	3086	2	N	1054	252	0	799	1	17
							1159	9									
12	6510	X	5236	-0-	-1274	-0-	529	1	3423	2	N	1167	326	0	842	1	16
							1284	9									
01	6510	X	5184	-0-	-1326	-0-	629	1	3316	2	N	1126	366	0	761	1	15
							1239	9									
02	5684	X	3734	-0-	-1950	-0-	800	1	1839	2	N	995	330	0	680	1	-0-
							1095	9									
03	6200	X	4520	-0-	-1680	-0-	744	1	2920	2	N	778	261	0	487	1	30
							856	9									
04	5223	X	5223	-0-	-0-	-0-	796	1	3224	2	N	1094	480	0	623	1	21
							1203	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
BLACK HAND A WELL #: 1H RRCID -> 298377 COMPL. DATE 07/25/2023 TOTAL DEPTH 12089 PERF.12020 - 17226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10620	X	4219	-0-	-6401	-0-	436	1	2703	2	N	980	235	0	744	1	12
							2	4	1078	9							
12	8308	X	4765	-0-	-3543	-0-	571	1	3082	2	N	1008	281	0	725	1	14
							3	4	1109	9							
01	5208	X	4229	-0-	-979	-0-	426	1	2825	2	N	886	288	0	600	1	12
							3	4	975	9							
02	4704	X	3070	-0-	-1634	-0-	256	1	2085	2	N	661	213	0	439	1	21
							2	4	727	9							
03	4774	X	3744	-0-	-1030	-0-	446	1	2368	2	N	845	294	0	548	1	24
							930	9									
04	4620	X	4517	-0-	-103	-0-	662	1	2893	2	N	872	381	0	494	1	21
							3	4	959	9							

BLACK HAND B WELL #: 2H RRCID -> 298378 COMPL. DATE 07/25/2023 TOTAL DEPTH 12321 PERF.12050 - 24451

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45750	X	33972	-0-	-11778	-0-	1147	1	27564	2	N	4767	1143	0	3622	1	54
							17	4	5244	9							
12	46004	X	33849	-0-	-12155	-0-	1053	1	27865	2	N	4462	1244	0	3213	1	59
							23	4	4908	9							
01	42191	X	31186	-0-	-11005	-0-	990	1	25601	2	N	4154	1350	0	2810	1	53
							26	4	4569	9							
02	35056	X	28582	-0-	-6474	-0-	982	1	23428	2	N	3778	1226	0	2530	1	75
							16	4	4156	9							
03	37200	X	30431	-0-	-6769	-0-	4098	1	21751	2	N	4163	1449	0	2705	1	84
							3	4	4579	9							
04	33960	X	28226	-0-	-5734	-0-	4444	1	19407	2	N	3957	1725	0	2235	1	81
							22	4	4353	9							

BLACK HAND C WELL #: 3H RRCID -> 298379 COMPL. DATE 07/25/2023 TOTAL DEPTH 12352 PERF.11825 - 24051

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44460	X	34553	-0-	-9907	-0-	1102	1	27636	2	N	5271	1263	0	4003	1	61
							17	4	5798	9							
12	44609	X	34856	-0-	-9753	-0-	1023	1	28324	2	N	4987	1391	0	3593	1	64
							23	4	5486	9							
01	41447	X	32116	-0-	-9331	-0-	986	1	26015	2	N	4625	1501	0	3124	1	64
							27	4	5088	9							
02	35084	X	29489	-0-	-5595	-0-	992	1	23690	2	N	4355	1415	0	2921	1	83
							16	4	4791	9							
03	37107	X	30387	-0-	-6720	-0-	4016	1	21318	2	N	4591	1598	0	2983	1	93
							3	4	5050	9							
04	34560	X	28287	-0-	-6273	-0-	4364	1	19057	2	N	4404	1920	0	2488	1	89
							22	4	4844	9							

WHIZZ-BANG A WELL #: 1H RRCID -> 298441 COMPL. DATE 07/23/2022 TOTAL DEPTH 12084 PERF.12450 - 21876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13530	X	11939	-0-	-1591	-0-	875	1	8404	2	N	2414	577	0	1829	1	32
							5	4	2655	9							
12	13981	X	12078	-0-	-1903	-0-	772	1	8365	2	N	2667	742	0	1915	1	42
							7	4	2934	9							
01	13981	X	11640	-0-	-2341	-0-	758	1	7832	2	N	2765	897	0	1866	1	44
							8	4	3042	9							
02	11340	X	2654	-0-	-8686	-0-	182	1	1790	2	N	619	216	0	447	1	-0-
							1	4	681	9							
03	12338	X	-0-	-0-	-12338	-0-					N	-0-					-0-
04	11940	X	-0-	-0-	-11940	-0-					N	3	1	0	2	1	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

WHIZZ-BANG B WELL #: 2H RRCID -> 298442 COMPL. DATE 07/23/2022 TOTAL DEPTH 12093 PERF.12375 - 21801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17100	X	13752	-0-	-3348	-0-	799	1	10212	2	N	2486	596	0	1889	1	27
							6	4	2735	9							
12	15655	X	12670	-0-	-2985	-0-	707	1	9065	2	N	2627	730	0	1884	1	40
							8	4	2890	9							
01	15128	X	12473	-0-	-2655	-0-	700	1	8644	2	N	2836	922	0	1918	1	36
							9	4	3120	9							
02	12824	X	9653	-0-	-3171	-0-	569	1	7038	2	N	1855	617	0	1274	1	-0-
							5	4	2041	9							
03	14198	X	-0-	-0-	-14198	-0-					N	-0-					-0-
04	13740	X	-0-	-0-	-13740	-0-					N	9	4	0	5	1	-0-

WHIZZ-BANG C WELL #: 3H RRCID -> 298443 COMPL. DATE 07/23/2022 TOTAL DEPTH 12095 PERF.12325 - 20551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16350	X	10909	-0-	-5441	-0-	702	1	9046	2	N	1050	252	0	799	1	15
							6	4	1155	9							
12	15624	X	11928	-0-	-3696	-0-	689	1	9791	2	N	1309	364	0	941	1	19
							8	4	1440	9							
01	15221	X	11171	-0-	-4050	-0-	790	1	8996	2	N	1250	407	0	847	1	15
							10	4	1375	9							
02	12488	X	7810	-0-	-4678	-0-	580	1	6451	2	N	704	235	0	484	1	-0-
							5	4	774	9							
03	12710	X	-0-	-0-	-12710	-0-					N	-0-					-0-
04	11550	X	-0-	-0-	-11550	-0-					N	-0-					-0-

HAUGLUM C WELL #: 2H RRCID -> 298532 COMPL. DATE 05/09/2015 TOTAL DEPTH 12083 PERF.11949 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61140	X	21006	-0-	-40134	-0-	901	1	15615	2	N	4073	978	0	3098	1	45
							10	4	4480	9							
12	62186	X	19427	-0-	-42759	-0-	800	1	14717	2	N	3544	989	0	2555	1	45
							12	4	3898	9							
01	47585	X	17604	-0-	-29981	-0-	835	1	13262	2	N	3175	1032	0	2149	1	39
							14	4	3493	9							
02	37660	X	15426	-0-	-22234	-0-	840	1	11858	2	N	2473	806	0	1663	1	43
							8	4	2720	9							
03	28551	X	15365	-0-	-13186	-0-	1928	1	10231	2	N	2914	1009	0	1885	1	63
							1	4	3205	9							
04	21000	X	11490	-0-	-9510	-0-	1725	1	7533	2	N	2021	891	0	1154	1	39
							9	4	2223	9							

BLACK HAND F WELL #: 6H RRCID -> 298662 COMPL. DATE 08/01/2024 TOTAL DEPTH 12368 PERF.12275 - 24226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87270	X	27103	-0-	-60167	-0-	943	1	20656	2	N	4992	1197	0	3794	1	55
							13	4	5491	9							
12	90179	X	25837	-0-	-64342	-0-	868	1	20081	2	N	4429	1236	0	3193	1	55
							16	4	4872	9							
01	38440	X	22888	-0-	-15552	-0-	821	1	17994	2	N	3685	1199	0	2495	1	46
							19	4	4054	9							
02	30492	X	20430	-0-	-10062	-0-	807	1	15989	2	N	3294	1069	0	2205	1	66
							11	4	3623	9							
03	30752	X	21282	-0-	-9470	-0-	2762	1	14658	2	N	3509	1223	0	2284	1	68
							2	4	3860	9							
04	27090	X	18899	-0-	-8191	-0-	2901	1	12669	2	N	3013	1316	0	1705	1	60
							15	4	3314	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
BLACK HAND D WELL #: 4H RRCID -> 298664 COMPL. DATE 07/28/2024 TOTAL DEPTH 12363 PERF.11950 - 24826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50002	X	50002	-0-	-0-	-0-	1464	1	37559	2	N	9960	2388	0	7567	1	115
							23	4	10956	9							
12	50530	X	48927	-0-	-1603	-0-	1318	1	37270	2	N	9372	2613	0	6747	1	127
							30	4	10309	9							
01	50530	X	44685	-0-	-5845	-0-	1237	1	34253	2	N	8327	2712	0	5645	1	97
							35	4	9160	9							
02	45640	X	38659	-0-	-6981	-0-	1183	1	30257	2	N	6544	2127	0	4390	1	124
							21	4	7198	9							
03	50530	X	44243	-0-	-6287	-0-	5746	1	30498	2	N	7268	2526	0	4716	1	150
							4	4	7995	9							
04	48900	X	41446	-0-	-7454	-0-	6413	1	28010	2	N	6355	2778	0	3599	1	128
							32	4	6991	9							

BLACK HAND E WELL #: 5H RRCID -> 298665 COMPL. DATE 07/12/2024 TOTAL DEPTH 12367 PERF.12125 - 24701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83010	X	30050	-0-	-52960	-0-	989	1	23942	2	N	4640	1112	0	3522	1	55
							15	4	5104	9							
12	46531	X	28708	-0-	-17823	-0-	897	1	23117	2	N	4250	1187	0	3065	1	53
							19	4	4675	9							
01	41230	X	25703	-0-	-15527	-0-	826	1	20710	2	N	3769	1224	0	2548	1	50
							21	4	4146	9							
02	32704	X	22631	-0-	-10073	-0-	791	1	18108	2	N	3381	1099	0	2267	1	65
							13	4	3719	9							
03	33201	X	22910	-0-	-10291	-0-	3014	1	15998	2	N	3542	1233	0	2302	1	72
							2	4	3896	9							
04	30060	X	21293	-0-	-8767	-0-	3316	1	14484	2	N	3160	1381	0	1789	1	62
							17	4	3476	9							

HAUGLUM A WELL #: 4H RRCID -> 298691 COMPL. DATE 02/25/2020 TOTAL DEPTH 12231 PERF.12400 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	11872	-0-	11872	1847726	812	1	7956	2	N	2817	678	0	2149	1	32
							5	4	3099	9							
12	0	W	10590	-0-	10590	1858316	718	1	6936	2	N	2664	743	0	1919	1	34
							6	4	2930	9							
01	1871445	X	13129	-0-	-1858316	-0-	755	1	9072	2	N	2993	964	0	2007	1	56
							10	4	3292	9							
02	12236	X	10547	-0-	-1689	-0-	724	1	7389	2	N	2208	725	0	1497	1	42
							5	4	2429	9							
03	12276	X	2861	-0-	-9415	-0-	302	1	1604	2	N	868	305	0	569	1	36
							955	9									
04	12720	X	1147	-0-	-11573	-0-	169	1	738	2	N	217	110	0	142	1	1
							1	4	239	9							

SOLIZ UNIT A WELL #: 1 RRCID -> 298841 COMPL. DATE 11/26/2012 TOTAL DEPTH 11172 PERF.11532 - 16673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8340	X	8313	-0-	-27	-0-	1091	1	4551	2	N	2314	2270	0			110
							126	4	2545	9							
12	8060	X	7072	-0-	-988	-0-	1079	1	4469	2	N	1324	1373	0			61
							68	4	1456	9							
01	8308	X	2536	-0-	-5772	-0-	862	1	408	2	N	1107	1107	0			61
							48	4	1218	9							
02	7924	X	1884	-0-	-6040	-0-	775	1	2	4	N	1006	1002	0			65
							1107	9									
03	8773	X	5080	-0-	-3693	-0-	410	1	2504	2	N	1892	1873	0			84
							85	4	2081	9							
04	8310	X	7470	-0-	-840	-0-	732	1	4477	2	N	1945	1928	0			101
							121	4	2140	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
SOLIZ UNIT A WELL #: 5 RRCID -> 298842 COMPL. DATE 06/17/2019 TOTAL DEPTH 11270 PERF.11877 - 18290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	5047	-0-	-503	-0-	766	1	2855	2	N	1224	1228	0			30
							80	4	1346	9							
12	5952	X	4637	-0-	-1315	-0-	760	1	2858	2	N	886	888	0			28
							44	4	975	9							
01	5983	X	4645	-0-	-1338	-0-	789	1	2709	2	N	910	907	0			31
							146	4	1001	9							
02	5404	X	4137	-0-	-1267	-0-	747	1	2329	2	N	917	895	0			53
							52	4	1009	9							
03	5952	X	3051	-0-	-2901	-0-	200	1	1220	2	N	1445	1443	0			55
							41	4	1590	9							
04	5040	X	2870	-0-	-2170	-0-	201	1	1229	2	N	1279	1282	0			52
							33	4	1407	9							

HAUGLUM WELL #: 6H RRCID -> 298855 COMPL. DATE 01/31/2015 TOTAL DEPTH 12004 PERF.12353 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0-	-0-	333	1	160	2	N	41	10	0	32	1	-0-
							45	9									
12	356	N	356	-0-	-0-	-0-	203	1	123	2	N	27	7	0	19	1	1
							30	9									
01	645	N	645	-0-	-0-	-0-	371	1	220	2	N	48	16	0	33	1	-0-
							1	4	53	9							
02	504	N	27	-0-	-477	-0-	17	1	8	2	N	2	1	0	1	1	-0-
							2	9									
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	30	1	412	2	N	266	84	0	109	1	73
							15	4	293	9							

HAUGLUM WELL #: 102H RRCID -> 299018 COMPL. DATE 04/26/2025 TOTAL DEPTH 12050 PERF.12125 - 16901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47700	X	45253	-0-	-2447	-0-	1254	1	33026	2	N	9957	2396	0	7592	1	89
							20	4	10953	9							
12	49290	X	35975	-0-	-13315	-0-	992	1	27472	2	N	6808	1901	0	4909	1	87
							22	4	7489	9							
01	56203	X	27372	-0-	-28831	-0-	866	1	20906	2	N	5072	1654	0	3443	1	62
							21	4	5579	9							
02	54096	X	22412	-0-	-31684	-0-	846	1	17104	2	N	4045	1317	0	2719	1	71
							12	4	4450	9							
03	59892	X	21124	-0-	-38768	-0-	2679	1	14217	2	N	3842	1342	0	2505	1	66
							2	4	4226	9							
04	45240	X	17515	-0-	-27725	-0-	2627	1	11472	2	N	3094	1347	0	1745	1	68
							13	4	3403	9							

HAUGLUM C WELL #: 6H RRCID -> 299030 COMPL. DATE 04/25/2025 TOTAL DEPTH 12049 PERF.12230 - 16676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40333	X	40333	-0-	-0-	-0-	1129	1	29300	2	N	8987	2159	0	6841	1	99
							18	4	9886	9							
12	39711	X	34409	-0-	-5302	-0-	901	1	25601	2	N	7169	2005	0	5178	1	85
							21	4	7886	9							
01	39711	X	29000	-0-	-10711	-0-	841	1	21634	2	N	5912	1920	0	3996	1	81
							22	4	6503	9							
02	35868	X	28670	-0-	-7198	-0-	980	1	22066	2	N	5099	1657	0	3420	1	103
							15	4	5609	9							
03	39711	X	26380	-0-	-13331	-0-	3355	1	17808	2	N	4741	1659	0	3098	1	87
							2	4	5215	9							
04	38430	X	21273	-0-	-17157	-0-	3219	1	14060	2	N	3616	1582	0	2049	1	72
							16	4	3978	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM C WELL #: 7H RRCID -> 299031 COMPL. DATE 04/24/2025 TOTAL DEPTH 12137 PERF.12000 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33431	X	33431	-0-	-0-	-0-	1106	1	25534	2	N	6159	1480	0	4689	1	64
							16	4	6775	9							
12	26284	X	26284	-0-	-0-	-0-	844	1	20146	2	N	4798	1340	0	3460	1	62
							16	4	5278	9							
01	26535	X	26535	-0-	-0-	-0-	940	1	21097	2	N	4069	1324	0	2756	1	51
							22	4	4476	9							
02	22641	X	22641	-0-	-0-	-0-	921	1	17897	2	N	3464	1128	0	2327	1	60
							13	4	3810	9							
03	22785	X	22176	-0-	-609	-0-	2934	1	15570	2	N	3336	1162	0	2169	1	65
							2	4	3670	9							
04	22050	X	17783	-0-	-4267	-0-	2786	1	12167	2	N	2560	1121	0	1453	1	51
							14	4	2816	9							

KLOTZMAN-MAURER A WELL #: 1 RRCID -> 299100 COMPL. DATE 03/14/2022 TOTAL DEPTH 12342 PERF.12475 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	2579	-0-	-1711	-0-	540	1	1354	2	N	623	666	1			20
							685	9									
12	3038	X	1360	-0-	-1678	-0-	731	1	277	2	N	320	308	1			32
							352	9									
01	3007	X	1573	-0-	-1434	-0-	730	1	438	2	N	368	371	1			29
							405	9									
02	2408	X	425	-0-	-1983	-0-	6	1	12	2	N	370	371	1			28
							407	9									
03	2666	X	546	-0-	-2120	-0-	28	1	79	2	N	399	397	1			30
							439	9									
04	2580	X	1413	-0-	-1167	-0-	293	1	903	2	N	197	205	1			22
							217	9									

HAUGLUM WELL #: 101H RRCID -> 299124 COMPL. DATE 04/26/2025 TOTAL DEPTH 12072 PERF.12000 - 17076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57960	X	52905	-0-	-5055	-0-	1467	1	38493	2	N	11746	2824	0	8948	1	120
							24	4	12921	9							
12	59892	X	45788	-0-	-14104	-0-	1184	1	34582	2	N	9085	2538	0	6555	1	112
							28	4	9994	9							
01	57722	X	37849	-0-	-19873	-0-	1065	1	28559	2	N	7451	2425	0	5048	1	90
							29	4	8196	9							
02	54096	X	30160	-0-	-23936	-0-	997	1	22554	2	N	5994	1947	0	4019	1	118
							16	4	6593	9							
03	59892	X	30931	-0-	-28961	-0-	3804	1	20187	2	N	6307	2197	0	4102	1	126
							2	4	6938	9							
04	52920	X	27464	-0-	-25456	-0-	3990	1	17423	2	N	5483	2388	0	3094	1	127
							20	4	6031	9							

NAPOO A WELL #: 1H RRCID -> 299190 COMPL. DATE 07/26/2025 TOTAL DEPTH 11343 PERF.11276 - 23226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70745	X	70745	-0-	-0-	-0-	2406	1	38271	2	N	26487	26679	0			986
							932	4	29136	9							
12	81327	X	81327	-0-	-0-	-0-	2887	1	47804	2	N	27271	27432	0			825
							638	4	29998	9							
01	82212	X	77856	-0-	-4356	-0-	3093	1	45152	2	N	25016	25011	0			830
							2093	4	27518	9							
02	79576	X	72969	-0-	-6607	-0-	3074	1	46618	2	N	20383	20390	0			823
							856	4	22421	9							
03	88102	X	76017	-0-	-12085	-0-	7376	1	45097	2	N	20020	19846	0			997
							1522	4	22022	9							
04	78974	X	78974	-0-	-0-	-0-	8361	1	51110	2	N	16473	16795	0			675
							1383	4	18120	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 103H RRCID -> 299192 COMPL. DATE 04/24/2025 TOTAL DEPTH 12078 PERF.12525 - 16800

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50010	X	47180	-0-	-2830	-0-	1379	1	36469	2	N	8464	2035	0	6447	1	85
							22	4	9310	9							
12	51677	X	39544	-0-	-12133	-0-	1115	1	31136	2	N	6607	1846	0	4767	1	79
							25	4	7268	9							
01	58590	X	32584	-0-	-26006	-0-	1001	1	25794	2	N	5239	1705	0	3549	1	64
							26	4	5763	9							
02	54096	X	26947	-0-	-27149	-0-	952	1	21313	2	N	4243	1381	0	2849	1	77
							15	4	4667	9							
03	59892	X	26184	-0-	-33708	-0-	3425	1	18180	2	N	4161	1450	0	2708	1	80
							2	4	4577	9							
04	47190	X	23772	-0-	-23418	-0-	3698	1	16151	2	N	3549	1546	0	2003	1	80
							19	4	3904	9							

HAUGLUM A WELL #: 5H RRCID -> 299304 COMPL. DATE 03/09/2020 TOTAL DEPTH 12236 PERF.12425 - 19541

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3681	X	3681	-0-	-0-	-0-	488	1	2307	2	N	804	193	0	611	1	10
							2	4	884	9							
12	4585	X	4585	-0-	-0-	-0-	529	1	2556	2	N	1362	379	0	978	1	15
							2	4	1498	9							
01	8728	X	8728	-0-	-0-	-0-	666	1	6875	2	N	1073	347	0	723	1	18
							7	4	1180	9							
02	8769	X	8769	-0-	-0-	-0-	690	1	6422	2	N	1502	486	0	1004	1	30
							5	4	1652	9							
03	3898	X	3898	-0-	-0-	-0-	515	1	2736	2	N	588	209	0	391	1	18
							647	9									
04	4971	X	4971	-0-	-0-	-0-	826	1	3605	2	N	487	218	0	283	1	4
							4	4	536	9							

NAPOO B WELL #: 2H RRCID -> 299501 COMPL. DATE 07/23/2025 TOTAL DEPTH 11360 PERF.11406 - 23351

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36572	X	36572	-0-	-0-	-0-	1338	1	21279	2	N	12215	12036	0			791
							518	4	13437	9							
12	69674	X	69674	-0-	-0-	-0-	2550	1	41658	2	N	22645	22660	0			776
							556	4	24910	9							
01	73625	X	70907	-0-	-2718	-0-	2975	1	42864	2	N	20982	21101	0			657
							1988	4	23080	9							
02	66500	X	61106	-0-	-5394	-0-	2690	1	40092	2	N	15988	16003	0			642
							737	4	17587	9							
03	71889	X	63135	-0-	-8754	-0-	6261	1	38280	2	N	15729	15637	0			734
							1292	4	17302	9							
04	68610	X	53855	-0-	-14755	-0-	5567	1	34033	2	N	12122	12408	0			448
							921	4	13334	9							

WARWICK-ARTEMIS, LLC 899023
GOOD PHELAN WELL #: 1H RRCID -> 288720 COMPL. DATE 11/10/2019 TOTAL DEPTH 12462 PERF.12897 - 17164

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11100	X	5152	-0-	-5948	-0-	1708	1	2973	3	Y	428	464	1			779
							471	9									
12	7812	X	5094	-0-	-2718	-0-	1639	1	2904	3	Y	501	551	1			729
							551	9									
01	7409	X	3904	-0-	-3505	-0-	3334	3	570	9	Y	518	557	1			690
02	6048	X	3670	-0-	-2378	-0-	3062	3	608	9	Y	553	552	1			691
03	6541	X	3722	-0-	-2819	-0-	3074	3	648	9	Y	589	542	1			738
04	5160	X	NO RPT	-0-	-5160	-0-					Y	NO RPT					738

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
WARWICK-ARTEMIS, LLC //CONT.// 899023
GOOD PHELAN WELL #: 2H RRCID -> 288721 COMPL. DATE 11/10/2019 TOTAL DEPTH 12498 PERF.12828 - 17455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7710	X	4475	-0-	-3235	-0-	1590 453	1 9	2432	3	Y	412	457	1			1063
12	6665	X	4578	-0-	-2087	-0-	1654 548	1 9	2376	3	Y	498	546	1			1015
01	6138	X	3170	-0-	-2968	-0-	2619	3	551	9	Y	501	542	1			974
02	5544	X	3310	-0-	-2234	-0-	2716	3	594	9	Y	540	538	1			976
03	6138	X	3832	-0-	-2306	-0-	3199	3	633	9	Y	575	530	1			1021
04	4470	X	NO RPT	-0-	-4470	-0-					Y	NO RPT					1021

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 03/10/2023 TOTAL DEPTH 4415 PERF. 3334 - 4098

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

11	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) //CONT.// 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

11	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
02	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
03	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACK DRAW ENERGY LLC 101501
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

11	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
*04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
LORENZEN WELL #: 1 RRCID -> 299186 COMPL. DATE 01/15/2025 TOTAL DEPTH 6805 PERF. 5652 - 6050

11	12851	R	12851	-0-	-0-	-0-	12805	2	46	9	N	42					181
12	11563	#	11200	-0-	-363	-0-	11166	2	34	9	N	31	176	1			36
01	8338	R	8338	-0-	-0-	-0-	8321	2	17	9	N	15					51
02	12068	#	5101	-0-	-6967	-0-	5084	2	17	9	N	15					66
03	13361	#	3546	-0-	-9815	-0-	3538	2	8	9	N	7					73
04	12840	#	28	-0-	-12812	-0-	22	2	6	9	N	5	78	1			-0-

EL TORO, SOUTH (5650 SD.) //CONT.// 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
AMRWR, LLC 102699
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FAULCONER ENERGY, LLC 263648
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1490	N	1490	-0-	-0-	B	-0-	600	1	649	2	N	219	172	1			152
								241	9									
12	1392	N	1392	-0-	-0-	B	-0-	620	1	528	2	N	222	191	1			183
								244	9									
01	1612	N	943	-0-	-669	B	-0-	482	1	285	2	N	160	185	1			158
								176	9									
02	1400	N	1294	-0-	-106	B	-0-	550	1	535	2	N	190	188	1			160
								209	9									
03	1395	N	1321	-0-	-74	B	-0-	609	1	514	2	N	180	192	1			148
								198	9									
04	1479	N	1479	-0-	-0-	B	-0-	595	1	677	2	N	188	189	1			147
								207	9									

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					176
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					176
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					176
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					176
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					176
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					176

PLUGGED AND ABANDONED_____ 06/28/2024

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					85
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					85
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					85

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

11	10	N	9	-0-	-1	B	-0-	7	1	2	9	N	2					162
12	12	N	12	-0-	-0-	B	-0-	9	1	3	9	N	3					165
01	12	N	12	-0-	-0-	B	-0-	9	1	3	9	N	3					168
02	10	N	10	-0-	-0-	B	-0-	8	1	2	9	N	2					170
03	12	N	12	-0-	-0-	B	-0-	9	1	3	9	N	3					173
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					173

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					98
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					98

SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

11	1710	N	1429	-0-	-281	B	-0-	1238	2	191	9	N	174	179	1			217
12	1674	N	856	-0-	-818	B	-0-	711	2	145	9	N	132	180	1			169
01	1612	N	1535	-0-	-77	B	-0-	1311	2	224	9	N	204	178	1			195
02	1344	N	1132	-0-	-212	B	-0-	989	2	143	9	N	130	178	1			147
03	1518	N	1518	-0-	-0-	B	-0-	1338	2	180	9	N	164	167	1			144
04	1500	N	1125	-0-	-375	B	-0-	961	2	164	9	N	149	179	1			114

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	12	-0-	-1	-0-	9	1	3	9	N	3					654
12	14	N	14	-0-	-0-	-0-	11	1	3	9	N	3					657
01	14	N	14	-0-	-0-	-0-	11	1	3	9	N	3					660
02	12	N	12	-0-	-0-	-0-	10	1	2	9	N	2					662
03	14	N	14	-0-	-0-	-0-	11	1	3	9	N	3					665
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					665

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ROLAND CARLSON LLC 726712
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ELOISE (5800) 28658 841 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SHORE PETROLEUM CORP. 778492
LENTZ WELL #: 1 RRCID -> 290641 COMPL. DATE 07/24/2020 TOTAL DEPTH 7364 PERF. 5982 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

ELOISE (6760) 28658 912 ASSOCIATED PRORATED CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					68
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					68
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					68
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					68
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					68
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					68

SHORE PETROLEUM CORP. 778492
LENTZ WELL #: 2 RRCID -> 288674 COMPL. DATE 02/01/2020 TOTAL DEPTH 7350 PERF. 6646 - 6648

11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					60
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					60
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					60
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					60
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					60
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					60

LENTZ WELL #: 3 RRCID -> 290673 COMPL. DATE 11/16/2020 TOTAL DEPTH 7300 PERF. 6886 - 6892

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ERSKINE ENERGY, LLC 254058
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF. 11186 - 11474

11	750	N	626	-0-	-124	B	-0-	626	2			Y	-0-					-0-
12	910	N	910	-0-	-0-	B	-0-	910	2			Y	-0-					-0-
01	1192	N	1192	-0-	-0-	B	-0-	1192	2			Y	-0-					-0-
02	947	N	947	-0-	-0-	B	-0-	947	2			Y	-0-					-0-
03	1532	N	1532	-0-	-0-	B	-0-	1532	2			Y	-0-					-0-
04	1903	N	1903	-0-	-0-	B	-0-	1903	2			Y	-0-					-0-

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED PRORATED CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080		1934	-0-	854 B	-2980	1784	3	3	4	Y	134					333
							147	9									
12	0	N	42	-0-	42 B	-2938	1	3	1	4	Y	36	159	0			210
							40	9									
01	0	N	-0-	-0-	-0- B	-2938					Y	-0-					210
02	1792		-0-	-0-	-1792 B	-4730					Y	3	3	0			210
03/01 BALANCING DATE STATUS -> -4730																	
03	0		-0-	-0-	-0- B	-4730					Y	-0-					210
04	1916		2115	-0-	199 B	-4531	2113	3	2	4	Y	-0-					210

THREE J ENERGY, INC. 857686
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					111
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					111
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					111
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					111
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					111
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					111

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF.10164 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					59
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					59
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					59
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					59
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					59
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					59

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

11	19028	13624	-0-	-5404	-0-	13108	2	516	9	N	469	381	1			322
12	19228	13861	-0-	-5367	-0-	13479	2	382	9	N	347	379	1			290
01	13703	13703	-0-	-0-	-0-	13369	2	334	9	N	304	380	1			214
02	15962	11817	-0-	-4145	-0-	11576	2	241	9	N	219	192	1			241
03	18554	13524	-0-	-5030	-0-	13339	2	185	9	N	168	379	1			30
*04	18570	13395	-0-	-5175	-0-	12905	2	490	9	N	445	190	1			285

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

FAGAN (GRETA SAND) 29938 055 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON, ET AL 'A' WELL #: A 15 RRCID -> 299213 COMPL. DATE 07/25/2025 TOTAL DEPTH 6415 PERF. 4700 - 4702

11	3480 #	-0-	-0-	-3480	-0-					N	-0-					-0-
12	1333 #	-0-	-0-	-1333	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

11 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 02/26/2026

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 02/25/2026

FAGAN (3350) 29938 770 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON, ET AL -A- WELL #: A 14 RRCID -> 290421 COMPL. DATE 11/23/2020 TOTAL DEPTH 6441 PERF. 3335 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660		3753	-0-	93	93	730	1	3023	2	N	-0-					-0-
12	4216		4123	-0-	-93	-0-	764	1	3359	2	N	-0-					-0-
01	5718		4750	-0-	-968	-0-	722	1	4028	2	N	-0-					-0-
02	6166		4791	-0-	-1375	-0-	677	1	4114	2	N	-0-					-0-
03	6100		4941	-0-	-1159	-0-	760	1	4181	2	N	-0-					-0-
*04	4924		4292	-0-	-632	-0-	733	1	3559	2	N	-0-					-0-

FAGAN (6110) 29938 937 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON ET AL 'A' WELL #: A 16 RRCID -> 293745 COMPL. DATE 12/20/2022 TOTAL DEPTH 6427 PERF. 6090 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					148
12	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					148
01	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					148
02	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					148
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					148
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					148

BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0 A	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
PLUGGED AND ABANDONED_____ 01/27/2026																

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144

FANT (WILCOX 10000) //CONT.// 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC //CONT.// 101415
BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

SANDEL OPERATING COMPANY 747534
PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/27/2026

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 05/21/1984 TOTAL DEPTH 11454 PERF.11324 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4415	X	4415	-0-	-0-	-0-	4310	2	105	9	N	95					181
12	6993	X	6993	-0-	-0-	-0-	6921	2	72	9	N	65					246
01	4619	X	4359	-0-	-260	-0-	4183	2	176	9	N	160	188	1			218
02	4172	X	2027	-0-	-2145	-0-	1983	2	44	9	N	40	165	1			93
03	5456	X	4498	-0-	-958	-0-	4406	2	92	9	N	84					177
04	5280	X	2564	-0-	-2716	-0-	2489	2	75	9	N	68					245

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

11	180	N	-0-	-0-	-180	-0-					N	-0-					41
12	262	N	262	-0-	-0-	-0-	262	2			N	-0-					41
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					41
02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					41
03	248	N	200	-0-	-48	-0-	200	2			N	-0-					41
04	369	N	369	-0-	-0-	-0-	369	2			N	-0-					41

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC 100467
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

11	2760	X	1664	-0-	-1096	-0-	319	1	1345	2	N	-0-					6
12	3720	X	2920	-0-	-800	-0-	330	1	2590	2	N	-0-					6
01	3720	X	2596	-0-	-1124	-0-	330	1	2259	2	N	6	6	8			6
							7	9									
02	3360	X	2792	-0-	-568	-0-	298	1	2275	2	N	199	164	1	26	8	15
							219	9									
03	2914	X	2837	-0-	-77	-0-	330	1	2487	2	N	18	18	8			15
							20	9									
04	2820	X	2672	-0-	-148	-0-	319	1	2353	2	N	-0-					15

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC //CONT.// 100467
GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 07/22/2018 TOTAL DEPTH 16245 PERF.11874 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	3785	-0-	-2755	-0-	957	1	2820	2	N	7					40
							8	9									
12	6293	X	3479	-0-	-2814	-0-	989	1	2479	2	N	10					50
							11	9									
01	5735	X	3047	-0-	-2688	-0-	989	1	2046	2	N	11	1	8			60
							12	9									
02	4984	X	2423	-0-	-2561	-0-	893	1	1515	2	N	14	7	8			67
							15	9									
03	4433	X	2338	-0-	-2095	-0-	989	1	1345	2	N	4	4	8			67
							4	9									
*04	3780	X	2082	-0-	-1698	-0-	957	1	1124	2	N	1					68
							1	9									

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	304	-0-	-2696	5647	304	1			N	-0-					6
12	5961	X	314	-0-	-5647	-0-	314	1			N	-0-					6
01	314	X	314	-0-	-0-	-0-	314	1			N	-0-					6
02	224	X	-0-	-0-	-224	-0-					N	-0-	6	1			-0-
03	463	X	463	-0-	-0-	-0-	314	1	149	2	N	-0-					-0-
04	327	X	327	-0-	-0-	-0-	304	1	23	2	N	-0-					-0-

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	289	-0-	-2711	5610	289	1			N	-0-					25
12	6050	X	440	-0-	-5610	-0-	299	1	141	2	N	-0-					25
01	1178	X	601	-0-	-577	-0-	298	1	297	2	N	5	2	8			28
							6	9									
02	1064	X	350	-0-	-714	-0-	270	1	80	2	N	-0-					28
03	504	X	504	-0-	-0-	-0-	299	1	176	2	N	26	11	8			43
							29	9									
04	570	X	498	-0-	-72	-0-	289	1	209	2	N	-0-					43

ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70300	X	70300	-0-	-0-	-0-	45	1	69968	2	N	261	350	1			124
							287	9									
12	85646	X	85646	-0-	-0-	-0-	47	1	85290	2	N	281	347	1			58
							309	9									
01	82686	X	82686	-0-	-0-	-0-	47	1	82395	2	N	222	168	1	2	8	110
							244	9									
02	74535	X	74535	-0-	-0-	-0-	42	1	74220	2	N	248	175	1	7	8	176
							273	9									
03	79118	X	79118	-0-	-0-	-0-	47	1	78792	2	N	254	176	1	11	8	243
							279	9									
*04	72321	X	72321	-0-	-0-	-0-	45	1	71989	2	N	261	352	1			152
							287	9									

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC //CONT.// 100467
ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE 10/17/2018 TOTAL DEPTH 15000 PERF.11308 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3426	X	3426	-0-	-0-	-0-	30 43	1 9	3353	2	N	39					75
12	3503	X	2162	-0-	-1341	-0-	31 29	1 9	2102	2	N	26					101
01	3503	X	2001	-0-	-1502	-0-	31 28	1 9	1942	2	N	25	1	8			125
02	3164	X	1815	-0-	-1349	-0-	28 25	1 9	1762	2	N	23	7	8			141
03	3503	X	1996	-0-	-1507	-0-	31 34	1 9	1931	2	N	31	4	8			168
04	3390	X	2639	-0-	-751	-0-	30 24	1 9	2585	2	N	22					190

ENGEL GAS UNIT WELL #: 2 RRCID -> 287059 COMPL. DATE 10/08/2018 TOTAL DEPTH 13351 PERF.12050 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	30	-0-	-2970	4993	30	1			N	-0-					44
12	5959	X	966	-0-	-4993	-0-	31 141	1 9	794	2	N	128					172
01	1302	X	346	-0-	-956	-0-	31 20	1 9	295	2	N	18	130	1	2	8	58
02	1176	X	254	-0-	-922	-0-	28 32	1 9	194	2	N	29	19	8			68
03	961	X	35	-0-	-926	-0-	31	1	4	9	N	4	4	8			68
*04	930	X	165	-0-	-765	-0-	30 10	1 9	125	2	N	9					77

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED PRORATED CNTY: DE WITT
MARATHON OIL EF LLC 525398
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
01	186	N	43	-0-	-143 B	-0-	43	3			N	-0-					-0-
02	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					184
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					184
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					184
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					184
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					184
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAILBLAZER OIL & GAS LLC 102822
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					270
12	31	N	-0-	-0-	-31	-0-					N	-0-					270
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					270
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					270
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					270
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					270

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6962	X	6962	-0-	-0-	-0-	3903	1	3059	2	N	-0-					137
12	6820	X	6198	-0-	-622	-0-	1890	1	4308	2	N	-0-					137
01	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					137
02	6160	X	NO RPT	-0-	-6160	-0-					N	NO RPT					137
03	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					137
04	6600	X	NO RPT	-0-	-6600	-0-					N	NO RPT					137

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					92
12	0	X	-0-	-0-	-0-	-0-					N	-0-					92
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					92
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					92
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					92
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					92

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TRAILBLAZER OIL & GAS LLC //CONT.// 102822
LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	195	1	152	2	N	-0-			40
12	48	N	48	-0-	-0-	-0-	15	1	33	2	N	-0-			40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			40
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT			40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			40
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			40

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/05/2019 TOTAL DEPTH 9517 PERF. 8534 - 8669

11	0	N	-0-	-0-	-0-	-0-					N	-0-			120
12	0	N	-0-	-0-	-0-	-0-					N	-0-			120
01	0	N	-0-	-0-	-0-	-0-					N	-0-			120
02	0	N	-0-	-0-	-0-	-0-					N	-0-			120
03	0	N	-0-	-0-	-0-	-0-					N	-0-			120
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			120

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
CHAROLAIS ENERGY, LLC 102927
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					213
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					213
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					213
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					213
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					213
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					213

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	B	-0-					N	-0-					133
12	0		-0-	-0-	-0-	B	-0-					N	-0-					133
01	0		-0-	-0-	-0-	B	-0-					N	-0-					133
02	0		-0-	-0-	-0-	B	-0-					N	-0-					133
03/01 BALANCING DATE STATUS -> -0-																		
03	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					133
04	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					133

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		1022					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4077	X	4077	-0-	-0-	-0-	3721	2	356	9	N	324	357	1			309
12	4128	X	4128	-0-	-0-	-0-	3814	2	314	9	N	285	355	1			239
01	3901	X	3901	-0-	-0-	-0-	3556	2	345	9	N	314	458	1			95
02	3568	X	3568	-0-	-0-	-0-	3219	2	349	9	N	317	177	1			235
03	3840	X	3840	-0-	-0-	-0-	3435	2	405	9	N	368	356	1			247
04	3789	X	3789	-0-	-0-	-0-	3380	2	409	9	N	372	533	1			86

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
TRAILBLAZER OIL & GAS LLC 102822
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
12	P&A COND		NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
01	P&A COND		NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
02	P&A COND		NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
03	P&A COND		NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
04	P&A COND		NO RPT	-0-	-0- B	-0-					Y	NO RPT					104

PLUGGED AND ABANDONED_____ 05/22/2023

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					115
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					115
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					115
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					115
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					115
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					115

REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					217
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					217
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					217
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					217
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					217
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					217

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC //CONT.// 100645
REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			289
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			289
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			289
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			289
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			289
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			289

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25

FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			13
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			13
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			13
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			13
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			13
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			13

FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC //CONT.// 100645
BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					41
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					41
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					41
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					41
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					41
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					41

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					119
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					119
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					119
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					119
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					119
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					119

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					208
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					208
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					208
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					208
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					208
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					208

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC //CONT.// 100645
PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D AND J OPERATING, LLC 196231
FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
TRAILBLAZER OIL & GAS LLC 102822
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GABRYSCH (6300) 33603 570 ASSOCIATED 49B CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
HILLYER, MAUDE K. WELL #: 4 RRCID -> 293511 COMPL. DATE 01/10/2016 TOTAL DEPTH N/A PERF. 6300 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	144	-0-	-66	-0-	144	2			N	-0-					-0-
12	217	#	24	-0-	-193	-0-	24	2			N	-0-					-0-
01	217	#	177	-0-	-40	-0-	177	2			N	-0-					-0-
02	196	#	52	-0-	-144	-0-	52	2			N	-0-					-0-
03	217	#	35	-0-	-182	-0-	35	2			N	-0-					-0-
04	180	#	144	-0-	-36	-0-	144	2			N	-0-					-0-

GABRYSCH WELL #: 6 RRCID -> 298630 COMPL. DATE 10/29/2016 TOTAL DEPTH 6327 PERF. 5565 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	#	1500	-0-	-270	-0-	1500	2			N	-0-					29
12	1829	#	1624	-0-	-205	-0-	1624	2			N	-0-					29
01	1829	#	1458	-0-	-371	-0-	1458	2			N	-0-					29
02	1652	#	1256	-0-	-396	-0-	1256	2			N	-0-					29
03	1829	#	1594	-0-	-235	-0-	1594	2			N	-0-					29
04	1560	#	1480	-0-	-80	-0-	1480	2			N	-0-					29

MCDOWELL, BERTHA DELL UNIT WELL #: 7 RRCID -> 299779 COMPL. DATE 06/29/2025 TOTAL DEPTH 6905 PERF. 5860 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	#	6678	-0-	-792	-0-	6678	2			N	-0-					-0-
12	7719	#	7334	-0-	-385	-0-	7334	2			N	-0-					-0-
01	6386	#	2920	-0-	-3466	-0-	2460	2	460	9	N	418	359	1			59
02	6244	#	1711	-0-	-4533	-0-	1393	2	318	9	N	289	264	1			84
03	7347	#	1721	-0-	-5626	-0-	1440	2	281	9	N	255	237	1			102
04	7110	#	1534	-0-	-5576	-0-	1272	2	262	9	N	238	285	1			55

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
04	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					2

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	310						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	310						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	310						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	310						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	310						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	310						N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT	IN	-0-	-0-	-0-	19006					Y	-0-					-0-
12	SHUT	IN	-0-	-0-	-0-	19006					Y	-0-					-0-
01	SHUT	IN	-0-	-0-	-0-	19006					Y	-0-					-0-
02	SHUT	IN	-0-	-0-	-0-	19006					Y	-0-					-0-
03	SHUT	IN	-0-	-0-	-0-	19006					Y	-0-					-0-
04	SHUT	IN	NO RPT	-0-	-0-	19006					Y	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AMRWR, LLC 102699
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	31108					Y	-0-					4
12	DLQ	G-10	-0-	-0-	-0-	31108					Y	-0-					4
01	DLQ	G-10	-0-	-0-	-0-	31108					Y	-0-					4
02	DLQ	G-10	-0-	-0-	-0-	31108					Y	-0-					4
03	DLQ	G-10	-0-	-0-	-0-	31108					Y	-0-					4
04	DLQ	G-10	NO RPT	-0-	-0-	31108					Y	NO RPT					4

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			60
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			60
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			60
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			60
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			60
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			60

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

11	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

11	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6800 PERF. 5725 - 5733

11	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			541
12	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			541
01	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			541
02	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			541
03	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			541
04	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			541

WORKED OVER ANOTHER ZONE.. 10/01/2022

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HOWITZER OPERATING, LLC 406661
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700) //CONT.// 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 05/07/2026

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
AMRWR, LLC 102699
KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ANGEL OPERATING LLC 101344
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ATLAS OPERATING LLC 036587
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	-0-	-0-	-30	-0-					N	-0-					300
12	31	#	20	-0-	-11	-0-	20	2			N	-0-					300
01	0	#	-0-	-0-	-0-	-0-					N	-0-					300
02	0	#	-0-	-0-	-0-	-0-					N	-0-					300
03	0	#	-0-	-0-	-0-	-0-					N	-0-					300
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					300

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					86
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					86
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					86

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	28	1	114	2	N	2	65	1			24
							2	9									
12	155	N	149	-0-	-6	-0-	29	1	119	2	N	1					25
							1	9									
01	176	N	176	-0-	-0-	-0-	35	1	141	2	N	-0-					25
02	155	N	155	-0-	-0-	-0-	31	1	123	2	N	1					26
							1	9									
03	214	N	214	-0-	-0-	-0-	39	1	173	2	N	2					28
							2	9									
04	187	N	187	-0-	-0-	-0-	31	1	149	2	N	6					34
							7	9									

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REO OPERATING LLC 701876
BARNES WELL #: 2 RRCID -> 293218 COMPL. DATE 04/11/2022 TOTAL DEPTH 12398 PERF.11832 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	872					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	872					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	872					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	872					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	872					Y	-0-					-0-
04	SWR 10		NO RPT	-0-	-0-	872					Y	NO RPT					-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1867	N	1867	-0-	-0-	-0-	122	1	1745	3	Y	-0-					-0-
12	1600	N	1600	-0-	-0-	-0-	122	1	1478	3	Y	-0-					-0-
01	1848	N	1848	-0-	-0-	-0-	126	1	1722	3	Y	-0-					-0-
02	1419	N	1419	-0-	-0-	-0-	114	1	1305	3	Y	-0-					-0-
03	1612	N	1593	-0-	-19	-0-	125	1	1468	3	Y	-0-					-0-
04	1800	N	NO RPT	-0-	-1800	-0-					Y	NO RPT					-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	14	1	205	3	Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	14	1	174	3	Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	15	1	203	3	Y	-0-					-0-
02	167	N	167	-0-	-0-	-0-	13	1	154	3	Y	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	15	1	173	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3445	X	3445	-0-	-0-	-0-	223 39	1 9	3183	3	Y	35					77
12	2949	X	2949	-0-	-0-	-0-	223 31	1 9	2695	3	Y	28					105
01	3429	X	3429	-0-	-0-	-0-	231 57	1 9	3141	3	Y	52					157
02	2751	X	2751	-0-	-0-	-0-	208 163	1 9	2380	3	Y	148	169	1			136
*03	3094	X	3094	-0-	-0-	-0-	231 186	1 9	2677	3	Y	169	169	1			136
04	2520	X	NO RPT	-0-	-2520	-0-					Y	NO RPT					136

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12398 PERF.12538 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					6
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					6
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					6

WORKED OVER ANOTHER ZONE.. 04/11/2022

REO OPERATING LLC 701876
BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0- B	-0-	8	1			N	-0-					261
12	8	N	8	-0-	-0- B	-0-	8	1			N	-0-					261
01	2	N	-0-	-0-	-2 B	-0-					N	-0-					261
02	8	N	-0-	-0-	-8 B	-0-					N	-0-					261
03/01 BALANCING DATE STATUS -> -0-																	
*03	7	N	-0-	-0-	-7 B	-0-					N	-0-					261
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					261

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0- B	-0-	9	1			N	-0-					86
12	9	N	9	-0-	-0- B	-0-	9	1			N	-0-					86
01	2	N	-0-	-0-	-2 B	-0-					N	-0-					86
02	8	N	-0-	-0-	-8 B	-0-					N	-0-					86
03/01 BALANCING DATE STATUS -> -0-																	
*03	7	N	-0-	-0-	-7 B	-0-					N	-0-					86
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					86

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					121
12	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					121
01	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					121
02	1204	N	1045	-0-	-159	-0-	1045	2			N	-0-					121
03	1881	N	1881	-0-	-0-	-0-	1874	2	7	9	N	6					127
04	1440	N	532	-0-	-908	-0-	525	2	7	9	N	6					133

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAYLANDER LLC 102814
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8180) 34501 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
PEEBLES WELL #: 1 RRCID -> 292290 COMPL. DATE 03/04/2022 TOTAL DEPTH 11005 PERF. 8217 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
THREE C EXPLORATION, LLC 857512
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	4238	-0-	-2902	-0-	4186	2	52	9	Y	47					125
12	7378	X	4514	-0-	-2864	-0-	4437	2	77	9	Y	70	27	1			168
01	7068	X	3549	-0-	-3519	-0-	3512	2	37	9	Y	34	21	1			181
02	6300	X	269	-0-	-6031	-0-	269	2			Y	-0-					181
03	4526	X	1988	-0-	-2538	-0-	1968	2	20	9	Y	18	10	1			189
04	4380	X	2298	-0-	-2082	-0-	2267	2	31	9	Y	28	184	1			33

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2684	-0-	-886	-0-	2570	2	114	9	Y	104					391
12	3689	X	2675	-0-	-1014	-0-	2555	2	120	9	Y	109	393	1			107
01	3739	X	3739	-0-	-0-	-0-	3556	2	183	9	Y	166	21	1			252
02	3332	X	1814	-0-	-1518	-0-	1747	2	67	9	Y	61	189	1			124
03	3693	X	3693	-0-	-0-	-0-	3546	2	147	9	Y	134	18	1			240
04	3667	X	3667	-0-	-0-	-0-	3514	2	153	9	Y	139	208	1			171

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, WEST (10200) //CONT.// 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

SANDEL OPERATING COMPANY 747534
BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10350	X	6641	-0-	-3709	-0-	6580	2	61	9	N	55					129
12	10106	X	5931	-0-	-4175	-0-	5831	2	100	9	N	91	35	1			185
01	10336	X	10336	-0-	-0-	-0-	10168	2	168	9	N	153	61	1			277
02	9072	X	5077	-0-	-3995	-0-	5020	2	57	9	N	52	154	1			175
03	11683	X	11683	-0-	-0-	-0-	11538	2	145	9	N	132	60	1			247
04	9990	X	9112	-0-	-878	-0-	8957	2	155	9	N	141	51	1			337

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	1809	-0-	-1191 B	-0-	1785	2	24	9	N	22					338
12	3038	X	1843	-0-	-1195 B	-0-	1796	2	47	9	N	43	179	1			202
01	3038	X	2313	-0-	-725 B	-0-	2270	2	43	9	N	39	13	1			228
02	2744	X	1428	-0-	-1316 B	-0-	1402	2	26	9	N	24					252
03	2809	N	2809	-0-	-0- B	-0-	2758	2	51	9	N	46	14	1			284
04	2691	N	2691	-0-	-0- B	-0-	2617	2	74	9	N	67	193	1			158

NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	683	-0-	-367 B	-0-	642	2	41	9	N	37					124
12	1054	N	395	-0-	-659 B	-0-	375	2	20	9	N	18	2	1			140
01	434	N	419	-0-	-15 B	-0-	384	2	35	9	N	32	2	1			170
02	644	N	393	-0-	-251 B	-0-	370	2	23	9	N	21	153	1			38
03	839	N	839	-0-	-0- B	-0-	820	2	19	9	N	17	4	1			51
04	1096	N	1096	-0-	-0- B	-0-	1028	2	68	9	N	62	6	1			107

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/22/2025

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

11	8040	X	4103	-0-	-3937	B	-0-	3826	2	277 9	N	252	176	1			182
12	7068	X	3858	-0-	-3210	B	-0-	3554	2	304 9	N	276	357	1			101
01	11005	X	5936	-0-	-5069	B	-0-	5716	2	220 9	N	200	187	1			114
02	9940	X	8651	-0-	-1289	B	-0-	8368	2	283 9	N	257	181	1			190
03	8629	X	8629	-0-	-0-	B	-0-	8346	2	283 9	N	257	357	1			90
04	4110	X	NO RPT	-0-	-4110	B	-0-				N	NO RPT					90

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

11	2160	N	2160	-0-	-0-	B	-0-	2052	2	108 9	N	98	181	1			109
12	1918	N	1918	-0-	-0-	B	-0-	1818	2	100 9	N	91					200
01	1659	N	1659	-0-	-0-	B	-0-	1585	2	74 9	N	67	183	1			84
02	2016	N	1037	-0-	-979	B	-0-	937	2	100 9	N	91					175
03	2106	N	2106	-0-	-0-	B	-0-	2011	2	95 9	N	86	184	1			77
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					77

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	51	1	321	2	Y	-0-					-0-
12	386	N	386	-0-	-0-	-0-	50	1	336	2	Y	-0-					-0-
01	434	N	389	-0-	-45	-0-	64	1	325	2	Y	-0-					-0-
02	376	N	376	-0-	-0-	-0-	63	1	313	2	Y	-0-					-0-
03	385	N	385	-0-	-0-	-0-	78	1	307	2	Y	-0-					-0-
04	390	N	368	-0-	-22	-0-	79	1	289	2	Y	-0-					-0-

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					100
12	197	N	197	-0-	-0-	-0-	153	2	44	9	N	40	110	1			30
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					30
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					30
03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					30
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					30

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	23	2			N	-0-					184
12	86	N	86	-0-	-0-	-0-	50	2	36	9	N	33	67	1			150
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					150
02	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					150
03	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					150
04	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					150

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	B -0-	56	2			N	-0-					-0-
12	56	N	56	-0-	-0-	B -0-	56	2			N	-0-					-0-
01	56	N	56	-0-	-0-	B -0-	56	2			N	-0-					-0-
02	56	N	56	-0-	-0-	B -0-	56	2			N	-0-					-0-
03	54	N	54	-0-	-0-	B -0-	54	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	471	2	7	9	N	6					67
12	1101	N	1101	-0-	-0-	-0-	1092	2	9	9	N	8					75
01	576	N	576	-0-	-0-	-0-	574	2	2	9	N	2					77
02	448	N	314	-0-	-134	-0-	312	2	2	9	N	2					79
03	1116	N	921	-0-	-195	-0-	917	2	4	9	N	4					83
04	570	N	-0-	-0-	-570	-0-					N	-0-					83

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	189	1	343	2	N	-0-					-0-
12	558	N	513	-0-	-45	-0-	216	1	297	2	N	-0-					-0-
01	527	N	520	-0-	-7	-0-	217	1	303	2	N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	228	1	311	2	N	-0-					-0-
03	527	N	509	-0-	-18	-0-	242	1	267	2	N	-0-					-0-
04	510	N	301	-0-	-209	-0-	264	1	37	2	N	-0-					-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	34	1	62	2	N	-0-					-0-
12	62	N	33	-0-	-29	-0-	14	1	19	2	N	-0-					-0-
01	62	N	36	-0-	-26	-0-	15	1	21	2	N	-0-					-0-
02	56	N	3	-0-	-53	-0-	1	1	2	2	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA OPERATING COMPANY LLC 332754
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

11	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
CLEMENT HEARD WELL #: 5 RRCID -> 290991 COMPL. DATE 04/26/2021 TOTAL DEPTH 5935 PERF. 1874 - 1877

11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

11	SHUT	IN	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SHUT	IN	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SHUT	IN	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SHUT	IN	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SHUT	IN	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SHUT	IN	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L- 4) //CONT.// 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1205 N	1205	-0-	-0-	-0-	428	1	777	2	N	-0-					-0-
12	1222 N	1222	-0-	-0-	-0-	514	1	708	2	N	-0-					-0-
01	1248 N	1248	-0-	-0-	-0-	522	1	726	2	N	-0-					-0-
02	1092 N	910	-0-	-182	-0-	384	1	526	2	N	-0-					-0-
03	1209 N	840	-0-	-369	-0-	399	1	441	2	N	-0-					-0-
04	1170 N	497	-0-	-673	-0-	436	1	61	2	N	-0-					-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/27/2026

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

11	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

11	T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

11	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

11	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

11	0 N	-0-	-0-	-0-		-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-		-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-		-0-				Y	-0-			-0-
02	0 N	-0-	-0-	-0-		-0-				Y	-0-			-0-
03	0 N	-0-	-0-	-0-		-0-				Y	-0-			-0-
04	0 N	-0-	-0-	-0-		-0-				Y	-0-			-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

11	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-

GRETA (L-10) //CONT.// 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1) //CONT.// 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502

OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/22/1992 TOTAL DEPTH 4371 PERF. 3150 - 3190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 02/21/2020 TOTAL DEPTH 4497 PERF. 3189 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	57	1	104	2	N	-0-					-0-
12	186	N	164	-0-	-22	-0-	69	1	95	2	N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	67	1	93	2	N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	69	1	95	2	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	74	1	81	2	N	-0-					-0-
04	150	N	89	-0-	-61	-0-	78	1	11	2	N	-0-					-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	0	N	-0-	-0-	-0-	-0-					N	-0-					109
02	0	N	-0-	-0-	-0-	-0-					N	-0-					109
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109
04	0	N	-0-	-0-	-0-	-0-					N	-0-					109

GRETA (4850) 36867 786 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
J. M. O'BRIEN A WELL #: 9 RRCID -> 298290 COMPL. DATE 11/28/2012 TOTAL DEPTH 6300 PERF. 4698 - 4897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	841	-0-	-2159	298114	288 29	1 9	524	2	N	26					91
12	3100	N	812	-0-	-2288	295826	331 25	1 9	456	2	N	23					114
01	3100	N	836	-0-	-2264	293562	337 30	1 9	469	2	N	27					141
02	2800	N	892	-0-	-1908	291654	366 25	1 9	501	2	N	23					164
03	3100	N	868	-0-	-2232	289422	399 28	1 9	441	2	N	25					189
04	3000	N	515	-0-	-2485	286937	436 18	1 9	61	2	N	16					205

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710 N	1514	-0-	-196	-0-	1514	2			N	-0-					149
12	1550 N	1511	-0-	-39	-0-	1511	2			N	-0-					149
01	1581 N	1228	-0-	-353	-0-	1228	2			N	-0-					149
02	1400 N	1135	-0-	-265	-0-	1135	2			N	-0-					149
03	1519 N	1256	-0-	-263	-0-	1256	2			N	-0-					149
04	1200 N	1178	-0-	-22	-0-	1178	2			N	-0-					149

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365 N	365	-0-	-0-	-0-	130	1	235	2	N	-0-					206
12	310 N	286	-0-	-24	-0-	120	1	166	2	N	-0-					206
01	93 N	84	-0-	-9	-0-	35	1	49	2	N	-0-					206
02	336 N	297	-0-	-39	-0-	125	1	172	2	N	-0-					206
03	299 N	299	-0-	-0-	-0-	142	1	157	2	N	-0-					206
04	167 N	167	-0-	-0-	-0-	147	1	20	2	N	-0-					206

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
LUCKY LAD ENERGY, LLC 512179
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	215	-0-	215	566	181	3	34	9	Y	31	26	1			28
12	DLQ	G-10	359	-0-	359	925	356	3	3	9	Y	3					31
*01	DLQ	G-10	117	-0-	117	1042	113	2	4	9	Y	4					35
*02	DLQ	G-10	158	-0-	158	1200	133	2	25	9	Y	23	21	1			37
03	DLQ	G-10	NO RPT	-0-	-0-	1200					Y	NO RPT					37
04	DLQ	G-10	NO RPT	-0-	-0-	1200					Y	NO RPT					37

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

11	261	N	261	-0-	-0-	-0-	260	3	1	9	N	1					129
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					129
01	228	N	228	-0-	-0-	-0-	226	2	2	9	N	2					131
*02	269	N	269	-0-	-0-	-0-	266	2	3	9	N	3					134
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
LUCKY LAD ENERGY, LLC 512179
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

11	DLQ	G-10	304	-0-	304	1105	300	3	4	9	Y	4					26
12	DLQ	G-10	595	-0-	595	1700	589	3	6	9	Y	5					31
01	DLQ	G-10	338	-0-	338	2038	331	2	7	9	Y	6					37
*02	DLQ	G-10	399	-0-	399	2437	391	2	8	9	Y	7					44
03	DLQ	G-10	NO RPT	-0-	-0-	2437					Y	NO RPT					44
04	DLQ	G-10	NO RPT	-0-	-0-	2437					Y	NO RPT					44

HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

11	DLQ	G-10	131	-0-	131	294	124	3	7	9	Y	6					40
12	DLQ	G-10	246	-0-	246	540	244	3	2	9	Y	2					42
01	DLQ	G-10	86	-0-	86	626	85	2	1	9	Y	1					43
*02	DLQ	G-10	137	-0-	137	763	100	2	37	9	Y	34	30	1			47
03	DLQ	G-10	NO RPT	-0-	-0-	763					Y	NO RPT					47
04	DLQ	G-10	NO RPT	-0-	-0-	763					Y	NO RPT					47

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

11	DLQ	G-10	301	-0-	301	1030	291	3	10	9	Y	9					51
12	DLQ	G-10	575	-0-	575	1605	572	3	3	9	Y	3					54
01	DLQ	G-10	422	-0-	422	2027	409	2	13	9	Y	12					66
*02	DLQ	G-10	499	-0-	499	2526	482	2	17	9	Y	15					81
03	DLQ	G-10	NO RPT	-0-	-0-	2526					Y	NO RPT					81
04	DLQ	G-10	NO RPT	-0-	-0-	2526					Y	NO RPT					81

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
LUCKY LAD ENERGY, LLC //CONT.// 512179
ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	684	-0-	684	2179	617	3	67	9	Y	61	96	1			47
12	DLQ G-10	1236	-0-	1236	3415	1211	3	25	9	Y	23					70
*01	DLQ G-10	870	-0-	870	4285	846	2	24	9	Y	22					92
*02	DLQ G-10	1126	-0-	1126	5411	998	2	128	9	Y	116	100	1			108
03	DLQ G-10	NO RPT	-0-	-0-	5411					Y	NO RPT					108
04	DLQ G-10	NO RPT	-0-	-0-	5411					Y	NO RPT					108

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

11	DLQ G-10	42	-0-	42	151	40	3	2	9	Y	2					28
12	DLQ G-10	78	-0-	78	229	78	3			Y	-0-					28
01	DLQ G-10	-0-	-0-	-0-	229					Y	4					32
*02	DLQ G-10	-0-	-0-	-0-	229					Y	17	15	1			34
03	DLQ G-10	NO RPT	-0-	-0-	229					Y	NO RPT					34
04	DLQ G-10	NO RPT	-0-	-0-	229					Y	NO RPT					34

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

11	DLQ G-10	499	-0-	499	1726	484	3	15	9	Y	14					61
12	DLQ G-10	968	-0-	968	2694	950	3	18	9	Y	16					77
01	DLQ G-10	719	-0-	719	3413	705	2	14	9	Y	13					90
*02	DLQ G-10	976	-0-	976	4389	832	2	144	9	Y	131	115	1			106
03	DLQ G-10	NO RPT	-0-	-0-	4389					Y	NO RPT					106
04	DLQ G-10	NO RPT	-0-	-0-	4389					Y	NO RPT					106

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

11	DLQ G-10	417	-0-	417	1324	405	3	12	9	Y	11	55	1			26
12	DLQ G-10	808	-0-	808	2132	795	3	13	9	Y	12					38
*01	DLQ G-10	564	-0-	564	2696	550	2	14	9	Y	13					51
*02	DLQ G-10	724	-0-	724	3420	649	2	75	9	Y	68	56	1			63
03	DLQ G-10	NO RPT	-0-	-0-	3420					Y	NO RPT					63
04	DLQ G-10	NO RPT	-0-	-0-	3420					Y	NO RPT					63

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

11	DLQ G-10	210	-0-	210	541	207	3	3	9	Y	3					48
12	DLQ G-10	414	-0-	414	955	406	3	8	9	Y	7					55
01	DLQ G-10	342	-0-	342	1297	338	2	4	9	Y	4					59
*02	DLQ G-10	409	-0-	409	1706	399	2	10	9	Y	9					68
03	DLQ G-10	NO RPT	-0-	-0-	1706					Y	NO RPT					68
04	DLQ G-10	NO RPT	-0-	-0-	1706					Y	NO RPT					68

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
LUCKY LAD ENERGY, LLC 512179
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

11	DLQ G-10	78	-0-	78	299	76	3	2	9	Y	2					40
12	DLQ G-10	151	-0-	151	450	150	3	1	9	Y	1					41
01	DLQ G-10	213	-0-	213	663	211	2	2	9	Y	2					43
*02	DLQ G-10	253	-0-	253	916	250	2	3	9	Y	3					46
03	DLQ G-10	NO RPT	-0-	-0-	916					Y	NO RPT					46
04	DLQ G-10	NO RPT	-0-	-0-	916					Y	NO RPT					46

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					154
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					154
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					154
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (BURNS 9600) 38241 007 ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
ALLEN OIL UNIT #1 WELL #: 1 RRCID -> 300257 COMPL. DATE 11/02/1984 TOTAL DEPTH 9094 PERF. 9595 - 9691

11	210	41	-0-	-169	110	2	1	31	2	N	3							3
						5	3	3	9									
12	217	26	-0-	-191	-0-	1	1	15	2	N	7							10
						2	3	8	9									
01	217	46	-0-	-171	-0-	3	1	38	2	N	-0-							10
						5	3											
02	44 N	44	-0-	-0-	-0-	4	1	35	2	N	-0-							10
						5	3											
*03	47 N	47	-0-	-0-	-0-	4	1	38	2	N	-0-							10
						5	3											
04	51 N	51	-0-	-0-	-0-	4	1	42	2	N	-0-							63
						5	3											

HALLETTSVILLE (BURNS 9800) 38241 010 ASSOCIATED CAPACITY CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK WELL #: 7 RRCID -> 293658 COMPL. DATE 06/22/2022 TOTAL DEPTH 10200 PERF. 9740 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10350	X	8968	-0-	-1382	-0-	8696	2	272	9	N	247	477	1			45
12	10695	X	7932	-0-	-2763	-0-	7715	2	217	9	N	197					242
01	10447	X	7901	-0-	-2546	-0-	7667	2	234	9	N	213	359	1			96
02	8932	X	6636	-0-	-2296	-0-	6447	2	189	9	N	172					268
03	9889	X	7791	-0-	-2098	-0-	7375	2	416	9	N	378	346	1			300
04	8970	X	6523	-0-	-2447	-0-	6358	2	165	9	N	150	347	1			103

WOYTEK WELL #: 4 RRCID -> 296878 COMPL. DATE 03/23/2023 TOTAL DEPTH 10300 PERF. 9804 - 9844

11	10864	X	10864	-0-	-0-	-0-	10532	2	332	9	N	302	384	1			202
12	10478	X	9915	-0-	-563	-0-	9583	2	332	9	N	302	185	1			319
01	10478	X	8919	-0-	-1559	-0-	8615	2	304	9	N	276	360	1			235
02	8932	X	8822	-0-	-110	-0-	8514	2	308	9	N	280	354	1			161
03	11222	X	8902	-0-	-2320	-0-	8631	2	271	9	N	246	350	1			57
04	10860	X	7408	-0-	-3452	-0-	7138	2	270	9	N	245					302

MARVIN HOLIK UNIT WELL #: 1 RRCID -> 300557 COMPL. DATE 10/15/2025 TOTAL DEPTH 10200 PERF. 9460 - 9800

11	DELQ PR		70	-0-	70	3018	69	2	1	9	N	1					56
12	DELQ PR		81	-0-	81	3099	81	2			N	-0-					56
01	12462	X	-0-	-0-	-12462	-0-					N	-0-					56
02	2660	N	649	-0-	-2011	-0-	619	2	30	9	N	27					83
03	2945	N	64	-0-	-2881	-0-	62	2	2	9	N	2					85
04	0	N	-0-	-0-	-0-	-0-					N	-0-					85

MASCOT OIL COMPANY 531355
HOFFER WELL #: 3 RRCID -> 296051 COMPL. DATE 06/15/2012 TOTAL DEPTH 10008 PERF. 9820 - 9830

11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					26
01	290	N	290	-0-	-0-	-0-	264	2	26	9	N	24					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

HALLETTSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

11	5220	X	5069	-0-	-151	-0-	316	1	4002	2	N	210	168	1			122
							520	3	231	9							
12	5394	X	4857	-0-	-537	-0-	406	1	3895	2	N	48					170
							503	3	53	9							
01	4904	X	4904	-0-	-0-	-0-	329	1	4038	2	N	53	170	1			53
							479	3	58	9							
02	4732	X	4408	-0-	-324	-0-	362	1	3541	2	N	43					96
							458	3	47	9							
03	5239	X	4673	-0-	-566	-0-	421	1	3742	2	N	39					135
							467	3	43	9							
04	5070	X	4397	-0-	-673	-0-	358	1	3540	2	N	39					174
							456	3	43	9							

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MB ENERGY, LLC 100147
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 8821 PERF. 7724 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 12/08/2025

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MB ENERGY, LLC 100147
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

11	14B2	EXT	-0-	-0-	-0-	2502					N	-0-					120
12	14B2	EXT	-0-	-0-	-0-	2502					N	-0-					120
01	14B2	EXT	-0-	-0-	-0-	2502					N	-0-					120
02	14B	DENY	-0-	-0-	-0-	2502					N	-0-					120
03	14B2	EXT	-0-	-0-	-0-	2502					N	-0-					120
04	14B2	EXT	-0-	-0-	-0-	2502					N	-0-					120

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED EXEMPT CNTY: LAVACA
MOSLEY OIL &GAS INC 100645
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					50

CAPITAL STAR OIL & GAS, INC. 130426
HATHAWAY UNIT WELL #: 7 RRCID -> 298075 COMPL. DATE 10/14/2018 TOTAL DEPTH 13028 PERF.10272 - 10322

11	360	N	322	-0-	-38	-0-	21	1	270	2	N	-0-					-0-
							31	3									
12	315	N	315	-0-	-0-	-0-	27	1	258	2	N	-0-					-0-
							30	3									
01	192	N	192	-0-	-0-	-0-	13	1	162	2	N	-0-					-0-
							17	3									
02	308	N	182	-0-	-126	-0-	15	1	150	2	N	-0-					-0-
							17	3									
03	310	N	102	-0-	-208	-0-	9	1	84	2	N	-0-					-0-
							9	3									
04	180	N	144	-0-	-36	-0-	12	1	118	2	N	-0-					-0-
							14	3									

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK WELL #: 1 RRCID -> 301161 COMPL. DATE 12/08/2025 TOTAL DEPTH 8821 PERF. 7724 - 8319

12	0		549	-0-	549	549	510	2	39	9	N	35					35
01	0		8883	-0-	8883	9432	8204	2	679	9	N	617	510	1			142
02	16658	X	7226	-0-	-9432	-0-	6805	2	421	9	N	383	373	1			152
03	10385	X	7796	-0-	-2589	-0-	7416	2	380	9	N	345	352	1			145
04	10050	X	6858	-0-	-3192	-0-	6584	2	274	9	N	249	168	1			226

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10457	X	10457	-0-	-0-	-0-	664	1	8507	2	N	262	186	1			207
							998	3	288	9							
12	10804	X	10804	-0-	-0-	-0-	888	1	8592	2	N	294	377	1			124
							1001	3	323	9							
01	10463	X	10463	-0-	-0-	-0-	690	1	8562	2	N	267	259	1			132
							917	3	294	9							
02	9244	X	9244	-0-	-0-	-0-	743	1	7324	2	N	277	327	1			82
							872	3	305	9							
03	10150	X	10150	-0-	-0-	-0-	900	1	8048	2	N	244	189	1			137
							934	3	268	9							
04	11130	X	11130	-0-	-0-	-0-	890	1	8876	2	N	268	185	1			220
							1069	3	295	9							

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9509	X	9509	-0-	-0-	-0-	607	1	7784	2	N	188	176	1			77
							911	3	207	9							
12	10843	X	10843	-0-	-0-	-0-	896	1	8680	2	N	236	189	1			124
							1007	3	260	9							
01	10608	X	10608	-0-	-0-	-0-	705	1	8753	2	N	196	190	1			130
							934	3	216	9							
02	8652	X	7741	-0-	-911	-0-	629	1	6216	2	N	154					284
							727	3	169	9							
03	9579	X	1093	-0-	-8486	-0-	98	1	874	2	N	19	169	1			134
							100	3	21	9							
04	9270	X	-0-	-0-	-9270	-0-					N	-0-					134

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					175
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					175
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					175
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					175

HOFFER WELL #: 2 RRCID -> 292641 COMPL. DATE 10/31/2011 TOTAL DEPTH 10000 PERF. 7372 - 7378

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE, E. (7450) 38245 550 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MB ENERGY, LLC 100147
OBELGONER WELL #: 1 RRCID -> 291032 COMPL. DATE 04/12/2021 TOTAL DEPTH 10200 PERF. 7342 - 7344

11	720	#	82	-0-	-638	-0-	82	2			N	-0-					25
12	403	#	78	-0-	-325	-0-	78	2			N	-0-					25
01	403	#	118	-0-	-285	-0-	118	2			N	-0-					25
02	364	#	112	-0-	-252	-0-	112	2			N	-0-					25
03	124	#	113	-0-	-11	-0-	113	2			N	-0-					25
04	120	#	46	-0-	-74	-0-	44	2	2	9	N	2					27

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	3893	-0-	-1027	-0-	251	1	3151	2	N	56	172	1			92
							429	3	62	9							
12	5084	X	3920	-0-	-1164	-0-	327	1	3115	2	N	50					142
							423	3	55	9							
01	5084	X	4164	-0-	-920	-0-	278	1	3394	2	N	63					205
							423	3	69	9							
02	4312	X	3940	-0-	-372	-0-	321	1	3125	2	N	64	139	1			130
							424	3	70	9							
03	4061	X	4030	-0-	-31	-0-	360	1	3184	2	N	64					194
							416	3	70	9							
04	4020	X	3755	-0-	-265	-0-	305	1	3002	2	N	41	163	1			72
							403	3	45	9							

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2881	X	2881	-0-	-0-	-0-	183	1	2337	2	N	68					172
							286	3	75	9							
12	2955	X	2955	-0-	-0-	-0-	244	1	2353	2	N	65	183	1			54
							286	3	72	9							
01	2821	X	2725	-0-	-96	-0-	180	1	2228	2	N	62					116
							249	3	68	9							
02	2688	N	2585	-0-	-103	-0-	209	1	2052	2	N	67					183
							250	3	74	9							
03	2945	N	2634	-0-	-311	-0-	239	1	2129	2	N	7	190	1			-0-
							258	3	8	9							
04	2640	N	2541	-0-	-99	-0-	204	1	2028	2	N	50					49
							254	3	55	9							

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		12211	-0-	12211	49029	11457	2	436	3	Y	289	350	1			29
							318	9									
12	61187	X	12158	-0-	-49029	-0-	11426	2	389	3	Y	312	190	1			151
							343	9									
01	12555	X	12290	-0-	-265	-0-	11537	2	449	3	Y	276	377	1			50
							304	9									
02	11396	X	11221	-0-	-175	-0-	10567	2	421	3	Y	212	226	1			36
							233	9									
03	12617	X	11692	-0-	-925	-0-	10999	2	434	3	Y	235	216	1			55
							259	9									
04	12210	X	11026	-0-	-1184	-0-	10220	2	538	3	Y	244	235	1			64
							268	9									

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4597	-0-	4597	19203	4255	2	157	3	Y	168	207	1			17
							185	9									
12	24034	X	4831	-0-	-19203	-0-	4464	2	147	3	Y	200	120	1			97
							220	9									
01	5208	X	4580	-0-	-628	-0-	4236	2	160	3	Y	167	234	1			30
							184	9									
02	4368	X	4110	-0-	-258	-0-	3824	2	147	3	Y	126	135	1			21
							139	9									
03	4836	X	4635	-0-	-201	-0-	4302	2	167	3	Y	151	136	1			36
							166	9									
04	4680	X	4401	-0-	-279	-0-	4019	2	208	3	Y	158	153	1			41
							174	9									

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		6610	-0-	6610	24793	6213	2	229	3	Y	153	165	1			16
							168	9									
12	27454	X	2661	-0-	-24793	-0-	2502	2	83	3	Y	69	52	1			33
							76	9									
01	6909	X	6909	-0-	-0-	-0-	6352	2	240	3	Y	288	269	1			52
							317	9									
02	7626	X	7626	-0-	-0-	-0-	7058	2	272	3	Y	269	276	1			45
							296	9									
03	8264	X	8264	-0-	-0-	-0-	7633	2	291	3	Y	309	281	1			73
							340	9									
04	6270	X	5866	-0-	-404	-0-	5329	2	272	3	Y	241	251	1			63
							265	9									

VALENCE OPERATING COMPANY 881167
EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

11	0	A	-0-	-0-	-0-	-0-					N	-0-	41	1			-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/01/2025

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/20/2017

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSLEY OIL &GAS INC 100645
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					17
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					17
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					17
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					17
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					17
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TEXXCO ENERGY SERVICES INC 850917
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OLIPDP II, LLC 100467
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

HARRIS (WILCOX-MASSIVE) 39240 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDIGO ETAL GU WELL #: 1 RRCID -> 292415 COMPL. DATE 03/18/2022 TOTAL DEPTH 9600 PERF. 8550 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	#	2712	-0-	-1578	-0-	2695	2	17	9	N	15	52	1			66
12	4216	#	2336	-0-	-1880	-0-	2318	2	18	9	N	16	62	1			20
01	4092	R	4092	-0-	-0-	-0-	1846	2	2246	3	N	-0-					20
02	3528	R	3528	-0-	-0-	-0-	1542	2	1986	3	N	-0-					20
03	3240	R	3240	-0-	-0-	-0-	1591	2	1649	3	N	-0-					20
04	3960	#	NO RPT	-0-	-3960	-0-					N	NO RPT					20

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2315	N	2315	-0-	-0-	-0-	2191	2	124	9	N	113	265	1			87
12	2387	N	2133	-0-	-254	-0-	2072	2	61	9	N	55					142
01	3100	N	3125	-0-	25	25	1392	2	1661	3	N	65	181	1			26
							72	9									
02	2668	N	2643	-0-	-25	-0-	1164	2	1418	3	N	55					81
							61	9									
03	3100	N	3216	-0-	116	116	1200	2	1954	3	N	56					137
							62	9									
04	2370		NO RPT	-0-	-2370	-0-					N	NO RPT					137

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
TRAILBLAZER OIL & GAS LLC 102822
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0- B	-0-	10	1	347	2	N	-0-					96
12	126	N	126	-0-	-0- B	-0-	126	1			N	-0-					96
01	432	N	432	-0-	-0- B	-0-	274	1	158	2	N	-0-					96
02	1460	N	1460	-0-	-0- B	-0-	233	1	1227	2	N	-0-					96
03	1257	N	1257	-0-	-0- B	-0-	100	1	1157	2	N	-0-					96
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	197	-0-	-73 B	-0-	36	1	161	2	Y	-0-					-0-
12	248	N	200	-0-	-48 B	-0-	36	1	164	2	Y	-0-					-0-
01	217	N	192	-0-	-25 B	-0-	40	1	152	2	Y	-0-					-0-
02	4124	X	4124	-0-	-0- B	-0-	633	1	3491	2	Y	-0-					-0-
03	8694	X	8694	-0-	-0- B	-0-	897	1	7797	2	Y	-0-					-0-
04	5806	X	5806	-0-	-0- B	-0-	665	1	5141	2	Y	-0-					-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1239	-0-	-141	-0-	225	1	1014	2	Y	-0-					-0-
12	1519	N	1224	-0-	-295	-0-	223	1	1001	2	Y	-0-					-0-
01	1457	N	898	-0-	-559	-0-	186	1	712	2	Y	-0-					-0-
02	1224	N	1224	-0-	-0-	-0-	188	1	1036	2	Y	-0-					-0-
*03	1209	N	2	-0-	-1207	-0-	2	2			Y	-0-					-0-
04	1167	N	1167	-0-	-0-	-0-	134	1	1033	2	Y	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2580	X	957	-0-	-1623	-0-	25	1	932	2	N	-0-			6
12	353	N	353	-0-	-0-	-0-	353	1			N	-0-			6
01	419	N	419	-0-	-0-	-0-	419	1			N	-0-			6
02	2577	N	2577	-0-	-0-	-0-	411	1	2166	2	N	-0-			6
*03	2631	N	2631	-0-	-0-	-0-	210	1	2421	2	N	-0-			6
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

11	150	N	140	-0-	-10	-0-	25	1	115	2	Y	-0-			-0-
12	186	N	137	-0-	-49	-0-	25	1	112	2	Y	-0-			-0-
01	155	N	135	-0-	-20	-0-	28	1	107	2	Y	-0-			-0-
02	140	N	117	-0-	-23	-0-	18	1	99	2	Y	-0-			-0-
03	166	N	166	-0-	-0-	-0-	17	1	149	2	Y	-0-			-0-
04	155	N	155	-0-	-0-	-0-	18	1	137	2	Y	-0-			-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

11	270	N	250	-0-	-20	-0-	45	1	205	2	Y	-0-			-0-
12	310	N	270	-0-	-40	-0-	49	1	221	2	Y	-0-			-0-
01	310	N	267	-0-	-43	-0-	55	1	212	2	Y	-0-			-0-
02	274	N	274	-0-	-0-	-0-	42	1	232	2	Y	-0-			-0-
03	320	N	320	-0-	-0-	-0-	33	1	287	2	Y	-0-			-0-
04	280	N	280	-0-	-0-	-0-	32	1	248	2	Y	-0-			-0-

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

11	720	N	403	-0-	-317	-0-	73	1	330	2	Y	-0-			-0-
12	682	N	418	-0-	-264	-0-	76	1	342	2	Y	-0-			-0-
01	527	N	424	-0-	-103	-0-	88	1	336	2	Y	-0-			-0-
02	364	N	275	-0-	-89	-0-	42	1	233	2	Y	-0-			-0-
03	403	N	229	-0-	-174	-0-	24	1	205	2	Y	-0-			-0-
04	420	N	224	-0-	-196	-0-	26	1	198	2	Y	-0-			-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

11	870	N	655	-0-	-215	-0-	119	1	536	2	N	-0-					-0-
12	948	N	948	-0-	-0-	-0-	173	1	775	2	N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	178	1	682	2	N	-0-					-0-
02	854	N	854	-0-	-0-	-0-	131	1	723	2	N	-0-					-0-
03	930	N	843	-0-	-87	-0-	87	1	756	2	N	-0-					-0-
04	962	N	962	-0-	-0-	-0-	110	1	852	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

11	810	N	667	-0-	-143	-0-	121	1	546	2	N	-0-					-0-
12	837	N	706	-0-	-131	-0-	129	1	577	2	N	-0-					-0-
01	837	N	736	-0-	-101	-0-	153	1	583	2	N	-0-					-0-
02	666	N	666	-0-	-0-	-0-	102	1	564	2	N	-0-					-0-
03	713	N	671	-0-	-42	-0-	69	1	602	2	N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	93	1	718	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

11	690	N	624	-0-	-66	-0-	113	1	511	2	N	-0-					-0-
12	713	N	545	-0-	-168	-0-	99	1	446	2	N	-0-					-0-
01	713	N	608	-0-	-105	-0-	126	1	482	2	N	-0-					-0-
02	588	N	492	-0-	-96	-0-	75	1	417	2	N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1407	N	1407	-0-	-0-	-0-	255	1	1152	2	N	-0-					-0-
12	1878	N	1878	-0-	-0-	-0-	342	1	1536	2	N	-0-					-0-
01	1691	N	1691	-0-	-0-	-0-	351	1	1340	2	N	-0-					-0-
02	1700	N	1700	-0-	-0-	-0-	261	1	1439	2	N	-0-					-0-
03	1890	N	1890	-0-	-0-	-0-	195	1	1695	2	N	-0-					-0-
04	1655	N	1655	-0-	-0-	-0-	190	1	1465	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

11	270	N	202	-0-	-68	-0-	37	1	165	2	N	-0-					-0-
12	248	N	191	-0-	-57	-0-	35	1	156	2	N	-0-					-0-
01	186	N	184	-0-	-2	-0-	38	1	146	2	N	-0-					-0-
02	196	N	166	-0-	-30	-0-	25	1	141	2	N	-0-					-0-
03	186	N	163	-0-	-23	-0-	17	1	146	2	N	-0-					-0-
04	180	N	162	-0-	-18	-0-	19	1	143	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

11	450	N	421	-0-	-29	-0-	78	1	343	2	N	-0-					-0-
12	496	N	407	-0-	-89	-0-	76	1	331	2	N	-0-					-0-
01	465	N	418	-0-	-47	-0-	88	1	330	2	N	-0-					-0-
02	392	N	342	-0-	-50	-0-	54	1	288	2	N	-0-					-0-
03	403	N	2	-0-	-401	-0-	2	1			N	-0-					-0-
04	390	N	2	-0-	-388	-0-	2	1			N	-0-					-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

11	450	N	421	-0-	-29	-0-	78	1	343	2	N	-0-					2
12	496	N	407	-0-	-89	-0-	76	1	331	2	N	-0-					2
01	465	N	418	-0-	-47	-0-	88	1	330	2	N	-0-					2
02	392	N	342	-0-	-50	-0-	54	1	288	2	N	-0-					2
03	403	N	2	-0-	-401	-0-	2	1			N	-0-					2
04	390	N	2	-0-	-388	-0-	2	1			N	-0-					2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH 4803 PERF. 3884 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	795	-0-	-45	-0-	144	1	651	2	N	-0-					-0-
12	961	N	891	-0-	-70	-0-	162	1	729	2	N	-0-					-0-
01	992	N	944	-0-	-48	-0-	196	1	748	2	N	-0-					-0-
02	852	N	852	-0-	-0-	-0-	131	1	721	2	N	-0-					-0-
03	1018	N	1018	-0-	-0-	-0-	105	1	913	2	N	-0-					-0-
04	940	N	940	-0-	-0-	-0-	108	1	832	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1712	N	1712	-0-	-0-	-0-	311	1	1401	2	Y	-0-					-0-
12	1683	N	1683	-0-	-0-	-0-	307	1	1376	2	Y	-0-					-0-
01	1798	N	1567	-0-	-231	-0-	325	1	1242	2	Y	-0-					-0-
02	1701	N	1701	-0-	-0-	-0-	261	1	1440	2	Y	-0-					-0-
03	2240	N	2240	-0-	-0-	-0-	231	1	2009	2	Y	-0-					-0-
04	1908	N	1908	-0-	-0-	-0-	219	1	1689	2	Y	-0-					-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (4300) //CONT.// 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	1	1	38	2	N	-0-					213
12	28	N	28	-0-	-0-	-0-	28	1			N	-0-					213
01	6	N	6	-0-	-0-	-0-	6	1			N	-0-					213
02	50	N	50	-0-	-0-	-0-	8	1	42	2	N	-0-					213
*03	80	N	80	-0-	-0-	-0-	40	1	40	2	N	-0-					213
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0-	-0-	121	1	546	2	Y	-0-					-0-
12	1054	N	583	-0-	-471	-0-	106	1	477	2	Y	-0-					-0-
01	1054	N	476	-0-	-578	-0-	99	1	377	2	Y	-0-					-0-
02	616	N	500	-0-	-116	-0-	77	1	423	2	Y	-0-					-0-
03	600	N	600	-0-	-0-	-0-	62	1	538	2	Y	-0-					-0-
04	562	N	562	-0-	-0-	-0-	64	1	498	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	883	N	883	-0-	-0-	-0-	160	1	723	2	Y	-0-					-0-
12	964	N	964	-0-	-0-	-0-	176	1	788	2	Y	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	213	1	813	2	Y	-0-					-0-
02	930	N	930	-0-	-0-	-0-	143	1	787	2	Y	-0-					-0-
03	1119	N	1119	-0-	-0-	-0-	115	1	1004	2	Y	-0-					-0-
04	930	N	587	-0-	-343	-0-	67	1	520	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1057	-0-	-113	-0-	192	1	865	2	Y	-0-					-0-
12	1426	N	1051	-0-	-375	-0-	192	1	859	2	Y	-0-					-0-
01	1395	N	1067	-0-	-328	-0-	221	1	846	2	Y	-0-					-0-
02	980	N	845	-0-	-135	-0-	130	1	715	2	Y	-0-					-0-
03	1164	N	1164	-0-	-0-	-0-	120	1	1044	2	Y	-0-					-0-
04	1156	N	1156	-0-	-0-	-0-	132	1	1024	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	N	789	-0-	-0-	-0-	143	1	646	2	Y	-0-					-0-
12	547	N	547	-0-	-0-	-0-	100	1	447	2	Y	-0-					-0-
01	978	N	978	-0-	-0-	-0-	203	1	775	2	Y	-0-					-0-
02	847	N	847	-0-	-0-	-0-	130	1	717	2	Y	-0-					-0-
03	1228	N	1228	-0-	-0-	-0-	127	1	1101	2	Y	-0-					-0-
04	1088	N	1088	-0-	-0-	-0-	125	1	963	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2728	-0-	-842	-0-	495	1	2233	2	Y	-0-					-0-
12	3534	X	2798	-0-	-736	-0-	510	1	2288	2	Y	-0-					-0-
01	3534	X	2713	-0-	-821	-0-	563	1	2150	2	Y	-0-					-0-
02	3192	X	2669	-0-	-523	-0-	410	1	2259	2	Y	-0-					-0-
03	3193	X	3013	-0-	-180	-0-	311	1	2702	2	Y	-0-					-0-
04	2891	X	2891	-0-	-0-	-0-	331	1	2560	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	#	-0-	-0-	-3480	-0-					Y	-0-					110
12	2821	#	12	-0-	-2809	-0-	2 1	1 9	9	2	Y	1	70	1			41
01	1333	#	-0-	-0-	-1333	-0-					Y	2					43
02	28	#	-0-	-0-	-28	-0-					Y	9					52
03	12	N	-0-	-0-	-12	-0-					Y	1					53
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					53

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	1646	-0-	-1834	-0-	298	1	1344	2	Y	4					121
							4	9									
12	3503	X	1856	-0-	-1647	-0-	338	1	1517	2	Y	1	77	1			45
							1	9									
01	3503	X	26	-0-	-3477	-0-	5	1	19	2	Y	2					47
							2	9									
02	3164	X	-0-	-0-	-3164	-0-					Y	10					57
03	5739	X	5739	-0-	-0-	-0-	590	1	5129	2	Y	18					75
							20	9									
04	6086	X	6086	-0-	-0-	-0-	695	1	5373	2	Y	16					91
							18	9									

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELEN GOHLKE (MIDDLE WILCOX) 40230 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MAGNUM PRODUCING, LP 521516
SPACEK UNIT WELL #: 1 RRCID -> 290069 COMPL. DATE 02/23/2020 TOTAL DEPTH 9500 PERF. 9270 - 9312

11	72630	#	70273	-0-	-2357	-0-	69489	2	784	9	N	713	715	1			390
12	75051	#	69273	-0-	-5778	-0-	68482	2	791	9	N	719	721	1			388
01	74245	#	67107	-0-	-7138	-0-	66337	2	770	9	N	700	900	1			188
02	66024	#	60974	-0-	-5050	-0-	60246	2	728	9	N	662	713	1			137
03	72602	#	69151	-0-	-3451	-0-	68308	2	843	9	N	766	536	1			367
04	70260	#	NO RPT	-0-	-70260	-0-					N	NO RPT					367

MAGNUM OPERATING, LLC 521542
YELLOW ROSE WELL #: 1 RRCID -> 296541 COMPL. DATE 05/20/2022 TOTAL DEPTH 9068 PERF. 9061 - 9068

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
OLIPDP II, LLC 100467
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OLIPDP II, LLC 100467
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	553	N	553	-0-	-0- B	-0-	553	2			Y	-0-					-0-
12	434	N	428	-0-	-6 B	-0-	428	2			Y	-0-					-0-
01	537	N	537	-0-	-0- B	-0-	537	2			Y	-0-					-0-
02	504	N	261	-0-	-243 B	-0-	261	2			Y	-0-					-0-
03	532	N	532	-0-	-0- B	-0-	532	2			Y	-0-					-0-
04	510	N	429	-0-	-81 B	-0-	429	2			Y	-0-					-0-

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0- B	-0-	212	2			Y	-0-					-0-
12	248	N	152	-0-	-96 B	-0-	152	2			Y	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	2			Y	-0-					-0-
02	196	N	90	-0-	-106 B	-0-	90	2			Y	-0-					-0-
03	288	N	288	-0-	-0- B	-0-	288	2			Y	-0-					-0-
04	294	N	294	-0-	-0- B	-0-	294	2			Y	-0-					-0-

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSLEY OIL &GAS INC 100645
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	281					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	281					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	281					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	281					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	281					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	281					N	NO RPT					-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
OLIPDP II, LLC 100467
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELD PETROLEUM CORP. 266906
FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
LUCKY LAD ENERGY, LLC 512179
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LODESTONE OPERATING, INC. 100710
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FAULCONER ENERGY, LLC 263648
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12180	X	11366	-0-	-814	-0-	453	1	10814	2	N	90					182
							99	9									
12	15213	X	15213	-0-	-0-	-0-	713	1	14348	2	N	138	175	1			145
							152	9									
01	12586	X	10900	-0-	-1686	-0-	554	1	10252	2	N	85					230
							94	9									
02	13011	X	13011	-0-	-0-	-0-	607	1	12280	2	N	113	173	1			170
							124	9									
03	14046	X	14046	-0-	-0-	-0-	708	1	13200	2	N	125	173	1			122
							138	9									
04	12922	X	12922	-0-	-0-	-0-	706	1	12093	2	N	112					234
							123	9									

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SUE-ANN OPERATING, L.C. 828352
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17732	X	17732	-0-	-0-	-0-	17240	2	492	9	N	447	515	1			134
12	17155	X	17155	-0-	-0-	-0-	16756	2	399	9	N	363	354	1			143
01	12730	X	12730	-0-	-0-	-0-	12410	2	320	9	N	291	336	1			98
02	17391	X	17391	-0-	-0-	-0-	17000	2	391	9	N	355	341	1			112
*03	19187	X	19187	-0-	-0-	-0-	18779	2	408	9	N	371	336	1			147
04	18424	X	18424	-0-	-0-	-0-	18099	2	325	9	N	295	325	1			117

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	1188	-0-	-192	-0-	1188	2			Y	-0-					65
12	1054	X	1013	-0-	-41	-0-	1013	2			Y	-0-					65
01	1178	X	918	-0-	-260	-0-	918	2			Y	-0-					65
02	1120	X	1015	-0-	-105	-0-	956	2	59	9	Y	54					119
03	1240	X	1160	-0-	-80	-0-	1160	2			Y	-0-					119
04	1200	X	1120	-0-	-80	-0-	1120	2			Y	-0-					119

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
ROYAL PRODUCTION COMPANY, INC. 732075
SOUTH TEXAS CHILDREN'S HOME WELL #: 1T RRCID -> 299541 COMPL. DATE 03/08/2025 TOTAL DEPTH 4338 PERF. 3935 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		2236	-0-	-5264 B	2042	592	1	1644	3	N	-0-					-0-
12	6944	#	1109	-0-	-5835 B	-3793	459	1	650	3	N	-0-					-0-
01	5549	#	-0-	-0-	-5549 B	-9342					N	-0-					-0-
02	4816	#	-0-	-0-	-4816 B	-14158					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/20/2026

WELDERXP LTD. 907320
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

11	14B2 EXT		-0-	-0-	-0-	B	-5401				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-5401				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-5401				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-5401				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-5401				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-5401				N	-0-					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
SHINER EXPLORATION, LLC 777367
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B DENY		-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-		-0-				N	NO RPT					-0-

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

11	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-
12	0 A		-0-	-0-	-0-		-0-				N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/12/2025 - WELL PLUGGED 12/12/25

SCHENDEL WELL #: 1 RRCID -> 293131 COMPL. DATE 03/10/2022 TOTAL DEPTH 12508 PERF. 3425 - 3670

11	INJECT	NO RPT		-0-	-0-		-0-				N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-		-0-				N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-		-0-				N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-		-0-				N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-		-0-				N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-		-0-				N	NO RPT					-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-37) //CONT.// 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			20
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

11	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3900) //CONT.// 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (4800 GRETA) 40957 550 ASSOCIATED EXEMPT CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 11 RRCID -> 292114 COMPL. DATE 05/07/2021 TOTAL DEPTH 5512 PERF. 5020 - 5045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WELDER WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 04/15/2022 TOTAL DEPTH 5480 PERF. 5030 - 5130

11	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WELDER WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO 284921
BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	42 N	42	-0-	-0-		-0-	42 1		Y	-0-			64
12	39 N	39	-0-	-0-		-0-	39 1		Y	-0-			64
*01	43 N	43	-0-	-0-		-0-	43 1		Y	-0-			64
02	DLQ G-10	43	-0-	43		43	43 1		Y	-0-			64
03	DLQ G-10	41	-0-	41		84	41 1		Y	-0-			64
04	DLQ G-10	43	-0-	43		127	43 1		Y	-0-			64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3180 X	3001	-0-	-179		-0-	300 1 39 9	2662 2	Y	35			173
12	3483 X	3483	-0-	-0-		-0-	310 1 45 9	3128 2	Y	41			214
01	3193 X	2523	-0-	-670		-0-	310 1 21 9	2192 2	Y	19	175 1		58
02	DLQ G-10	1546	-0-	1546		1546	280 1 190 9	1076 2	Y	173	169 1		62
03	DLQ G-10	2269	-0-	2269		3815	310 1 28 9	1931 2	Y	25			87
04	6462 X	2647	-0-	-3815		-0-	300 1 52 9	2295 2	Y	47			134

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/03/2025

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PLUGGED AND ABANDONED_____ 08/16/2023

REAMY WELL #: RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 10/10/2021

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALOMA OPERATING, LLC 100344
PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	2	-0-	-91	-0-	2	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

11	450	N	196	-0-	-254	-0-	196	2			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
02	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-

TRAILBLAZER OIL & GAS LLC 102822
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
12	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*03	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED PRORATED CNTY: BEE
DOUBLE PLAY OIL & GAS, INC 224880
NELSON WELL #: 1 RRCID -> 290234 COMPL. DATE 02/13/2019 TOTAL DEPTH 5210 PERF. 4190 - 4196

11	0	NO RPT	-0-	-0-	B	-0-		N	NO RPT			45
12	DELQ PR	NO RPT	-0-	-0-	B	-0-		N	NO RPT			45
01	DELQ PR	NO RPT	-0-	-0-	B	-0-		N	NO RPT			45
02	DELQ PR	NO RPT	-0-	-0-	B	-0-		N	NO RPT			45
03/01 BALANCING DATE STATUS -> -0-												
03	DELQ PR	NO RPT	-0-	-0-	B	-0-		N	NO RPT			45
04	DELQ PR	NO RPT	-0-	-0-	B	-0-		N	NO RPT			45

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

11	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			37
12	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			37
01	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			37
02	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			37
03/01 BALANCING DATE STATUS -> -0-												
03	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			37
04	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					54
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					115

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL GULF PETROLEUM INC 100403
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	1209	-0-	1209	1209	1209	2			N	-0-					-0-
11	14B2	EXT	992	-0-	992	2201	992	2			N	-0-					-0-
12	14B2	EXT	1253	-0-	1253	3454	1253	2			N	-0-					-0-
01	14B2	EXT	960	-0-	960	4414	960	2			N	-0-					-0-
02	14B2	EXT	1203	-0-	1203	5617	1203	2			N	-0-					-0-
03	14B2	EXT	1196	-0-	1196	6813	1196	2			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	6813					N	NO RPT					-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENTRAL GULF PETROLEUM INC 100403
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS OPERATING PARTNERS LLC 103508
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
02	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
*03	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENTRAL GULF PETROLEUM INC 100403
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 6 RRCID -> 290658 COMPL. DATE 10/18/2020 TOTAL DEPTH 14550 PERF.12774 - 12903

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

11	1440	N	769	-0-	-671	-0-	240	1	529	2	N	-0-					-0-
12	1674	N	1098	-0-	-576	-0-	348	1	750	2	N	-0-					-0-
01	1705	N	1057	-0-	-648	-0-	288	1	769	2	N	-0-					-0-
02	900	N	900	-0-	-0-	-0-	286	1	614	2	N	-0-					-0-
03	1085	N	1049	-0-	-36	-0-	348	1	701	2	N	-0-					-0-
04	1847	N	1847	-0-	-0-	-0-	480	1	1367	2	N	-0-					-0-

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KEBO OIL & GAS, INC. //CONT.// 453170
ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2394	N	2394	-0-	-0-	-0-	780	1 6 9	1608	2	N	5			155
12	2564	N	2564	-0-	-0-	-0-	728	1 7 9	1829	2	N	6			161
01	2759	N	2284	-0-	-475	-0-	588	1 3 9	1693	2	N	3			164
02	2327	N	2327	-0-	-0-	-0-	783	1 1 9	1543	2	N	1			165
03	2573	N	2506	-0-	-67	-0-	784	1 2 9	1720	2	N	2			167
04	2710	N	2710	-0-	-0-	-0-	696	1	2014	2	N	-0-			167

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			84
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			84
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			84
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			84
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			84
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			84

PROLINE ENERGY RESOURCES INC 681327
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			18
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			18
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			18
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			18
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			18
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			18

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8

KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			17
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			17
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			17
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			17
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			17
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			17

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
KUESTER OCHOA WELL #: 2 RRCID -> 291362 COMPL. DATE 01/01/2021 TOTAL DEPTH 13900 PERF.10125 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3038	X	878	-0-	-2160	-0-	300	1	575	3	N	3					190
							3	9									
*09	2670	X	1179	-0-	-1491	-0-	297	1	792	3	N	82	82	1			190
							90	9									
*10	2232	X	1079	-0-	-1153	-0-	250	1	829	3	N	-0-					190
*11	2160	X	8	-0-	-2152	-0-	8	1			N	-0-	143	1			47
*12	2232	X	251	-0-	-1981	-0-	25	1	226	3	N	-0-					47
*01	1116	X	15	-0-	-1101	-0-	15	1			N	-0-					47
*02	1008	X	23	-0-	-985	-0-	23	1			N	-0-					47
*03	1085	X	19	-0-	-1066	-0-	19	1			N	-0-					47
*04	210	X	-0-	-0-	-210	-0-					N	-0-					47

KUESTER-OCHOA WELL #: 1 RRCID -> 291571 COMPL. DATE 06/28/2021 TOTAL DEPTH 12828 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1260	X	305	-0-	-955	-0-	110	1	175	3	N	18	84	1			32
							20	9									
*10	868	X	297	-0-	-571	-0-	100	1	197	3	N	-0-					32
*11	840	X	24	-0-	-816	-0-	22	1	2	9	N	2	28	1			6
*12	73	N	73	-0-	-0-	-0-	20	1	53	3	N	-0-					6
*01	310	N	28	-0-	-282	-0-	28	1			N	-0-					6
*02	15	N	15	-0-	-0-	-0-	15	1			N	-0-					6
*03	36	N	36	-0-	-0-	-0-	11	1	25	9	N	23					29
*04	0	N	-0-	-0-	-0-	-0-					N	3					32

TC OIL AND GAS, LLC 840303
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

11	0	N	-0-	-0-	-0-	-0-					N	-0-					171
12	0	N	-0-	-0-	-0-	-0-					N	-0-					171
01	0	N	-0-	-0-	-0-	-0-					N	-0-					171
02	0	N	-0-	-0-	-0-	-0-					N	-0-					171
03	0	N	-0-	-0-	-0-	-0-					N	-0-					171
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000 N	3299	-0-	299	299	3138	2	161	9	Y	146					227
12	2015 N	1341	-0-	-674	-0-	1341	2			Y	-0-	196	1			31
01	2170 N	1216	-0-	-954	-0-	1036	2	180	9	Y	164					195
02	DLQ G-10	1022	-0-	1022	1022	989	2	33	9	Y	30	175	1			50
03	DLQ G-10	956	-0-	956	1978	911	2	45	9	Y	41					91
04	DLQ G-10	NO RPT	-0-	-0-	1978					Y	NO RPT					91

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CENTRAL GULF PETROLEUM INC 100403
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMRWR, LLC 102699
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS GULF PRODUCTION CO. LLC 846255
PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2538	N	2538	-0-	-0-	-0-	2538	2			Y	-0-					86
12	2589	N	2589	-0-	-0-	-0-	2587	2	2	9	Y	2					88
01	2662	N	2662	-0-	-0-	-0-	2660	2	2	9	Y	2					90
02	2464	#	2306	-0-	-158	-0-	2305	2	1	9	Y	1					91
03	2728	#	2603	-0-	-125	-0-	2602	2	1	9	Y	1					92
04	2550	#	NO RPT	-0-	-2550	-0-					Y	NO RPT					92

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

11	2909	X	2909	-0-	-0-	B	-0-	322	1	2565	2	N	20					60
								22	9									
12	10197	X	10197	-0-	-0-	B	-0-	1023	1	9034	2	N	127					187
								140	9									
01	13851	X	13851	-0-	-0-	B	-0-	1054	1	12620	2	N	161	185	1			163
								177	9									
02	8173	X	8173	-0-	-0-	B	-0-	510	1	7562	2	N	92	190	1			65
								101	9									
03	14956	X	14956	-0-	-0-	B	-0-	960	1	13814	2	N	165					230
								182	9									
04	15813	X	15813	-0-	-0-	B	-0-	1050	1	14594	2	N	154	197	1			187
								169	9									

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

11	2296	N	2296	-0-	-0-	B	-0-	357	1	1939	2	N	-0-					140
12	3163	X	3163	-0-	-0-	B	-0-	280	1	2836	2	N	43					183
								47	9									
01	3420	X	3420	-0-	-0-	B	-0-	240	1	3145	2	N	32	175	1			40
								35	9									
02	2156	N	1558	-0-	-598	B	-0-	105	1	1453	2	N	-0-					40
03	3715	X	3715	-0-	-0-	B	-0-	240	1	3474	2	N	1					41
								1	9									
04	2940	X	2768	-0-	-172	B	-0-	162	1	2587	2	N	17					58
								19	9									

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

11	694	N	694	-0-	-0-	B	-0-	100	1	586	2	N	7					207
								8	9									
12	1181	N	1181	-0-	-0-	B	-0-	80	1	1098	2	N	3	184	1			26
								3	9									
01	2046	N	2046	-0-	-0-	B	-0-	135	1	1911	2	N	-0-					26
02	1596	N	1596	-0-	-0-	B	-0-	105	1	1491	2	N	-0-					26
03	4097	X	4097	-0-	-0-	B	-0-	270	1	3805	2	N	20					46
								22	9									
04	2821	N	2821	-0-	-0-	B	-0-	162	1	2653	2	N	5					51
								6	9									

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	564	-0-	-306 B	-0-	126	1	416	2	N	20					165
							22	9									
12	1816	N	1816	-0-	-0- B	-0-	300	1	1446	2	N	64	189	1			40
							70	9									
01	3102	X	3102	-0-	-0- B	-0-	464	1	2576	2	N	56					96
							62	9									
02	1661	N	1661	-0-	-0- B	-0-	255	1	1378	2	N	25					121
							28	9									
03	3058	N	3058	-0-	-0- B	-0-	480	1	2522	2	N	51					172
							56	9									
04	2924	N	2924	-0-	-0- B	-0-	486	1	2396	2	N	38	175	1			35
							42	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

11	14B2 EXT		-0-	-0-	-0- B	-2515					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-2515					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-2515					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-2515					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-2515					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-2515					N	-0-					-0-

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

11	1230	N	741	-0-	-489 B	-0-	168	1	572	2	N	1					121
							1	9									
12	1612	N	1275	-0-	-337 B	-0-	210	1	1065	2	N	-0-					121
01	1289	N	1289	-0-	-0- B	-0-	203	1	1086	2	N	-0-					121
02	815	N	815	-0-	-0- B	-0-	135	1	680	2	N	-0-					121
03	1449	N	1449	-0-	-0- B	-0-	240	1	1207	2	N	2					123
							2	9									
04	1269	N	1269	-0-	-0- B	-0-	216	1	1036	2	N	15					138
							17	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

11	3107	X	3107	-0-	-0- B	-0-	693	1	2394	2	N	18	190	1			45
							20	9									
12	5267	X	5267	-0-	-0- B	-0-	870	1	4383	2	N	13					58
							14	9									
01	4650	X	4650	-0-	-0- B	-0-	744	1	3876	2	N	27					85
							30	9									
02	1938	X	1938	-0-	-0- B	-0-	300	1	1626	2	N	11					96
							12	9									
03	4697	X	4697	-0-	-0- B	-0-	720	1	3933	2	N	40					136
							44	9									
04	3627	X	3627	-0-	-0- B	-0-	616	1	2974	2	N	34					170
							37	9									

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	323	-0-	-187 B	-0-	63	1	221	2	N	35					123
							39	9									
12	852	N	852	-0-	-0- B	-0-	116	1	644	2	N	84					207
							92	9									
01	579	N	579	-0-	-0- B	-0-	81	1	406	2	N	84	184	1			107
							92	9									
02	370	N	370	-0-	-0- B	-0-	60	1	284	2	N	24					131
							26	9									
03	558	N	486	-0-	-72 B	-0-	60	1	372	2	N	49					180
							54	9									
04	578	N	578	-0-	-0- B	-0-	81	1	402	2	N	86	195	1			71
							95	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF. 10170 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0- B	-0-	84	1	498	2	N	37					116
							41	9									
12	1017	N	1017	-0-	-0- B	-0-	93	1	876	2	N	44					160
							48	9									
01	1043	N	1043	-0-	-0- B	-0-	62	1	904	2	N	70					230
							77	9									
02	588	N	565	-0-	-23 B	-0-	32	1	497	2	N	33					263
							36	9									
03	1023	N	921	-0-	-102 B	-0-	52	1	808	2	N	55					318
							61	9									
04	1099	N	1099	-0-	-0- B	-0-	60	1	985	2	N	49	185	1			182
							54	9									

HOUND DOG (WILCOX 10000) 42864 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION GU WELL #: 2 RRCID -> 296191 COMPL. DATE 09/02/2023 TOTAL DEPTH 13054 PERF. 10190 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	#	1	-0-	-2519	-0-	1	2			N	-0-					45
12	2046	#	337	-0-	-1709	-0-	7	1	328	2	N	2					47
							2	9									
01	2015	#	478	-0-	-1537	-0-	11	1	467	2	N	-0-					47
02	1	N	-0-	-0-	-1	-0-					N	-0-					47
03	341	N	288	-0-	-53	-0-	22	1	249	2	N	15					62
							17	9									
04	1545	N	1545	-0-	-0-	-0-	142	1	1381	2	N	20					82
							22	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF. 12279 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 07/18/2019 TOTAL DEPTH 7400 PERF. 4662 - 4716

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

11	INJECT		-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT		-0-	-0-	-0-	-0-			N	-0-			-0-
04	INJECT		-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR -H- WELL #: H 32 RRCID -> 299922 COMPL. DATE 07/01/2025 TOTAL DEPTH 3300 PERF. 2274 - 2277

11	8400	X	-0-	-0-	-8400	-0-			N	-0-			-0-
12	5983	X	-0-	-0-	-5983	-0-			N	-0-			-0-
01	3565	X	-0-	-0-	-3565	-0-			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 288592 COMPL. DATE 02/14/2020 TOTAL DEPTH 3350 PERF. 2580 - 2583

11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 91 RRCID -> 299201 COMPL. DATE 02/12/2025 TOTAL DEPTH 5903 PERF. 3612 - 3616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	6383	-0-	-157	-0-	6383	2			N	-0-					-0-
12	9021	X	6152	-0-	-2869	-0-	6152	2			N	-0-					-0-
01	9021	X	4786	-0-	-4235	-0-	4786	2			N	-0-					-0-
02	8148	X	3751	-0-	-4397	-0-	3751	2			N	-0-					-0-
03	7378	X	3299	-0-	-4079	-0-	3299	2			N	-0-					-0-
04	6390	X	2246	-0-	-4144	-0-	2246	2			N	-0-					-0-

HUFF (3700) 43270 748 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 40 RRCID -> 295034 COMPL. DATE 04/04/2023 TOTAL DEPTH 4007 PERF. 3788 - 3793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (5100) 43270 858 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 92 RRCID -> 292326 COMPL. DATE 05/26/2022 TOTAL DEPTH 5906 PERF. 5188 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH -D- WELL #: 1 RRCID -> 292856 COMPL. DATE 06/06/2022 TOTAL DEPTH 5902 PERF. 5237 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9131	X	9131	-0-	-0-	-0-	300	1	8831	2	N	-0-					-0-
12	11755	X	11755	-0-	-0-	-0-	310	1	11445	2	N	-0-					-0-
01	12587	X	12587	-0-	-0-	-0-	310	1	12277	2	N	-0-					-0-
02	11940	X	11940	-0-	-0-	-0-	280	1	11660	2	N	-0-					-0-
03	13334	X	13334	-0-	-0-	-0-	310	1	13024	2	N	-0-					-0-
04	13543	X	13543	-0-	-0-	-0-	300	1	13243	2	N	-0-					-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 01/12/2022 TOTAL DEPTH 5800 PERF. 4682 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O'CONNOR WELL #: 101 RRCID -> 296424 COMPL. DATE 01/29/2024 TOTAL DEPTH 5930 PERF. 5229 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF. 11124 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1772	-0-	-478 B	-0-	1772	2			N	-0-					152
12	2303	N	2303	-0-	-0- B	-0-	2300	2	3	9	N	3					155
01	2480	N	1798	-0-	-682 B	-0-	1792	2	6	9	N	5					160
02	2591	N	2591	-0-	-0- B	-0-	2574	2	17	9	N	15					175
03	2294	N	2021	-0-	-273 B	-0-	2019	2	2	9	N	2					177
*04	2148	N	2148	-0-	-0- B	-0-	2148	2			N	-0-					177

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF. 11066 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2841	X	2841	-0-	-0- B	-0-	2804	2	37	9	N	34					155
12	3112	X	3112	-0-	-0- B	-0-	3104	2	8	9	N	7					162
01	2480	X	2255	-0-	-225 B	-0-	2231	2	24	9	N	22					184
02	2750	X	2750	-0-	-0- B	-0-	2733	2	17	9	N	15					199
03	2480	X	2334	-0-	-146 B	-0-	2314	2	20	9	N	18					217
04	3462	X	3462	-0-	-0- B	-0-	3434	2	28	9	N	25	195	1			47

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF. 11116 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	2417	-0-	-1513 B	-0-	2381	2	36	9	N	33	172	1			58
12	3534	X	3090	-0-	-444 B	-0-	3028	2	62	9	N	56					114
01	2837	X	2837	-0-	-0- B	-0-	2795	2	42	9	N	38					152
02	3058	X	3058	-0-	-0- B	-0-	3022	2	36	9	N	33					185
03	3100	X	2652	-0-	-448 B	-0-	2626	2	26	9	N	24					209
04	3080	X	3080	-0-	-0- B	-0-	3049	2	31	9	N	28					237

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC //CONT.// 368309
WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					143
12	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					143
01	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					143
02	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					143
03	217	N	205	-0-	-12 B	-0-	205	2			N	-0-					143
04	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					143

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

11	5340	X	4284	-0-	-1056 B	-0-	4247	2	37	9	N	34					90
12	5487	X	2715	-0-	-2772 B	-0-	2698	2	17	9	N	15					105
01	5487	X	3832	-0-	-1655 B	-0-	3788	2	44	9	N	40					145
02	6473	X	6473	-0-	-0- B	-0-	6385	2	88	9	N	80	182	1			43
03	4929	X	4241	-0-	-688 B	-0-	4200	2	41	9	N	37					80
04	5499	X	5499	-0-	-0- B	-0-	5447	2	52	9	N	47					127

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BLACKBRUSH O & G, LLC 073059
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

11	1470	N	1749	-0-	279 B	-4257	162	2	1587	3	N	-0-					-0-
12	1240	N	1362	-0-	122 B	-4135	84	2	1278	3	N	-0-					-0-
01	0	N	1466	-0-	1466 B	-2669	49	2	1417	3	N	-0-					-0-
02	1624	N	1028	-0-	-596 B	-2669	100	2	928	3	N	-0-					-0-
03	1364	N	1329	-0-	-35 B	-2669	1329	3			N	-0-					-0-
04	1410	N	2192	-0-	782 B	-1887	116	2	2076	3	N	-0-					-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

11	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
WADE MCNEILL SOUTH WELL #: RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					268
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					268
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					268
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					268
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					268
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					268

PLUGGED AND ABANDONED_____ 05/01/2023

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

JACKSON RANCH (YEGUA 5250) //CONT.// 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 09/26/2025

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
PALOMA OPERATING, LLC 100344
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2 B	-24775	58	1			N	-0-					112
12	0	N	55	-0-	55 B	-24720	55	1			N	-0-					112
01	62	N	-0-	-0-	-62 B	-24720					N	-0-					112
02	0	N	458	-0-	458 B	-24262	370	2	88	9	N	80					192
03	0	N	1355	-0-	1355 B	-22907	1007	2	348	9	N	316	340	1			168
04	0	N	2872	-0-	2872 B	-20035	2675	2	197	9	N	179	174	1			173

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					147
12	0	N	-0-	-0-	-0-	-0-					N	-0-					147
01	0	N	-0-	-0-	-0-	-0-					N	-0-					147
02	0	N	-0-	-0-	-0-	-0-					N	-0-					147
03	0	N	-0-	-0-	-0-	-0-					N	-0-					147
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					18
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					18
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					18
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					18

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1842	-0-	-408	-0-	115	1	1465	2	N	74					188
							181	3	81	9							
12	2040	N	2040	-0-	-0-	-0-	166	1	1601	2	N	70	174	1			84
							196	3	77	9							
01	1747	N	1747	-0-	-0-	-0-	113	1	1391	2	N	78					162
							157	3	86	9							
02	1708	N	1655	-0-	-53	-0-	130	1	1281	2	N	78	136	1			104
							158	3	86	9							
03	2046	N	1917	-0-	-129	-0-	166	1	1482	2	N	84					188
							177	3	92	9							
04	1806	N	1806	-0-	-0-	-0-	143	1	1416	2	N	59	178	1			69
							182	3	65	9							

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

RECLASSIFIED TO OIL 02/20/2019

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

11	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					71
12	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					71
01	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					71
02	336	N	331	-0-	-5	-0-	331	2			Y	-0-					71
03	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					71
04	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					71

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

11	4500		2260	-0-	-2240	-0-	2243	2	17	9	Y	15					122
12	4650		2518	-0-	-2132	-0-	2497	2	21	9	Y	19					141
01	3565	#	2549	-0-	-1016	-0-	2531	2	18	9	Y	16					157
02	2856	#	1093	-0-	-1763	-0-	1086	2	7	9	Y	6	154	1			9
03	3806	R	3806	-0-	-0-	-0-	3785	2	21	9	Y	19					28
04	2574	R	2574	-0-	-0-	-0-	2550	2	24	9	Y	22					50

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

11	330	N	-0-	-0-	-330	-0-					N	-0-					230
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					230
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					230
02	0	N	-0-	-0-	-0-	-0-					N	-0-					230
03	31	N	-0-	-0-	-31	-0-					N	-0-					230
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					230

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

11	1460	N	1460	-0-	-0-	-0-	1408	3	52	9	N	47	22	1			425
12	1608	N	1608	-0-	-0-	-0-	1543	3	65	9	N	59	18	1			466
01	2067	N	2067	-0-	-0-	-0-	2020	3	47	9	N	43	27	1			482
02	1372	N	1306	-0-	-66	-0-	1263	3	43	9	N	39	17	1			504
03	1751	N	1751	-0-	-0-	-0-	1675	3	76	9	N	69	175	1			398
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					398

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					75

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	540	3	35	9	N	32	8	1			91
12	686	N	686	-0-	-0-	-0-	646	3	40	9	N	36	7	1			120
01	647	N	647	-0-	-0-	-0-	607	3	40	9	N	36	13	1			143
02	641	N	641	-0-	-0-	-0-	599	3	42	9	N	38	8	1			173
03	697	N	697	-0-	-0-	-0-	661	3	36	9	N	33	11	1			195
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6028	X	6028	-0-	-0-	-0-	5830	3	198	9	N	180	445	1			161
12	9061	X	9061	-0-	-0-	-0-	8676	3	385	9	N	350	272	1			239
01	8292	X	8292	-0-	-0-	-0-	7919	3	373	9	N	339	430	1			148
02	6952	X	6952	-0-	-0-	-0-	6670	3	282	9	N	256	267	1			137
03	6893	X	6893	-0-	-0-	-0-	6553	3	340	9	N	309	420	1			26
04	6030	X	NO RPT	-0-	-6030	-0-					N	NO RPT					26

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1097	-0-	-73	-0-	1025	3	72	9	N	65	16	1			149
12	1353	N	1353	-0-	-0-	-0-	1276	3	77	9	N	70	193	1			26
01	1455	N	1455	-0-	-0-	-0-	1391	3	64	9	N	58	16	1			68
02	1290	N	1290	-0-	-0-	-0-	1229	3	61	9	N	55	17	1			106
03	1806	N	1806	-0-	-0-	-0-	1727	3	79	9	N	72	167	1			11
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1378	-0-	-122	-0-	1314	3	64	9	N	58	194	1			98
12	1645	N	1645	-0-	-0-	-0-	1576	3	69	9	N	63	18	1			143
01	1505	N	1505	-0-	-0-	-0-	1436	3	69	9	N	63	23	1			183
02	1622	N	1622	-0-	-0-	-0-	1394	3	228	9	N	207	191	1			199
03	1694	N	1694	-0-	-0-	-0-	1633	3	61	9	N	55	25	1			229
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					229

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1149	-0-	-111	-0-	1066	3	83	9	N	75	16	1			149
12	1373	N	1373	-0-	-0-	-0-	1307	3	66	9	N	60	15	1			194
01	1391	N	1391	-0-	-0-	-0-	1317	3	74	9	N	67	195	1			66
02	1432	N	1432	-0-	-0-	-0-	1395	3	37	9	N	34	19	1			81
03	1595	N	1595	-0-	-0-	-0-	1529	3	66	9	N	60	82	1			59
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					
12	411	N	411	-0-	-0-	-0-	407	3	4	9	N	4	5	1			206
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-	5	1			201
02	56	N	56	-0-	-0-	-0-	55	3	1	9	N	1	1	1			201
03	403	N	2	-0-	-401	-0-	2	3			N	-0-	1	1			200
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					494
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					494
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					494
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					494
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					494
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					494

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					39
12	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					39
01	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					39
02	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					39
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					39
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					39

PLUGGED AND ABANDONED_____ 01/09/2019

SWICKHEIMER WELL #: RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					17
12	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					17
01	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					17
02	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					17
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					17
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					17

PLUGGED AND ABANDONED_____ 01/02/2019

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	12	-0-	-138	-0-	12	3			Y	-0-					-0-
12	155	#	15	-0-	-140	-0-	1	1	14	3	Y	-0-					-0-
01	62	#	31	-0-	-31	-0-	1	1	30	3	Y	-0-					-0-
02	56	#	12	-0-	-44	-0-	1	1	11	3	Y	-0-					-0-
03	15	#	13	-0-	-2	-0-	1	1	12	3	Y	-0-					-0-
04	30	#	25	-0-	-5	-0-	1	1	23	3	Y	1					1
							1	9									

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

11	11190	#	10006	-0-	-1184	-0-	353 162	1 9	9491	3	Y	147	74	1			124
12	8068	R	8068	-0-	-0-	-0-	291 142	1 9	7635	3	Y	129	141	1			112
01	11532	#	7413	-0-	-4119	-0-	279 128	1 9	7006	3	Y	116	179	1			49
02	10416	#	6234	-0-	-4182	-0-	239 97	1 9	5898	3	Y	88	60	1			77
03	11532	#	6506	-0-	-5026	-0-	250 99	1 9	6157	3	Y	90	100	1			67
04	10020	#	4088	-0-	-5932	-0-	161 69	1 9	3858	3	Y	63	53	1			77

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

11	14469	R	14469	-0-	-0-	-0-	511 234	1 9	13724	3	Y	213	99	1			180
12	15221	#	15155	-0-	-66	-0-	565 244	1 9	14346	3	Y	222	209	1			193
01	15221	#	14854	-0-	-367	-0-	594 251	1 9	14009	3	Y	228	324	1			97
02	13748	#	13471	-0-	-277	-0-	560 210	1 9	12701	3	Y	191	121	1			167
03	15164	R	15164	-0-	-0-	-0-	625 231	1 9	14308	3	Y	210	221	1			156
04	14670	#	7775	-0-	-6895	-0-	301 130	1 9	7344	3	Y	118	123	1			151

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	988	N	988	-0-	-0-	-0-	36	1	952	3	N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	29	1	740	3	N	-0-					-0-
01	764	N	764	-0-	-0-	-0-	30	1	734	3	N	-0-					-0-
02	933	N	933	-0-	-0-	-0-	39	1	894	3	N	-0-					-0-
03	809	N	809	-0-	-0-	-0-	33	1	776	3	N	-0-					-0-
04	420	N	358	-0-	-62	-0-	14	1	344	3	N	-0-					-0-

DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (SLICK) //CONT.// 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOWLER OIL & GAS LLC 100396
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF.13125 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6891	X	6891	-0-	-0-	-0-	685 141	1 9	6065	3	Y	128	174	1			175
12	7039	X	7039	-0-	-0-	-0-	830 64	1 9	6145	3	Y	58	179	1			54
*01	7001	X	7001	-0-	-0-	-0-	1311 26	1 9	5664	3	Y	24					78
*02	DLQ G-10		6355	-0-	6355	6355	1126 55	1 9	5174	3	Y	50					128
*03	DLQ G-10		6442	-0-	6442	12797	720 77	1 9	5645	3	Y	70	171	1			27
04	DLQ G-10		NO RPT	-0-	-0-	12797					Y	NO RPT					27

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	1	1	29	2	N	-0-					38
12	27	N	27	-0-	-0-	-0-	1	1	26	2	N	-0-					38
01	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					38
02	28	N	21	-0-	-7	-0-	1	1	20	2	N	-0-					38
03	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-					38
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FALCON PRODUCTION LLC 260268
G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FALCON PRODUCTION LLC //CONT.// 260268
RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
P1 ENERGY, LLC 631633
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

11	T. A.		-0-	-0-	-0-	614					Y	-0-					-0-
12	T. A.		899	-0-	899	1513	33	1	836	3	Y	23	14	0			9
							5	4	25	9							
01	T. A.		1177	-0-	1177	2690	135	1	982	3	Y	48	56	0			1
							7	4	53	9							
*02	2800	N	1839	-0-	-961	1729	66	1	1757	3	Y	6	5	0			2
							9	4	7	9							
*03	2128	N	399	-0-	-1729	-0-	16	1	382	3	Y	-0-	2	0			-0-
							1	4									
04	1140	N	-0-	-0-	-1140	-0-					Y	-0-					-0-

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

11	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	59					N	NO RPT					-0-

KAWITT (SECOND ROEDER) //CONT.// 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
MMAR GROUP INC 104143
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KAY CREEK (2950) //CONT.// 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
TEXAS OPERATING PARTNERS LLC 103508
KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

11	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	736	N	736	-0-	-0-	-0-	623	1	113	9	N	103	99	1			69
12	868	N	751	-0-	-117	-0-	606	1	145	9	N	132	121	1			80
01	713	N	712	-0-	-1	-0-	612	1	100	9	N	91	82	1			89
02	735	N	735	-0-	-0-	-0-	604	1	131	9	N	119	122	1			86
03	787	N	787	-0-	-0-	-0-	651	1	136	9	N	124	120	1			90
*04	708	N	708	-0-	-0-	-0-	618	1	90	9	N	82	80	1			92

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

11	DLQ G-10		186	-0-	186	470	29	1	157	9	Y	143	113	1			83
12	501	N	31	-0-	-470	-0-	5	1	26	9	Y	24	97	1			10
01	129	N	129	-0-	-0-	-0-	20	1	109	9	Y	99	47	1			62
02	168	N	40	-0-	-128	-0-	6	1	34	9	Y	31	71	1			22
03	31	N	26	-0-	-5	-0-	4	1	22	9	Y	20	30	1			12
04	125	N	125	-0-	-0-	-0-	19	1	106	9	Y	96	57	1			51

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

11	PRTL PLG	NO RPT		-0-	-0-	11560					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	11560					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	11560					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	11560					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	11560					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

11	DLQ G-10		11	-0-	11	384	2	1	9	9	Y	8	9	1			5
12	384	N	-0-	-0-	-384	-0-					Y	-0-	5	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
TEXAS OPERATING PARTNERS LLC 103508
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BRIGHTSPOT OPERATING LLC 093340
STUART HASTEDT WELL #: 1 RRCID -> 298299 COMPL. DATE 07/20/2024 TOTAL DEPTH 5910 PERF. 5610 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11370	#	-0-	-0-	-11370	-0-					N	-0-					168
12	10323	#	3664	-0-	-6659	-0-	3647	2	17	9	N	15					183
01	9556	R	9556	-0-	-0-	-0-	9522	2	34	9	N	31					214
02	5176	R	5176	-0-	-0-	-0-	5159	2	17	9	N	15					229
03	3658	#	727	-0-	-2931	-0-	723	2	4	9	N	4					233
04	3540	#	482	-0-	-3058	-0-	480	2	2	9	N	2					235

EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENDALL (WILCOX 8800) 48821 250 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SMITH-PEDIGO GU WELL #: 1 RRCID -> 294076 COMPL. DATE 01/24/2023 TOTAL DEPTH 9715 PERF. 7610 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9810	#	8737	-0-	-1073	-0-	8586	2	151	9	N	137	153	1			36
12	10137	#	8741	-0-	-1396	-0-	8633	2	108	9	N	98	109	1			25
01	11699	R	11699	-0-	-0-	-0-	5301	2	6398	3	N	-0-					25
02	15968		13220	-0-	-2748	-0-	5839	2	7345	3	N	33					58
							36	9									
03	9853	R	9853	-0-	-0-	-0-	4277	2	5548	3	N	25					83
							28	9									
04	11220		NO RPT	-0-	-11220	-0-					N	NO RPT					83

KENDALL (9250 WILCOX) 48821 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PAWLIK WELL #: 1 RRCID -> 290935 COMPL. DATE 12/17/2020 TOTAL DEPTH 10000 PERF. 9076 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
HOMEYER GAS UNIT WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

11	360	N	161	-0-	-199	-0-	52	2	109	3	N	-0-					-0-
12	155	N	149	-0-	-6	-0-	46	2	103	3	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	55	2	139	3	N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	36	2	108	3	N	-0-					-0-
03	155	N	145	-0-	-10	-0-	37	2	108	3	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	48	2	149	3	N	-0-					-0-

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

11	960	N	958	-0-	-2	-0-	958	3			N	-0-					6199
12	1919	N	1919	-0-	-0-	-0-	910	3	1009	9	N	917					7116
01	1209	N	1031	-0-	-178	-0-	1031	3			N	-0-					7116
02	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					7116
03	1209	N	959	-0-	-250	-0-	959	3			N	-0-					7116
04	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					7116

MOMENTUM ENERGY CORPORATION 574315
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
ESTELLE ROLF GAS UNIT WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

11	3150	X	3080	-0-	-70	-0-	1003	2	2077	3	Y	-0-					-0-
12	3255	X	3183	-0-	-72	-0-	971	2	2212	3	Y	-0-					-0-
01	3193	X	3135	-0-	-58	-0-	888	2	2247	3	Y	-0-					-0-
02	2968	X	2932	-0-	-36	-0-	744	2	2188	3	Y	-0-					-0-
03	3286	X	2803	-0-	-483	-0-	714	2	2089	3	Y	-0-					-0-
04	3091	X	3091	-0-	-0-	-0-	753	2	2338	3	Y	-0-					-0-

ESTELLE ROLF GAS UNIT WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

11	5297	X	5297	-0-	-0-	-0-	1725	2	3572	3	Y	-0-					-0-
12	5565	X	5565	-0-	-0-	-0-	1697	2	3868	3	Y	-0-					-0-
01	5600	X	5600	-0-	-0-	-0-	1587	2	4013	3	Y	-0-					-0-
02	5296	X	5296	-0-	-0-	-0-	1343	2	3953	3	Y	-0-					-0-
*03	5728	X	5728	-0-	-0-	-0-	1459	2	4269	3	Y	-0-					-0-
04	5430	X	5169	-0-	-261	-0-	1259	2	3910	3	Y	-0-					-0-

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

11	4211	X	4211	-0-	-0-	-0-	907	1	3304	2	N	-0-					164
12	4402	X	4080	-0-	-322	-0-	845	1	3235	2	N	-0-					164
01	5009	X	5009	-0-	-0-	-0-	875	1	4134	2	N	-0-					164
02	4032	X	3702	-0-	-330	-0-	559	1	3143	2	N	-0-					164
03	4464	X	4151	-0-	-313	-0-	652	1	3499	2	N	-0-					164
04	4770	X	4118	-0-	-652	-0-	618	1	3500	2	N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

11	3840	X	3764	-0-	-76	-0-	811	1	2953	2	N	-0-					59
12	3968	X	3789	-0-	-179	-0-	785	1	3004	2	N	-0-					59
01	3968	X	3352	-0-	-616	-0-	585	1	2767	2	N	-0-					59
02	4216	X	4216	-0-	-0-	-0-	637	1	3579	2	N	-0-					59
03	4414	X	4414	-0-	-0-	-0-	694	1	3720	2	N	-0-					59
04	3750	X	3529	-0-	-221	-0-	530	1	2999	2	N	-0-					59

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

11	2569	N	2569	-0-	-0-	-0-	553	1	2016	2	N	-0-					64
12	2484	N	2484	-0-	-0-	-0-	515	1	1969	2	N	-0-					64
01	2427	N	2427	-0-	-0-	-0-	424	1	2003	2	N	-0-					64
02	1910	N	1910	-0-	-0-	-0-	288	1	1622	2	N	-0-					64
03	2207	N	2207	-0-	-0-	-0-	347	1	1860	2	N	-0-					64
04	2228	N	2228	-0-	-0-	-0-	334	1	1894	2	N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

11	3810	X	3396	-0-	-414	-0-	731	1	2665	2	N	-0-					101
12	3441	X	2907	-0-	-534	-0-	602	1	2305	2	N	-0-					101
01	4414	X	4414	-0-	-0-	-0-	770	1	3641	2	N	3					104
							3	9									
02	3612	X	2598	-0-	-1014	-0-	392	1	2206	2	N	-0-					104
03	3999	X	2548	-0-	-1451	-0-	400	1	2148	2	N	-0-					104
04	3870	X	2658	-0-	-1212	-0-	399	1	2259	2	N	-0-					104

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
CWR MANAGEMENT LLC 195786
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 12/19/2005 TOTAL DEPTH 16300 PERF. 2906 - 2946

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENEDY, SW. (SLIGO) //CONT.// 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	275	-0-	275	1083	18	1	257	3	Y	-0-					75
12		1322 N	239	-0-	-1083	-0-	15	1	224	3	Y	-0-					75
01		279 N	196	-0-	-83	-0-	13	1	183	3	Y	-0-					75
02		296 N	296	-0-	-0-	-0-	17	1	279	3	Y	-0-					75
*03		343 N	343	-0-	-0-	-0-	15	1	328	3	Y	-0-					75
*04		308 N	308	-0-	-0-	-0-	10	1	298	3	Y	-0-					75

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	17	-0-	17	92	1	1	16	3	Y	-0-					3
12		119 N	27	-0-	-92	-0-	2	1	25	3	Y	-0-					3
01		31 N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					3
02		15 N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					3
*03		31 N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					3
*04		32 N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-					3

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	21					Y	NO RPT					13
12	DLQ	G-10	NO RPT	-0-	-0-	21					Y	NO RPT					13
01	DLQ	G-10	NO RPT	-0-	-0-	21					Y	NO RPT					13
02	DLQ	G-10	NO RPT	-0-	-0-	21					Y	NO RPT					13
03	DLQ	G-10	NO RPT	-0-	-0-	21					Y	NO RPT					13
04	DLQ	G-10	NO RPT	-0-	-0-	21					Y	NO RPT					13

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

11	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 03/17/2020 TOTAL DEPTH 12750 PERF. 4035 - 4760

11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

11	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FINALY RESOURCES LLC 268323
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

11	14B2 EXT	-0-	-0-	-0-	275241			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	275241			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	275241			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	275241			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	275241			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	275241			N	-0-			-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FIELD PETROLEUM CORP. 266906
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			65
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			65
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			65
*02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-	65	7	-0-
*03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PETROVYBE OPCO LLC 101779
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 289536 COMPL. DATE 01/07/2020 TOTAL DEPTH 11950 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					127
12	0	#	-0-	-0-	-0-	-0-					N	-0-					127
01	0	#	-0-	-0-	-0-	-0-					N	-0-					127
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					127
03	0	#	-0-	-0-	-0-	-0-					N	-0-					127
04	0	#	-0-	-0-	-0-	-0-					N	-0-					127

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ZONE RIDGE OPERATING, LLC 103926
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

11	0	X	-0-	-0-	-0-	B	-0-				N	-0-					36
12	0	X	-0-	-0-	-0-	B	-0-				N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					36
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					36
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					36

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					180
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					180
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					180
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					180
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					180
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					180

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

11	0	K	-0-	-0-	-0-		-0-				N	-0-					-0-
12	0	K	-0-	-0-	-0-		-0-				N	-0-					-0-
01	0	K	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0	K	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	K	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0	K	-0-	-0-	-0-		-0-				N	-0-					-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

11	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5420	X	5420	-0-	-0-	-0-	5420	1			N	-0-					-0-
12	5580	X	5580	-0-	-0-	-0-	5580	1			N	-0-					-0-
01	5604	X	5604	-0-	-0-	-0-	5604	1			N	-0-					-0-
02	5622	X	5622	-0-	-0-	-0-	5622	1			N	-0-					-0-
03	5890	X	5890	-0-	-0-	-0-	5890	1			N	-0-					-0-
*04	5400	X	5400	-0-	-0-	-0-	5400	1			N	-0-					-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

11	0	N	-0-	-0-	-0-	-0-					Y	8					22
12	43	N	43	-0-	-0-	-0-	36	1	7	9	Y	6					28
01	49	N	49	-0-	-0-	-0-	42	1	7	9	Y	6					34
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
03	31	N	-0-	-0-	-31	-0-					Y	-0-					34
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
RISING STAR ENERGY PARTNERS II, 103756
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RISING STAR ENERGY PARTNERS II, 103756
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

11	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

11	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
RISING STAR ENERGY PARTNERS II, //CONT.// 103756

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					-0-
12	1313	N	1313	-0-	-0-	-0-	1313	2			Y	-0-					-0-
01	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		1558	-0-	1558	1558	1558	1			Y	-0-					-0-
04	DLQ G-10		1578	-0-	1578	3136	1578	1			Y	-0-					-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
RISING STAR ENERGY PARTNERS II, //CONT.// 103756

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
RISING STAR ENERGY PARTNERS II, //CONT.// 103756

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
RISING STAR ENERGY PARTNERS II, 103756
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/30/2026 - WELL PLUGGED 03/30/26

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	3			Y	NO RPT			52
12	DLQ G-10	NO RPT	-0-	-0-	3			Y	NO RPT			52
01	DLQ G-10	NO RPT	-0-	-0-	3			Y	NO RPT			52
02	DLQ G-10	NO RPT	-0-	-0-	3			Y	NO RPT			52
03	DLQ G-10	NO RPT	-0-	-0-	3			Y	NO RPT			52
04	DLQ G-10	NO RPT	-0-	-0-	3			Y	NO RPT			52

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	12			Y	NO RPT			7
12	DLQ G-10	NO RPT	-0-	-0-	12			Y	NO RPT			7
01	DLQ G-10	NO RPT	-0-	-0-	12			Y	NO RPT			7
02	DLQ G-10	NO RPT	-0-	-0-	12			Y	NO RPT			7
03	DLQ G-10	NO RPT	-0-	-0-	12			Y	NO RPT			7
04	DLQ G-10	NO RPT	-0-	-0-	12			Y	NO RPT			7

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	5			Y	NO RPT			8
12	DLQ G-10	NO RPT	-0-	-0-	5			Y	NO RPT			8
01	DLQ G-10	NO RPT	-0-	-0-	5			Y	NO RPT			8
02	DLQ G-10	NO RPT	-0-	-0-	5			Y	NO RPT			8
03	DLQ G-10	NO RPT	-0-	-0-	5			Y	NO RPT			8
04	DLQ G-10	NO RPT	-0-	-0-	5			Y	NO RPT			8

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	7			Y	NO RPT			8
12	DLQ G-10	NO RPT	-0-	-0-	7			Y	NO RPT			8
01	DLQ G-10	NO RPT	-0-	-0-	7			Y	NO RPT			8
02	DLQ G-10	NO RPT	-0-	-0-	7			Y	NO RPT			8
03	DLQ G-10	NO RPT	-0-	-0-	7			Y	NO RPT			8
04	DLQ G-10	NO RPT	-0-	-0-	7			Y	NO RPT			8

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-	6					Y	NO RPT					52
12	DLQ G-10		NO RPT	-0-	-0-	6					Y	NO RPT					52
01	DLQ G-10		NO RPT	-0-	-0-	6					Y	NO RPT					52
02	DLQ G-10		NO RPT	-0-	-0-	6					Y	NO RPT					52
03	DLQ G-10		NO RPT	-0-	-0-	6					Y	NO RPT					52
04	DLQ G-10		NO RPT	-0-	-0-	6					Y	NO RPT					52

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-	4					Y	NO RPT					4
12	DLQ G-10		NO RPT	-0-	-0-	4					Y	NO RPT					4
01	DLQ G-10		NO RPT	-0-	-0-	4					Y	NO RPT					4
02	DLQ G-10		NO RPT	-0-	-0-	4					Y	NO RPT					4
03	DLQ G-10		NO RPT	-0-	-0-	4					Y	NO RPT					4
04	DLQ G-10		NO RPT	-0-	-0-	4					Y	NO RPT					4

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC 886209
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 5400 PERF. 5688 - 5691

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIPER S.W.D., LLC 886209
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	222	1			Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	1			Y	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	1			Y	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	1			Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	1			Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	1			Y	-0-					-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 5550 PERF. 6554 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					233
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					233

WORKED OVER ANOTHER ZONE.. 04/01/2015

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
THREE J ENERGY, INC. 857686
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO, WEST (1ST YEGUA) 51279 500 NON-ASSOCIATED 49B CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FAMILY WELL #: 1 RRCID -> 296157 COMPL. DATE 08/03/2023 TOTAL DEPTH 6600 PERF. 6337 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	8764	R	8764	-0-	-0-	-0-	540 519	1 9	7705	2	N	472	539	1	165
12	9021	#	8393	-0-	-628	-0-	560 626	1 9	7207	2	N	569	549	1	185
01	11036	#	8096	-0-	-2940	-0-	540 532	1 9	7024	2	N	484	364	1	305
02	9968	#	7141	-0-	-2827	-0-	560 63	1 9	6518	2	N	57	362	1	-0-
03	11036	#	7501	-0-	-3535	-0-	620 568	1 9	6313	2	N	516	361	1	155
04	8760	#	6181	-0-	-2579	-0-	580 266	1 9	5335	2	N	242	351	1	46

LAGARTO CREEK (CHERNOSKY) 51280 100 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 12A RRCID -> 293673 COMPL. DATE 07/15/2022 TOTAL DEPTH 5198 PERF. 3200 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0-	-0-	253	1	516	2	N	-0-			-0-
12	1059	N	1059	-0-	-0-	-0-	256	1	803	2	N	-0-			-0-
01	1004	N	1004	-0-	-0-	-0-	240	1	764	2	N	-0-			-0-
02	728	N	698	-0-	-30	-0-	235	1	463	2	N	-0-			-0-
03	1054	N	723	-0-	-331	-0-	395	1	328	2	N	-0-			-0-
04	960	N	501	-0-	-459	-0-	390	1	111	2	N	-0-			-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 12/28/2022 TOTAL DEPTH 4650 PERF. 3380 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D126 RRCID -> 289495 COMPL. DATE 05/18/2016 TOTAL DEPTH 6110 PERF. 4147 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 09/06/2023 TOTAL DEPTH 4655 PERF. 3790 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/30/2023 TOTAL DEPTH 6100 PERF. 3310 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-275) 51512 050 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 40 RRCID -> 288405 COMPL. DATE 06/29/2019 TOTAL DEPTH 5800 PERF. 2774 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D114 RRCID -> 288182 COMPL. DATE 06/22/2017 TOTAL DEPTH 8040 PERF. 2678 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT	IN	-0-	-0-	-0-	55					N	-0-					-0-
12	SHUT	IN	-0-	-0-	-0-	55					N	-0-					-0-
01	SHUT	IN	-0-	-0-	-0-	55					N	-0-					-0-
02	SHUT	IN	-0-	-0-	-0-	55					N	-0-					-0-
03	SHUT	IN	-0-	-0-	-0-	55					N	-0-					-0-
04	SHUT	IN	-0-	-0-	-0-	55					N	-0-					-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-259) //CONT.// 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

11	T. A.	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

11	14B2 EXT	-0-	-0-	-0-	B -0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B -0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B -0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B -0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B -0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B -0-			Y	-0-			-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

11	INJECT		-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT		-0-	-0-	-0-	-0-			N	-0-			-0-
04	INJECT		-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

11	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

11	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

11	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 03/05/2019 TOTAL DEPTH 5762 PERF. 3790 - 3854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 02/07/2023 TOTAL DEPTH 4665 PERF. 3866 - 3930

11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 10/12/2020 TOTAL DEPTH 5600 PERF. 4386 - 4401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/21/2002 TOTAL DEPTH 4650 PERF. 4455 - 4490

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 10/25/2001 TOTAL DEPTH 6100 PERF. 4490 - 4514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-440 SAND) 51512 912 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ETAL -A- WELL #: D 87 RRCID -> 293334 COMPL. DATE 06/23/2022 TOTAL DEPTH 5860 PERF. 4407 - 4444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE, ETAL -A- WELL #: D 26 RRCID -> 293390 COMPL. DATE 01/14/2023 TOTAL DEPTH 4700 PERF. 4388 - 4408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE, ETAL -A- WELL #: D 4 RRCID -> 293391 COMPL. DATE 08/02/2023 TOTAL DEPTH 5766 PERF. 4400 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE, ETAL -A- WELL #: D 91 RRCID -> 294954 COMPL. DATE 10/07/2022 TOTAL DEPTH 4606 PERF. 4425 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ETAL -A- WELL #: D158 RRCID -> 295123 COMPL. DATE 01/21/2023 TOTAL DEPTH 5805 PERF. 4403 - 4423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE, ETAL -A- WELL #: D127 RRCID -> 296252 COMPL. DATE 09/13/2023 TOTAL DEPTH 4625 PERF. 4415 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

11	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (L-200) //CONT.// 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D111 RRCID -> 287568 COMPL. DATE 08/01/2019 TOTAL DEPTH 4632 PERF. 3025 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 06/29/2006 TOTAL DEPTH 5899 PERF. 3850 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 11/05/2022 TOTAL DEPTH 6163 PERF. 3222 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D146 RRCID -> 288183 COMPL. DATE 08/02/2017 TOTAL DEPTH 4650 PERF. 3308 - 3314

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 4650 PERF. 3548 - 3555

11	PRTL	PLG	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

11	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF. 10564 - 10575

11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

11	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TEXAS OPERATING PARTNERS LLC 103508
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	826	-0-	826 B	-41724	826	2			N	-0-					-0-
12	558	N	1154	-0-	596 B	-41128	1154	2			N	-0-					-0-
01	0	N	799	-0-	799 B	-40329	799	2			N	-0-					-0-
02	0	N	1016	-0-	1016 B	-39313	1016	2			N	-0-					-0-
03	0	N	1008	-0-	1008 B	-38305	1008	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-38305					N	NO RPT					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

11	14B2 EXT		-0-	-0-	-0- B	-33015					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-33015					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0- B	-33015					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-33015					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-33015					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-33015					N	NO RPT					-0-

JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

11	14B2 EXT		-0-	-0-	-0- B	-20608					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-20608					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0- B	-20608					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-20608					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-20608					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-20608					N	NO RPT					-0-

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

11	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					-0-
12	1360	N	1360	-0-	-0- B	-0-	1360	2			N	-0-					-0-
01	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
02	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
*03	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RISE RODEN WELL #: 1 RRCID -> 297400 COMPL. DATE 07/30/2021 TOTAL DEPTH 2200 PERF. 2125 - 2131

11	900	#	938	-0-	38 B	-29464	938	2			N	-0-					-0-
12	1085	#	1225	-0-	140 B	-29324	1225	2			N	-0-					-0-
01	1085	#	854	-0-	-231 B	-29555	854	2			N	-0-					-0-
02	0	N	1088	-0-	1088 B	-28467	1088	2			N	-0-					-0-
03	0	N	1064	-0-	1064 B	-27403	1064	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-27403					N	NO RPT					-0-

HARVEST PETROLEUM INC. 363117
RISE RODEN WELL #: 2 RRCID -> 296846 COMPL. DATE 06/02/2022 TOTAL DEPTH 2384 PERF. 2163 - 2170

11	0	W	-0-	-0-	-0- B	31634					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	31634					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	31634					N	-0-					-0-
02	7000		-0-	-0-	-7000 B	24634					N	-0-					-0-
03	7750		-0-	-0-	-7750 B	16884					N	-0-					-0-
04	7500		NO RPT	-0-	-7500 B	9384					N	NO RPT					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
RISE REID WELL #: 2 RRCID -> 300676 COMPL. DATE 07/30/2021 TOTAL DEPTH 2550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

11	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

11	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

11	1957 X	1956	-0-	-1	-0-	1947	2	9	9	N	8					176
12	809 X	809	-0-	-0-	-0-	794	2	15	9	N	14					190
01	1133 X	1133	-0-	-0-	-0-	1133	2			N	-0-					190
02	1448 X	1448	-0-	-0-	-0-	1428	2	20	9	N	18					208
03	1426 X	1426	-0-	-0-	-0-	1405	2	21	9	N	19	190	1			37
04	1380 X	1380	-0-	-0-	-0-	1367	2	13	9	N	12					49

NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIMES (WILCOX F-2) //CONT.// 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					49
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					49
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					49
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					49
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					49
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					49

PLUGGED AND ABANDONED_____ 06/20/2023

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

11	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

11	2250	X	2227	-0-	-23	-0-	2191	2	36	9	N	33					99
12	2508	X	2508	-0-	-0-	-0-	2458	2	50	9	N	45	15	1			129
01	3303	X	3303	-0-	-0-	-0-	3234	2	69	9	N	63	170	1			22
02	2100	X	1741	-0-	-359	-0-	1717	2	24	9	N	22					44
03	3656	X	3656	-0-	-0-	-0-	3595	2	61	9	N	55	19	1			80
04	3477	X	3477	-0-	-0-	-0-	3414	2	63	9	N	57	19	1			118

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

11	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

11	1335	N	1335	-0-	-0-	-0-	1313	2	22	9	N	20					102
12	1711	N	1711	-0-	-0-	-0-	1690	2	21	9	N	19	10	1			111
01	1785	N	1785	-0-	-0-	-0-	1749	2	36	9	N	33	10	1			134
02	1089	N	1089	-0-	-0-	-0-	1067	2	22	9	N	20					154
03	2288	N	2288	-0-	-0-	-0-	2229	2	59	9	N	54	12	1			196
04	2075	N	2075	-0-	-0-	-0-	2021	2	54	9	N	49	198	1			47

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
AGP ENERGY SERVICES LLC 008731
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
IP WELL SERVICE LLC 102116
DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT INTERESTS, LLC 273932
BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED TEXAS OIL LLC 877689
WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AGP ENERGY SERVICES LLC 008731
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SOUTHCOAST PRODUCTION INC 803257
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE 12/15/2017 TOTAL DEPTH 8595 PERF. 5450 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 01/10/1996 TOTAL DEPTH 5954 PERF. 5824 - 5950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
*03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONKEN (7030) 54829 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FORZA OPERATING, LLC 278837
ROSE WELL #: 1 RRCID -> 296207 COMPL. DATE 07/24/2023 TOTAL DEPTH 6703 PERF. 6556 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62141	X	62141	-0-	-0-	-0-	61428	2	713	9	N	648	722	1			54
12	76704	X	76704	-0-	-0-	-0-	75921	2	783	9	N	712	547	1			219
01	72728	X	72728	-0-	-0-	-0-	72073	2	655	9	N	595	723	1			91
02	61382	X	61382	-0-	-0-	-0-	60885	2	497	9	N	452	360	1			183
03	64558	X	64558	-0-	-0-	-0-	64119	2	439	9	N	399	360	1			222
04	58980	X	56438	-0-	-2542	-0-	56053	2	385	9	N	350	361	1			211

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF. 10794 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	67	2	8	9	N	7					174
12	75	N	75	-0-	-0-	-0-	66	2	9	9	N	8					182
01	77	N	77	-0-	-0-	-0-	64	2	13	9	N	12					194
02	68	N	68	-0-	-0-	-0-	60	2	8	9	N	7					201
03	70	N	70	-0-	-0-	-0-	61	2	3	5	N	5					206
							6	9									
*04	69	N	69	-0-	-0-	-0-	61	2	8	9	N	7					213

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1574	N	1574	-0-	-0-	-0-	1489	2	85	9	N	77					132
12	1640	N	1640	-0-	-0-	-0-	1543	2	97	9	N	88					220
01	1566	N	1566	-0-	-0-	-0-	1484	2	5	5	N	70					290
							77	9									
02	1456	N	1430	-0-	-26	-0-	1373	2	57	9	N	52					342
03	1612	N	1602	-0-	-10	-0-	1415	2	117	5	N	64	189	1			217
							70	9									
*04	1534	N	1534	-0-	-0-	-0-	1464	2	70	9	N	64					281

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	#	7044	-0-	-456	-0-	7044	2			N	-0-					-0-
12	7905		7402	-0-	-503	-0-	6991	2	411	9	N	374	374	1			-0-
01	7905		6943	-0-	-962	-0-	6668	2	62	5	N	194	194	1			-0-
							213	9									
02	7140		6360	-0-	-780	-0-	6360	2			N	-0-					-0-
03	7409	#	6665	-0-	-744	-0-	6455	2	210	9	N	191	191	1			-0-
04	7170	#	6292	-0-	-878	-0-	6292	2			N	-0-					-0-

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC 100412
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FINALY RESOURCES LLC 268323
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF. 10496 - 10540

11	2839	X	2839	-0-	-0-	-0-	2815	3	24	9	N	22					79
12	2396	X	2396	-0-	-0-	-0-	2362	3	34	9	N	31					110
01	2519	X	2519	-0-	-0-	-0-	2519	3			N	-0-					110
02	2580	X	2580	-0-	-0-	-0-	2580	3			N	-0-					110
03	3455	X	3455	-0-	-0-	-0-	3328	3	127	9	N	115	181	1			44
04	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					44

NOG PRODUCTION & OPERATING LLC 612414
ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF. 10080 - 10104

11	0	W	3332	-0-	3332	43910	3235	2	97	9	N	88	182	1			60
12	0	W	2764	-0-	2764	46674	2643	2	121	9	N	110	159	1			11
01	48849	X	2175	-0-	-46674	-0-	2147	2	28	9	N	25					36
02	3472	X	1152	-0-	-2320	-0-	1141	2	11	9	N	10					46
03	3844	X	1015	-0-	-2829	-0-	1004	2	11	9	N	10					56
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					56

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414

CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		1653	-0-	1653	1653	1653	2			N	-0-					16
04	14B2 EXT		NO RPT	-0-	-0-	1653					N	NO RPT					16

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

11	13277	X	13277	-0-	-0-	-0-	13199	2	78	9	N	71					111
12	11749	X	11749	-0-	-0-	-0-	11704	2	45	9	N	41					152
01	8266	X	8266	-0-	-0-	-0-	8255	2	11	9	N	10					162
02	6092	X	6092	-0-	-0-	-0-	6081	2	11	9	N	10					172
03	7572	X	7572	-0-	-0-	-0-	7548	2	24	9	N	22	183	1			11
04	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					11

DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

11	1062	N	1062	-0-	-0-	-0-	973	2	89	9	N	81					101
12	997	N	997	-0-	-0-	-0-	995	2	2	9	N	2					103
01	864	N	864	-0-	-0-	-0-	863	2	1	9	N	1					104
02	731	N	731	-0-	-0-	-0-	730	2	1	9	N	1					105
03	959	N	959	-0-	-0-	-0-	959	2			N	-0-					105
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

11	0	W	12262	-0-	12262	35946	11843	2	419	9	N	381	351	1			40
12	0	W	13007	-0-	13007	48953	12616	2	391	9	N	355	355	1			40
01	0	W	10003	-0-	10003	58956	9612	2	391	9	N	355	336	1			59
02	68614	X	9658	-0-	-58956	-0-	9437	2	221	9	N	201	172	1			88
03	6262	X	4471	-0-	-1791	-0-	4250	2	221	9	N	201	193	1			96
04	6060	X	NO RPT	-0-	-6060	-0-					N	NO RPT					96

BETHKE WELL #: RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31

PLUGGED AND ABANDONED_____ 08/09/2023

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	935	-0-	935	935	935	2			N	-0-					96
02	14B2	EXT	2004	-0-	2004	2939	2004	2			N	-0-					96
03	14B2	EXT	1530	-0-	1530	4469	1530	2			N	-0-					96
04	14B2	EXT	NO RPT	-0-	-0-	4469					N	NO RPT					96

PALEO OIL COMPANY LLC 635131
HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	1007	-0-	-583	-0-	988	3	19	9	N	17	173	1			45
12	2343	X	2343	-0-	-0-	-0-	2264	3	79	9	N	72					117
01	1643	X	159	-0-	-1484	-0-	146	3	13	9	N	12					129
02	1484	X	110	-0-	-1374	-0-	93	3	17	9	N	15					144
*03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					144
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20824	X	25	-0-	-20799	-0-	25	3			N	-0-					175
12	1677	X	1677	-0-	-0-	-0-	1582	3	95	9	N	86					261
01	2350	X	2350	-0-	-0-	-0-	2209	3	141	9	N	128	194	1			195
02	1200	X	1200	-0-	-0-	-0-	1135	3	65	9	N	59	197	1			57
*03	1023	X	103	-0-	-920	-0-	103	3			N	-0-					57
04	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					57

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	1657	-0-	-983	-0-	1646	2	11	9	N	10					194
12	2449	X	1539	-0-	-910	-0-	1513	2	26	9	N	24	181	1			37
01	1792	N	1792	-0-	-0-	-0-	1780	2	12	9	N	11					48
02	1742	N	1742	-0-	-0-	-0-	1727	2	15	9	N	14					62
03	2056	N	2056	-0-	-0-	-0-	2038	2	18	9	N	16					78
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					86

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		267	-0-	267	2697	264	3	3	9	Y	3					65
12	3674	X	977	-0-	-2697	-0-	970	3	7	9	Y	6					71
01	775	X	722	-0-	-53	-0-	700	3	22	9	Y	20	80	1			11
02	486	N	486	-0-	-0-	-0-	476	3	10	9	Y	9					20
03	992	N	458	-0-	-534	-0-	450	3	8	9	Y	7					27
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					489
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					489
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					489
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					489
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					489
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					489

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

11	DLQ G-10		70	-0-	70	441	69	3	1	9	Y	1					83
12	522	N	81	-0-	-441	-0-	80	3	1	9	Y	1					84
01	94	N	94	-0-	-0-	-0-	92	3	2	9	Y	2	4	1			82
02	132	N	132	-0-	-0-	-0-	130	3	2	9	Y	2					84
03	103	N	103	-0-	-0-	-0-	102	3	1	9	Y	1					85
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					85

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

11	DLQ G-10		458	-0-	458	1961	454	3	4	9	Y	4					26
12	2520	N	559	-0-	-1961	-0-	552	3	7	9	Y	6					32
01	567	N	567	-0-	-0-	-0-	555	3	12	9	Y	11	22	1			21
02	467	N	467	-0-	-0-	-0-	461	3	6	9	Y	5					26
03	714	N	714	-0-	-0-	-0-	704	3	10	9	Y	9					35
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

11	5490	X	3421	-0-	-2069	-0-	3376	3	45	9	N	41					369
12	5673	X	4389	-0-	-1284	-0-	4332	3	57	9	N	52					421
01	5673	X	3981	-0-	-1692	-0-	3892	3	89	9	N	81	151	1			351
02	4004	X	3146	-0-	-858	-0-	3096	3	50	9	N	45					396
03	4402	X	3268	-0-	-1134	-0-	3228	3	40	9	N	36					432
04	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					432

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	67	-0-	-23	-0-	67	2			Y	-0-					21
12	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					21
01	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					21
02	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					21
03	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					21
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	232	-0-	-248	-0-	229	3	3	9	N	3					48
12	676	N	676	-0-	-0-	-0-	672	3	4	9	N	4					52
01	826	N	826	-0-	-0-	-0-	785	3	41	9	N	37	89	1			-0-
02	688	N	688	-0-	-0-	-0-	674	3	14	9	N	13					13
03	682	N	478	-0-	-204	-0-	470	3	8	9	N	7					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	58	-0-	-2	-0-	58	2			Y	-0-					63
12	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					63
01	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					63
02	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					63
03	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					63
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					63

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					56
12	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					56
01	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					56
02	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					56
03	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					56
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					265
12	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					265
01	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					265
02	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					265
03	872	N	872	-0-	-0-	-0-	872	2			Y	-0-					265
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					265

DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	583	-0-	-17	-0-	575	2	8	9	Y	7					157
12	613	N	613	-0-	-0-	-0-	585	2	28	9	Y	25					182
01	648	N	648	-0-	-0-	-0-	595	2	53	9	Y	48					230
02	693	N	693	-0-	-0-	-0-	639	2	54	9	Y	49	180	1			99
03	620	N	620	-0-	-0-	-0-	608	2	12	9	Y	11					110
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					110

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0-	-0-	690	2	2	9	Y	2					147
12	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					147
01	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					147
02	588	N	588	-0-	-0-	-0-	586	2	2	9	Y	2					149
03	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					149
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					149

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	71	-0-	71	247	71	2			N	-0-					74
12	14B2	EXT	62	-0-	62	309	62	2			N	-0-					74
01	14B2	EXT	98	-0-	98	407	98	2			N	-0-					74
02	14B2	EXT	43	-0-	43	450	43	2			N	-0-					74
03	14B2	EXT	54	-0-	54	504	54	2			N	-0-					74
04	0	X	NO RPT	-0-	-0-	504					N	NO RPT					74

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					285
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					285
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					285
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					285
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					285
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					285

CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					51
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					51
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					51
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					109
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					109
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					109
02	336	N	174	-0-	-162	-0-	174	2			N	-0-					109
03	209	N	209	-0-	-0-	-0-	209	2			N	-0-					109
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

11	2910	X	1993	-0-	-917	-0-	1972	2	21	9	N	19					104
12	2635	X	1956	-0-	-679	-0-	1938	2	18	9	N	16					120
01	2325	X	1822	-0-	-503	-0-	1803	2	19	9	N	17					137
02	1848	X	1573	-0-	-275	-0-	1565	2	8	9	N	7					144
03	2046	X	1889	-0-	-157	-0-	1883	2	6	9	N	5					149
04	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					149

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	465	-0-	-15	-0-	465	2			N	-0-					23
12	352	N	352	-0-	-0-	-0-	352	2			N	-0-					23
01	331	N	331	-0-	-0-	-0-	331	2			N	-0-					23
02	448	N	328	-0-	-120	-0-	328	2			N	-0-					23
03	341	N	322	-0-	-19	-0-	322	2			N	-0-					23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1896	-0-	-594	-0-	1874	2	22	9	Y	20					172
12	2573	X	2106	-0-	-467	-0-	2100	2	6	9	Y	5					177
01	2511	X	1496	-0-	-1015	-0-	1496	2			Y	-0-					177
02	1958	X	1958	-0-	-0-	-0-	1958	2			Y	-0-					177
03	1586	X	1586	-0-	-0-	-0-	1573	2	13	9	Y	12					189
04	2040	X	NO RPT	-0-	-2040	-0-					Y	NO RPT					189

BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					35
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					35
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					35
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					136

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1933	-0-	-17	-0-	1925	2	8	9	N	7					149
12	1887	N	1887	-0-	-0-	-0-	1886	2	1	9	N	1					150
01	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					150
02	1792	N	1569	-0-	-223	-0-	1565	2	4	9	N	4					154
03	1894	N	1894	-0-	-0-	-0-	1883	2	11	9	N	10					164
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					61

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	56	2			N	-0-					29
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					29
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					29
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					29
03	93	N	81	-0-	-12	-0-	81	2			N	-0-					29
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	229	-0-	-41	-0-	214	2	15	9	N	14					47
12	265	N	265	-0-	-0-	-0-	245	2	20	9	N	18					65
01	269	N	269	-0-	-0-	-0-	258	2	11	9	N	10					75
02	291	N	291	-0-	-0-	-0-	280	2	11	9	N	10					85
03	303	N	303	-0-	-0-	-0-	290	2	13	9	N	12					97
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					39

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					47
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					47
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					47
02	84	N	54	-0-	-30	-0-	54	2			N	-0-					47
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					47
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN O'CONNOR (7750) 57911 989 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MEOC-MELLON-STATE UNIT WELL #: 2 RRCID -> 300938 COMPL. DATE 11/24/2025 TOTAL DEPTH 8307 PERF. 7810 - 7827

11	0	3763	-0-	3763	3763	65	1	3587	2	Y	101	68	1				33
						111	9										
12	18125	35525	-0-	17400	21163	274	1	33297	2	Y	1776	1655	1				154
						1954	9										
01	79354	38783	-0-	-40571	-0-	290	1	37082	2	Y	1283	1208	1				229
						1411	9										
02	46138	31819	-0-	-14319	-0-	249	1	29924	2	Y	1496	1553	1				172
						1646	9										
03	56173	37774	-0-	-18399	-0-	275	1	35829	2	Y	1518	1438	1				252
						1670	9										
*04	45814	32282	-0-	-13532	-0-	256	1	30599	2	Y	1297	1322	1				227
						1427	9										

MARY ELLEN OCONNOR(8100) 57911 994 NON-ASSOCIATED PRORATED CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MEOC-MELLON-STATE UNIT WELL #: 2 RRCID -> 292773 COMPL. DATE 02/23/2022 TOTAL DEPTH 8307 PERF. 8176 - 8208

11	16530 #		-0-	-0-	-16530	-52394					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 11/24/2025

MEOC-MELLON-STATE UNIT WELL #: 4 RRCID -> 297464 COMPL. DATE 06/01/2024 TOTAL DEPTH 8337 PERF. 8270 - 8280

11	16684	17314	-0-	630	4982	306	1	16867	2	Y	128	102	1				49
						141	9										
12	8802	17189	-0-	8387	13369	138	1	16825	2	Y	205	233	1				21
						226	9										
01	18352	17160	-0-	-1192	12177	132	1	16839	2	Y	172	163	1				30
						189	9										
02	2006	15348	-0-	13342	25519	125	1	15017	2	Y	187	196	1				21
						206	9										
03/01 BALANCING DATE STATUS -> 25519																	
03	4485	18304	-0-	13819	39338	138	1	17961	2	Y	186	177	1				30
						205	9										
04	17310	16736	-0-	-574	38764	138	1	16418	2	Y	164	166	1				28
						180	9										

MARY ELLEN O'CONNOR (8300) 57911 997 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MEOC-MELLON-STATE UNIT WELL #: 3 RRCID -> 295806 COMPL. DATE 03/23/2023 TOTAL DEPTH 8319 PERF. 8337 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	#	965	-0-	-1315	-0-	7	1	410	2	Y	498	413	1			198
							548	9									
12	2201	#	1682	-0-	-519	-0-	9	1	1083	2	Y	536	672	1			62
							590	9									
01	1984	#	1366	-0-	-618	-0-	7	2	1359	9	Y	1235	1090	1			207
02	1792	#	1268	-0-	-524	-0-	6	1	781	2	Y	437	581	1			63
							481	9									
03	1674	#	1018	-0-	-656	-0-	3	1	458	2	Y	506	485	1			84
							557	9									
04	1620	#	1066	-0-	-554	-0-	4	1	504	2	Y	507	505	1			86
							558	9									

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

11	H15	VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (4300) //CONT.// 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 12/01/2022 - WO TO 174444

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					4
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					4
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					4
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					4
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					4

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					5
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					5
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					5
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					5
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					5
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ANGEL OPERATING LLC //CONT.// 101344
MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37

REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.10210 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					85

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					247
12	0	N	-0-	-0-	-0-	-0-					N	-0-					247
01	0	N	-0-	-0-	-0-	-0-					N	-0-					247
02	0	N	-0-	-0-	-0-	-0-					N	-0-					247
03	0	N	-0-	-0-	-0-	-0-					N	-0-					247
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					247

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					376

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					138
12	0	X	-0-	-0-	-0-	-0-					N	-0-					138
01	0	X	-0-	-0-	-0-	-0-					N	-0-					138
02	0	X	-0-	-0-	-0-	-0-					N	-0-					138
03	0	X	-0-	-0-	-0-	-0-					N	-0-					138
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					138

SILVERBROOK OPERATING, LLC 781922
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	5					70
12	T. A.		-0-	-0-	-0-	-0-					Y	5					75
01	T. A.		-0-	-0-	-0-	-0-					Y	5					80
02	T. A.		-0-	-0-	-0-	-0-					Y	5					85
03	T. A.		-0-	-0-	-0-	-0-					Y	5					90
04	T. A.		-0-	-0-	-0-	-0-					Y	5					95

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	200	1	28	9	Y	25	25	1			174
12	222	N	222	-0-	-0-	-0-	200	1	22	9	Y	20					194
01	217	N	207	-0-	-10	-0-	185	1	22	9	Y	20					214
02	218	N	218	-0-	-0-	-0-	190	1	28	9	Y	25					239
03	217	N	-0-	-0-	-217	-0-					Y	67	67	1			239
04	210	N	-0-	-0-	-210	-0-					Y	20					259

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	5					76
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	5					81
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	5					86
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	5					91
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	5					96
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	5					101

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SILVERBROOK OPERATING, LLC //CONT.// 781922
MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					236
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					236
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					236
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					236
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					236
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					236

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					99
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
SILVERBROOK OPERATING, LLC 781922
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 293245 COMPL. DATE 06/14/2022 TOTAL DEPTH 8850 PERF. 7482 - 7490

11	14B2 EXT	-0-	-0-	-0-	-0-					N	5					55
12	14B2 EXT	-0-	-0-	-0-	-0-					N	5					60
01	14B2 EXT	-0-	-0-	-0-	-0-					N	5					65
02	14B2 EXT	-0-	-0-	-0-	-0-					N	5					70
03	14B2 EXT	-0-	-0-	-0-	-0-					N	5					75
04	14B2 EXT	-0-	-0-	-0-	-0-					N	5					80

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
SILVERBROOK OPERATING, LLC 781922
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	5					74
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	5					79
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	5					84
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	5					89
03	14B DENY	-0-	-0-	-0-	-0-					Y	5					94
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	5					99

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVERBROOK OPERATING, LLC 781922
TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					25
12	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					25
01	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					25
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					25
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					25
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					25

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	5					59
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	5					64
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	5					69
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	5					74
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	5					79
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	5					84

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
SILVERBROOK OPERATING, LLC 781922
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

11	0 #	-0-	-0-	-0-	-0-			Y	5			68
12	0 #	-0-	-0-	-0-	-0-			Y	5			73
01	0 #	-0-	-0-	-0-	-0-			Y	5			78
02	0 #	-0-	-0-	-0-	-0-			Y	5			83
03	0 #	-0-	-0-	-0-	-0-			Y	5			88
04	0 #	-0-	-0-	-0-	-0-			Y	5			93

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF.10499 - 10511

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B TRAYLOR WELL #: 8 RRCID -> 290617 COMPL. DATE 11/21/2013 TOTAL DEPTH 8720 PERF. 8188 - 8196

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AMRWR, LLC 102699
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			1
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			1
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			1
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			1
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			1
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			1

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AMRWR, LLC 102699
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

11	65 N	65	-0-	-0-	-0-	65	2		Y	-0-			84
12	33 N	33	-0-	-0-	-0-	33	2		Y	-0-			84
01	45 N	45	-0-	-0-	-0-	45	2		Y	-0-			84
02	DLQ G-10	54	-0-	54	54	54	2		Y	-0-			84
03	DLQ G-10	33	-0-	33	87	33	2		Y	-0-			84
04	DLQ G-10	35	-0-	35	122	35	2		Y	-0-			84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

11	66 N	66	-0-	-0-	-0-	66	2		Y	-0-			48
12	32 N	32	-0-	-0-	-0-	32	2		Y	-0-			48
01	44 N	44	-0-	-0-	-0-	44	2		Y	-0-			48
02	DLQ G-10	55	-0-	55	55	55	2		Y	-0-			48
03	DLQ G-10	33	-0-	33	88	33	2		Y	-0-			48
04	DLQ G-10	34	-0-	34	122	34	2		Y	-0-			48

COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER ENERGY, LLC 263648
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

11	2160 X	2160	-0-	-0-	-0-	2160	2		N	-0-			63
12	2891 X	2891	-0-	-0-	-0-	2891	2		N	-0-			63
01	2559 X	2559	-0-	-0-	-0-	2548	2	11 9	N	10			73
02	1680 X	1286	-0-	-394	-0-	1280	2	6 9	N	5			78
03	3021 X	3021	-0-	-0-	-0-	3021	2		N	-0-			78
04	1800 X	NO RPT	-0-	-1800	-0-				N	NO RPT			78

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					112
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					112
01	1223	N	1223	-0-	-0-	-0-	35	1	1133	2	Y	50	151	1			11
							55	9									
02	545	X	545	-0-	-0-	-0-	16	1	523	2	Y	5					16
							6	9									
03	479	X	479	-0-	-0-	-0-	14	1	459	2	Y	5					21
							6	9									
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE EAST (8200) 58526 853 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
ERICKSON CLARK WELL #: 1Y RRCID -> 296371 COMPL. DATE 12/07/2023 TOTAL DEPTH 8503 PERF. 7720 - 7740

11	30	N	17	-0-	-13	-0-	6	2	11	9	N	10					109
12	108	N	108	-0-	-0-	-0-	102	2	6	9	N	5					114
01	23	N	23	-0-	-0-	-0-	17	2	6	9	N	5					119
02	28	N	8	-0-	-20	-0-	5	2	3	9	N	3					122
03	93	N	55	-0-	-38	-0-	31	2	24	9	N	22					144
04	41	N	41	-0-	-0-	-0-	20	2	21	9	N	19					163

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER ENERGY, LLC 263648
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER ENERGY, LLC //CONT.// 263648
PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					76
12		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					76
01	259	N	259	-0-	-0-	-0-	7 32	1 9	220	2	Y	29	30	1			75
02	111	N	111	-0-	-0-	-0-	3 6	1 9	102	2	Y	5					80
03	16	N	16	-0-	-0-	-0-	1 2	1 9	13	2	Y	2					82
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					82

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					55
12		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					55
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					55
02		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					55
03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					55
04		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					55

SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					83
12		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					83
01	43	N	43	-0-	-0-	-0-	1 6	1 9	36	2	Y	5	5	1			83
02	19	N	19	-0-	-0-	-0-	1 2	1 9	16	2	Y	2					85
03	60	N	60	-0-	-0-	-0-	2 6	1 9	52	2	Y	5					90
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					90

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					36
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					36
01	411	N	411	-0-	-0-	-0-	411	2			N	-0-					36
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					36
03	487	N	487	-0-	-0-	-0-	487	2			N	-0-					36
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					71
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					71
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					71
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					71
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					71
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC //CONT.// 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	711	-0-	-219	-0-	665	2	46	9	N	42	182	1			72
12	1023	N	975	-0-	-48	-0-	925	2	50	9	N	45					117
01	911	N	911	-0-	-0-	-0-	883	2	28	9	N	25					142
02	672	N	563	-0-	-109	-0-	549	2	14	9	N	13					155
03	985	N	985	-0-	-0-	-0-	933	2	52	9	N	47					202
04	870	N	833	-0-	-37	-0-	805	2	28	9	N	25	127	1			100

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2004	-0-	-636	-0-	1982	2	22	9	N	20					187
12	3035	X	3035	-0-	-0-	-0-	3004	2	31	9	N	28					215
01	3099	X	3099	-0-	-0-	-0-	3046	2	53	9	N	48	180	1			83
02	2464	X	1544	-0-	-920	-0-	1523	2	21	9	N	19					102
03	2884	X	2884	-0-	-0-	-0-	2844	2	40	9	N	36					138
04	2640	N	2614	-0-	-26	-0-	2582	2	32	9	N	29	52	1			115

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	1274	-0-	1274	5410	241	1	1005	3	Y	25					77
							28	9									
12	3100	N	898	-0-	-2202	3208	141	1	737	3	Y	18					95
							20	9									
01	3100	N	1462	-0-	-1638	1570	232	1	1200	3	Y	27	71	1			51
							30	9									
02	2800	N	1357	-0-	-1443	127	223	1	1110	3	Y	22					73
							24	9									
03	1507	N	1380	-0-	-127	-0-	197	1	1155	3	Y	25					98
							28	9									
04	1410	N	966	-0-	-444	-0-	133	1	808	3	Y	23	71	1			50
							25	9									

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1399	-0-	1399	5944	266	1	1099	3	Y	31					90
							34	9									
12	3162		1116	-0-	-2046	3898	175	1	915	3	Y	24					114
							26	9									
01	5434		1536	-0-	-3898	-0-	243	1	1259	3	Y	31	85	1			60
							34	9									
02	1447	N	1447	-0-	-0-	-0-	234	1	1181	3	Y	29					89
							32	9									
03	1481	N	1481	-0-	-0-	-0-	209	1	1242	3	Y	27					116
							30	9									
04	1500	N	1388	-0-	-112	-0-	191	1	1167	3	Y	27	83	1			60
							30	9									

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					240

PLUGGED AND ABANDONED_____ 10/20/2018

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AMRWR, LLC 102699
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3575) //CONT.// 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 05/22/2024 TOTAL DEPTH 5619 PERF. 5311 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CYBER ENVIRO-TECH INC 195764
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CYBER ENVIRO-TECH INC 195764
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED CAPACITY CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

11	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284
12	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284
01	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284
02	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284
03	H15 VIOL	NO RPT	-0-	-0-	14227			N	NO RPT			284
04	H15 VIOL	NO RPT	-0-	-0-	14227			N	NO RPT			284

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 02/04/2022 TOTAL DEPTH 9516 PERF. 9510 - 11791

11	0 X	-0-	-0-	-0-	-0-			N	-0-			1618
12	0 X	-0-	-0-	-0-	-0-			N	-0-			1618
01	0 X	-0-	-0-	-0-	-0-			N	-0-			1618
02	0 X	-0-	-0-	-0-	-0-			N	-0-			1618
03	0 X	-0-	-0-	-0-	-0-			N	-0-			1618
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			1618

SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

11	1080 X	-0-	-0-	-1080	-0-			N	-0-			197
12	1116 X	-0-	-0-	-1116	-0-			N	-0-			197
01	0 X	-0-	-0-	-0-	-0-			N	-0-			197
02	0 X	-0-	-0-	-0-	-0-			N	-0-			197
03	0 X	-0-	-0-	-0-	-0-			N	-0-			197
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			197

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

11	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3200) //CONT.// 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

11	14B2 EXT		NO RPT	-0-	-0-	58484					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	58484					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	58484					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	58484					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	58484					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	58484					N	NO RPT					-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (3400) //CONT.// 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 164 RRCID -> 286666 COMPL. DATE 12/06/2018 TOTAL DEPTH 5800 PERF. 3430 - 3434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN WELL #: 16 RRCID -> 286366 COMPL. DATE 10/26/2018 TOTAL DEPTH 5906 PERF. 3722 - 3822

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 161 RRCID -> 287149 COMPL. DATE 06/15/2019 TOTAL DEPTH 5800 PERF. 4520 - 4620

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 156 RRCID -> 287760 COMPL. DATE 06/28/2019 TOTAL DEPTH 7515 PERF. 4600 - 4700

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 39 RRCID -> 294714 COMPL. DATE 03/24/2026 TOTAL DEPTH 4001 PERF. 3766 - 3773

11	7650 X	3675	-0-	-3975	-0-	423 162	1 9	3090	2	Y	147	146	0			16
12	6510 X	3784	-0-	-2726	-0-	308 213	1 9	3263	2	Y	194	195	0			15
01	6014 X	2378	-0-	-3636	-0-	242 166	1 9	1970	2	Y	151	153	0			13
02	4844 X	190	-0-	-4654	-0-	11 102	1 9	77	2	Y	93	98	0			8
03	5363 X	-0-	-0-	-5363	-0-					Y	54	59	0			3
04	3690 X	-0-	-0-	-3690	-0-					Y	-0-	3	0			-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OCONNOR WELL #: 80 RRCID -> 291155 COMPL. DATE 07/21/2021 TOTAL DEPTH 5799 PERF. 5234 - 5240

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5500) //CONT.// 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			386
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			386
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			386
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			386
*03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			386
*04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			386

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (5725) //CONT.// 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-

MCFADDIN, NORTH (3200) 59373 130 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SILVERBROOK OPERATING II LLC 101926
MCCAN WELL #: 25 RRCID -> 289582 COMPL. DATE 05/21/2018 TOTAL DEPTH 3189 PERF. 2152 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 293610 COMPL. DATE 09/12/2022 TOTAL DEPTH 6300 PERF. 4753 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVERBROOK OPERATING II LLC 101926
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

11	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SILVERBROOK OPERATING II LLC 101926
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) //CONT.// 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SILVERBROOK OPERATING II LLC 101926
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVERBROOK OPERATING II LLC 101926
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 11/06/2013 TOTAL DEPTH 6375 PERF. 4631 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SILVERBROOK OPERATING II LLC 101926
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (5350) //CONT.// 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
SILVERBROOK OPERATING II LLC //CONT.// 101926
MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
SILVERBROOK OPERATING II LLC 101926
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 02/03/2010 TOTAL DEPTH 6338 PERF. 5162 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
12	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
01	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
02	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
03	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
04	0	W	-0-	-0-	-0-	1258					N	-0-					-0-

SILVERBROOK OPERATING II LLC 101926
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAN WELL #: 9 RRCID -> 288865 COMPL. DATE 03/01/2018 TOTAL DEPTH 6265 PERF. 5175 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					50
12	0	X	-0-	-0-	-0-	-0-					N	-0-					50
01	0	X	-0-	-0-	-0-	-0-					N	-0-					50
02	0	X	-0-	-0-	-0-	-0-					N	-0-					50
03	0	X	-0-	-0-	-0-	-0-					N	-0-					50
04	0	X	-0-	-0-	-0-	-0-					N	-0-					50

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SILVERBROOK OPERATING II LLC 101926
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
SILVERBROOK OPERATING II LLC 101926
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					103
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					103
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					103
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					103
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					103
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					103

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
2 D OIL & GAS LLC 953828
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TEXAS, LES & CO. 846666
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

11	PRTL	PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

11	0		-0-	-0-	-0-	-0-			N	-0-			-0-
12	0		-0-	-0-	-0-	-0-			N	-0-			-0-
01	0		-0-	-0-	-0-	-0-			N	-0-			-0-
02	0		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

11	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			6
12	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			6
01	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			6
02	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			6
03	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			6
04	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

11	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			3
12	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			3
01	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			3
02	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			3
03	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			3
04	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8864	X	8864	-0-	-0-	-0-	619	1	8245	2	N	-0-					81
12	11679	X	11679	-0-	-0-	-0-	921	1	10757	2	N	1					82
							1	9									
01	10036	X	10036	-0-	-0-	-0-	912	1	9124	2	N	-0-					82
02	12888	X	12888	-0-	-0-	-0-	1052	1	11799	2	N	34					116
							37	9									
03	14453	X	14453	-0-	-0-	-0-	1200	1	13220	2	N	30					146
							33	9									
04	9280	X	9280	-0-	-0-	-0-	1099	1	8144	2	N	34					180
							37	9									

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

11	4308	X	4308	-0-	-0-	-0-	301	1	4006	2	N	1					187
							1	9									
12	6468	X	6468	-0-	-0-	-0-	510	1	5957	2	N	1					188
							1	9									
01	6988	X	6988	-0-	-0-	-0-	633	1	6334	2	N	19					207
							21	9									
02	4284	X	4284	-0-	-0-	-0-	348	1	3905	2	N	28					235
							31	9									
03	6479	X	4221	-0-	-2258	-0-	350	1	3849	2	N	20					255
							22	9									
04	6750	X	3377	-0-	-3373	-0-	401	1	2968	2	N	7					262
							8	9									

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

11	8354	X	8354	-0-	-0-	-0-	580	1	7729	2	N	41					239
							45	9									
12	8370	X	1513	-0-	-6857	-0-	119	1	1394	2	N	-0-					239
01	8370	X	50	-0-	-8320	-0-	5	1	45	2	N	-0-					239
02	7784	X	-0-	-0-	-7784	-0-					N	-0-					239
03	8618	X	-0-	-0-	-8618	-0-					N	-0-					239
04	8340	X	-0-	-0-	-8340	-0-					N	-0-					239

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
TARE RESOURCES, LLC 836026
EWING WELL #: 1 RRCID -> 291427 COMPL. DATE 02/08/2012 TOTAL DEPTH 5400 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/14/2026 - WELL PLUGGED 01/14/26

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BUSTAMANTE RESOURCES LLC 112682
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BUSTAMANTE RESOURCES LLC 112682
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BUSTAMANTE RESOURCES LLC 112682
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	#	-0-	-0-	-0-	-0-					N	-0-					1
01	0	#	-0-	-0-	-0-	-0-					N	-0-					1
02	0	#	-0-	-0-	-0-	-0-					N	-0-					1
03	0	#	-0-	-0-	-0-	-0-					N	-0-					1
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF. 12784 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
03		0 A	NO RPT	-0-	-0-	59915					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/11/2026

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/04/2026

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					137
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					137
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					137
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					137
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					137
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AMRWR, LLC 102699
BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					28
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					28
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					28
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					28
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					28
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59

PLUGGED AND ABANDONED_____ 03/27/2017

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	65	7			1
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/22/2017

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	72	5	42	9	N	38					46
12	95	N	95	-0-	-0-	-0-	72	5	23	9	N	21					67
01	76	N	76	-0-	-0-	-0-	72	5	4	9	N	4					71
02	74	N	74	-0-	-0-	-0-	72	5	2	9	N	2					73
03	74	N	74	-0-	-0-	-0-	72	5	2	9	N	2					75
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF. 10692 - 10996

11	900	N	1126	-0-	226	B	-23703	1012	2	114	9	N	104	182	1			35
12	0	N	1531	-0-	1531	B	-22172	1434	2	97	9	N	88	88	1			35
01	0	N	1641	-0-	1641	B	-20531	1641	2			N	-0-					35
02	1064	N	1104	-0-	40	B	-20491	1027	2	77	9	N	70	85	1			20
03	1271	N	673	-0-	-598	B	-20491	673	2			N	-0-					20
04	0	N	822	-0-	822	B	-19669	816	2	6	9	N	5					25

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

11	5951	X	5951	-0-	-0-		-0-	10	1	5845	2	N	87					223
								96	9									
*12	6169	X	6068	-0-	-101		-0-	10	1	5979	2	N	72	191	1			104
								79	9									
*01	6169	X	5301	-0-	-868		-0-	9	1	5209	2	N	75					179
								83	9									
*02	5613	X	5613	-0-	-0-		-0-	10	1	5505	2	N	89	189	1			79
								98	9									
*03	6138	X	5499	-0-	-639		-0-	10	1	5398	2	N	83					162
								91	9									
04	5940	X	5519	-0-	-421		-0-	10	1	5412	2	N	88	186	1			64
								97	9									

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 10 RRCID -> 290184 COMPL. DATE 07/12/2010 TOTAL DEPTH 8700 PERF. 6266 - 6347

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85

PLUGGED AND ABANDONED_____ 05/10/2023

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED PRORATED CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	161 N	161	-0-	-0- B	-0-	108 1	53 2	N	-0-			55
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			55
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			55
02	56 N	-0-	-0-	-56 B	-0-			N	-0-			55
03/01 BALANCING DATE STATUS -> -0-												
03	0 N	-0-	-0-	-0- B	-0-			N	-0-			55
*04	0 N	-0-	-0-	-0- B	-0-			N	-0-			55

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	206	N	206	-0-	-0-	-0-	139	1	67	2	N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	196	N	-0-	-0-	-196	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	2569	-0-	-2681	-0-	2530	3	39	9	Y	35					112
12	5425	X	4301	-0-	-1124	-0-	4224	3	77	9	Y	70					182
01	1705	X	1419	-0-	-286	-0-	1397	3	22	9	Y	20					202
02	DLQ G-10		1437	-0-	1437	1437	1429	3	8	9	Y	7					209
03	DLQ G-10		2665	-0-	2665	4102	2607	3	58	9	Y	53					262
04	6728	X	2626	-0-	-4102	-0-	2625	3	1	9	Y	1					263

DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15090	X	13518	-0-	-1572	-0-	13338	3	180	9	Y	164	116	1			191
12	15593	X	13578	-0-	-2015	-0-	13104	3	474	9	Y	431	413	1			209
01	15283	X	10858	-0-	-4425	-0-	10330	3	528	9	Y	480	503	1			186
02	DLQ G-10		6801	-0-	6801	6801	6800	3	1	9	Y	1	47	1			140
03	DLQ G-10		13890	-0-	13890	20691	13836	3	54	9	Y	49	47	1			142
04	29794	X	9103	-0-	-20691	-0-	9049	3	54	9	Y	49	47	1			144

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	5051	-0-	-259	-0-	5040	3	11	9	N	10					249
12	6510	X	5137	-0-	-1373	-0-	5135	3	2	9	N	2					251
01	6510	X	4173	-0-	-2337	-0-	4158	3	15	9	N	14	190	1			75
02	5880	X	2854	-0-	-3026	-0-	2835	3	19	9	N	17					92
03	5208	X	4823	-0-	-385	-0-	4779	3	44	9	N	40					132
04	5040	X	4458	-0-	-582	-0-	4428	3	30	9	N	27					159

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5627	-0-	-223	-0-	5607	3	20	9	N	18					160
12	6107	X	6103	-0-	-4	-0-	6073	3	30	9	N	27					187
01	6107	X	5233	-0-	-874	-0-	5211	3	22	9	N	20					207
02	5516	X	4508	-0-	-1008	-0-	4482	3	26	9	N	24	183	1			48
03	6149	X	6149	-0-	-0-	-0-	6074	3	75	9	N	68					116
04	6151	X	6151	-0-	-0-	-0-	6125	3	26	9	N	24					140

MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1236	N	1236	-0-	-0-	-0-	1196	2	40	9	N	36					260
12	1798	N	1241	-0-	-557	-0-	1209	2	32	9	N	29	182	1			107
01	1550	N	1153	-0-	-397	-0-	1134	2	19	9	N	17					124
02	1863	N	1863	-0-	-0-	-0-	1816	2	47	9	N	43					167
03	1536	N	1536	-0-	-0-	-0-	1522	2	14	9	N	13					180
*04	1407	N	1407	-0-	-0-	-0-	1379	2	28	9	N	25					205

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

11	3510	X	1273	-0-	-2237	-0-	771	1	375	2	Y	115	165	1			30
							127	9									
12	3596	X	1326	-0-	-2270	-0-	843	1	473	2	Y	9					39
							10	9									
*01	3193	X	1251	-0-	-1942	-0-	932	1	316	2	Y	3					42
							3	9									
*02	2660	X	353	-0-	-2307	-0-	342	1	11	9	Y	10					52
*03	1302	X	630	-0-	-672	-0-	421	1	209	9	Y	190					242
*04	1290	X	-0-	-0-	-1290	-0-					Y	3	167	1			78

TRANSPACIFIC ENERGY, LLC 864566
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

11	1260	N	1188	-0-	-72	-0-	43	1	1116	2	Y	26					200
							29	9									
12	1285	N	1285	-0-	-0-	-0-	114	1	1139	2	Y	29					229
							32	9									
01	1271	N	1146	-0-	-125	-0-	32	1	1096	2	Y	16					245
							18	9									
02	1120	N	1036	-0-	-84	-0-	214	1	790	2	Y	29	169	1			105
							32	9									
03	1271	N	1133	-0-	-138	-0-	337	1	789	2	Y	6					111
							7	9									
04	1259	N	1259	-0-	-0-	-0-	399	1	775	2	Y	77	177	1			11
							85	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

11	4050	X	3175	-0-	-875	-0-	2137	1	1038	2	N	-0-					30
12	4185	X	3893	-0-	-292	-0-	2494	1	1399	2	N	-0-					30
01	4185	X	3440	-0-	-745	-0-	2174	1	1266	2	N	-0-					30
02	3780	X	1662	-0-	-2118	-0-	925	1	737	2	N	-0-					30
03	4185	X	2589	-0-	-1596	-0-	900	1	1689	2	N	-0-					30
*04	3780	X	-0-	-0-	-3780	-0-					N	-0-					30

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

11	1478	N	1478	-0-	-0-	-0-	995	1	483	2	N	-0-					46
12	1413	N	1413	-0-	-0-	-0-	905	1	508	2	N	-0-					46
01	1638	N	1638	-0-	-0-	-0-	984	1	654	2	N	-0-					46
02	1204	N	818	-0-	-386	-0-	502	1	316	2	N	-0-					46
03	1171	N	1171	-0-	-0-	-0-	420	1	751	2	N	-0-					46
*04	1290	N	-0-	-0-	-1290	-0-					N	-0-					46

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANSPACIFIC ENERGY, LLC 864566
SISSION-FRIO WELL #: 1 RRCID -> 288124 COMPL. DATE 12/16/2018 TOTAL DEPTH 4000 PERF. 1425 - 1431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
12	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
01	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
02	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
03	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
04	0	W	-0-	-0-	-0-	7099					N	-0-					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	2604	-0-	-1176	-0-	588	1	2016	2	N	-0-					139
12	2945	X	2913	-0-	-32	-0-	653	1	2260	2	N	-0-					139
01	3162	X	3055	-0-	-107	-0-	590	1	2465	2	N	-0-					139
02	2856	X	1588	-0-	-1268	-0-	524	1	1064	2	N	-0-					139
03	3162	X	1285	-0-	-1877	-0-	524	1	761	2	N	-0-					139
*04	2970	X	-0-	-0-	-2970	-0-					N	-0-					139

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	181	-0-	-59	-0-	41	1	140	2	N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	168	N	-0-	-0-	-168	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					26

SANDEL OPERATING COMPANY 747534
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5903	X	5903	-0-	-0-	-0-	5839	2	64	9	N	58					198
12	4062	X	4062	-0-	-0-	-0-	3992	2	70	9	N	64					262
01	5180	X	5180	-0-	-0-	-0-	5127	2	53	9	N	48					310
02	4704	X	4207	-0-	-497	-0-	4157	2	50	9	N	45	178	1			177
03	5208	X	16	-0-	-5192	-0-	7	2	9	9	N	8					185
04	5040	X	1	-0-	-5039	-0-	1	2			N	-0-					185

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FIELD PETROLEUM CORP. 266906
DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4498	X	4498	-0-	-0-	-0-	4437	3	61	9	Y	55	38	1			65
12	31671	X	31671	-0-	-0-	-0-	30567	3	1104	9	Y	1004	965	1			104
01	50017	X	50017	-0-	-0-	-0-	47583	3	2434	9	Y	2213	2317	1			-0-
02	41521	X	41521	-0-	-0-	-0-	39095	3	2426	9	Y	2205	2171	1			34
03	44807	X	44807	-0-	-0-	-0-	42333	3	2474	9	Y	2249	2160	1			123
04	48277	X	48277	-0-	-0-	-0-	45803	3	2474	9	Y	2249	2166	1			206

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FIELD PETROLEUM CORP. //CONT.// 266906
WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 03/06/2025 TOTAL DEPTH 10160 PERF. 8676 - 8812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					26
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					26
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					26
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					26
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					26
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					26

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

11	4410 X	4260	-0-	-150	-0-	4203	3	57	9	Y	52	36	1			161
12	4557 X	4387	-0-	-170	-0-	4234	3	153	9	Y	139	134	1			166
01	4557 X	3058	-0-	-1499	-0-	2909	3	149	9	Y	135	142	1			159
02	DLQ G-10	1407	-0-	1407	1407	1406	3	1	9	Y	1	47	1			113
03	DLQ G-10	3650	-0-	3650	5057	3596	3	54	9	Y	49	47	1			115
04	8226 X	3169	-0-	-5057	-0-	3115	3	54	9	Y	49	47	1			117

PROLINE ENERGY RESOURCES INC 681327
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

11	218 N	218	-0-	-0-	-0-	147	1	71	2	Y	-0-					4
12	209 N	209	-0-	-0-	-0-	134	1	75	2	Y	-0-					4
01	172 N	172	-0-	-0-	-0-	172	2			Y	-0-					4
02	196 N	123	-0-	-73	-0-	123	2			Y	-0-					4
03	288 N	288	-0-	-0-	-0-	100	1	188	2	Y	-0-					4
*04	180 N	-0-	-0-	-180	-0-					Y	-0-					4

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	431	1	209	2	Y	-0-			13
12	589	N	589	-0-	-0-	-0-	377	1	212	2	Y	-0-			13
01	592	N	592	-0-	-0-	-0-	362	1	230	2	Y	-0-			13
02	588	N	492	-0-	-96	-0-	317	1	175	2	Y	-0-			13
03	563	N	563	-0-	-0-	-0-	300	1	263	2	Y	-0-			13
*04	570	N	-0-	-0-	-570	-0-					Y	-0-			13

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			140
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			140

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

11	330	N	224	-0-	-106	-0-	151	1	73	2	N	-0-			10
12	442	N	442	-0-	-0-	-0-	283	1	159	2	N	-0-			10
01	288	N	288	-0-	-0-	-0-	45	1	243	2	N	-0-			10
02	463	N	463	-0-	-0-	-0-	270	1	193	2	N	-0-			10
03	360	N	360	-0-	-0-	-0-	60	1	300	2	N	-0-			10
*04	270	N	-0-	-0-	-270	-0-					N	-0-			10

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

11	233	N	233	-0-	-0-	-0-	157	1	76	2	N	-0-			9
12	248	N	248	-0-	-0-	-0-	159	1	89	2	N	-0-			9
01	193	N	193	-0-	-0-	-0-	147	1	46	2	N	-0-			9
02	224	N	155	-0-	-69	-0-	120	1	35	2	N	-0-			9
03	158	N	158	-0-	-0-	-0-	120	1	38	2	N	-0-			9
*04	180	N	-0-	-0-	-180	-0-					N	-0-			9

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

11	270	N	214	-0-	-56	-0-	144	1	70	2	N	-0-			38
12	0	N	-0-	-0-	-0-	-0-					N	-0-			38
01	0	N	-0-	-0-	-0-	-0-					N	-0-			38
02	196	N	-0-	-0-	-196	-0-					N	-0-			38
03	0	N	-0-	-0-	-0-	-0-					N	-0-			38
*04	0	N	-0-	-0-	-0-	-0-					N	-0-			38

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	509	-0-	-61	-0-	18	1	488	2	N	3					93
							3	9									
12	589	N	457	-0-	-132	-0-	42	1	413	2	N	2					95
							2	9									
01	622	N	622	-0-	-0-	-0-	17	1	603	2	N	2					97
							2	9									
02	858	N	858	-0-	-0-	-0-	181	1	671	2	N	5					102
							6	9									
03	990	N	990	-0-	-0-	-0-	295	1	693	2	N	2					104
							2	9									
04	879	N	879	-0-	-0-	-0-	296	1	577	2	N	5					109
							6	9									

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

11	2280	X	2170	-0-	-110	-0-	78	1	2058	2	N	31	175	1			17
							34	9									
12	2453	N	2453	-0-	-0-	-0-	220	1	2191	2	N	38					55
							42	9									
01	2232	N	2164	-0-	-68	-0-	61	1	2072	2	N	28					83
							31	9									
02	2306	N	2306	-0-	-0-	-0-	485	1	1791	2	N	27					110
							30	9									
03	2765	N	2765	-0-	-0-	-0-	817	1	1918	2	N	27					137
							30	9									
04	3000	N	3307	-0-	307	307	1108	1	2152	2	N	43	173	1			7
							47	9									

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

11	70	N	70	-0-	-0-	-0-	2	1	68	2	N	-0-					119
12	74	N	74	-0-	-0-	-0-	7	1	67	2	N	-0-					119
01	93	N	63	-0-	-30	-0-	1	1	62	2	N	-0-					119
02	67	N	67	-0-	-0-	-0-	14	1	53	2	N	-0-					119
03	63	N	63	-0-	-0-	-0-	18	1	45	2	N	-0-					119
04	60	N	60	-0-	-0-	-0-	20	1	40	2	N	-0-					119

WHITE OAK OPERATING COMPANY LLC 916954
JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			50
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			50
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			50
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			50
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			50
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			50

PLUGGED AND ABANDONED_____ 03/29/2019

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY II, LLC 029652
MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

ARETE OPERATING COMPANY, LLC 029657
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

MONSON (QUEEN CITY) //CONT.// 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC //CONT.// 029657
GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 3 RRCID -> 286560 COMPL. DATE 01/24/2019 TOTAL DEPTH 11175 PERF. 9967 - 10082

11	46800	X	45699	-0-	-1101	-0-	43391	2	1575	3	N	666	504	1			265
							733	9									
12	48360	X	48024	-0-	-336	-0-	45699	2	1481	3	N	767	904	1			128
							844	9									
01	48360	X	46750	-0-	-1610	-0-	44460	2	1649	3	N	583	629	1			82
							641	9									
02	43540	X	41041	-0-	-2499	-0-	39001	2	1473	3	N	515	360	1			237
							567	9									
03	48205	X	45688	-0-	-2517	-0-	43480	2	1660	3	N	498	695	1			40
							548	9									
04	46470	X	44484	-0-	-1986	-0-	41775	2	2134	3	N	523	483	1			80
							575	9									

BERTHA ANDERSON GAS UNIT WELL #: 6 RRCID -> 293306 COMPL. DATE 08/01/2022 TOTAL DEPTH 11107 PERF.10240 - 10310

11	65190	X	58565	-0-	-6625	-0-	54670	2	2035	3	N	1691	1876	1			159
							1860	9									
12	65565	X	53196	-0-	-12369	-0-	49876	2	1659	3	N	1510	1473	1			196
							1661	9									
01	64945	X	61694	-0-	-3251	-0-	57667	2	2194	3	N	1666	1530	1			332
							1833	9									
02	66382	X	66382	-0-	-0-	-0-	62184	2	2415	3	N	1621	1607	1			346
							1783	9									
*03	76853	X	76853	-0-	-0-	-0-	72141	2	2786	3	N	1751	1746	1			351
							1926	9									
04	69598	X	69598	-0-	-0-	-0-	64567	2	3335	3	N	1542	1600	1			293
							1696	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

11	65	N	65	-0-	-0-	-0-	14	1	51	9	N	46					114
12	124	N	68	-0-	-56	-0-	14	1	54	9	N	49					163
01	93	N	70	-0-	-23	-0-	14	1	56	9	N	51					214
02	83	N	83	-0-	-0-	-0-	18	1	65	9	N	59	166	1			107
03	62	N	48	-0-	-14	-0-	11	1	37	9	N	34					141
*04	67	N	67	-0-	-0-	-0-	14	1	53	9	N	48					189

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
KAISER WELL #: 1 RRCID -> 291203 COMPL. DATE 10/13/2021 TOTAL DEPTH 11101 PERF.10668 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					146
12	0	X	-0-	-0-	-0-	-0-					N	-0-					146
01	0	X	-0-	-0-	-0-	-0-					N	-0-	146	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ATLAS OPERATING LLC 036587
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1214	-0-	-976	-0-	1214	2			N	-0-					178
12	2263	X	1456	-0-	-807	-0-	1456	2			N	-0-					178
01	1798	X	1299	-0-	-499	-0-	1299	2			N	-0-					178
02	1783	N	1783	-0-	-0-	-0-	1777	2	6	9	N	5					183
03	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					183
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70380	X	65788	-0-	-4592	-0-	61443	2	2340	3	N	1823	1886	1			196
							2005	9									
12	70432	X	69359	-0-	-1073	-0-	64999	2	2217	3	N	1948	1888	1			256
							2143	9									
01	70432	X	67076	-0-	-3356	-0-	62510	2	2455	3	N	1919	1884	1			291
							2111	9									
02	62636	X	55834	-0-	-6802	-0-	51337	2	2064	3	N	2212	2183	1			320
							2433	9									
*03	69347	X	63757	-0-	-5590	-0-	59015	2	2355	3	N	2170	2149	1			341
							2387	9									
04	67110	X	62426	-0-	-4684	-0-	57263	2	3025	3	N	1944	1945	1			340
							2138	9									

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13470	X	9915	-0-	-3555	-0-	9327	2	371	3	N	197	191	1			64
							217	9									
12	14232	X	14232	-0-	-0-	-0-	13466	2	480	3	N	260	186	1			138
							286	9									
01	13469	X	13469	-0-	-0-	-0-	12688	2	517	3	N	240	191	1			187
							264	9									
02	11900	X	8446	-0-	-3454	-0-	8037	2	336	3	N	66	185	1			68
							73	9									
03	14229	X	13439	-0-	-790	-0-	12590	2	522	3	N	297	242	1			123
							327	9									
04	13770	X	12583	-0-	-1187	-0-	11673	2	646	3	N	240	173	1			190
							264	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6676	X	6676	-0-	-0-	-0-	25	1	6286	2	N	92	169	1			126
							264	3	101	9							
12	7196	X	7196	-0-	-0-	-0-	25	1	6792	2	N	112					238
							256	3	123	9							
01	5773	X	5773	-0-	-0-	-0-	20	1	5433	2	N	80	202	1			116
							232	3	88	9							
02	5709	X	5709	-0-	-0-	-0-	15	1	5363	2	N	87	139	1			64
							235	3	96	9							
*03	6129	X	6129	-0-	-0-	-0-	12	1	5770	2	N	88	18	1			134
							250	3	97	9							
04	5772	X	5772	-0-	-0-	-0-	7	1	5365	2	N	82					216
							310	3	90	9							

A. ETZLER GAS UNIT WELL #: 2 RRCID -> 286594 COMPL. DATE 07/27/2018 TOTAL DEPTH 11219 PERF.11214 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	8136	-0-	-1614	-0-	30	1	7708	2	N	82					223
							308	3	90	9							
12	10075	X	7109	-0-	-2966	-0-	24	1	6744	2	N	90	187	1			126
							242	3	99	9							
01	10075	X	6153	-0-	-3922	-0-	21	1	5771	2	N	110	165	1			71
							240	3	121	9							
02	10024	X	5560	-0-	-4464	-0-	14	1	5289	2	N	28	40	1			59
							226	3	31	9							
03	11098	X	6068	-0-	-5030	-0-	12	1	5624	2	N	176	100	1			135
							238	3	194	9							
04	8130	X	5446	-0-	-2684	-0-	7	1	5034	2	N	110					245
							284	3	121	9							

BERTHA ANDERSON GAS UNIT WELL #: 5 RRCID -> 290264 COMPL. DATE 11/10/2020 TOTAL DEPTH 11000 PERF.10433 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117050	X	117050	-0-	-0-	-0-	109244	2	4123	3	N	3348	3109	1			472
							3683	9									
12	118445	X	118445	-0-	-0-	-0-	111007	2	3747	3	N	3355	3375	1			452
							3691	9									
01	115163	X	115163	-0-	-0-	-0-	107489	2	4150	3	N	3204	3219	1			437
							3524	9									
02	106163	X	106163	-0-	-0-	-0-	99355	2	3919	3	N	2626	2544	1			519
							2889	9									
03	117801	X	117801	-0-	-0-	-0-	110014	2	4311	3	N	3160	3236	1			443
							3476	9									
04	112994	X	112994	-0-	-0-	-0-	104503	2	5474	3	N	2743	2855	1			331
							3017	9									

BERTHA ANDERSON GAS UNIT WELL #: 7 RRCID -> 296818 COMPL. DATE 02/22/2024 TOTAL DEPTH 11300 PERF.10338 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42713	X	42713	-0-	-0-	-0-	40388	2	1491	3	N	758	729	1			178
							834	9									
12	42587	X	42587	-0-	-0-	-0-	40458	2	1335	3	N	722	718	1			182
							794	9									
01	39910	X	39910	-0-	-0-	-0-	37810	2	1427	3	N	612	667	1			127
							673	9									
02	36050	X	36050	-0-	-0-	-0-	34209	2	1317	3	N	476	339	1			264
							524	9									
03	39375	X	39375	-0-	-0-	-0-	37335	2	1431	3	N	554	698	1			120
							609	9									
04	36373	X	36373	-0-	-0-	-0-	34078	2	1748	3	N	497	400	1			217
							547	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	494	-0-	-1756	-0-	474	2	20	9	N	18					101
12	6381	X	6381	-0-	-0-	-0-	350	1	5835	2	N	178	177	1			102
							196	9									
01	16087	X	16087	-0-	-0-	-0-	725	1	15031	2	N	301	188	1			215
							331	9									
02	14185	X	14185	-0-	-0-	-0-	700	1	13181	2	N	276	373	1			118
							304	9									
03	18364	X	18364	-0-	-0-	-0-	775	1	17162	2	N	388	376	1			130
							427	9									
*04	17071	X	17071	-0-	-0-	-0-	16661	2	410	9	N	373	376	1			127

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6188	X	6188	-0-	-0-	-0-	450	1	5626	2	N	102					192
							112	9									
12	6199	X	6199	-0-	-0-	-0-	465	1	5632	2	N	93	188	1			97
							102	9									
01	6618	X	6618	-0-	-0-	-0-	465	1	6025	2	N	116					213
							128	9									
02	5768	X	5593	-0-	-175	-0-	420	1	5063	2	N	100	188	1			125
							110	9									
03	6836	X	6836	-0-	-0-	-0-	465	1	6263	2	N	98					223
							108	9									
04	6390	X	6092	-0-	-298	-0-	450	1	5528	2	N	104	183	1			144
							114	9									

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					64
12	0	X	-0-	-0-	-0-	-0-					N	-0-					64
01	0	X	-0-	-0-	-0-	-0-					N	-0-					64
02	0	X	-0-	-0-	-0-	-0-					N	-0-					64
03	0	X	-0-	-0-	-0-	-0-					N	-0-					64
04	0	X	-0-	-0-	-0-	-0-					N	-0-					64

GARNER WELL #: 2R RRCID -> 288695 COMPL. DATE 03/27/2020 TOTAL DEPTH 11192 PERF.10112 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	-0-	-0-	-2610	-0-					N	-0-					65
12	2697	X	94	-0-	-2603	-0-	92	2	2	9	N	2					67
01	4165	X	4165	-0-	-0-	-0-	3934	2	231	9	N	210					277
02	2695	X	2695	-0-	-0-	-0-	2565	2	130	9	N	118	182	1			213
03	2252	X	2252	-0-	-0-	-0-	2154	2	98	9	N	89	190	1			112
04	3330	X	2312	-0-	-1018	-0-	750	1	1508	2	N	49					161
							54	9									

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
FALCON PRODUCTION LLC 260268
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
GOOD EARTH SERVICES LLC 314182
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
GOOD EARTH SERVICES LLC 314182
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 10/25/2019 TOTAL DEPTH 7516 PERF. 3915 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2066	N	2066	-0-	-0-	-0-	20	1	2046	2	N	-0-					-0-
12	2172	N	2172	-0-	-0-	-0-	21	1	2151	2	N	-0-					-0-
01	1677	N	1677	-0-	-0-	-0-	16	1	1661	2	N	-0-					-0-
02	2018	N	2018	-0-	-0-	-0-	19	1	1999	2	N	-0-					-0-
03	2170	N	2054	-0-	-116	-0-	20	1	2034	2	N	-0-					-0-
04	2161	N	2161	-0-	-0-	-0-	21	1	2140	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CANVAS ENERGY LLC 100317
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4150) 62795 910 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
HOLLINGSWORTH WELL #: 1 RRCID -> 293357 COMPL. DATE 06/04/2022 TOTAL DEPTH 4500 PERF. 3720 - 3726

11	1740	#	275	-0-	-1465	-0-	275	3			N	-0-					-0-
12	1674	#	264	-0-	-1410	-0-	264	3			N	-0-					-0-
01	775	#	127	-0-	-648	-0-	127	3			N	-0-					-0-
02	476	#	150	-0-	-326	-0-	150	3			N	-0-					-0-
03	279	#	187	-0-	-92	-0-	187	3			N	-0-					-0-
04	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF. 11324 - 11330

11	1770	N	1613	-0-	-157	-0-	1580	2	33	9	N	30	180	1			373
12	1918	N	1918	-0-	-0-	-0-	1874	2	44	9	N	40					413
01	1704	N	1704	-0-	-0-	-0-	1667	2	37	9	N	34					447
02	1512	N	1224	-0-	-288	-0-	1213	2	11	9	N	10					457
03	2196	N	2196	-0-	-0-	-0-	2111	2	85	9	N	77	187	1			347
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					347

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
ZONE RIDGE OPERATING, LLC 103926
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KEBO OIL & GAS, INC. 453170
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BLACKBRUSH O & G, LLC 073059
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

11	5160	X	5160	-0-	-0-	-0-	1680	2	3480	3	N	-0-					-0-
12	4970	X	4970	-0-	-0-	-0-	1516	2	3454	3	N	-0-					-0-
01	4254	X	4254	-0-	-0-	-0-	1206	2	3048	3	N	-0-					-0-
02	4870	X	4870	-0-	-0-	-0-	1235	2	3635	3	N	-0-					-0-
*03	4954	X	4954	-0-	-0-	-0-	1262	2	3692	3	N	-0-					-0-
04	3899	X	3899	-0-	-0-	-0-	949	2	2950	3	N	-0-					-0-

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

11	9270	X	7834	-0-	-1436	-0-	2551	2	5283	3	N	-0-					-0-
12	9579	X	8796	-0-	-783	-0-	2683	2	6113	3	N	-0-					-0-
01	9687	X	9687	-0-	-0-	-0-	2745	2	6941	3	N	1	1	8			-0-
							1	9									
02	8428	X	7916	-0-	-512	-0-	2008	2	5908	3	N	-0-					-0-
03	9358	X	9358	-0-	-0-	-0-	2384	2	6974	3	N	-0-					-0-
04	9360	X	8290	-0-	-1070	-0-	2018	2	6271	3	N	1	1	8			-0-
							1	9									

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

11	13080	X	7373	-0-	-5707	-0-	2401	2	4972	3	N	-0-					-0-
12	15060	X	15060	-0-	-0-	-0-	4593	2	10467	3	N	-0-					-0-
01	13082	X	9523	-0-	-3559	-0-	2699	2	6824	3	N	-0-					-0-
02	10640	X	9807	-0-	-833	-0-	2487	2	7319	3	N	1	1	8			-0-
							1	9									
03	14415	X	9982	-0-	-4433	-0-	2543	2	7439	3	N	-0-					-0-
04	13950	X	12883	-0-	-1067	-0-	3137	2	9746	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

11	68	N	68	-0-	-0-	-0-	22	2	46	3	N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

11	90	N	16	-0-	-74	-0-	5	2	11	3	N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	7	2	16	3	N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	18	2	54	3	N	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	23	2	67	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	30	2	92	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BLACKBRUSH O & G, LLC //CONT.// 073059
STILES GAS UNIT A WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24353	X	24353	-0-	-0-	-0-	7929	2	16424	3	N	-0-					-0-
12	20648	X	20648	-0-	-0-	-0-	6297	2	14351	3	N	-0-					-0-
01	18866	X	18866	-0-	-0-	-0-	5347	2	13519	3	N	-0-					-0-
02	17470	X	17470	-0-	-0-	-0-	4431	2	13039	3	N	-0-					-0-
03	17900	X	17900	-0-	-0-	-0-	4560	2	13340	3	N	-0-					-0-
04	16530	X	16137	-0-	-393	-0-	3929	2	12208	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2066	-0-	-664	-0-	673	2	1393	3	N	-0-					-0-
12	2790	X	1962	-0-	-828	-0-	599	2	1363	3	N	-0-					-0-
01	5441	X	5441	-0-	-0-	-0-	1542	2	3899	3	N	-0-					-0-
02	2800	N	4125	-0-	1325	1325	1046	2	3079	3	N	-0-					-0-
03	3100	N	3883	-0-	783	2108	989	2	2894	3	N	-0-					-0-
04	5633	X	3525	-0-	-2108	-0-	858	2	2667	3	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
12	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	412	X	412	-0-	-0-	-0-	105	2	307	3	N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	15	2	44	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	43	2	90	3	N	-0-					-0-
12	310	N	201	-0-	-109	-0-	61	2	140	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	49	2	124	3	N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	47	2	139	3	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	61	2	179	3	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	49	2	154	3	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4276	-0-	-1034	-0-	1392	2	2884	3	N	-0-					-0-
12	5177	X	4745	-0-	-432	-0-	1447	2	3298	3	N	-0-					-0-
01	5372	X	5372	-0-	-0-	-0-	1523	2	3849	3	N	-0-					-0-
02	6269	X	6269	-0-	-0-	-0-	1590	2	4679	3	N	-0-					-0-
*03	6272	X	6272	-0-	-0-	-0-	1598	2	4674	3	N	-0-					-0-
04	5639	X	5639	-0-	-0-	-0-	1373	2	4266	3	N	-0-					-0-

STILES GAS UNIT A WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8645	X	8645	-0-	-0-	-0-	2815	2	5830	3	N	-0-					-0-
12	8401	X	7915	-0-	-486	-0-	2414	2	5501	3	N	-0-					-0-
01	8873	X	8873	-0-	-0-	-0-	2515	2	6358	3	N	-0-					-0-
02	9156	X	7109	-0-	-2047	-0-	1803	2	5306	3	N	-0-					-0-
03	10137	X	8536	-0-	-1601	-0-	2175	2	6361	3	N	-0-					-0-
04	8640	X	7929	-0-	-711	-0-	1931	2	5998	3	N	-0-					-0-

FRED BUCHEL GAS UNIT WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	4	2	12	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	2	2	9	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BLACKBRUSH O & G, LLC //CONT.// 073059
STILES GAS UNIT WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	2650	-0-	-1340	-0-	863	2	1787	3	N	-0-					-0-
12	3689	X	2931	-0-	-758	-0-	894	2	2037	3	N	-0-					-0-
01	3689	X	2798	-0-	-891	-0-	793	2	2005	3	N	-0-					-0-
02	2996	X	2523	-0-	-473	-0-	640	2	1883	3	N	-0-					-0-
03	7809	X	7809	-0-	-0-	-0-	1989	2	5820	3	N	-0-					-0-
04	3365	X	3365	-0-	-0-	-0-	820	2	2545	3	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	13	2	30	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	8	2	23	3	N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	1	2	6	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	44	-0-	-16	-0-	14	2	30	3	N	-0-					-0-
12	62	N	35	-0-	-27	-0-	11	2	24	3	N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	16	2	40	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	11	2	31	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	12	2	34	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	17	2	55	3	N	-0-					-0-

THIEME GAS UNIT WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3803	-0-	-517	-0-	1238	2	2565	3	N	-0-					-0-
12	4464	X	4064	-0-	-400	-0-	1239	2	2825	3	N	-0-					-0-
01	6367	X	6367	-0-	-0-	-0-	1805	2	4562	3	N	-0-					-0-
02	4088	X	2813	-0-	-1275	-0-	714	2	2099	3	N	-0-					-0-
03	5196	X	5196	-0-	-0-	-0-	1324	2	3872	3	N	-0-					-0-
04	4530	X	4434	-0-	-96	-0-	1080	2	3354	3	N	-0-					-0-

CUSACK GAS UNIT WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2868	-0-	-672	-0-	934	2	1934	3	N	-0-					-0-
12	3565	X	3547	-0-	-18	-0-	1082	2	2465	3	N	-0-					-0-
01	3565	X	3453	-0-	-112	-0-	978	2	2475	3	N	-0-					-0-
02	3220	X	3162	-0-	-58	-0-	802	2	2360	3	N	-0-					-0-
*03	3564	X	3564	-0-	-0-	-0-	908	2	2656	3	N	-0-					-0-
04	3474	X	3474	-0-	-0-	-0-	846	2	2628	3	N	-0-					-0-

HAMILTON GAS UNIT WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3332	X	3332	-0-	-0-	-0-	1085	2	2247	3	N	-0-					-0-
12	3410	X	3246	-0-	-164	-0-	990	2	2256	3	N	-0-					-0-
01	3690	X	3690	-0-	-0-	-0-	1046	2	2644	3	N	-0-					-0-
02	3368	X	3368	-0-	-0-	-0-	854	2	2514	3	N	-0-					-0-
03	3410	X	3376	-0-	-34	-0-	860	2	2516	3	N	-0-					-0-
04	3300	X	3151	-0-	-149	-0-	768	2	2383	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EVX OPERATING LLC 101131
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 09/27/2024 TOTAL DEPTH 8216 PERF. 6886 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 16 C RRCID -> 288759 COMPL. DATE 09/27/2022 TOTAL DEPTH 6104 PERF. 5888 - 5894

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	924	-0-	-846	-0-	349	1	525	2	N	45					217
							50	9									
12	1829	X	991	-0-	-838	-0-	361	1	555	2	N	68	169	1			116
							75	9									
01	1829	X	940	-0-	-889	-0-	359	1	528	2	N	48					164
							53	9									
02	1882	N	1882	-0-	-0-	-0-	316	1	1543	2	N	21					185
							23	9									
03	992	N	851	-0-	-141	-0-	377	1	378	2	N	87	162	1			110
							96	9									
04	900	N	-0-	-0-	-900	-0-					N	-0-					110

CARTWRIGHT RANCH WELL #: 15 RRCID -> 291594 COMPL. DATE 10/14/2021 TOTAL DEPTH 6235 PERF. 5930 - 5935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (COOK MTN. 5800) 63354 054 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 16 T RRCID -> 288776 COMPL. DATE 12/18/2019 TOTAL DEPTH 6104 PERF. 6004 - 6013

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 20 RRCID -> 291529 COMPL. DATE 08/18/2021 TOTAL DEPTH 6123 PERF. 5862 - 5871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3344	X	3344	-0-	-0- B	-0-	253	1	3091	2	Y	-0-					86
12	2987	X	2987	-0-	-0- B	-0-	256	1	2731	2	Y	-0-					86
01	3348	X	2840	-0-	-508 B	-0-	240	1	2598	2	Y	2					88
							2	9									
02	3108	X	2452	-0-	-656 B	-0-	237	1	2209	2	Y	5					93
							6	9									
03	3441	X	2500	-0-	-941 B	-0-	328	1	2172	2	Y	-0-					93
04	3330	X	1017	-0-	-2313 B	-0-	582	1	435	2	Y	-0-					93

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDERXP LTD. 907320
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					38
12	0	#	-0-	-0-	-0-	-0-					N	-0-					38
01	0	#	-0-	-0-	-0-	-0-					N	-0-					38
02	0	#	-0-	-0-	-0-	-0-					N	-0-					38
03	0	#	-0-	-0-	-0-	-0-					N	-0-					38
04	0	#	-0-	-0-	-0-	-0-					N	-0-					38

MT. LUCAS (V-4 SAND) 63354 351 ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 19 RRCID -> 291538 COMPL. DATE 06/18/2021 TOTAL DEPTH 6098 PERF. 2518 - 2544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/11/2026

CARTWRIGHT RANCH WELL #: 18 RRCID -> 292886 COMPL. DATE 04/16/2022 TOTAL DEPTH 6162 PERF. 2614 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2477	N	2477	-0-	-0-	-0-	253	1	2224	2	N	-0-					-0-
12	2080	N	2080	-0-	-0-	-0-	256	1	1824	2	N	-0-					-0-
01	2294	N	1943	-0-	-351	-0-	208	1	1735	2	N	-0-					-0-
02	2072	N	2049	-0-	-23	-0-	237	1	1812	2	N	-0-					-0-
03	2077	N	249	-0-	-1828	-0-	49	1	200	2	N	-0-					-0-
04	1890	N	91	-0-	-1799	-0-	84	1	7	2	N	-0-					-0-

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (2200) 63354 648 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 9 RRCID -> 291456 COMPL. DATE 07/03/2021 TOTAL DEPTH 6134 PERF. 2368 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/03/2026

MOUNT LUCAS (2500) 63354 702 ASSOCIATED 49B CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 10 RRCID -> 290364 COMPL. DATE 12/03/2020 TOTAL DEPTH 6391 PERF. 2335 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/29/2026

MOUNT LUCAS (2500) //CONT.// 63354 702 ASSOCIATED 49B CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
CARTWRIGHT RANCH WELL #: 17 RRCID -> 296828 COMPL. DATE 10/12/2023 TOTAL DEPTH 6150 PERF. 2504 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	#	1307	-0-	-313	-0-	253	1	1054	2	Y	-0-					-0-
12	1581	#	1462	-0-	-119	-0-	235	1	1227	2	Y	-0-					-0-
01	1426	#	1409	-0-	-17	-0-	242	1	1167	2	Y	-0-					-0-
02	1288	#	946	-0-	-342	-0-	237	1	709	2	Y	-0-					-0-
03	1457	#	105	-0-	-1352	-0-	40	1	65	2	Y	-0-					-0-
04	1410	#	-0-	-0-	-1410	-0-					Y	-0-					-0-

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					22
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					22
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					22
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					22
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					22
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					22

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

11	510	N	339	-0-	-171	-0-	109	1	230	2	Y	-0-					49
12	434	N	299	-0-	-135	-0-	89	1	210	2	Y	-0-					49
01	424	N	424	-0-	-0-	-0-	116	1	308	2	Y	-0-					49
02	308	N	297	-0-	-11	-0-	81	1	216	2	Y	-0-					49
03	705	N	705	-0-	-0-	-0-	205	1	500	2	Y	-0-					49
04	618	N	618	-0-	-0-	-0-	148	1	470	2	Y	-0-					49

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HYDROCARBON OPERATING, INC. 421166
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1332	-0-	-1098	-0-	410	1	867	2	Y	50					127
							55	9									
12	2170	X	1284	-0-	-886	-0-	364	1	861	2	Y	54					181
							59	9									
01	2170	X	1339	-0-	-831	-0-	364	1	924	2	Y	46					227
							51	9									
02	1741	N	1741	-0-	-0-	-0-	364	1	1318	2	Y	54	187	1			94
							59	9									
03	812	N	812	-0-	-0-	-0-	229	1	558	2	Y	23					117
							25	9									
*04	1709	N	1709	-0-	-0-	-0-	229	1	1413	2	Y	61					178
							67	9									

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

11	0	W	NO RPT	-0-	-0-	95996					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	95996					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	95996					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	95996					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	95996					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	95996					N	NO RPT					-0-

HYDROCARBON OPERATING, INC. 421166
ARCO SANGER ESTATE WELL #: 2 RRCID -> 296054 COMPL. DATE 09/14/2023 TOTAL DEPTH 11518 PERF. 8200 - 8240

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

11	60	#	51	-0-	-9	-0-	51	2			N	-0-					18
12	62	#	51	-0-	-11	-0-	51	2			N	-0-					18
01	62	#	51	-0-	-11	-0-	51	2			N	-0-					18
02	56	#	51	-0-	-5	-0-	51	2			N	-0-					18
03	62	#	54	-0-	-8	-0-	54	2			N	-0-					18
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					18

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDERXP LTD. 907320
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

11	240	X	-0-	-0-	-240	-0-					N	-0-					18
12	248	X	-0-	-0-	-248	-0-					N	-0-					18
01	248	N	-0-	-0-	-248	-0-					N	-0-					18
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 02/03/2026

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF. 11380 - 11400

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1792	N	1792	-0-	-0-	-0-	1697	2	95	9	Y	86					164
12	1889	N	1889	-0-	-0-	-0-	1781	2	108	9	Y	98	184	1			78
01	1787	N	1787	-0-	-0-	-0-	1686	2	101	9	Y	92					170
02	732	N	732	-0-	-0-	-0-	644	2	88	9	Y	80	177	1			73
03	1791	N	1791	-0-	-0-	-0-	1688	2	103	9	Y	94					167
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					167

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
STROUD PETROLEUM, INC. 828082
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96085		73792	-0-	-22293	-0-	69887	3	3905	9	N	3550	3598	1			109
12	80612		74778	-0-	-5834	-0-	70782	3	3996	9	N	3633	3410	1			332
01	71851		71851	-0-	-0-	-0-	68273	3	3578	9	N	3253	3276	1			309
02	79040		70656	-0-	-8384	-0-	67045	3	3611	9	N	3283	3325	1			267
03	78896	R	78896	-0-	-0-	-0-	74779	3	4117	9	N	3743	3615	1	20	7	375
04	74072	R	74072	-0-	-0-	-0-	70208	3	3864	9	N	3513	3793	1			95

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	13	-0-	-287 B	-51974	1	1	12	2	Y	-0-					45
12	310	N	21	-0-	-289 B	-51974	3	1	18	2	Y	-0-					45
01	279	N	440	-0-	161 B	-51813	44	1	396	2	Y	-0-					45
02	13	N	303	-0-	290 B	-51523	31	1	272	2	Y	-0-					45
03	31	N	-0-	-0-	-31 B	-51523					Y	-0-					45
04	420	N	84	-0-	-336 B	-51523	15	1	69	2	Y	-0-					45

RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	4	1	35	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-17222					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-17222					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-17222					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-17222					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-17222					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-17222					Y	-0-					-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
TRAILBLAZER OIL & GAS LLC 102822
WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 07/12/2017 TOTAL DEPTH 4843 PERF. 2506 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER OIL & GAS, LLC 144355
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
TRAILBLAZER OIL & GAS LLC 102822
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: 18 RRCID -> 287930 COMPL. DATE 03/14/2019 TOTAL DEPTH 4844 PERF. 3838 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
11	0	N	-0-	-0-	-0- B	-0-					N	18					25
12	0	N	-0-	-0-	-0- B	-0-					N	14					39
01	0	N	-0-	-0-	-0- B	-0-					N	45	84	1			-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NORBEE (HOCKLEY 3700) //CONT.// 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HYDROCARBON OPERATING, INC. 421166
LOONEY WELL #: 3 RRCID -> 295384 COMPL. DATE 01/10/2024 TOTAL DEPTH 4000 PERF. 3611 - 3624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	6134	-0-	-2926 B	-0-	240	1	5543	2	N	319	350	1			72
							351	9									
12	10056	X	10056	-0-	-0- B	-0-	248	1	9272	2	N	487	369	1			190
							536	9									
01	10219	X	10219	-0-	-0- B	-0-	200	1	9422	2	N	543	551	1			182
							597	9									
02	9007	X	9007	-0-	-0- B	-0-	224	1	8227	2	N	505	535	1			152
							556	9									
03	6851	X	4787	-0-	-2064 B	-0-	136	1	4304	2	N	315	368	1			99
							347	9									
04	9900	X	7908	-0-	-1992 B	-0-	216	1	7177	2	N	468	377	1			190
							515	9									

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
TRAILBLAZER OIL & GAS LLC 102822
BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
TRAILBLAZER OIL & GAS LLC 102822
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
TRAILBLAZER OIL & GAS LLC 102822
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-		-0-	B	-0-	608	3			N	-0-					105
12	355	N	355	-0-		-0-	B	-0-	355	3			N	-0-					105
01	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					105
02	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					105
03/01 BALANCING DATE STATUS -> -0-																			
03	62	N	NO RPT	-0-		-62	B	-0-					N	NO RPT					105
04	DELQ PR		NO RPT	-0-		-0-	B	-0-					N	NO RPT					105

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PETROVYBE OPCO LLC 101779
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

11	0	#	-0-	-0-		-0-		-0-					N	-0-					-0-
12	0	#	-0-	-0-		-0-		-0-					N	-0-					-0-
01	0	#	-0-	-0-		-0-		-0-					N	-0-					-0-
*02	0	#	-0-	-0-		-0-		-0-					N	-0-					-0-
03	0	#	-0-	-0-		-0-		-0-					N	-0-					-0-
04	0	#	-0-	-0-		-0-		-0-					N	-0-					-0-

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WEST TEXAS SYNDICATE LLC. 100310
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

11	14B	DENY	NO RPT	-0-		-0-		-0-					N	NO RPT					112
12	14B	DENY	NO RPT	-0-		-0-		-0-					N	NO RPT					112
01	14B	DENY	NO RPT	-0-		-0-		-0-					N	NO RPT					112
02	14B	DENY	NO RPT	-0-		-0-		-0-					N	NO RPT					112
03	14B	DENY	NO RPT	-0-		-0-		-0-					N	NO RPT					112
04	14B	DENY	NO RPT	-0-		-0-		-0-					N	NO RPT					112

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
IV STANDARD, LLC 103468
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

11	660	N	602	-0-		-58		-0-	602	2			Y	-0-					57
12	713	N	614	-0-		-99		-0-	614	2			Y	-0-					57
01	664	N	664	-0-		-0-		-0-	664	2			Y	-0-					57
02	560	N	558	-0-		-2		-0-	558	2			Y	-0-					57
03	691	N	691	-0-		-0-		-0-	691	2			Y	-0-					57
04	630	N	572	-0-		-58		-0-	572	2			Y	-0-					57

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
IV STANDARD, LLC 103468
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

11	39	N	39	-0-		-0-		-0-	39	2			Y	-0-					-0-
12	43	N	43	-0-		-0-		-0-	43	2			Y	-0-					-0-
01	43	N	43	-0-		-0-		-0-	43	2			Y	-0-					-0-
02	43	N	43	-0-		-0-		-0-	43	2			Y	-0-					-0-
03	43	N	43	-0-		-0-		-0-	43	2			Y	-0-					-0-
04	43	N	43	-0-		-0-		-0-	43	2			Y	-0-					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WEST TEXAS SYNDICATE LLC. 100310
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					304
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					304
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					304
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					304
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					304
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					304

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					259
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					259
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					259
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					259
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					259
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					259

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IV STANDARD, LLC 103468
REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					33
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					33
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					33
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					33
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					33
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					33

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
IV STANDARD, LLC 103468
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102

NORMANNA (CONSOLIDATED) //CONT.// 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					217
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	#	429	-0-	-411	-0-	429	2			N	-0-					53
12	620	#	259	-0-	-361	-0-	259	2			N	-0-					53
01	527	#	357	-0-	-170	-0-	357	2			N	-0-					53
02	583	R	583	-0-	-0-	-0-	583	2			N	-0-					53
03	637	R	637	-0-	-0-	-0-	637	2			N	-0-					53
04	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					53

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
ZONE RIDGE OPERATING, LLC 103926
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

CHANDLER OIL & GAS, LLC 144355
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-
12	0	#	-0-	-0-	-0-	B	-2511					N	-0-					-0-
01	0	#	-0-	-0-	-0-	B	-2511					N	-0-					-0-
02	0	#	-0-	-0-	-0-	B	-2511					N	-0-					-0-
03	0	#	-0-	-0-	-0-	B	-2511					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	B	-2511					N	NO RPT					-0-

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMRWR, LLC 102699
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DE LA TORRE OIL & GAS, INC 211299
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

11	60	N	-0-	-0-	-60	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

11	360	N	-0-	-0-	-360	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

11	240	N	-0-	-0-	-240	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

11	300	X	-0-	-0-	-300	-0-					N	-0-					28
12	310	X	-0-	-0-	-310	-0-					N	-0-					28
01	310	X	-0-	-0-	-310	-0-					N	-0-					28
02	0	X	-0-	-0-	-0-	-0-					N	-0-					28
03	0	X	-0-	-0-	-0-	-0-					N	-0-					28
04	0	X	-0-	-0-	-0-	-0-					N	-0-					28

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MID RIVER MIDSTREAM LLC 102578
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/28/2010 TOTAL DEPTH 4218 PERF. 2815 - 4178

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (SLICK -A-) 66519 415 ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MCCLELLAND WELL #: 29 RRCID -> 287477 COMPL. DATE 06/19/2018 TOTAL DEPTH 10150 PERF. 6731 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/20/2026 - WELL PLUGGED 01/20/26

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

11	4230	X	4145	-0-	-85	-0-	580	1	3537	2	N	25					110
							28	9									
12	4650	X	3938	-0-	-712	-0-	560	1	3355	2	N	21					131
							23	9									
01	4650	X	3916	-0-	-734	-0-	520	1	3372	2	N	22					153
							24	9									
02	4200	X	3870	-0-	-330	-0-	540	1	3280	2	N	45					198
							50	9									
03	4371	X	4209	-0-	-162	-0-	600	1	3553	2	N	51	188	1			61
							56	9									
04	4140	X	4081	-0-	-59	-0-	580	1	3446	2	N	50					111
							55	9									

MARWELL PETROLEUM LTD PARTNRSHIP 531085
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

11	3150	X	2597	-0-	-553	-0-	5	1	2570	2	N	20					131
							22	9									
12	3255	X	2040	-0-	-1215	-0-	2	1	2023	2	N	14					145
							15	9									
01	3255	X	1509	-0-	-1746	-0-	1	1	1494	2	N	13					158
							14	9									
02	2660	X	1969	-0-	-691	-0-	1	1	1907	2	N	55	182	1			31
							61	9									
03	2723	X	2723	-0-	-0-	-0-	2	1	2680	2	N	37					68
							41	9									
04	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					68

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

11	2670	X	2219	-0-	-451	-0-	3	1	2216	2	N	-0-					159
12	2759	X	1745	-0-	-1014	-0-	1	1	1744	2	N	-0-					159
01	2759	X	1289	-0-	-1470	-0-	1	1	1288	2	N	-0-					159
02	2072	N	1652	-0-	-420	-0-	1	1	1644	2	N	6					165
							7	9									
03	2325	N	2325	-0-	-0-	-0-	2	1	2310	2	N	12					177
							13	9									
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					177

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

11	360	N	309	-0-	-51	-0-	2	1	266	2	N	37					91
							41	9									
12	434	N	235	-0-	-199	-0-	2	1	209	2	N	22					113
							24	9									
01	279	N	174	-0-	-105	-0-	1	1	155	2	N	16					129
							18	9									
02	280	N	235	-0-	-45	-0-	1	1	197	2	N	34					163
							37	9									
03	346	N	346	-0-	-0-	-0-	2	1	277	2	N	61	183	1			41
							67	9									
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					41

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP//CONT.// 531085
MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	3	1	373	2	N	25					150
							28	9									
12	253	N	253	-0-	-0-	-0-	2	1	232	2	N	17					167
							19	9									
01	558	N	558	-0-	-0-	-0-	5	1	528	2	N	23					190
							25	9									
02	232	N	232	-0-	-0-	-0-	1	1	199	2	N	29					219
							32	9									
03	408	N	408	-0-	-0-	-0-	3	1	385	2	N	18	185	1			52
							20	9									
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					52

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

11	3938	X	3938	-0-	-0-	-0-	10	1	3889	2	N	35					159
							39	9									
12	3627	X	2463	-0-	-1164	-0-	3	1	2416	2	N	40					199
							44	9									
01	5566	X	5566	-0-	-0-	-0-	6	1	5502	2	N	53	185	1			67
							58	9									
02	3668	X	2122	-0-	-1546	-0-	3	1	2080	2	N	35					102
							39	9									
03	4061	X	4047	-0-	-14	-0-	5	1	4017	2	N	23					125
							25	9									
04	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					125

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 11/29/2022 TOTAL DEPTH 10012 PERF. 9382 - 9390

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					36

PLUGGED AND ABANDONED_____ 01/22/2026 - WELL PLUGGED 01/22/26

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

11	2910	X	2541	-0-	-369	-0-	25	1	2515	2	N	1					200
							1	9									
12	4247	X	2877	-0-	-1370	-0-	28	1	2839	2	N	9					209
							10	9									
01	4247	X	2457	-0-	-1790	-0-	24	1	2405	2	N	25					234
							28	9									
02	3836	X	2581	-0-	-1255	-0-	25	1	2509	2	N	43					277
							47	9									
03	3751	X	2922	-0-	-829	-0-	28	1	2822	2	N	65	183	1			159
							72	9									
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					159

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP//CONT.// 531085
MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/11/2025

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

11	4620	X	3836	-0-	-784	-0-	14 11	1 9	3811	2	N	10					74
12	4774	X	3022	-0-	-1752	-0-	5 18	1 9	2999	2	N	16					90
01	4774	X	2240	-0-	-2534	-0-	5 20	1 9	2215	2	N	18					108
02	3948	X	2859	-0-	-1089	-0-	11 21	1 9	2827	2	N	19					127
03	4028	X	4028	-0-	-0-	-0-	22 32	1 9	3974	2	N	29					156
04	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					156

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

11	0	N	-0-	-0-	-0-	-0-					N	20					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	82					129
02	0	N	-0-	-0-	-0-	-0-					N	-0-					129
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	42	1			87
*04	0	N	-0-	-0-	-0-	-0-					N	18	41	1			64

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1699	N	1699	-0-	-0-	-0-	1541	2	158	9	N	144	177	1			203
12	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					203
01	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					203
02	1703	N	1703	-0-	-0-	-0-	1613	2	90	9	N	82	183	1			102
03	2643	N	2643	-0-	-0-	-0-	2577	2	66	9	N	60					162
04	2305	N	2305	-0-	-0-	-0-	2238	2	67	9	N	61					223

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	511	2			N	-0-					76
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					76
01	372	N	123	-0-	-249	-0-	123	2			N	-0-					76
02	464	N	464	-0-	-0-	-0-	464	2			N	-0-					76
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					76
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	277	-0-	-113	-0-	276	2	1	9	N	1					186
12	372	N	368	-0-	-4	-0-	329	2	39	9	N	35	159	1			62
01	422	N	422	-0-	-0-	-0-	365	2	57	9	N	52	2	1			112
02	274	N	274	-0-	-0-	-0-	242	2	32	9	N	29					141
03	372	N	317	-0-	-55	-0-	291	2	26	9	N	24	1	1			164
04	420	N	309	-0-	-111	-0-	268	2	41	9	N	37	1	1			200

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4408	X	4408	-0-	-0-	-0-	4384	2	24	9	N	22					240
12	5388	X	5388	-0-	-0-	-0-	5285	2	103	9	N	94	32	1			302
01	3757	X	3757	-0-	-0-	-0-	3709	2	48	9	N	44	22	1			324
02	2521	X	2521	-0-	-0-	-0-	2487	2	34	9	N	31	169	1			186
03	3767	X	3767	-0-	-0-	-0-	3701	2	66	9	N	60	19	1			227
04	3652	X	3652	-0-	-0-	-0-	3573	2	79	9	N	72	20	1			279

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1383	-0-	-147	-0-	1343	2	40	9	N	36					222
12	1798	N	1372	-0-	-426	-0-	1346	2	26	9	N	24	194	1			52
01	1398	N	1398	-0-	-0-	-0-	1312	2	86	9	N	78	8	1			122
02	1288	N	964	-0-	-324	-0-	954	2	10	9	N	9					131
03	1364	N	1023	-0-	-341	-0-	953	2	70	9	N	64	5	1			190
04	1350	N	1000	-0-	-350	-0-	911	2	89	9	N	81	180	1			91

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1371	N	1371	-0-	-0-	-0-	1353	2	18	9	N	16					256
12	1364	N	419	-0-	-945	-0-	407	2	12	9	N	11					267
01	1219	N	1219	-0-	-0-	-0-	1209	2	10	9	N	9	190	1			86
02	1288	N	660	-0-	-628	-0-	652	2	8	9	N	7					93
03	434	N	374	-0-	-60	-0-	374	2			N	-0-					93
04	1170	N	527	-0-	-643	-0-	527	2			N	-0-					93

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SHANKLIN ENERGY CO, LLC 769281
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDERXP LTD. 907320
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2724	-0-	-186	-0-	111 36	1 9	2577	2	N	33	165	1			88
12	3316	X	3316	-0-	-0-	-0-	364 13	1 9	2939	2	N	12					100
01	2914	X	2896	-0-	-18	-0-	2890	2	6	9	N	5					105
02	2646	X	2646	-0-	-0-	-0-	2594	2	52	9	N	47					152
03	3255	X	2852	-0-	-403	-0-	2804	2	48	9	N	44	150	1			46
04	3150	X	2432	-0-	-718	-0-	2376	2	56	9	N	51					97

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 01/31/2022 TOTAL DEPTH 10750 PERF. 8470 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					454
12	527	N	14	-0-	-513	-0-	1 6	1 9	7	2	N	5					459
01	0	N	-0-	-0-	-0-	-0-					N	-0-					459
02	215	N	215	-0-	-0-	-0-	213	2	2	9	N	2					461
03	85	N	85	-0-	-0-	-0-	65	2	20	9	N	18	38	1			441
04	327	N	327	-0-	-0-	-0-	325	2	2	9	N	2					443

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1074	N	1074	-0-	-0-	-0-	9	1	1065	2	N	-0-					83
12	992	N	667	-0-	-325	-0-	5	1	662	2	N	-0-					83
01	1516	N	1516	-0-	-0-	-0-	9	1	1507	2	N	-0-					83
02	1008	N	574	-0-	-434	-0-	4	1	570	2	N	-0-					83
03	1111	N	1111	-0-	-0-	-0-	10	1	1101	2	N	-0-					83
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					83

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
REAGAN, L. A. WELL #: RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125

PLUGGED AND ABANDONED_____ 12/08/2022

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	3					Y	-0-					5
12	T. A.		-0-	-0-	-0-	3					Y	-0-					5
01	T. A.		-0-	-0-	-0-	3					Y	-0-					5
02	T. A.		-0-	-0-	-0-	3					Y	-0-					5
*03	T. A.		-0-	-0-	-0-	3					Y	-0-					5
*04	T. A.		-0-	-0-	-0-	3					Y	-0-					5

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	-0-	-0-	-11	-0-					Y	-0-					9
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-		-27	-0-	3	1			Y	-0-					-0-
12	3	N	3	-0-		-0-	-0-	3	1			Y	-0-					-0-
01	3	N	-0-	-0-		-3	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-		-0-	-0-	8	1			Y	-0-					4
12	8	N	8	-0-		-0-	-0-	8	1			Y	-0-					4
01	8	N	-0-	-0-		-8	-0-					Y	-0-					4
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					4
*03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					4
*04	T. A.		-0-	-0-		-0-	-0-					Y	-0-					4

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-		-0-	3					Y	-0-					9
12	3	X	-0-	-0-		-3	-0-					Y	-0-					9
01	0	X	-0-	-0-		-0-	-0-					Y	-0-					9
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					9
*03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					9
*04	T. A.		-0-	-0-		-0-	-0-					Y	-0-					9

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	-0-	-0-		-11	-0-					N	-0-					78
12	0	N	-0-	-0-		-0-	-0-					N	-0-					78
01	0	N	-0-	-0-		-0-	-0-					N	-0-					78
02	0	N	-0-	-0-		-0-	-0-					N	-0-					78
*03	0	N	-0-	-0-		-0-	-0-					N	-0-					78
*04	0	N	-0-	-0-		-0-	-0-					N	-0-					78

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					1
*03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					1
*04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					1

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	-0-	-0-		-11	-0-					N	-0-					3
12	0	N	-0-	-0-		-0-	-0-					N	-0-					3
01	0	N	-0-	-0-		-0-	-0-					N	-0-					3
02	0	N	-0-	-0-		-0-	-0-					N	-0-					3
*03	0	N	-0-	-0-		-0-	-0-					N	-0-					3
*04	0	N	-0-	-0-		-0-	-0-					N	-0-					3

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

11	1	N	-0-	-0-	-1	-0-					Y	-0-					12
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

11	1	N	-0-	-0-	-1	-0-					Y	-0-					93
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					93
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					93
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					93
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					93
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					93

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

11	14	N	-0-	-0-	-14	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

11	1	N	-0-	-0-	-1	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					41

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	-0-	-0-	-9	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	-0-	-0-	-10	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					39

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	-0-	-0-	-9	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
SILVERBROOK OPERATING, LLC 781922
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8450 PERF. 7461 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	5					73
12	14B2 EXT		-0-	-0-	-0-	-0-					N	5					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	5					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	5					88
03	14B2 EXT		-0-	-0-	-0-	-0-					N	5					93
04	14B2 EXT		-0-	-0-	-0-	-0-					N	5					98

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					84
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					84
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					84

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					30
12	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					30
01	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					30
02	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					30
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					30
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					116
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					116
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					116
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					116
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					116
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					116

PLUGGED AND ABANDONED_____ 05/10/2023

CHANDLER OIL & GAS, LLC 144355
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

PALO ALTO (6280) 68649 280 ASSOCIATED PRORATED CNTY: VICTORIA
SHORE PETROLEUM CORP. 778492
ZORILLA-MALONE WELL #: 7 RRCID -> 294099 COMPL. DATE 09/18/2022 TOTAL DEPTH 7184 PERF. 6274 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5092	N	5092	-0-	-0- B	-0-	2864	1	1168	2	Y	964	964	1			-0-
							1060	9									
04	2534	N	2534	-0-	-0- B	-0-	310	1	1830	2	Y	358	358	1			-0-
							394	9									

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
CATURUS ENERGY, LLC 103593
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

11	2580 #	3105	-0-	525 B	-2025	2740	2	365	9	N	332	297	1			104
12	2666 #	614	-0-	-2052 B	-4077	505	2	109	9	N	99	115	1			88
01	2666 #	1522	-0-	-1144 B	-5221	1299	2	223	9	N	203	131	1			160
02	2408 #	3927	-0-	1519 B	-3702	3369	2	558	9	N	507	579	1			88
03/01 BALANCING DATE STATUS -> -3702																
03	2666 #	4763	-0-	2097 B	-1605	4168	2	595	9	N	541	498	1			131
04	2580 #	2153	-0-	-427 B	-2032	1947	2	206	9	N	187	177	1			141

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
FALCON PRODUCTION LLC 260268
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					38
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					38
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					38
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					38

GULFTEX ENERGY, LLC 338751
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12973 12/11/2024

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

11	0	X	NO RPT	-0-	-0-		4610					N	NO RPT					451
12	0	X	NO RPT	-0-	-0-		4610					N	NO RPT					451
01	0	X	NO RPT	-0-	-0-		4610					N	NO RPT					451
02	0	X	NO RPT	-0-	-0-		4610					N	NO RPT					451
03	0	X	NO RPT	-0-	-0-		4610					N	NO RPT					451
04	0	X	NO RPT	-0-	-0-		4610					N	NO RPT					451

STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANTHER REEF (FRIO CONS.) //CONT.// 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. //CONT.// 483925
BULL REDFISH UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					39
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					39
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					39

'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					69
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					69
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					69

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP DRILLING CO. 809924
HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, W. (GRIFFITH RANCH) 69049 100 NON-ASSOCIATED CAPACITY CNTY: BEE
LEGACY EXPLORATION, INC. 495544
SHELLY GRIFFITH WELL #: A 2 RRCID -> 137843 COMPL. DATE 02/25/1991 TOTAL DEPTH 5500 PERF. 4125 - 4133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					140
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					140
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					140
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					140
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					140
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					140

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					7
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					7
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					7
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					7
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					7
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					7

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					90
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					90
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					90
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					90
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					90
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					90

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					200
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					200
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					200
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					200
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					200
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					200

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC 100412
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC 100412
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BLACKBRUSH O & G, LLC 073059
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

11	78	N	78	-0-	-0-	B	-0-	25	2	53	3	N	-0-				-0-
12	17	N	17	-0-	-0-	B	-0-	5	2	12	3	N	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	56	N	26	-0-	-30	B	-0-	7	2	19	3	N	-0-				-0-
03	31	N	29	-0-	-2	B	-0-	7	2	22	3	N	-0-				-0-
04	26	N	26	-0-	-0-	B	-0-	6	2	20	3	N	-0-				-0-

GORDON GAS UNIT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

11	17430	X	16401	-0-	-1029	B	-0-	5340	2	11061	3	N	-0-				-0-
12	22478	X	22478	-0-	-0-	B	-0-	6856	2	15622	3	N	-0-				-0-
01	20548	X	20548	-0-	-0-	B	-0-	5824	2	14724	3	N	-0-				-0-
02	16262	X	16262	-0-	-0-	B	-0-	4124	2	12138	3	N	-0-				-0-
*03	20345	X	20345	-0-	-0-	B	-0-	5183	2	15162	3	N	-0-				-0-
04	17430	X	16698	-0-	-732	B	-0-	4066	2	12632	3	N	-0-				-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

11	4710	X	4224	-0-	-486	B	-0-	1376	2	2848	3	N	-0-				-0-
12	4867	X	4679	-0-	-188	B	-0-	1427	2	3252	3	N	-0-				-0-
01	5003	X	5003	-0-	-0-	B	-0-	1418	2	3585	3	N	-0-				-0-
02	4088	X	3910	-0-	-178	B	-0-	992	2	2918	3	N	-0-				-0-
03	4681	X	4447	-0-	-234	B	-0-	1133	2	3314	3	N	-0-				-0-
04	4740	X	4349	-0-	-391	B	-0-	1059	2	3290	3	N	-0-				-0-

G W CURRER GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

11	3034	X	3034	-0-	-0-	B	-0-	988	2	2046	3	N	-0-				-0-
12	3260	X	3260	-0-	-0-	B	-0-	994	2	2266	3	N	-0-				-0-
01	3114	X	3114	-0-	-0-	B	-0-	882	2	2232	3	N	-0-				-0-
02	2937	X	2937	-0-	-0-	B	-0-	745	2	2192	3	N	-0-				-0-
03	3275	X	3275	-0-	-0-	B	-0-	834	2	2441	3	N	-0-				-0-
04	3050	X	3050	-0-	-0-	B	-0-	743	2	2307	3	N	-0-				-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BLACKBRUSH O & G, LLC //CONT.// 073059
J A LEPPARD GAS UNIT WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	1997	-0-	-883 B	-0-	650	2	1347	3	N	-0-					-0-
12	2976	X	2056	-0-	-920 B	-0-	627	2	1429	3	N	-0-					-0-
01	2077	X	1958	-0-	-119 B	-0-	555	2	1403	3	N	-0-					-0-
02	1876	N	1636	-0-	-240 B	-0-	415	2	1221	3	N	-0-					-0-
03	2046	N	1794	-0-	-252 B	-0-	457	2	1337	3	N	-0-					-0-
04	2231	N	2231	-0-	-0- B	-0-	543	2	1688	3	N	-0-					-0-

BENHAM GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

11	3180	X	-0-	-0-	-3180 B	-0-					N	-0-					-0-
12	3286	X	-0-	-0-	-3286 B	-0-					N	-0-					-0-
01	3286	X	-0-	-0-	-3286 B	-0-					N	-0-					-0-
02	1232	X	-0-	-0-	-1232 B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

TURNER GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

11	3118	X	3118	-0-	-0- B	-0-	1015	2	2103	3	N	-0-					-0-
12	3703	X	3703	-0-	-0- B	-0-	1129	2	2574	3	N	-0-					-0-
01	3887	X	3887	-0-	-0- B	-0-	1102	2	2785	3	N	-0-					-0-
02	3753	X	3753	-0-	-0- B	-0-	952	2	2801	3	N	-0-					-0-
*03	4312	X	4312	-0-	-0- B	-0-	1099	2	3213	3	N	-0-					-0-
04	3957	X	3957	-0-	-0- B	-0-	964	2	2993	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

11	2310	X	1602	-0-	-708 B	-0-	521	2	1081	3	N	-0-					-0-
12	2387	X	2363	-0-	-24 B	-0-	721	2	1642	3	N	-0-					-0-
01	5544	X	5544	-0-	-0- B	-0-	1571	2	3973	3	N	-0-					-0-
02	4398	X	4398	-0-	-0- B	-0-	1115	2	3283	3	N	-0-					-0-
03	2808	N	2808	-0-	-0- B	-0-	716	2	2092	3	N	-0-					-0-
*04	4393	X	4393	-0-	-0- B	-0-	1070	2	3323	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ONEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

11	5190	X	4940	-0-	-250 B	-0-	1608	2	3332	3	N	-0-					-0-
12	5363	X	5090	-0-	-273 B	-0-	1553	2	3537	3	N	-0-					-0-
01	5332	X	4321	-0-	-1011 B	-0-	1224	2	3097	3	N	-0-					-0-
02	4788	X	4503	-0-	-285 B	-0-	1142	2	3361	3	N	-0-					-0-
03	5208	X	4715	-0-	-493 B	-0-	1201	2	3514	3	N	-0-					-0-
04	4950	X	2580	-0-	-2370 B	-0-	628	2	1952	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

11	162	N	162	-0-	-0- B	-0-	53	2	109	3	N	-0-					-0-
12	372	N	58	-0-	-314 B	-0-	17	2	41	3	N	-0-					-0-
01	135	N	135	-0-	-0- B	-0-	38	2	97	3	N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	34	2	100	3	N	-0-					-0-
03	320	N	320	-0-	-0- B	-0-	81	2	239	3	N	-0-					-0-
*04	211	N	211	-0-	-0- B	-0-	51	2	160	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BLACKBRUSH O & G, LLC //CONT.// 073059

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5584	X	5584	-0-	-0- B	-0-	1818	2	3766	3	N	-0-					-0-
12	6584	X	6584	-0-	-0- B	-0-	2008	2	4576	3	N	-0-					-0-
01	8220	X	8220	-0-	-0- B	-0-	2329	2	5891	3	N	-0-					-0-
02	6508	X	6508	-0-	-0- B	-0-	1651	2	4857	3	N	-0-					-0-
*03	6669	X	6669	-0-	-0- B	-0-	1699	2	4970	3	N	-0-					-0-
04	5144	X	5144	-0-	-0- B	-0-	1252	2	3892	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2605	X	2605	-0-	-0- B	-0-	848	2	1757	3	N	-0-					-0-
12	2781	X	2781	-0-	-0- B	-0-	848	2	1933	3	N	-0-					-0-
01	2883	X	2883	-0-	-0- B	-0-	817	2	2066	3	N	-0-					-0-
02	2487	N	2487	-0-	-0- B	-0-	631	2	1856	3	N	-0-					-0-
03	2790	N	2716	-0-	-74 B	-0-	692	2	2024	3	N	-0-					-0-
04	2999	N	2999	-0-	-0- B	-0-	730	2	2269	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4737	X	4737	-0-	-0- B	-0-	1542	2	3195	3	N	-0-					-0-
12	4835	X	4835	-0-	-0- B	-0-	1475	2	3360	3	N	-0-					-0-
01	4789	X	4789	-0-	-0- B	-0-	1357	2	3432	3	N	-0-					-0-
02	4268	X	4268	-0-	-0- B	-0-	1082	2	3186	3	N	-0-					-0-
03	4588	X	4529	-0-	-59 B	-0-	1153	2	3376	3	N	-0-					-0-
04	4440	X	4197	-0-	-243 B	-0-	1022	2	3175	3	N	-0-					-0-

GORDON GAS UNIT WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	172	-0-	-218 B	-0-	56	2	116	3	N	-0-					-0-
12	248	N	209	-0-	-39 B	-0-	64	2	145	3	N	-0-					-0-
01	617	N	617	-0-	-0- B	-0-	175	2	442	3	N	-0-					-0-
02	521	N	521	-0-	-0- B	-0-	132	2	389	3	N	-0-					-0-
03	217	N	204	-0-	-13 B	-0-	52	2	152	3	N	-0-					-0-
04	600	N	361	-0-	-239 B	-0-	88	2	273	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3008	X	3008	-0-	-0- B	-0-	979	2	2029	3	N	-0-					-0-
12	2821	X	2821	-0-	-0- B	-0-	860	2	1961	3	N	-0-					-0-
01	3378	X	3378	-0-	-0- B	-0-	958	2	2420	3	N	-0-					-0-
02	2573	X	2573	-0-	-0- B	-0-	653	2	1920	3	N	-0-					-0-
03	3393	X	3393	-0-	-0- B	-0-	864	2	2529	3	N	-0-					-0-
04	3558	X	3558	-0-	-0- B	-0-	866	2	2692	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4718	X	4718	-0-	-0- B	-0-	1536	2	3182	3	N	-0-					-0-
12	4930	X	4930	-0-	-0- B	-0-	1504	2	3426	3	N	-0-					-0-
01	4867	X	4828	-0-	-39 B	-0-	1368	2	3460	3	N	-0-					-0-
02	4396	X	4367	-0-	-29 B	-0-	1107	2	3260	3	N	-0-					-0-
03	4867	X	4819	-0-	-48 B	-0-	1228	2	3591	3	N	-0-					-0-
04	4710	X	4551	-0-	-159 B	-0-	1108	2	3443	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1077	-0-	-363 B	-0-	351	2	726	3	N	-0-					-0-
12	1876	N	1876	-0-	-0- B	-0-	572	2	1304	3	N	-0-					-0-
01	1443	N	1443	-0-	-0- B	-0-	409	2	1034	3	N	-0-					-0-
02	1579	N	1579	-0-	-0- B	-0-	400	2	1179	3	N	-0-					-0-
03	1488	N	1170	-0-	-318 B	-0-	298	2	872	3	N	-0-					-0-
04	1873	N	1873	-0-	-0- B	-0-	456	2	1417	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BLACKBRUSH O & G, LLC //CONT.// 073059

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5258	X	5258	-0-	-0-	B	-0-	1712	2	3546	3	N	-0-					-0-
12	5332	X	5298	-0-	-34	B	-0-	1616	2	3682	3	N	-0-					-0-
01	5239	X	5063	-0-	-176	B	-0-	1435	2	3628	3	N	-0-					-0-
02	4984	X	4488	-0-	-496	B	-0-	1138	2	3350	3	N	-0-					-0-
03	5518	X	4791	-0-	-727	B	-0-	1221	2	3570	3	N	-0-					-0-
04	5250	X	4349	-0-	-901	B	-0-	1059	2	3290	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1032	-0-	-78	B	-0-	336	2	696	3	N	-0-					-0-
12	1147	N	1038	-0-	-109	B	-0-	317	2	721	3	N	-0-					-0-
01	965	N	965	-0-	-0-	B	-0-	273	2	692	3	N	-0-					-0-
02	1035	N	1035	-0-	-0-	B	-0-	262	2	773	3	N	-0-					-0-
03	1023	N	1006	-0-	-17	B	-0-	256	2	750	3	N	-0-					-0-
04	930	N	868	-0-	-62	B	-0-	212	2	656	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4901	X	4901	-0-	-0-	B	-0-	1596	2	3305	3	N	-0-					-0-
12	5053	X	4911	-0-	-142	B	-0-	1498	2	3413	3	N	-0-					-0-
01	5053	X	4429	-0-	-624	B	-0-	1255	2	3174	3	N	-0-					-0-
02	4592	X	3656	-0-	-936	B	-0-	927	2	2729	3	N	-0-					-0-
03	5178	X	5178	-0-	-0-	B	-0-	1319	2	3859	3	N	-0-					-0-
04	4890	X	4524	-0-	-366	B	-0-	1102	2	3422	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1998	N	1998	-0-	-0-	B	-0-	650	2	1348	3	N	-0-					-0-
12	2480	N	2480	-0-	-0-	B	-0-	757	2	1723	3	N	-0-					-0-
01	2011	N	2011	-0-	-0-	B	-0-	570	2	1441	3	N	-0-					-0-
02	2013	N	2013	-0-	-0-	B	-0-	511	2	1502	3	N	-0-					-0-
*03	2019	N	2019	-0-	-0-	B	-0-	514	2	1505	3	N	-0-					-0-
04	1851	N	1851	-0-	-0-	B	-0-	451	2	1400	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	3181	-0-	-2519	B	-0-	1036	2	2145	3	N	-0-					-0-
12	3875	X	3014	-0-	-861	B	-0-	919	2	2095	3	N	-0-					-0-
01	3875	X	2863	-0-	-1012	B	-0-	812	2	2051	3	N	-0-					-0-
02	3360	X	2503	-0-	-857	B	-0-	635	2	1868	3	N	-0-					-0-
03	7338	X	7338	-0-	-0-	B	-0-	1870	2	5468	3	N	-0-					-0-
*04	6953	X	6953	-0-	-0-	B	-0-	1693	2	5260	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	535	-0-	-155	B	-0-	174	2	361	3	N	-0-					-0-
12	558	N	495	-0-	-63	B	-0-	151	2	344	3	N	-0-					-0-
01	475	N	475	-0-	-0-	B	-0-	135	2	340	3	N	-0-					-0-
02	504	N	467	-0-	-37	B	-0-	119	2	348	3	N	-0-					-0-
03	549	N	549	-0-	-0-	B	-0-	140	2	409	3	N	-0-					-0-
04	523	N	523	-0-	-0-	B	-0-	127	2	396	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7543	X	7543	-0-	-0-	B	-0-	2456	2	5087	3	N	-0-					-0-
12	6564	X	6564	-0-	-0-	B	-0-	2002	2	4562	3	N	-0-					-0-
01	4870	X	4870	-0-	-0-	B	-0-	1380	2	3490	3	N	-0-					-0-
02	5495	X	5495	-0-	-0-	B	-0-	1393	2	4102	3	N	-0-					-0-
03	5921	X	5528	-0-	-393	B	-0-	1408	2	4120	3	N	-0-					-0-
04	6235	X	6235	-0-	-0-	B	-0-	1519	2	4716	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BLACKBRUSH O & G, LLC //CONT.// 073059
TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3683	X	3683	-0-	-0- B	-0-	1199	2	2484	3	N	-0-			-0-
12	3957	X	3957	-0-	-0- B	-0-	1207	2	2750	3	N	-0-			-0-
01	3961	X	3961	-0-	-0- B	-0-	1123	2	2838	3	N	-0-			-0-
02	3504	X	3504	-0-	-0- B	-0-	888	2	2616	3	N	-0-			-0-
03	3968	X	3906	-0-	-62 B	-0-	995	2	2911	3	N	-0-			-0-
04	3840	X	3348	-0-	-492 B	-0-	816	2	2532	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	317	-0-	-283 B	-0-	103	2	214	3	N	-0-			-0-
12	1401	N	1401	-0-	-0- B	-0-	427	2	974	3	N	-0-			-0-
01	1364	N	1364	-0-	-0- B	-0-	387	2	977	3	N	-0-			-0-
02	1270	N	1270	-0-	-0- B	-0-	322	2	948	3	N	-0-			-0-
*03	1433	N	1433	-0-	-0- B	-0-	365	2	1068	3	N	-0-			-0-
04	1117	N	1117	-0-	-0- B	-0-	272	2	845	3	N	-0-			-0-

GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	840	N	693	-0-	-147 B	-0-	226	2	467	3	N	-0-			-0-
12	2490	N	2490	-0-	-0- B	-0-	759	2	1731	3	N	-0-			-0-
01	999	N	999	-0-	-0- B	-0-	283	2	716	3	N	-0-			-0-
02	732	N	732	-0-	-0- B	-0-	186	2	546	3	N	-0-			-0-
03	2480	N	680	-0-	-1800 B	-0-	173	2	507	3	N	-0-			-0-
04	4531	X	4531	-0-	-0- B	-0-	1103	2	3428	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1623	N	1623	-0-	-0- B	-0-	528	2	1095	3	N	-0-			-0-
12	1767	N	1549	-0-	-218 B	-0-	472	2	1077	3	N	-0-			-0-
01	1095	N	1095	-0-	-0- B	-0-	310	2	785	3	N	-0-			-0-
02	1961	N	1961	-0-	-0- B	-0-	497	2	1464	3	N	-0-			-0-
*03	1635	N	1635	-0-	-0- B	-0-	417	2	1218	3	N	-0-			-0-
*04	1465	N	1465	-0-	-0- B	-0-	357	2	1108	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1590	N	1543	-0-	-47 B	-0-	502	2	1041	3	N	-0-			-0-
12	1643	N	1622	-0-	-21 B	-0-	495	2	1127	3	N	-0-			-0-
01	1524	N	1524	-0-	-0- B	-0-	432	2	1092	3	N	-0-			-0-
02	1428	N	1367	-0-	-61 B	-0-	347	2	1020	3	N	-0-			-0-
03	1612	N	1611	-0-	-1 B	-0-	410	2	1201	3	N	-0-			-0-
04	1470	N	1424	-0-	-46 B	-0-	346	2	1078	3	N	-0-			-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	94	N	94	-0-	-0- B	-0-	31	2	63	3	N	-0-			-0-
12	62	N	47	-0-	-15 B	-0-	14	2	33	3	N	-0-			-0-
01	26	N	26	-0-	-0- B	-0-	7	2	19	3	N	-0-			-0-
02	84	N	78	-0-	-6 B	-0-	20	2	58	3	N	-0-			-0-
03	62	N	42	-0-	-20 B	-0-	10	2	32	3	N	-0-			-0-
*04	44	N	44	-0-	-0- B	-0-	11	2	33	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9828	X	9828	-0-	-0- B	-0-	3200	2	6628	3	N	-0-			-0-
12	7371	X	7371	-0-	-0- B	-0-	2248	2	5123	3	N	-0-			-0-
01	5324	X	5324	-0-	-0- B	-0-	1509	2	3815	3	N	-0-			-0-
02	5964	X	3340	-0-	-2624 B	-0-	847	2	2493	3	N	-0-			-0-
03	6603	X	6018	-0-	-585 B	-0-	1534	2	4484	3	N	-0-			-0-
04	6390	X	4166	-0-	-2224 B	-0-	1014	2	3152	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BLACKBRUSH O & G, LLC //CONT.// 073059
TURNER GAS UNIT WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3420	X	2087	-0-	-1333 B	-0-	680	2	1407	3	N	-0-			-0-
12	3534	X	2201	-0-	-1333 B	-0-	671	2	1530	3	N	-0-			-0-
01	3410	X	2155	-0-	-1255 B	-0-	611	2	1544	3	N	-0-			-0-
02	2520	X	1802	-0-	-718 B	-0-	457	2	1345	3	N	-0-			-0-
*03	3338	X	3338	-0-	-0- B	-0-	851	2	2487	3	N	-0-			-0-
04	6328	X	6328	-0-	-0- B	-0-	1541	2	4787	3	N	-0-			-0-

GOING WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1920	N	1843	-0-	-77 B	-0-	600	2	1243	3	N	-0-			-0-
12	1900	N	1900	-0-	-0- B	-0-	579	2	1321	3	N	-0-			-0-
01	1920	N	1920	-0-	-0- B	-0-	544	2	1376	3	N	-0-			-0-
02	1708	N	1650	-0-	-58 B	-0-	419	2	1231	3	N	-0-			-0-
03	1891	N	1819	-0-	-72 B	-0-	464	2	1355	3	N	-0-			-0-
04	1860	N	1738	-0-	-122 B	-0-	423	2	1315	3	N	-0-			-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*03	26	N	26	-0-	-0- B	-0-	6	1	20	3	N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050	N	992	-0-	-58 B	-0-	323	2	669	3	N	-0-			-0-
12	1050	N	1050	-0-	-0- B	-0-	320	2	730	3	N	-0-			-0-
01	976	N	976	-0-	-0- B	-0-	277	2	699	3	N	-0-			-0-
02	946	N	946	-0-	-0- B	-0-	240	2	706	3	N	-0-			-0-
*03	1067	N	1067	-0-	-0- B	-0-	272	2	795	3	N	-0-			-0-
04	990	N	990	-0-	-0- B	-0-	241	2	749	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2610	N	2501	-0-	-109 B	-0-	814	2	1687	3	N	-0-			-0-
12	2697	N	2562	-0-	-135 B	-0-	782	2	1780	3	N	-0-			-0-
01	2460	N	2460	-0-	-0- B	-0-	697	2	1763	3	N	-0-			-0-
02	2755	N	2755	-0-	-0- B	-0-	699	2	2056	3	N	-0-			-0-
03	2946	N	2946	-0-	-0- B	-0-	750	2	2196	3	N	-0-			-0-
*04	2677	N	2677	-0-	-0- B	-0-	651	2	2026	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4680	X	3927	-0-	-753 B	-0-	1279	2	2648	3	N	-0-			-0-
12	4340	X	4123	-0-	-217 B	-0-	1258	2	2865	3	N	-0-			-0-
01	4309	X	3763	-0-	-546 B	-0-	1066	2	2697	3	N	-0-			-0-
02	4294	X	4294	-0-	-0- B	-0-	1089	2	3205	3	N	-0-			-0-
03	4432	X	4432	-0-	-0- B	-0-	1129	2	3303	3	N	-0-			-0-
*04	4188	X	4188	-0-	-0- B	-0-	1020	2	3168	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	316	-0-	-74 B	-0-	103	2	213	3	N	-0-			-0-
12	434	N	265	-0-	-169 B	-0-	81	2	184	3	N	-0-			-0-
01	357	N	357	-0-	-0- B	-0-	101	2	256	3	N	-0-			-0-
02	318	N	318	-0-	-0- B	-0-	81	2	237	3	N	-0-			-0-
03	386	N	386	-0-	-0- B	-0-	98	2	288	3	N	-0-			-0-
*04	408	N	408	-0-	-0- B	-0-	100	2	308	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BLACKBRUSH O & G, LLC //CONT.// 073059
KUENSTLER GAS UNIT WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	623	-0-	-7 B	-0-	203	2	420	3	N	-0-					-0-
12	665	N	665	-0-	-0- B	-0-	203	2	462	3	N	-0-					-0-
01	620	N	620	-0-	-0- B	-0-	176	2	444	3	N	-0-					-0-
02	588	N	556	-0-	-32 B	-0-	141	2	415	3	N	-0-					-0-
03	651	N	604	-0-	-47 B	-0-	154	2	450	3	N	-0-					-0-
04	600	N	563	-0-	-37 B	-0-	137	2	426	3	N	-0-					-0-

GOING WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

11	1920	N	1904	-0-	-16 B	-0-	620	2	1284	3	N	-0-					-0-
12	1325	N	1325	-0-	-0- B	-0-	404	2	921	3	N	-0-					-0-
01	1543	N	1543	-0-	-0- B	-0-	437	2	1106	3	N	-0-					-0-
02	1764	N	688	-0-	-1076 B	-0-	175	2	513	3	N	-0-					-0-
*03	1530	N	1530	-0-	-0- B	-0-	390	2	1140	3	N	-0-					-0-
04	1500	N	1118	-0-	-382 B	-0-	272	2	846	3	N	-0-					-0-

BENHAM GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

11	3180	X	2860	-0-	-320 B	-0-	931	2	1929	3	N	-0-					-0-
12	3286	X	2966	-0-	-320 B	-0-	905	2	2061	3	N	-0-					-0-
01	2914	X	2496	-0-	-418 B	-0-	707	2	1789	3	N	-0-					-0-
02	2660	X	1953	-0-	-707 B	-0-	495	2	1458	3	N	-0-					-0-
*03	4283	X	4283	-0-	-0- B	-0-	1092	2	3191	3	N	-0-					-0-
04	2880	X	1799	-0-	-1081 B	-0-	438	2	1361	3	N	-0-					-0-

SCHROEDER GAS UNIT WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

11	3251	X	3251	-0-	-0- B	-0-	1059	2	2192	3	N	-0-					-0-
12	3178	X	3178	-0-	-0- B	-0-	969	2	2209	3	N	-0-					-0-
01	2803	N	2803	-0-	-0- B	-0-	795	2	2008	3	N	-0-					-0-
02	2400	X	2400	-0-	-0- B	-0-	609	2	1791	3	N	-0-					-0-
03	2511	X	1811	-0-	-700 B	-0-	461	2	1350	3	N	-0-					-0-
04	2430	X	855	-0-	-1575 B	-0-	208	2	647	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BLACKBRUSH O & G, LLC //CONT.// 073059
TURNER GAS UNIT WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3752	-0-	-88 B	-0-	1221	2	2531	3	N	-0-					-0-
12	3968	X	3763	-0-	-205 B	-0-	1148	2	2615	3	N	-0-					-0-
01	4108	X	4108	-0-	-0- B	-0-	1164	2	2944	3	N	-0-					-0-
02	3584	X	3233	-0-	-351 B	-0-	820	2	2413	3	N	-0-					-0-
*03	3971	X	3971	-0-	-0- B	-0-	1011	2	2960	3	N	-0-					-0-
04	3840	X	3730	-0-	-110 B	-0-	909	2	2821	3	N	-0-					-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	801	N	801	-0-	-0- B	-0-	261	2	540	3	N	-0-					-0-
12	696	N	696	-0-	-0- B	-0-	212	2	484	3	N	-0-					-0-
01	372	N	372	-0-	-0- B	-0-	105	2	267	3	N	-0-					-0-
02	672	N	330	-0-	-342 B	-0-	84	2	246	3	N	-0-					-0-
03	682	N	388	-0-	-294 B	-0-	99	2	289	3	N	-0-					-0-
*04	465	N	465	-0-	-0- B	-0-	114	2	351	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3623	X	3623	-0-	-0- B	-0-	1180	2	2443	3	N	-0-					-0-
12	3636	X	3636	-0-	-0- B	-0-	1109	2	2527	3	N	-0-					-0-
01	3720	X	3720	-0-	-0- B	-0-	1055	2	2665	3	N	-0-					-0-
02	3305	X	3305	-0-	-0- B	-0-	838	2	2467	3	N	-0-					-0-
03	3596	X	3596	-0-	-0- B	-0-	916	2	2680	3	N	-0-					-0-
*04	3691	X	3691	-0-	-0- B	-0-	899	2	2792	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15668	X	15668	-0-	-0- B	-0-	5102	2	10566	3	N	-0-					-0-
12	16802	X	14567	-0-	-2235 B	-0-	4443	2	10124	3	N	-0-					-0-
01	16802	X	12549	-0-	-4253 B	-0-	3556	2	8993	3	N	-0-					-0-
02	15176	X	13899	-0-	-1277 B	-0-	3525	2	10374	3	N	-0-					-0-
03	16182	X	15944	-0-	-238 B	-0-	4062	2	11882	3	N	-0-					-0-
04	15857	X	15857	-0-	-0- B	-0-	3861	2	11996	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1540	-0-	-470 B	-0-	501	2	1039	3	N	-0-					-0-
12	1767	N	1605	-0-	-162 B	-0-	490	2	1115	3	N	-0-					-0-
01	3473	X	3473	-0-	-0- B	-0-	984	2	2489	3	N	-0-					-0-
02	1869	N	1869	-0-	-0- B	-0-	474	2	1395	3	N	-0-					-0-
*03	2518	N	2518	-0-	-0- B	-0-	641	2	1877	3	N	-0-					-0-
04	2760	X	2226	-0-	-534 B	-0-	542	2	1684	3	N	-0-					-0-

J A LEPPARD GAS UNIT WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	332	-0-	-238 B	-0-	108	2	224	3	N	-0-					-0-
12	1054	N	1054	-0-	-0- B	-0-	321	2	733	3	N	-0-					-0-
01	497	N	497	-0-	-0- B	-0-	141	2	356	3	N	-0-					-0-
02	481	N	481	-0-	-0- B	-0-	122	2	359	3	N	-0-					-0-
03	1054	N	754	-0-	-300 B	-0-	192	2	562	3	N	-0-					-0-
04	480	N	462	-0-	-18 B	-0-	113	2	349	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	386	-0-	-4 B	-0-	125	2	261	3	N	-0-					-0-
12	372	N	87	-0-	-285 B	-0-	27	2	60	3	N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	30	2	74	3	N	-0-					-0-
02	364	N	357	-0-	-7 B	-0-	91	2	266	3	N	-0-					-0-
03	353	N	353	-0-	-0- B	-0-	90	2	263	3	N	-0-					-0-
*04	262	N	262	-0-	-0- B	-0-	64	2	198	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BLACKBRUSH O & G, LLC //CONT.// 073059

ONEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0- B	-0-	188	2	388	3	N	-0-					-0-
12	930	N	528	-0-	-402 B	-0-	161	2	367	3	N	-0-					-0-
01	534	N	534	-0-	-0- B	-0-	151	2	383	3	N	-0-					-0-
02	532	N	500	-0-	-32 B	-0-	127	2	373	3	N	-0-					-0-
03	527	N	497	-0-	-30 B	-0-	126	2	371	3	N	-0-					-0-
04	510	N	438	-0-	-72 B	-0-	107	2	331	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1632	-0-	-108 B	-0-	531	2	1101	3	N	-0-					-0-
12	1767	N	1363	-0-	-404 B	-0-	416	2	947	3	N	-0-					-0-
01	1747	N	1747	-0-	-0- B	-0-	495	2	1252	3	N	-0-					-0-
02	1695	N	1695	-0-	-0- B	-0-	430	2	1265	3	N	-0-					-0-
03	1714	N	1714	-0-	-0- B	-0-	437	2	1277	3	N	-0-					-0-
04	1691	N	1691	-0-	-0- B	-0-	412	2	1279	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0- B	-0-	179	2	372	3	N	-0-					-0-
12	558	N	558	-0-	-0- B	-0-	170	2	388	3	N	-0-					-0-
01	551	N	551	-0-	-0- B	-0-	156	2	395	3	N	-0-					-0-
02	504	N	492	-0-	-12 B	-0-	124	2	368	3	N	-0-					-0-
03	558	N	542	-0-	-16 B	-0-	138	2	404	3	N	-0-					-0-
04	540	N	528	-0-	-12 B	-0-	129	2	399	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	252	-0-	-78 B	-0-	82	2	170	3	N	-0-					-0-
12	344	X	344	-0-	-0- B	-0-	105	2	239	3	N	-0-					-0-
01	244	X	244	-0-	-0- B	-0-	69	2	175	3	N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	61	2	178	3	N	-0-					-0-
03	341	N	201	-0-	-140 B	-0-	52	1	149	3	N	-0-					-0-
04	240	N	85	-0-	-155 B	-0-	21	2	64	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8340	X	5378	-0-	-2962 B	-0-	1751	2	3627	3	N	-0-					-0-
12	8618	X	6108	-0-	-2510 B	-0-	1863	2	4245	3	N	-0-					-0-
01	7078	X	7078	-0-	-0- B	-0-	2006	2	5072	3	N	-0-					-0-
02	5656	X	5408	-0-	-248 B	-0-	1372	2	4036	3	N	-0-					-0-
03	6107	X	5823	-0-	-284 B	-0-	1483	2	4340	3	N	-0-					-0-
04	6840	X	5610	-0-	-1230 B	-0-	1366	2	4244	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2814	-0-	-96 B	-0-	916	2	1898	3	N	-0-					-0-
12	3007	X	2971	-0-	-36 B	-0-	906	2	2065	3	N	-0-					-0-
01	3016	X	3016	-0-	-0- B	-0-	855	2	2161	3	N	-0-					-0-
02	2716	X	2668	-0-	-48 B	-0-	677	2	1991	3	N	-0-					-0-
03	2976	X	2946	-0-	-30 B	-0-	751	2	2195	3	N	-0-					-0-
04	2910	X	2679	-0-	-231 B	-0-	652	2	2027	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BLACKBRUSH O & G, LLC //CONT.// 073059

GOING WINNIE MADGE GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	811	-0-	-29 B	-0-	264	2	547	3	N	-0-					-0-
12	868	N	833	-0-	-35 B	-0-	254	2	579	3	N	-0-					-0-
01	810	N	810	-0-	-0- B	-0-	230	2	580	3	N	-0-					-0-
02	756	N	730	-0-	-26 B	-0-	185	2	545	3	N	-0-					-0-
03	837	N	787	-0-	-50 B	-0-	201	2	586	3	N	-0-					-0-
04	780	N	756	-0-	-24 B	-0-	184	2	572	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

11	4003	X	4003	-0-	-0- B	-0-	1304	2	2699	3	N	-0-					-0-
12	4154	X	4119	-0-	-35 B	-0-	1256	2	2863	3	N	-0-					-0-
01	4154	X	2500	-0-	-1654 B	-0-	709	2	1791	3	N	-0-					-0-
02	3752	X	2166	-0-	-1586 B	-0-	550	2	1616	3	N	-0-					-0-
03	4344	X	4344	-0-	-0- B	-0-	1107	2	3237	3	N	-0-					-0-
04	3990	X	3566	-0-	-424 B	-0-	869	2	2697	3	N	-0-					-0-

OVERBY GAS UNIT WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

11	18150	X	17220	-0-	-930 B	-0-	5607	2	11613	3	N	-0-					-0-
12	18755	X	17451	-0-	-1304 B	-0-	5323	2	12128	3	N	-0-					-0-
01	18352	X	17014	-0-	-1338 B	-0-	4822	2	12192	3	N	-0-					-0-
02	16072	X	15354	-0-	-718 B	-0-	3895	2	11459	3	N	-0-					-0-
03	17794	X	16868	-0-	-926 B	-0-	4298	2	12570	3	N	-0-					-0-
04	17220	X	16093	-0-	-1127 B	-0-	3919	2	12174	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

11	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

11	5491	X	5491	-0-	-0- B	-0-	1788	2	3703	3	N	-0-					-0-
12	5797	X	5558	-0-	-239 B	-0-	1695	2	3863	3	N	-0-					-0-
01	5797	X	5563	-0-	-234 B	-0-	1577	2	3986	3	N	-0-					-0-
02	5236	X	4011	-0-	-1225 B	-0-	1018	2	2993	3	N	-0-					-0-
03	5818	X	5818	-0-	-0- B	-0-	1482	2	4336	3	N	-0-					-0-
04	5490	X	5224	-0-	-266 B	-0-	1272	2	3952	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

11	2040	X	1594	-0-	-446 B	-0-	519	2	1075	3	N	-0-					-0-
12	2108	X	6	-0-	-2102 B	-0-	2	2	4	3	N	-0-					-0-
01	2108	X	352	-0-	-1756 B	-0-	99	2	253	3	N	-0-					-0-
02	1745	X	1745	-0-	-0- B	-0-	443	2	1302	3	N	-0-					-0-
03	1829	X	1384	-0-	-445 B	-0-	353	2	1031	3	N	-0-					-0-
04	1551	N	1551	-0-	-0- B	-0-	378	2	1173	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BLACKBRUSH O & G, LLC //CONT.// 073059
BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2971	X	2971	-0-	-0- B	-0-	967	2	2004	3	N	-0-					-0-
12	3038	X	3038	-0-	-0- B	-0-	926	2	2112	3	N	-0-					-0-
01	3091	X	3091	-0-	-0- B	-0-	876	2	2215	3	N	-0-					-0-
02	2775	X	2775	-0-	-0- B	-0-	704	2	2071	3	N	-0-					-0-
03	2921	X	2921	-0-	-0- B	-0-	744	2	2177	3	N	-0-					-0-
04	2767	X	2767	-0-	-0- B	-0-	674	2	2093	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	4643	-0-	-3037 B	-0-	1511	2	3132	3	N	-0-					-0-
12	6665	X	4928	-0-	-1737 B	-0-	1503	2	3425	3	N	-0-					-0-
01	6665	X	4897	-0-	-1768 B	-0-	1388	2	3509	3	N	-0-					-0-
02	4704	X	4437	-0-	-267 B	-0-	1125	2	3312	3	N	-0-					-0-
*03	5017	X	5017	-0-	-0- B	-0-	1278	2	3739	3	N	-0-					-0-
04	7214	X	7214	-0-	-0- B	-0-	1757	2	5457	3	N	-0-					-0-

OZONA CCS LLC 100116
ONEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FALCON PRODUCTION LLC 260268
JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
FALCON PRODUCTION LLC //CONT.// 260268
JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

11	570	N	570	-0-	-0-	B	-0-	173	1	397	3	Y	-0-					-0-
12	403	N	111	-0-	-292	B	-0-	9	1	102	3	Y	-0-					-0-
01	403	N	-0-	-0-	-403	B	-0-					Y	-0-					-0-
02	784	X	4	-0-	-780	B	-0-	4	3			Y	-0-					-0-
03	682	X	162	-0-	-520	B	-0-	19	1	143	3	Y	-0-					-0-
04	570	X	-0-	-0-	-570	B	-0-					Y	-0-					-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

11	63	N	63	-0-	-0-	B	-0-	19	1	44	3	Y	-0-					-0-
12	124	N	24	-0-	-100	B	-0-	2	1	22	3	Y	-0-					-0-
01	65	N	65	-0-	-0-	B	-0-	18	1	47	3	Y	-0-					-0-
02	56	N	-0-	-0-	-56	B	-0-					Y	-0-					-0-
03	31	N	7	-0-	-24	B	-0-	1	1	6	3	Y	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					Y	-0-					-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

11	231	N	231	-0-	-0-	B	-0-	70	1	161	3	Y	-0-					-0-
12	248	N	4	-0-	-244	B	-0-	4	3			Y	-0-					-0-
01	186	N	-0-	-0-	-186	B	-0-					Y	-0-					-0-
02	224	N	46	-0-	-178	B	-0-	3	1	43	3	Y	-0-					-0-
03	4	N	-0-	-0-	-4	B	-0-					Y	-0-					-0-
04	40	N	40	-0-	-0-	B	-0-	7	1	33	3	Y	-0-					-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

11	60	N	-0-	-0-	-60	B	-0-					Y	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					Y	-0-					-0-
01	93	N	56	-0-	-37	B	-0-	15	1	41	3	Y	-0-					-0-
02	11662	X	11662	-0-	-0-	B	-0-	701	1	10961	3	Y	-0-					-0-
03	2766	N	2766	-0-	-0-	B	-0-	324	1	2442	3	Y	-0-					-0-
04	164	N	164	-0-	-0-	B	-0-	30	1	134	3	Y	-0-					-0-

PAWNEE (SLICK) 69845 600 ASSOCIATED EXEMPT CNTY: BEE
PALEO OIL COMPANY LLC 635131
RTC WELL #: 2 RRCID -> 299379 COMPL. DATE 03/20/2024 TOTAL DEPTH 6500 PERF. 5980 - 6001

11	0	W	NO RPT	-0-	-0-		45676					N	NO RPT					47
12	0	W	NO RPT	-0-	-0-		45676					N	NO RPT					47
01	0	W	NO RPT	-0-	-0-		45676					N	NO RPT					47
02	0	W	NO RPT	-0-	-0-		45676					N	NO RPT					47
03	0	W	NO RPT	-0-	-0-		45676					N	NO RPT					47
04	0	W	NO RPT	-0-	-0-		45676					N	NO RPT					47

PAWNEE (WILCOX) 69845 900 NON-ASSOCIATED CAPACITY CNTY: BEE
BLACKBRUSH O & G, LLC 073059
TURNER GAS UNIT WELL #: 13 RRCID -> 293017 COMPL. DATE 05/09/2013 TOTAL DEPTH 13963 PERF. 8610 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	677	-0-	-223 B	-0-	220	2	457	3	N	-0-					65
12	890	N	890	-0-	-0- B	-0-	272	2	618	3	N	-0-					65
01	678	N	678	-0-	-0- B	-0-	192	2	486	3	N	-0-					65
02	872	N	872	-0-	-0- B	-0-	221	2	651	3	N	-0-					65
*03	999	N	999	-0-	-0- B	-0-	254	2	745	3	N	-0-					65
04	931	N	931	-0-	-0- B	-0-	227	2	704	3	N	-0-					65

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BLACKBRUSH O & G, LLC 073059
BENHAM GAS UNIT WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/02/2026

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETTUS 70987 001 ASSOCIATED 49B CNTY: BEE
PALEO OIL COMPANY LLC 635131
G.A. RAY WELL #: 2 RRCID -> 294756 COMPL. DATE 12/20/2021 TOTAL DEPTH 4695 PERF. 3839 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	32746					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	32746					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	32746					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	32746					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	32746					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	32746					N	NO RPT					-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

AMRWR, LLC 102699
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
IP WELL SERVICE LLC 102116
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

WORKED OVER ANOTHER ZONE.. 07/01/2022

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200) 71211 568 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
REILLY WELL #: 1 RRCID -> 288311 COMPL. DATE 09/19/2019 TOTAL DEPTH 5850 PERF. 5188 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	#	1629	-0-	-441	-0-	1629	2			N	-0-					-0-
12	2304	R	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
01	2538	R	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
02	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
03	2941	N	2941	-0-	-0-	-0-	2941	2			N	-0-					-0-
04	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GARANCHO OPERATING LLC 103807
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
LEGEND ENERGY TEXAS, LLC 100638
LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
GARANCHO OPERATING LLC 103807
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

VANDENBERG & HILL WELL #: 50 RRCID -> 293337 COMPL. DATE 03/09/2022 TOTAL DEPTH 7200 PERF. 5172 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GARANCHO OPERATING LLC 103807
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GARANCHO OPERATING LLC 103807
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GARANCHO OPERATING LLC 103807
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GARANCHO OPERATING LLC 103807
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PLACEDO, EAST (5200) //CONT.// 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GARANCHO OPERATING LLC //CONT.// 103807
VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED PRORATED CNTY: VICTORIA
GARANCHO OPERATING LLC 103807
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

VANDENBERGE & HILL WELL #: 48 RRCID -> 290708 COMPL. DATE 11/05/2020 TOTAL DEPTH 7200 PERF. 5661 - 5664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
GARANCHO OPERATING LLC 103807
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GARANCHO OPERATING LLC 103807
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LEGEND ENERGY TEXAS, LLC 100638
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ORO RESOURCES, LLC 626507
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
GARANCHO OPERATING LLC 103807
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO, EAST (6400) 71802 864 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GARANCHO OPERATING LLC 103807
VANDENBERGE & HILL WELL #: 42 RRCID -> 290858 COMPL. DATE 03/28/2020 TOTAL DEPTH 7202 PERF. 5920 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	8	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					33
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					33
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					33
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					33
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					46
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					46
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					46
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					46
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					46
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			42

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLUE FLAME OPERATING COMPANY LLC 076738
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLUE FLAME OPERATING COMPANY LLC//CONT.// 076738
JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CENTRAL GULF PETROLEUM INC 100403
JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

11	14B2	EXT	-0-	-0-	-0-	110					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	110					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	110					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	110					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	110					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	110					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CENTRAL GULF PETROLEUM INC //CONT.// 100403
BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	220			N	-0-			-0-
12	14B DENY	NO RPT	-0-	-0-	220			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	220			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	220			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	220			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	220			N	NO RPT			-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CXL ENERGY LLC 195770
TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CENTRAL GULF PETROLEUM INC 100403
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUTHERN TEJAS ASSET GROUP LLC 905376
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
SOUTHERN TEJAS ASSET GROUP LLC 905376
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
03	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	12	1	106	2	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	11	1	122	2	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	48	1	154	2	N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	47	1	240	2	N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	77	1	262	2	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	47	1	283	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	11	1	97	2	N	-0-					-0-
12	124	N	123	-0-	-1	-0-	10	1	113	2	N	-0-					-0-
01	93	N	85	-0-	-8	-0-	20	1	65	2	N	-0-					-0-
02	112	N	110	-0-	-2	-0-	18	1	92	2	N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	33	1	112	2	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	17	1	103	2	N	-0-					-0-

PROVIDENT CITY (FRIO -C-) 73293 060 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
R.D.F. WELL #: 1 RRCID -> 290099 COMPL. DATE 01/17/2020 TOTAL DEPTH 6512 PERF. 4000 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12		T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01		T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02		T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03		T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

11	SHUT	IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOWITZER OPERATING, LLC 406661
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 292239 COMPL. DATE 01/19/2022 TOTAL DEPTH 6270 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	136	N	136	-0-	-0-	-0-	14	1	122	2	N	-0-					-0-
12	217	N	176	-0-	-41	-0-	14	1	162	2	N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	48	1	155	2	N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	25	1	127	2	N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	35	1	118	2	N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	50	1	297	2	N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0-	-0-	43	1	375	2	Y	-0-					5
12	378	N	378	-0-	-0-	-0-	30	1	348	2	Y	-0-					5
01	372	N	307	-0-	-65	-0-	73	1	234	2	Y	-0-					5
02	392	N	47	-0-	-345	-0-	8	1	39	2	Y	-0-					5
03	0	N	-0-	-0-	-0-	-0-					Y	6					11
04	300	N	104	-0-	-196	-0-	15	1	89	2	Y	-0-					11

PROVIDENT CITY (WILCOX A-1) //CONT.// 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOUNTAIN V TEXAS, LLC //CONT.// 103601
NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					47
12	155	N	-0-	-0-	-155	-0-					N	-0-					47
01	37	N	37	-0-	-0-	-0-	9	1	28	2	N	-0-					47
02	223	N	223	-0-	-0-	-0-	36	1	187	2	N	-0-					47
03	55	N	55	-0-	-0-	-0-	12	1	43	2	N	-0-					47
04	65	N	65	-0-	-0-	-0-	9	1	56	2	N	-0-					47

RINCON PETROLEUM CORPORATION 712336
7Y WELL #: RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					41

PLUGGED AND ABANDONED_____ 01/31/2022

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

11	0	N	-0-	-0-	-0-	-0-					N	-0-					161
12	0	N	-0-	-0-	-0-	-0-					N	-0-					161
01	0	N	-0-	-0-	-0-	-0-					N	-0-					161
02	0	N	-0-	-0-	-0-	-0-					N	-0-					161
03	0	N	-0-	-0-	-0-	-0-					N	-0-					161
04	0	N	-0-	-0-	-0-	-0-					N	-0-					161

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	828	-0-	-72	-0-	84	1	741	2	Y	3	5	1			17
							3	9									
12	1127	N	1127	-0-	-0-	-0-	90	1	1037	2	Y	-0-					17
01	1164	N	1164	-0-	-0-	-0-	276	1	888	2	Y	-0-					17
02	784	N	684	-0-	-100	-0-	112	1	572	2	Y	-0-					17
03	740	N	740	-0-	-0-	-0-	168	1	572	2	Y	-0-					17
04	1050	N	807	-0-	-243	-0-	115	1	692	2	Y	-0-					17

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	740	-0-	-40	-0-	75	1	662	2	Y	3	5	1			11
							3	9									
12	903	N	903	-0-	-0-	-0-	72	1	829	2	Y	2	3	1			10
							2	9									
01	1237	N	1237	-0-	-0-	-0-	292	1	939	2	Y	5					15
							6	9									
02	918	N	918	-0-	-0-	-0-	149	1	767	2	Y	2	3	1			14
							2	9									
03	1843	N	1843	-0-	-0-	-0-	416	1	1420	2	Y	6					20
							7	9									
04	1671	N	1671	-0-	-0-	-0-	238	1	1430	2	Y	3	5	1			18
							3	9									

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	24	1	213	2	Y	3	5	1			3
							3	9									
12	372	N	372	-0-	-0-	-0-	29	1	340	2	Y	3	4	1			2
							3	9									
01	526	N	526	-0-	-0-	-0-	123	1	397	2	Y	5					7
							6	9									
02	403	N	403	-0-	-0-	-0-	65	1	335	2	Y	3	3	1			7
							3	9									
03	537	N	537	-0-	-0-	-0-	120	1	410	2	Y	6					13
							7	9									
04	321	N	321	-0-	-0-	-0-	45	1	273	2	Y	3	6	1			10
							3	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROVIDENT CITY (WILCOX 8,600) //CONT.// 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOUNTAIN V TEXAS, LLC //CONT.// 103601
PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	7478	-0-	-412	-0-	759	1	6667	2	Y	47	150	1			42
							52	9									
12	10288	X	10288	-0-	-0-	-0-	809	1	9328	2	Y	137	177	1			2
							151	9									
01	11755	X	11755	-0-	-0-	-0-	2737	1	8808	2	Y	191					193
							210	9									
02	8443	X	8443	-0-	-0-	-0-	1349	1	6919	2	Y	159	179	1			173
							175	9									
03	10030	X	10030	-0-	-0-	-0-	2231	1	7604	2	Y	177					350
							195	9									
04	9000	X	8198	-0-	-802	-0-	1142	1	6856	2	Y	182	339	1			193
							200	9									

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1303	N	1303	-0-	-0-	-0-	133	1	1167	2	Y	3	5	1			16
							3	9									
12	1609	N	1609	-0-	-0-	-0-	128	1	1478	2	Y	3	4	1			15
							3	9									
01	1877	N	1877	-0-	-0-	-0-	444	1	1430	2	Y	3					18
							3	9									
02	1358	N	1358	-0-	-0-	-0-	221	1	1134	2	Y	3	3	1			18
							3	9									
*03	1402	N	1402	-0-	-0-	-0-	316	1	1079	2	Y	6					24
							7	9									
04	1350	N	1287	-0-	-63	-0-	183	1	1101	2	Y	3	6	1			21
							3	9									

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	13	1	111	2	Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	15	1	178	2	Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	55	1	177	2	Y	-0-					-0-
02	133	N	133	-0-	-0-	-0-	22	1	111	2	Y	-0-					-0-
03	182	N	182	-0-	-0-	-0-	41	1	141	2	Y	-0-					-0-
04	180	N	150	-0-	-30	-0-	21	1	129	2	Y	-0-					-0-

PROVIDENT CITY (WILCOX 9,000) //CONT.// 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOUNTAIN V TEXAS, LLC //CONT.// 103601
ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					15
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					15
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					15
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					15
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					15
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					15

PLUGGED AND ABANDONED_____ 04/28/2025

HILCORP ENERGY COMPANY 386310
HEC BABER WELL #: 1 RRCID -> 296014 COMPL. DATE 06/19/2023 TOTAL DEPTH 14312 PERF. 8984 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 9,100) 73293 380 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 289358 COMPL. DATE 01/14/2020 TOTAL DEPTH 14643 PERF. 9196 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250		2	-0-	-2248	-0-	2	2			Y	-0-					49
12	2325	#	35	-0-	-2290	-0-	14	2	21	9	Y	19					68
01	6355	#	756	-0-	-5599	-0-	17	1	706	2	Y	30					98
							33	9									
02	2212	#	1022	-0-	-1190	-0-	26	1	988	2	Y	7					105
							8	9									
03	1030	R	1030	-0-	-0-	-0-	83	1	943	2	Y	4					109
							4	9									
04	1146	R	1146	-0-	-0-	-0-	106	1	1031	2	Y	8					117
							9	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	5	1	47	2	N	-0-					50
12	52	N	52	-0-	-0-	-0-	4	1	48	2	N	-0-					50
01	157	N	157	-0-	-0-	-0-	37	1	120	2	N	-0-					50
02	339	N	339	-0-	-0-	-0-	55	1	284	2	N	-0-					50
03	48	N	48	-0-	-0-	-0-	11	1	37	2	N	-0-					50
04	30	N	30	-0-	-0-	-0-	4	1	26	2	N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 09/27/2023 TOTAL DEPTH 14959 PERF. 9939 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	#	-0-	-0-	-5280	-0-					N	-0-					63
12	6510		6652	-0-	142	142	139	1	6502	2	N	10	10	1			63
							11	9									
01	5818	R	5676	-0-	-142	-0-	133	1	5534	2	N	8					71
							9	9									
02	10290		7679	-0-	-2611	-0-	194	1	7464	2	N	19	23	1			67
							21	9									
03	7107		6359	-0-	-748	-0-	515	1	5819	2	N	23	25	1			65
							25	9									
04	5430		6716	-0-	1286	1286	621	1	6058	2	N	34	35	1			64
							37	9									

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					14
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					14
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					14
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					14

HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 2 RRCID -> 295399 COMPL. DATE 05/03/2023 TOTAL DEPTH 14047 PERF.10763 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	-0-	-0-	-1290	-0-					N	-0-					1
12	1113	N	1113	-0-	-0-	-0-	23	1	1083	2	N	6	6	1			1
							7	9									
01	1548	N	1548	-0-	-0-	-0-	36	1	1506	2	N	5					6
							6	9									
02	1169	N	1169	-0-	-0-	-0-	29	1	1129	2	N	10	13	1			3
							11	9									
03	1116	N	1087	-0-	-29	-0-	88	1	989	2	N	9	11	1			1
							10	9									
04	1511	N	1511	-0-	-0-	-0-	139	1	1357	2	N	14	14	1			1
							15	9									

RFE OPERATING, LLC 704776
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1006	N	1006	-0-	-0-	-0-	26	1	980	2	N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	28	1	697	2	N	-0-					-0-
01	1735	N	1735	-0-	-0-	-0-	44	1	1651	2	N	36					36
							40	9									
02	952	N	354	-0-	-598	-0-	14	1	340	2	N	-0-					36
03	713	N	429	-0-	-284	-0-	29	1	400	2	N	-0-					36
04	2404	N	2404	-0-	-0-	-0-	49	1	2331	2	N	22					58
							24	9									

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 297270 COMPL. DATE 09/27/2023 TOTAL DEPTH 15900 PERF.11608 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
01	372	N	299	-0-	-73	-0-	298	2	1	9	N	1					1
02	2237	N	2237	-0-	-0-	-0-	2224	2	13	9	N	12	10	1			3
03	3100	N	3325	-0-	225	225	3310	2	15	9	N	14	15	1			2
04	509	N	284	-0-	-225	-0-	284	2			N	-0-	2	1			-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	506	-0-	-0-	-0-	37	1	469	3	N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	37	1	527	3	N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	38	1	588	3	N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	34	1	497	3	N	-0-					-0-
*03	579	N	579	-0-	-0-	-0-	38	1	541	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MOUNTAIN V TEXAS, LLC 103601
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 01/09/2020 TOTAL DEPTH 14000 PERF.11710 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3961	-0-	-329	-0-	3936	2	25	9	N	23	165	1			36
12	4309	X	3977	-0-	-332	-0-	3955	2	22	9	N	20					56
01	4247	X	4136	-0-	-111	-0-	4118	2	18	9	N	16					72
02	3752	X	3740	-0-	-12	-0-	3701	2	39	9	N	35					107
03	4123	X	4081	-0-	-42	-0-	4064	2	17	9	N	15					122
04	3960	X	3845	-0-	-115	-0-	3830	2	15	9	N	14					136

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 11/15/2018 TOTAL DEPTH 12925 PERF.11802 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUHAUS, E.T. WELL #: 2 RRCID -> 286523 COMPL. DATE 11/06/2018 TOTAL DEPTH 13300 PERF.11927 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	7146	-0-	-504	-0-	450	1	6668	2	N	25					188
							28	9									
12	7564	X	7432	-0-	-132	-0-	465	1	6925	2	N	38	179	1			47
							42	9									
01	7812	X	6886	-0-	-926	-0-	435	1	6433	2	N	16					63
							18	9									
02	7056	X	6986	-0-	-70	-0-	420	1	6534	2	N	29					92
							32	9									
03	7812	X	7420	-0-	-392	-0-	465	1	6926	2	N	26					118
							29	9									
04	7200	X	7066	-0-	-134	-0-	450	1	6597	2	N	17					135
							19	9									

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
DICKSON FOUNDATION GU WELL #: 1 RRCID -> 288390 COMPL. DATE 07/10/2019 TOTAL DEPTH 13145 PERF.11825 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	-0-	-0-	-1590	-0-					Y	-0-					48
12	3100	N	3481	-0-	381	381	73	1	3408	2	Y	-0-					48
01	2642	N	2261	-0-	-381	-0-	53	1	2208	2	Y	-0-					48
02	1646	X	1646	-0-	-0-	-0-	41	1	1581	2	Y	22					70
							24	9									
03	3472	X	1822	-0-	-1650	-0-	146	1	1648	2	Y	25					95
							28	9									
04	3360	X	1764	-0-	-1596	-0-	163	1	1592	2	Y	8					103
							9	9									

RFE OPERATING, LLC 704776
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	51	N	51	-0-	-0-	-0-	1	1	50	2	N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	30	N	-0-	-0-	-30	-0-					N	-0-					54

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					123
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					123
01	313	N	313	-0-	-0-	B	-0-	313	2		N	-0-					123
02	303	N	303	-0-	-0-	B	-0-	303	2		N	-0-					123
03	550	N	550	-0-	-0-	B	-0-	550	2		N	-0-					123
04	617	N	617	-0-	-0-	B	-0-	617	2		N	-0-					123

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64

MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 289268 COMPL. DATE 01/22/2020 TOTAL DEPTH 15850 PERF.12935 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	762	N	762	-0-	-0-	-0-	16	1	746	2	N	-0-					2
12	279	N	24	-0-	-255	-0-	21	2	3	9	N	3	5	1			-0-
01	456	N	456	-0-	-0-	-0-	11	1	444	2	N	1					1
							1	9									
02	318	N	318	-0-	-0-	-0-	8	1	306	2	N	4	4	1			1
							4	9									
03	248	N	248	-0-	-0-	-0-	20	1	226	2	N	2	3	1			-0-
							2	9									
04	303	N	303	-0-	-0-	-0-	28	1	268	2	N	6	6	1			-0-
							7	9									

E.P.C. GU 1 WELL #: 2 RRCID -> 290260 COMPL. DATE 05/19/2020 TOTAL DEPTH 15700 PERF.12712 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 02/22/2023 TOTAL DEPTH 14350 PERF.13330 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					1
12	168	X	168	-0-	-0-	-0-	4	1	164	2	N	-0-	1	1			-0-
01	316	X	316	-0-	-0-	-0-	7	1	309	2	N	-0-					-0-
02	213	X	213	-0-	-0-	-0-	5	1	208	2	N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	496	X	496	-0-	-0-	-0-	45	1	444	2	N	6	6	1			-0-
							7	9									

L. KASKIE GAS UNIT WELL #: RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 05/03/2023

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

11	18541	X	18541	-0-	-0-	-0-	1347	1	17194	3	N	-0-					-0-
12	20669	X	20669	-0-	-0-	-0-	1347	1	19322	3	N	-0-					-0-
01	22926	X	22926	-0-	-0-	-0-	1391	1	21535	3	N	-0-					-0-
02	19454	X	19454	-0-	-0-	-0-	1257	1	18197	3	N	-0-					-0-
*03	21208	X	21208	-0-	-0-	-0-	1391	1	19817	3	N	-0-					-0-
04	7980	X	NO RPT	-0-	-7980	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

11	304	N	304	-0-	-0-	-0-	22	1	282	3	N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	22	1	316	3	N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	23	1	353	3	N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	21	1	298	3	N	-0-					-0-
*03	348	N	348	-0-	-0-	-0-	23	1	325	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

11	891	N	891	-0-	-0-	-0-	65	1	826	3	N	-0-					-0-
12	993	N	993	-0-	-0-	-0-	65	1	928	3	N	-0-					-0-
01	1101	N	1101	-0-	-0-	-0-	67	1	1034	3	N	-0-					-0-
02	934	N	934	-0-	-0-	-0-	60	1	874	3	N	-0-					-0-
*03	1019	N	1019	-0-	-0-	-0-	67	1	952	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	194	-0-	-16	-0-	20	1	174	2	Y	-0-					-0-
12	241	N	241	-0-	-0-	-0-	19	1	222	2	Y	-0-					-0-
01	280	N	280	-0-	-0-	-0-	66	1	214	2	Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	33	1	167	2	Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	52	1	176	2	Y	-0-					-0-
04	270	N	182	-0-	-88	-0-	26	1	156	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -M-) 73293 600 ASSOCIATED ONE WELL CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
NEUHAUS, F.W. WELL #: 6L RRCID -> 290937 COMPL. DATE 06/06/2021 TOTAL DEPTH 6508 PERF. 5688 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	631	-0-	-29	-0-	49 153	1 9	429	2	N	139	176	1			129
12	924	N	924	-0-	-0-	-0-	61 162	1 9	701	2	N	147	150	1			126
01	1139	N	1139	-0-	-0-	-0-	239 132	1 9	768	2	N	120	171	1			75
02	673	N	673	-0-	-0-	-0-	90 122	1 9	461	2	N	111	158	1			28
03	943	N	943	-0-	-0-	-0-	174 176	1 9	593	2	N	160	178	1			10
04	810	N	794	-0-	-16	-0-	77 255	1 9	462	2	N	232	102	1			140

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5459	-0-	-391 B	-0-	547	1	4807	2	N	95	162	1			16
							105	9									
12	6168	X	6168	-0-	-0- B	-0-	489	1	5643	2	N	33					49
							36	9									
01	6733	X	6733	-0-	-0- B	-0-	1591	1	5122	2	N	18					67
							20	9									
02	5096	X	4620	-0-	-476 B	-0-	754	1	3866	2	N	-0-					67
03	5642	X	5120	-0-	-522 B	-0-	1161	1	3959	2	N	-0-					67
04	6060	X	5661	-0-	-399 B	-0-	806	1	4840	2	N	14					81
							15	9									

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

11	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 10/21/2022 TOTAL DEPTH 6072 PERF. 4586 - 4594

11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	104	N	104	-0-	-0-	-0-	17	1	87	2	N	-0-					17
03	T. A.		85	-0-	85	85	19	1	66	2	N	-0-					17
04	T. A.		71	-0-	71	156	10	1	61	2	N	-0-					17

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOSAIC OIL LLC 589978
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CHAROLAIS ENERGY, LLC 102927
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

11	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-

VIPER S.W.D., LLC 886209
ALLEN WELL #: 3 RRCID -> 292392 COMPL. DATE 09/21/2017 TOTAL DEPTH 4505 PERF. 3760 - 3765

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	7	-0-	-6383	-0-	7	2			N	-0-					1
12	6603	X	87	-0-	-6516	-0-	2	1	85	2	N	-0-	1	1			-0-
01	6603	X	18	-0-	-6585	-0-	18	2			N	-0-					-0-
02	1596	X	-0-	-0-	-1596	-0-					N	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	X	11	-0-	-79	-0-	1	1	10	2	N	-0-					-0-

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	-0-	-0-	-6660	-0-					N	-0-					1
12	6882	X	1940	-0-	-4942	-0-	41	1	1891	2	N	7	7	1			1
							8	9									
01	6882	X	431	-0-	-6451	-0-	10	1	421	2	N	-0-					1
02	1764	X	161	-0-	-1603	-0-	4	1	157	2	N	-0-	1	1			-0-
03	1953	X	60	-0-	-1893	-0-	5	1	55	2	N	-0-					-0-
04	1890	X	176	-0-	-1714	-0-	16	1	158	2	N	2	2	1			-0-
							2	9									

DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	4	1	140	2	N	-0-					20
12	211	N	211	-0-	-0-	-0-	8	1	203	2	N	-0-					20
01	217	N	95	-0-	-122	-0-	2	1	93	2	N	-0-					20
02	140	N	42	-0-	-98	-0-	2	1	40	2	N	-0-					20
03	217	N	103	-0-	-114	-0-	7	1	96	2	N	-0-					20
04	63	N	63	-0-	-0-	-0-	1	1	62	2	N	-0-					20

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOUNTAIN V TEXAS, LLC 103601
STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	3	-0-	-57	-0-	3	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	18	1	34	2	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	40	1	22	2	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	2	1	108	2	N	-0-					-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 09/24/2021 TOTAL DEPTH 4262 PERF. 3566 - 3612

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN V TEXAS, LLC 103601
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

11	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					15
12	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					15
01	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					15
02	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					15
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					15
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RAMIRENA (Y- 5) //CONT.// 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30

RAMIRENA, SW. (JACKSON SD.) 74429 066 ASSOCIATED 49B CNTY: LIVE OAK
DAHCO OPERATING, LLC 197345
MARY REYNOLDS WELL #: 45 RRCID -> 293660 COMPL. DATE 05/10/2022 TOTAL DEPTH 5300 PERF. 4524 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	2					176
12	0	#	-0-	-0-	-0-	-0-					N	-0-					176
01	0	#	-0-	-0-	-0-	-0-					N	-0-					176
02	0	#	-0-	-0-	-0-	-0-					N	-0-	150	1			26
03	0	#	-0-	-0-	-0-	-0-					N	-0-					26
04	0	#	-0-	-0-	-0-	-0-					N	-0-					26

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					115
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					21
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					21
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
12	3100	N	4604	-0-	1504	1504	4604	2			N	-0-					-0-
01	3100	N	6260	-0-	3160	4664	6260	2			N	-0-					-0-
02	2800	N	7919	-0-	5119	9783	7919	2			N	-0-					-0-
03	19403	X	9620	-0-	-9783	-0-	9620	2			N	-0-					-0-
04	9108	X	9108	-0-	-0-	-0-	9108	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	B -0-	105	2			N	-0-					-0-
12	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					-0-
01	27	N	27	-0-	-0-	B -0-	27	2			N	-0-					-0-
02	28	N	16	-0-	-12	B -0-	16	2			N	-0-					-0-
03	5	N	4	-0-	-1	B -0-	4	2			N	-0-					-0-
04	2	N	2	-0-	-0-	B -0-	2	2			N	-0-					-0-

WELDERXP LTD. 907320
CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	B -0-	50	2			N	-0-					-0-
12	60	N	60	-0-	-0-	B -0-	60	2			N	-0-					-0-
01	51	N	51	-0-	-0-	B -0-	51	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	B -0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	B -0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	B -0-					N	-0-					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					61
12	0		-0-	-0-	-0-	-0-					N	-0-					61
01	0		-0-	-0-	-0-	-0-					N	-0-	61	7			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	138	4			N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	4			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 34 RRCID -> 291202 COMPL. DATE 02/11/2021 TOTAL DEPTH 7400 PERF. 6248 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGUELITA SCANIO WELL #: 26 RRCID -> 294817 COMPL. DATE 11/11/2022 TOTAL DEPTH 7416 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	40	-0-	-20	-0-	40	4			Y	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	4			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REFUGIO-FOX (6450 STRINGER) 75612 864 ASSOCIATED ONE WELL CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 31 RRCID -> 290745 COMPL. DATE 11/03/2020 TOTAL DEPTH 7400 PERF. 6434 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALEO OIL COMPANY LLC 635131
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGUELITA SCANIO WELL #: 37 RRCID -> 293659 COMPL. DATE 07/20/2022 TOTAL DEPTH 7400 PERF. 6386 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	78	-0-	78	308	78	4			Y	-0-					-0-
12	DLQ	G-10	357	-0-	357	665	357	4			Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	665					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	665					Y	-0-					-0-
03		0 N	NO RPT	-0-	-0-	665					Y	NO RPT					-0-
04		0 N	NO RPT	-0-	-0-	665					Y	NO RPT					-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (5190) 75654 459 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE WELL #: 5 RRCID -> 288967 COMPL. DATE 11/09/2019 TOTAL DEPTH 6750 PERF. 5288 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO NEW (6800) 75654 950 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE WELL #: 7 RRCID -> 291543 COMPL. DATE 09/08/2021 TOTAL DEPTH 7000 PERF. 6806 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70

PLUGGED AND ABANDONED_____ 10/18/2022

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS ESTATE -P- WELL #: RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 02/06/2023

REFUGIO OLD (6200) 75668 765 ASSOCIATED PRORATED CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 32 RRCID -> 290877 COMPL. DATE 01/15/2021 TOTAL DEPTH 7400 PERF. 6268 - 6276

11	180	N	138	-0-	-42	B	-0-	138	4	Y	-0-					-0-
12	554	N	554	-0-	-0-	B	-0-	554	4	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0	N	NO RPT	-0-	-0-	B	-0-			Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-			Y	NO RPT					-0-

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

11	180	N	-0-	-0-	-180		-0-			N	-0-					-0-
12	536	N	536	-0-	-0-		-0-	536	4	N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-			N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-		-0-			N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-		-0-			N	NO RPT					-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

11	14B DENY	134	-0-	134	B	134	134	4	N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	134			N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	134			N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	134			N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	134			N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	134			N	NO RPT					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BEAVER OIL & GAS OPERATING, LLC 100412
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2612	N	2612	-0-	-0-	-0-	27	1	2585	2	N	-0-					36
12	2734	N	2734	-0-	-0-	-0-	29	1	2704	2	N	1					37
							1	9									
01	2347	N	2347	-0-	-0-	-0-	25	1	2322	2	N	-0-					37
02	2657	N	2657	-0-	-0-	-0-	25	1	2632	2	N	-0-					37
03	0	N	2842	-0-	2842	-0-	27	1	2815	2	N	-0-					37
*04	2674	N	2674	-0-	-0-	-0-	27	1	2647	2	N	-0-					37

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

11	1890	N	1620	-0-	-270	B	-4582	440	1	1001	2	N	142	201	1		48
								23	4	156	9						
12	1829	N	1636	-0-	-193	B	-4582	446	1	1061	2	N	96				144
								23	4	106	9						
01	1519	N	1375	-0-	-144	B	-4582	411	1	865	2	N	62	163	1		43
								31	4	68	9						
02	1512	N	1363	-0-	-149	B	-4582	415	1	849	2	N	66				109
								26	4	73	9						
03	1643	N	1598	-0-	-45	B	-4582	449	1	993	2	N	120				229
								24	4	132	9						
04	1320	N	1444	-0-	124	B	-4458	451	1	894	2	N	65	190	1		104
								27	4	72	9						

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

11	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

11	240	N	468	-0-	228	B	-1440431	468	2			Y	-0-					134
12	248	N	311	-0-	63	B	-1440368	311	2			Y	-0-					134
01	248	N	213	-0-	-35	B	-1440368	213	2			Y	-0-					134
02	224	N	327	-0-	103	B	-1440265	327	2			Y	-0-					134
03	248	N	138	-0-	-110	B	-1440265	138	2			Y	-0-					134
04	210	N	164	-0-	-46	B	-1440265	164	2			Y	-0-					134

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

11	342	N	342	-0-	-0-	B	-0-	328	2	14	9	N	13					151
12	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					151
01	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					151
02	334	N	334	-0-	-0-	B	-0-	334	2			N	-0-					151
03	434	N	319	-0-	-115	B	-0-	301	2	18	9	N	16					167
04	450	N	335	-0-	-115	B	-0-	333	2	2	9	N	2					169

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

11	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					103
12	217	N	164	-0-	-53	B	-0-	164	2			N	-0-					103
01	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					103
02	392	N	119	-0-	-273	B	-0-	119	2			N	-0-					103
03	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					103
04	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					103

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

11	540	N	493	-0-	-47	B	-0-	493	2			Y	-0-					128
12	558	N	471	-0-	-87	B	-0-	471	2			Y	-0-					128
01	527	N	415	-0-	-112	B	-0-	413	2	2	9	Y	2					130
02	448	N	445	-0-	-3	B	-0-	445	2			Y	-0-					130
03	465	N	454	-0-	-11	B	-0-	454	2			Y	-0-	130	1			-0-
04	501	N	501	-0-	-0-	B	-0-	501	2			Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

11	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	276	-0-	-24 B	-0-	276	2			Y	-0-					7
12	310	N	289	-0-	-21 B	-0-	289	2			Y	-0-					7
01	911	N	911	-0-	-0- B	-0-	911	2			Y	-0-					7
02	464	N	464	-0-	-0- B	-0-	464	2			Y	-0-					7
03	977	N	977	-0-	-0- B	-0-	971	2	6	9	Y	5	12	1			-0-
04	480	N	203	-0-	-277 B	-0-	203	2			Y	-0-					-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TEXXCO ENERGY SERVICES INC 850917
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

11	1830	N	1773	-0-	-57	-0-	17	1	1744	2	N	11					130
							12	9									
12	465	N	449	-0-	-16	-0-	4	1	441	2	N	4					134
							4	9									
01	2108	N	905	-0-	-1203	-0-	8	1	888	2	N	8					142
							9	9									
02	1652	N	816	-0-	-836	-0-	7	1	799	2	N	9					151
							10	9									
03	2020	N	2020	-0-	-0-	-0-	10	1	1999	2	N	10					161
							11	9									
*04	1304	N	1304	-0-	-0-	-0-	8	1	1290	2	N	5					166
							6	9									

RIVERDALE (REKLAW SEG B) 77017 310 ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 5 RRCID -> 296543 COMPL. DATE 05/05/2022 TOTAL DEPTH 9300 PERF. 8479 - 8484

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					64

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCK RIDGE (800) 77627 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
HALL, C. E. WELL #: 1 RRCID -> 109694 COMPL. DATE 10/25/1983 TOTAL DEPTH 3102 PERF. 830 - 838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
12	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
01	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

PETROVYBE OPCO LLC 101779
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

11	6848	X	6848	-0-	-0-	B	-0-	296	1	6458	2	N	85					133
								94	9									
12	9862	X	9862	-0-	-0-	B	-0-	2465	1	7317	2	N	73	121	1			85
								80	9									
01	9965	X	9965	-0-	-0-	B	-0-	2465	1	7317	2	N	166	101	1			150
								183	9									
*02	5829	X	5829	-0-	-0-	B	-0-	476	1	5261	2	N	84					234
								92	9									
*03	9878	X	9878	-0-	-0-	B	-0-	2465	1	7317	2	N	87	176	1			145
								96	9									
04	9841	X	9841	-0-	-0-	B	-0-	2465	1	7317	2	N	54	173	1			27
								59	9									

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

11	5446	X	5446	-0-	-0-	B	-0-	236	1	5166	2	N	40					62
								44	9									
12	5103	X	5103	-0-	-0-	B	-0-	526	1	4527	2	N	45	61	1			46
								50	9									
01	5141	X	5141	-0-	-0-	B	-0-	470	1	4632	2	N	35					81
								39	9									
*02	3724	X	3477	-0-	-247	B	-0-	286	1	3163	2	N	25					106
								28	9									
03	4123	X	95	-0-	-4028	B	-0-	7	1	87	2	N	1					107
								1	9									
04	3990	X	24	-0-	-3966	B	-0-	1	1	23	2	N	-0-					107

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					45
12	7	N	7	-0-	-0-	B	-0-	1	1	6	2	N	-0-					45
01	6	N	6	-0-	-0-	B	-0-	1	1	5	2	N	-0-					45
*02	6	N	6	-0-	-0-	B	-0-	1	1	5	2	N	-0-					45
03	10	N	10	-0-	-0-	B	-0-	1	1	9	2	N	-0-					45
04	5	N	5	-0-	-0-	B	-0-	1	1	4	2	N	-0-					45

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

11	0	N	-0-	-0-	-0-	B	-87707					N	-0-					57
12	0	N	-0-	-0-	-0-	B	-87707					N	-0-					57
01	0	N	-0-	-0-	-0-	B	-87707					N	-0-					57
02	0	N	-0-	-0-	-0-	B	-87707					N	-0-					57
03	0	N	-0-	-0-	-0-	B	-87707					N	-0-					57
04	0	N	NO RPT	-0-	-0-	B	-87707					N	NO RPT					57

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-14976			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-14976			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-14976			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-14976			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-14976			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-14976			N	NO RPT			-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SERCO OPERATING LLC 102226
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-		4886			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-		4886			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-		4886			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-		4886			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-		4886			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-		4886			N	NO RPT			-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
2 D OIL & GAS LLC 953828
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-		-0-			Y	NO RPT			66
12	DLQ G-10	NO RPT	-0-	-0-		-0-			Y	NO RPT			66
01	DLQ G-10	NO RPT	-0-	-0-		-0-			Y	NO RPT			66
02	DLQ G-10	NO RPT	-0-	-0-		-0-			Y	NO RPT			66
03	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			66
04	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			66

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

11	510	N	503	-0-	-7	-0-	503	2			N	-0-					18
12	527	N	442	-0-	-85	-0-	442	2			N	-0-					18
01	496	N	398	-0-	-98	-0-	398	2			N	-0-					18
02	476	N	444	-0-	-32	-0-	444	2			N	-0-					18
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					18
04	482	N	482	-0-	-0-	-0-	482	2			N	-0-					18

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

11	592	N	592	-0-	-0-	-0-	578	2	14	9	N	13					113
12	651	N	558	-0-	-93	-0-	541	2	17	9	N	15					128
01	558	N	539	-0-	-19	-0-	527	2	12	9	N	11					139
02	560	N	444	-0-	-116	-0-	433	2	11	9	N	10					149
03	558	N	493	-0-	-65	-0-	479	2	14	9	N	13					162
04	550	N	550	-0-	-0-	-0-	533	2	17	9	N	15					177

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

11	73	N	73	-0-	-0-	-0-	65	2	8	9	Y	7					32
12	124	N	32	-0-	-92	-0-	32	2			Y	-0-					32
01	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					32
02	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					32
03	32	N	32	-0-	-0-	-0-	32	2			Y	-0-	24	1			8
04	60	N	22	-0-	-38	-0-	22	2			Y	-0-					8

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

11	3229	X	3229	-0-	-0-	-0-	3211	3	18	9	N	16	16	8			43
12	3374	X	3374	-0-	-0-	-0-	3345	3	29	9	N	26	26	8			43
01	3462	X	3462	-0-	-0-	-0-	3445	3	17	9	N	15	15	8			43
02	3258	X	3258	-0-	-0-	-0-	3226	3	32	9	N	29	29	8			43
*03	4204	X	4204	-0-	-0-	-0-	4170	3	34	9	N	31	31	8			43
*04	4026	X	4026	-0-	-0-	-0-	4026	3			N	-0-					43

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

11	8038	X	8038	-0-	-0-	-0-	7980	3	58	9	N	53	16	8			114
12	8140	X	8140	-0-	-0-	-0-	8087	3	53	9	N	48	28	8			134
01	7648	X	7648	-0-	-0-	-0-	7614	3	34	9	N	31	16	8			149
02	7504	X	6910	-0-	-594	-0-	6869	3	41	9	N	37	29	8			157
03	8308	X	7361	-0-	-947	-0-	7326	3	35	9	N	32	32	8			157
04	8040	X	7132	-0-	-908	-0-	7099	3	33	9	N	30	30	8			157

SAINT ARMO (MACKHANK) //CONT.// 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	-0-	-0-	-0-	-0-					N	-0-					58
04	0	N	-0-	-0-	-0-	-0-					N	-0-					58

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1501	N	1501	-0-	-0-	-0-	1500	3	1	9	N	1	1	8			104
12	1019	N	1019	-0-	-0-	-0-	1018	3	1	9	N	1	1	8			104
01	868	N	846	-0-	-22	-0-	845	3	1	9	N	1	1	8			104
02	1400	N	257	-0-	-1143	-0-	257	3			N	-0-					104
03	1023	N	26	-0-	-997	-0-	26	3			N	-0-					104
04	810	N	34	-0-	-776	-0-	34	3			N	-0-					104

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15 VIOL		NO RPT	-0-	-0-	2730					N	NO RPT					-0-
12	H15 VIOL		NO RPT	-0-	-0-	2730					N	NO RPT					-0-
01	H15 VIOL		NO RPT	-0-	-0-	2730					N	NO RPT					-0-
02	H15 VIOL		NO RPT	-0-	-0-	2730					N	NO RPT					-0-
03	H15 VIOL		NO RPT	-0-	-0-	2730					N	NO RPT					-0-
04	H15 VIOL		NO RPT	-0-	-0-	2730					N	NO RPT					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1300) //CONT.// 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	65	-0-	-355	-0-	65	1			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	1			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	460	1			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	1			N	-0-					-0-
01	527	N	501	-0-	-26	-0-	501	1			N	-0-					-0-
02	520	N	520	-0-	-0-	-0-	520	1			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	1			N	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	501	1			N	-0-					-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE 12/09/1986 TOTAL DEPTH 6480 PERF. 2790 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
12	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
01	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
02	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
03	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
04	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10

PLUGGED AND ABANDONED_____ 02/14/2022

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
12	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

PLUGGED AND ABANDONED_____ 01/28/2022

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
12	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
01	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
02	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
03	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
04	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARATHON OIL EF LLC 525398
PICKETT GAS UNIT WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF. 16199 - 17912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660 #	-0-	-0-	-660	-0-					N	-0-					459
12	806 N	66	-0-	-740	-0-	66	3			N	-0-					459
01	713 N	34	-0-	-679	-0-	32	3	2	9	N	2	191	1			270
02	448 N	448	-0-	-0-	-0-	448	3			N	-0-					270
03	62 N	-0-	-0-	-62	-0-					N	-0-					270
04	708 N	708	-0-	-0-	-0-	708	3			N	-0-					270

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF. 10300 - 10337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288 N	288	-0-	-0-	-0-	57	1	231	2	N	-0-					4
12	262 N	262	-0-	-0-	-0-	71	1	191	2	N	-0-					4
01	248 N	135	-0-	-113	-0-	21	1	114	2	N	-0-					4
02	224 N	93	-0-	-131	-0-	24	1	69	2	N	-0-					4
03	248 N	188	-0-	-60	-0-	49	1	139	2	N	-0-					4
04	283 N	283	-0-	-0-	-0-	84	1	199	2	N	-0-					4

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF. 10270 - 10344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314 N	314	-0-	-0-	-0-	63	1	251	2	N	-0-					135
12	279 N	279	-0-	-0-	-0-	75	1	204	2	N	-0-					135
01	279 N	-0-	-0-	-279	-0-					N	-0-					135
02	280 N	42	-0-	-238	-0-	11	1	31	2	N	-0-					135
03	279 N	226	-0-	-53	-0-	59	1	167	2	N	-0-					135
04	291 N	291	-0-	-0-	-0-	86	1	205	2	N	-0-					135

SANGER, SOUTH (2ND TOM LYNE) //CONT.// 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	77	1	313	2	N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	89	1	243	2	N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	308	N	30	-0-	-278	-0-	8	1	22	2	N	-0-					-0-
03	341	N	237	-0-	-104	-0-	62	1	175	2	N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	92	1	219	2	N	-0-					-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0-	-0-	76	1	307	2	N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	85	1	231	2	N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	252	N	76	-0-	-176	-0-	20	1	56	2	N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	77	1	220	2	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	38	1	89	2	N	-0-					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					54
12	3520	X	3520	-0-	-0-	-0-	3520	2			N	-0-					54
01	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					54
02	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					54
03	3507	X	3507	-0-	-0-	-0-	3507	2			N	-0-					54
04	4526	X	4526	-0-	-0-	-0-	4526	2			N	-0-					54

WOOD WELL #: 81 RRCID -> 298587 COMPL. DATE 01/28/2025 TOTAL DEPTH 5272 PERF. 3300 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) //CONT.// 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD "H" WELL #: RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77

PLUGGED AND ABANDONED_____ 08/31/2023

WOOD WELL #: RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 03/04/2020

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 05/02/2022

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWFISH (WILCOX 10400) 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
MCCABE ETAL GU WELL #: 1R RRCID -> 290271 COMPL. DATE 06/18/2020 TOTAL DEPTH 10561 PERF.10457 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93448	X	93448	-0-	-0-	B	-0-	89753	2	3695	9	Y	3359	3606	1			233
12	95339	X	95339	-0-	-0-	B	-0-	91497	2	3842	9	Y	3493	3382	1			344
01	94395	X	93250	-0-	-1145	B	-0-	89438	2	3812	9	Y	3465	3467	1			342
*02	85372	X	82532	-0-	-2840	B	-0-	79272	2	3260	9	Y	2964	3014	1			292
*03	94519	X	89849	-0-	-4670	B	-0-	86024	2	3825	9	Y	3477	3431	1			338
04	91470	X	84767	-0-	-6703	B	-0-	81288	2	3479	9	Y	3163	3341	1			160

MCCABE ETAL GU WELL #: 2 RRCID -> 290827 COMPL. DATE 05/04/2021 TOTAL DEPTH 11200 PERF.10424 - 10966

11	45300	X	39947	-0-	-5353	B	-0-	37735	2	2212	9	Y	2011	2159	1			182
12	47253	X	47253	-0-	-0-	B	-0-	44662	2	2591	9	Y	2355	2280	1			257
01	45818	X	42225	-0-	-3593	B	-0-	39774	2	2451	9	Y	2228	2230	1			255
*02	41384	X	32594	-0-	-8790	B	-0-	30935	2	1659	9	Y	1508	1533	1			230
*03	46314	X	23017	-0-	-23297	B	-0-	21838	2	1179	9	Y	1072	1058	1			244
04	44820	X	38969	-0-	-5851	B	-0-	36820	2	2149	9	Y	1954	2064	1			134

BOEDEKER ETAL GU WELL #: 1 RRCID -> 291707 COMPL. DATE 09/16/2021 TOTAL DEPTH 10700 PERF.10436 - 10476

11	37650	X	32148	-0-	-5502	B	-0-	30129	2	2019	9	Y	1835	1695	1			730
12	44816	X	44816	-0-	-0-	B	-0-	42250	2	2566	9	Y	2333	2445	1			618
01	45527	X	45527	-0-	-0-	B	-0-	43074	2	2453	9	Y	2230	2449	1			399
02	32452	X	30436	-0-	-2016	B	-0-	28846	2	1590	9	Y	1445	1498	1			346
03	43958	X	12114	-0-	-31844	B	-0-	11257	2	857	9	Y	779	566	1			559
04	42540	X	29802	-0-	-12738	B	-0-	28157	2	1645	9	Y	1495	1481	1			573

COOK-KAISER GU WELL #: 1 RRCID -> 292830 COMPL. DATE 03/17/2022 TOTAL DEPTH 10600 PERF.10298 - 10328

11	76765	X	76765	-0-	-0-	B	-0-	73043	2	3722	9	Y	3384	3709	1			644
12	75715	X	75715	-0-	-0-	B	-0-	71550	2	4165	9	Y	3786	3594	1			836
01	74029	X	74029	-0-	-0-	B	-0-	70050	2	3979	9	Y	3617	3686	1			767
02	66052	X	63563	-0-	-2489	B	-0-	60221	2	3342	9	Y	3038	2984	1			821
03	73129	X	60969	-0-	-12160	B	-0-	57815	2	3154	9	Y	2867	3006	1			682
04	70770	X	66305	-0-	-4465	B	-0-	63012	2	3293	9	Y	2994	3119	1			557

MCCABE ETAL GU WELL #: 3 RRCID -> 293026 COMPL. DATE 05/25/2022 TOTAL DEPTH 11300 PERF.10508 - 10538

11	30510	X	11898	-0-	-18612	B	-0-	11624	2	274	9	Y	249	267	1			439
12	31527	X	22543	-0-	-8984	B	-0-	22057	2	486	9	Y	442	428	1			453
01	22909	X	17695	-0-	-5214	B	-0-	17334	2	361	9	Y	328	328	1			453
*02	20692	X	11502	-0-	-9190	B	-0-	11212	2	290	9	Y	264	268	1			449
*03	22909	X	11196	-0-	-11713	B	-0-	10969	2	227	9	Y	206	203	1			452
04	21810	X	19011	-0-	-2799	B	-0-	18681	2	330	9	Y	300	317	1			435

BOEDEKER ETAL GU WELL #: 2 RRCID -> 293201 COMPL. DATE 07/01/2022 TOTAL DEPTH 10708 PERF.10398 - 10428

11	84300	X	82654	-0-	-1646	B	-0-	77474	2	5180	9	Y	4709	5014	1			386
12	86676	X	86301	-0-	-375	B	-0-	80922	2	5379	9	Y	4890	4887	1			389
01	90720	X	90720	-0-	-0-	B	-0-	85197	2	5523	9	Y	5021	4886	1			524
02	90027	X	90027	-0-	-0-	B	-0-	84954	2	5073	9	Y	4612	4698	1			438
03	98158	X	98158	-0-	-0-	B	-0-	92756	2	5402	9	Y	4911	5067	1			282
04	97044	X	97044	-0-	-0-	B	-0-	91928	2	5116	9	Y	4651	4454	1			479

LINDER ETAL GU WELL #: 1 RRCID -> 293645 COMPL. DATE 10/06/2022 TOTAL DEPTH 10866 PERF.10610 - 10650

11	29740	X	29740	-0-	-0-	B	-0-	28339	2	1401	9	Y	1274	1301	1			287
12	31424	X	31424	-0-	-0-	B	-0-	29895	2	1529	9	Y	1390	1503	1			174
01	29869	X	29869	-0-	-0-	B	-0-	28394	2	1475	9	Y	1341	1335	1			180
02	25816	X	20392	-0-	-5424	B	-0-	19425	2	967	9	Y	879	760	1			299
03	28582	X	14490	-0-	-14092	B	-0-	13848	2	642	9	Y	584	561	1			322
04	27660	X	27129	-0-	-531	B	-0-	25928	2	1201	9	Y	1092	1118	1			296

SAWFISH (WILCOX 10400) //CONT.// 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HURD ENTERPRISES, LTD. //CONT.// 419886

MCCABE ETAL GU WELL #: 4 RRCID -> 294204 COMPL. DATE 02/11/2023 TOTAL DEPTH 10800 PERF.10442 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	40200	X	38592	-0-	-1608 B	-0-		36455	2	2137	9	Y	1943	2060	1			483
12	41540	X	38165	-0-	-3375 B	-0-		36151	2	2014	9	Y	1831	1718	1			596
01	37218	X	37218	-0-	-0- B	-0-		34789	2	2429	9	Y	2208	1997	1			807
02	32676	X	30564	-0-	-2112 B	-0-		28718	2	1846	9	Y	1678	1860	1			625
03	36177	X	19132	-0-	-17045 B	-0-		18204	2	928	9	Y	844	1105	1			364
04	37653	X	37653	-0-	-0- B	-0-		35739	2	1914	9	Y	1740	1817	1			287

BOEDEKER ETAL GU WELL #: 3 RRCID -> 294749 COMPL. DATE 03/16/2023 TOTAL DEPTH 10973 PERF.10340 - 10380

11	60573	X	60573	-0-	-0- B	-0-		55691	2	4882	9	Y	4438	4189	1			1017
12	63233	X	63233	-0-	-0- B	-0-		58120	2	5113	9	Y	4648	5107	1			558
01	65208	X	65208	-0-	-0- B	-0-		59819	2	5389	9	Y	4899	4695	1			762
02	60296	X	60296	-0-	-0- B	-0-		55582	2	4714	9	Y	4285	4513	1			534
03	66282	X	66282	-0-	-0- B	-0-		61531	2	4751	9	Y	4319	4456	1			397
04	67643	X	67643	-0-	-0- B	-0-		62406	2	5237	9	Y	4761	4679	1			479

MCCABE ETAL GU WELL #: 5 RRCID -> 295647 COMPL. DATE 07/25/2023 TOTAL DEPTH 11300 PERF.10550 - 10600

11	45131	X	45131	-0-	-0- B	-0-		39907	2	5224	9	Y	4749	5098	1			97
12	45867	X	45867	-0-	-0- B	-0-		40625	2	5242	9	Y	4765	4613	1			249
01	45508	X	45508	-0-	-0- B	-0-		40512	2	4996	9	Y	4542	4545	1			246
*02	40136	X	40136	-0-	-0- B	-0-		35976	2	4160	9	Y	3782	3845	1			183
*03	44626	X	44626	-0-	-0- B	-0-		40025	2	4601	9	Y	4183	4128	1			238
04	42873	X	42873	-0-	-0- B	-0-		38834	2	4039	9	Y	3672	3879	1			31

MCCABE ETAL GU WELL #: 6 RRCID -> 295750 COMPL. DATE 08/27/2023 TOTAL DEPTH 10795 PERF.10472 - 10522

11	58500	X	47995	-0-	-10505 B	-0-		45881	2	2114	9	Y	1922	2258	1			287
12	55862	X	43276	-0-	-12586 B	-0-		40947	2	2329	9	Y	2117	1876	1			528
01	54068	X	54068	-0-	-0- B	-0-		51763	2	2305	9	Y	2095	2189	1			434
02	54889	X	54889	-0-	-0- B	-0-		52677	2	2212	9	Y	2011	2123	1			322
03	50987	X	50987	-0-	-0- B	-0-		48648	2	2339	9	Y	2126	2117	1			331
04	50846	X	50846	-0-	-0- B	-0-		48734	2	2112	9	Y	1920	1907	1			344

COOK-KAISER GU WELL #: 2 RRCID -> 296278 COMPL. DATE 12/07/2023 TOTAL DEPTH 10600 PERF.10364 - 10396

11	44454	X	44454	-0-	-0- B	-0-		42289	2	2165	9	Y	1968	1860	1			362
12	44734	X	44734	-0-	-0- B	-0-		42806	2	1928	9	Y	1753	1794	1			321
01	43224	X	43224	-0-	-0- B	-0-		41137	2	2087	9	Y	1897	1887	1			331
02	42644	X	38196	-0-	-4448 B	-0-		36617	2	1579	9	Y	1435	1537	1			229
03	47213	X	41187	-0-	-6026 B	-0-		39363	2	1824	9	Y	1658	1508	1			379
04	44460	X	36451	-0-	-8009 B	-0-		34949	2	1502	9	Y	1365	1557	1			187

BOEDEKER ETAL GU WELL #: 4 RRCID -> 297087 COMPL. DATE 04/17/2024 TOTAL DEPTH 10800 PERF.10380 - 10440

11	63038	X	63038	-0-	-0- B	-0-		57609	2	5429	9	Y	4935	4718	1			469
12	65084	X	65084	-0-	-0- B	-0-		59829	2	5255	9	Y	4777	4730	1			516
01	65432	X	65432	-0-	-0- B	-0-		60459	2	4973	9	Y	4521	4794	1			243
02	54208	X	47706	-0-	-6502 B	-0-		43975	2	3731	9	Y	3392	3403	1			232
03	60016	X	32328	-0-	-27688 B	-0-		29723	2	2605	9	Y	2368	2021	1			579
04	66019	X	66019	-0-	-0- B	-0-		60886	2	5133	9	Y	4666	4841	1			404

SAWFISH (WILCOX 10400) //CONT.// 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KALER ENERGY CORP. 450261
R4 PARTNERS WELL #: 1 RRCID -> 295643 COMPL. DATE 08/17/2023 TOTAL DEPTH 10800 PERF.10528 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26040	X	22085	-0-	-3955 B	-0-	20908	2	1177	9	N	1070	945	1			542
12	26908	X	24490	-0-	-2418 B	-0-	23142	2	1348	9	N	1225	1135	1			632
01	26288	X	23479	-0-	-2809 B	-0-	22083	2	1396	9	N	1269	1384	1			517
02	23716	X	21110	-0-	-2606 B	-0-	19958	2	1152	9	N	1047	1135	1			429
03	24366	X	23496	-0-	-870 B	-0-	22356	2	1140	9	N	1036	1137	1			328
04	22080	X	NO RPT	-0-	-22080 B	-0-					N	NO RPT					328

KAISER GAS UNIT WELL #: 1 RRCID -> 297677 COMPL. DATE 01/17/2024 TOTAL DEPTH 10640 PERF.10380 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18690	X	14791	-0-	-3899 B	-0-	13963	2	828	9	N	753	553	1			791
12	18073	X	14799	-0-	-3274 B	-0-	13862	2	937	9	N	852	974	1			669
01	17732	X	14128	-0-	-3604 B	-0-	13158	2	970	9	N	882	822	1			729
02	15036	X	10940	-0-	-4096 B	-0-	10116	2	824	9	N	749	954	1			524
03	15872	X	12991	-0-	-2881 B	-0-	12101	2	890	9	N	809	961	1			372
04	14790	X	NO RPT	-0-	-14790 B	-0-					N	NO RPT					372

LINDER ET AL GU WELL #: 2 RRCID -> 298695 COMPL. DATE 08/26/2024 TOTAL DEPTH 11000 PERF.10617 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12990	X	12383	-0-	-607 B	-0-	12168	2	215	9	N	195	187	1			250
12	13237	X	11431	-0-	-1806 B	-0-	11322	2	109	9	N	99					349
01	12586	X	8084	-0-	-4502 B	-0-	7875	2	209	9	N	190	239	1			300
02	10528	X	1708	-0-	-8820 B	-0-	1487	2	221	9	N	201	189	1			312
03	10540	X	931	-0-	-9609 B	-0-	854	2	77	9	N	70					382
04	12390	X	NO RPT	-0-	-12390 B	-0-					N	NO RPT					382

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BLACKBRUSH O & G, LLC 073059
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	125	-0-	-1465 B	-0-	41	2	84	3	Y	-0-					-0-
12	1209	X	126	-0-	-1083 B	-0-	39	2	87	3	Y	-0-					-0-
01	1209	X	129	-0-	-1080 B	-0-	37	2	92	3	Y	-0-					-0-
02	112	N	37	-0-	-75 B	-0-	10	2	27	3	Y	-0-					-0-
03	124	N	65	-0-	-59 B	-0-	17	2	48	3	Y	-0-					-0-
04	120	N	29	-0-	-91 B	-0-	7	2	22	3	Y	-0-					-0-

BOOTHE GAS UNIT WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	904	-0-	-296 B	-0-	294	2	610	3	Y	-0-					-0-
12	1162	N	1162	-0-	-0- B	-0-	355	2	807	3	Y	-0-					-0-
01	1045	N	1045	-0-	-0- B	-0-	296	2	749	3	Y	-0-					-0-
02	840	N	393	-0-	-447 B	-0-	100	2	293	3	Y	-0-					-0-
03	1147	N	588	-0-	-559 B	-0-	150	2	438	3	Y	-0-					-0-
04	1020	N	753	-0-	-267 B	-0-	184	2	569	3	Y	-0-					-0-

MYRA KELLEY GAS UNIT WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1525	N	1525	-0-	-0- B	-0-	497	2	1028	3	N	-0-					-0-
12	2108	N	1421	-0-	-687 B	-0-	433	2	988	3	N	-0-					-0-
01	1634	N	1634	-0-	-0- B	-0-	463	2	1171	3	N	-0-					-0-
02	1904	N	1904	-0-	-0- B	-0-	483	2	1421	3	N	-0-					-0-
*03	2516	N	2516	-0-	-0- B	-0-	641	2	1875	3	N	-0-					-0-
04	1590	N	-0-	-0-	-1590 B	-0-					N	-0-					-0-

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BLACKBRUSH O & G, LLC //CONT.// 073059
MUENICH GAS UNIT WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	13260	X	11018	-0-	-2242 B	-0-	3587	2	7431	3	Y	-0-			-0-
12	13082	X	12841	-0-	-241 B	-0-	3916	2	8925	3	Y	-0-			-0-
01	13082	X	12155	-0-	-927 B	-0-	3445	2	8710	3	Y	-0-			-0-
02	11648	X	10962	-0-	-686 B	-0-	2780	2	8182	3	Y	-0-			-0-
03	12896	X	11947	-0-	-949 B	-0-	3043	2	8904	3	Y	-0-			-0-
04	12420	X	10890	-0-	-1530 B	-0-	2652	2	8238	3	Y	-0-			-0-

MUENICH GAS UNIT WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4680	X	3800	-0-	-880 B	-0-	1237	2	2563	3	N	-0-			-0-
12	4836	X	3646	-0-	-1190 B	-0-	1112	2	2534	3	N	-0-			-0-
01	4836	X	2572	-0-	-2264 B	-0-	729	2	1843	3	N	-0-			-0-
02	3696	X	2936	-0-	-760 B	-0-	745	2	2191	3	N	-0-			-0-
03	4092	X	3360	-0-	-732 B	-0-	856	2	2504	3	N	-0-			-0-
04	3810	X	2603	-0-	-1207 B	-0-	634	2	1969	3	N	-0-			-0-

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1915	N	1915	-0-	-0- B	-0-	624	2	1291	3	N	-0-			-0-
12	1867	N	1867	-0-	-0- B	-0-	570	2	1297	3	N	-0-			-0-
01	2516	N	2516	-0-	-0- B	-0-	713	2	1803	3	N	-0-			-0-
02	2029	N	2029	-0-	-0- B	-0-	514	2	1515	3	N	-0-			-0-
03	1860	N	1666	-0-	-194 B	-0-	425	2	1241	3	N	-0-			-0-
04	2280	N	1748	-0-	-532 B	-0-	425	2	1323	3	N	-0-			-0-

MUSSELMAN GAS UNIT WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9120	X	7283	-0-	-1837 B	-0-	2371	2	4912	3	Y	-0-			-0-
12	8804	X	8202	-0-	-602 B	-0-	2501	2	5701	3	Y	-0-			-0-
01	8742	X	8234	-0-	-508 B	-0-	2333	2	5901	3	Y	-0-			-0-
02	7813	X	7813	-0-	-0- B	-0-	1982	2	5831	3	Y	-0-			-0-
*03	8860	X	8860	-0-	-0- B	-0-	2257	2	6603	3	Y	-0-			-0-
04	7980	X	6788	-0-	-1192 B	-0-	1653	2	5135	3	Y	-0-			-0-

MUENICH GAS UNIT WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4470	X	3073	-0-	-1397 B	-0-	1001	2	2072	3	Y	-0-			-0-
12	4340	X	2979	-0-	-1361 B	-0-	908	2	2071	3	Y	-0-			-0-
01	4340	X	3042	-0-	-1298 B	-0-	862	2	2180	3	Y	-0-			-0-
02	3780	X	2148	-0-	-1632 B	-0-	545	2	1603	3	Y	-0-			-0-
03	5352	X	5352	-0-	-0- B	-0-	1363	2	3989	3	Y	-0-			-0-
04	3245	X	3245	-0-	-0- B	-0-	790	2	2455	3	Y	-0-			-0-

MORROW GAS UNIT WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2474	N	2474	-0-	-0- B	-0-	805	2	1669	3	N	-0-			-0-
12	2274	N	2274	-0-	-0- B	-0-	693	2	1581	3	N	-0-			-0-
01	2369	N	2369	-0-	-0- B	-0-	672	2	1697	3	N	-0-			-0-
02	2414	N	2414	-0-	-0- B	-0-	612	2	1802	3	N	-0-			-0-
03	2419	N	2419	-0-	-0- B	-0-	616	2	1803	3	N	-0-			-0-
04	2523	N	2523	-0-	-0- B	-0-	614	2	1909	3	N	-0-			-0-

COOK GAS UNIT WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5670	X	5433	-0-	-237 B	-0-	1769	2	3664	3	N	-0-			-0-
12	5859	X	5354	-0-	-505 B	-0-	1633	2	3721	3	N	-0-			-0-
01	5859	X	5056	-0-	-803 B	-0-	1433	2	3623	3	N	-0-			-0-
02	5404	X	4742	-0-	-662 B	-0-	1202	2	3540	3	N	-0-			-0-
03	5983	X	4813	-0-	-1170 B	-0-	1226	2	3587	3	N	-0-			-0-
04	5430	X	4839	-0-	-591 B	-0-	1178	2	3661	3	N	-0-			-0-

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TEXAS OPERATING PARTNERS LLC 103508
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	-0-	-0-	-2880	-0-					N	-0-					203
12	1147	X	-0-	-0-	-1147	-0-					N	-0-					203
01	0	X	-0-	-0-	-0-	-0-					N	-0-					203
02	0	X	-0-	-0-	-0-	-0-					N	-0-					203
03	0	N	-0-	-0-	-0-	-0-					N	-0-					203
04	0	N	-0-	-0-	-0-	-0-					N	-0-					203

CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	-0-	-0-	-990	-0-					N	-0-					176
12	155	X	-0-	-0-	-155	-0-					N	-0-					176
01	0	X	-0-	-0-	-0-	-0-					N	-0-					176
02	0	N	-0-	-0-	-0-	-0-					N	-0-					176
03	0	N	-0-	-0-	-0-	-0-					N	-0-					176
04	0	N	-0-	-0-	-0-	-0-					N	-0-					176

CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PLUGGED AND ABANDONED_____ 06/08/2001

SECLUSION (COCKFIELD 6100) //CONT.// 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14960	X	14960	-0-	-0-	-0-	14960	2			N	-0-					-0-
12	15091	X	15091	-0-	-0-	-0-	15091	2			N	-0-					-0-
01	13857	X	13857	-0-	-0-	-0-	13857	2			N	-0-					-0-
02	12701	X	12701	-0-	-0-	-0-	12701	2			N	-0-					-0-
03	12759	X	12759	-0-	-0-	-0-	12759	2			N	-0-					-0-
04	12857	X	12857	-0-	-0-	-0-	12857	2			N	-0-					-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/08/2025

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1746	R	1746	-0-	-0-	-0-	464	1	1282	2	N	-0-					-0-
12	2418	#	1395	-0-	-1023	-0-	432	1	963	2	N	-0-					-0-
01	2418	#	1790	-0-	-628	-0-	397	1	1393	2	N	-0-					-0-
02	2184	#	2067	-0-	-117	-0-	403	1	1664	2	N	-0-					-0-
03	2148	R	2148	-0-	-0-	-0-	473	1	1675	2	N	-0-					-0-
04	1816	R	1816	-0-	-0-	-0-	425	1	1391	2	N	-0-					-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-2) //CONT.// 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC //CONT.// 425395
MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
AMRWR, LLC 102699
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-4) //CONT.// 83141 304 ASSOCIATED 49B CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC //CONT.// 425395
BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (5700 GRETA SAND) 83141 684 ASSOCIATED ONE WELL CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
SHERIFF GRETA WELL #: 2 RRCID -> 295921 COMPL. DATE 02/01/2023 TOTAL DEPTH 5765 PERF. 5710 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	#	278	-0-	-5092	-0-	275	2	3	9	N	3					30
12	5518	#	204	-0-	-5314	-0-	202	2	2	9	N	2					32
01	5518	#	-0-	-0-	-5518	-0-					N	-0-					32
02	1372	#	-0-	-0-	-1372	-0-					N	-0-					32
03	434	#	-0-	-0-	-434	-0-					N	-0-					32
04	270	#	-0-	-0-	-270	-0-					N	-0-					32

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					160
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					160
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					160
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					160
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					160
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					160

PLUGGED AND ABANDONED_____ 01/17/2022

WELDER WELL #: RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					822
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					822
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					822
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					822
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					822
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					822

PLUGGED AND ABANDONED_____ 02/02/2022

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

11	14B DENY	NO RPT	-0-	-0-	3						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	3						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	3						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	3						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	3						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	3						N	NO RPT					-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	632	-0-	-58	-0-	524	2	108	9	Y	98					195
12	959	N	959	-0-	-0-	-0-	837	2	122	9	Y	111	167	1			139
01	1068	N	1068	-0-	-0-	-0-	847	2	221	9	Y	201	179	1			161
02	743	N	743	-0-	-0-	-0-	626	2	117	9	Y	106	167	1			100
03	961	N	869	-0-	-92	-0-	716	2	153	9	Y	139	161	1			78
04	1020	N	-0-	-0-	-1020	-0-					Y	121	149	1			50

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

11	0 A		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/25/2025

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

11	0 A		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/25/2025

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
TRAILBLAZER OIL & GAS LLC 102822
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
LONG, FRED E. 507647
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 4736 PERF. 1804 - 1810

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
WEST TEXAS SYNDICATE LLC. 100310
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK (WX. 12,200) 84075 660 NON-ASSOCIATED CAPACITY CNTY: DE WITT
UNITED TEXAS OIL LLC 877689
WEISE, FRITZ WELL #: 9 RRCID -> 296921 COMPL. DATE 12/30/2022 TOTAL DEPTH 15500 PERF. 12164 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25110	X	23469	-0-	-1641 B	-0-	3890 19	1 9	19560	2	N	17					632
12	23188	X	22217	-0-	-971 B	-0-	3906 24	1 9	18287	2	N	22					654
01	26505	X	20497	-0-	-6008 B	-0-	4197 12	1 9	16288	2	N	11	144	1			521
02	24108	X	18199	-0-	-5909 B	-0-	3549 11	1 9	14639	2	N	10					531
03	26691	X	18934	-0-	-7757 B	-0-	4117 14	1 9	14803	2	N	13					544
04	23460	X	NO RPT	-0-	-23460 B	-0-					N	NO RPT					544

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WEST TEXAS SYNDICATE LLC. 100310
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WEST TEXAS SYNDICATE LLC. 100310
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ERSKINE ENERGY, LLC 254058
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 03/14/2025

WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

11	5963	X	5963	-0-	-0-	-0-	315	1	5595	2	N	48					76
							53	9									
12	6801	X	6801	-0-	-0-	-0-	179	1	6504	2	N	107					183
							118	9									
01	5395	X	5395	-0-	-0-	-0-	195	1	5155	2	N	41	159	1			65
							45	9									
02	5572	X	4777	-0-	-795	-0-	214	1	4475	2	N	80					145
							88	9									
03	6169	X	4314	-0-	-1855	-0-	214	1	4034	2	N	60	172	1			33
							66	9									
04	5970	X	4292	-0-	-1678	-0-	454	1	3758	2	N	73					106
							80	9									

ESTATE OF JAMES L. NELSON 254443
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
CARBURANTE EXPLORATION CO, LTD. 130787
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					173
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					173
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					173
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					173
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					173
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					173

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 11/27/2019

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			162
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			162
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			162
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			162
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			162
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			162

PLUGGED AND ABANDONED_____ 05/15/2025

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CKS OPERATING, LLC 103702
BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			483
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			483
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			483
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			483
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			483
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			483

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

11	0 X	-0-	-0-	-0-	-0-			N	-0-			423
12	0 X	-0-	-0-	-0-	-0-			N	-0-			423
01	0 X	-0-	-0-	-0-	-0-			N	-0-			423
02	0 X	-0-	-0-	-0-	-0-			N	-0-			423
03	0 X	-0-	-0-	-0-	-0-			N	-0-			423
04	0 X	-0-	-0-	-0-	-0-			N	-0-			423

CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILVERBROOK OPERATING, LLC 781922
BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

11	14B2 EXT	-0-	-0-	-0-	-0-			N	5			128
12	14B2 EXT	-0-	-0-	-0-	-0-			N	5			133
01	14B2 EXT	-0-	-0-	-0-	-0-			N	5			138
02	14B2 EXT	-0-	-0-	-0-	-0-			N	5			143
03	14B2 EXT	-0-	-0-	-0-	-0-			N	5			148
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			148

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF. 11578 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF. 11548 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF. 14690 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF. 13360 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	-0-	-0-	-6660	-0-					Y	-0-					27
*12	3100	X	-0-	-0-	-3100	-0-					Y	-0-	9	1			18
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					18
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					18
*03	1	X	1	-0-	-0-	-0-	1	2			Y	-0-					18
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					18

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREEMAN, LYNELL WELL #: 1 RRCID -> 289356 COMPL. DATE 08/09/2019 TOTAL DEPTH 19065 PERF.14007 - 14029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	-0-	-0-	-1410	-0-					Y	-0-					28
12	1457	X	-0-	-0-	-1457	-0-					Y	2	7	1	15	3	8
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					8
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					8
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	3			5
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			8
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
12	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
01	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
02	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
03	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
04	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2141	-0-	-919	-0-	218 12	1 9	1911	2	Y	11					76
12	3162	X	2083	-0-	-1079	-0-	268 13	1 9	1802	2	Y	12	30	1			58
01	3162	X	2823	-0-	-339	-0-	282 24	1 9	2517	2	Y	22					80
02	2567	X	2567	-0-	-0-	-0-	263 14	1 9	2290	2	Y	13	42	1			51
03	2616	X	2616	-0-	-0-	-0-	362 24	1 9	2230	2	Y	22					73
04	2730	X	1754	-0-	-976	-0-	303 23	1 9	1428	2	Y	21					94

KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	118	-0-	-152	-0-	12 1	1 9	105	2	Y	1					8
12	256	N	256	-0-	-0-	-0-	33	1	223	2	Y	-0-	3	1			5
01	279	N	196	-0-	-83	-0-	20	1	176	2	Y	-0-					5
02	286	N	286	-0-	-0-	-0-	29 1	1 9	256	2	Y	1	3	1			3
03	248	N	141	-0-	-107	-0-	20 1	1 9	120	2	Y	1					4
04	180	N	149	-0-	-31	-0-	26	1	123	2	Y	-0-					4

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

11	240	N	158	-0-	-82	-0-	16 1	1 9	141	2	N	1					2
12	217	N	121	-0-	-96	-0-	16	1	105	2	N	-0-					2
01	93	N	61	-0-	-32	-0-	6	1	55	2	N	-0-					2
02	159	N	159	-0-	-0-	-0-	16 1	1 9	142	2	N	1	2	1			1
03	230	N	230	-0-	-0-	-0-	32	1	198	2	N	-0-					1
04	181	N	181	-0-	-0-	-0-	32	1	149	2	N	-0-					1

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

11	5627	X	5627	-0-	-0-	-0-	574 23	1 9	5030	2	Y	21					301
12	4399	X	4399	-0-	-0-	-0-	567 25	1 9	3807	2	Y	23	127	1			197
01	6719	X	6719	-0-	-0-	-0-	673 41	1 9	6005	2	Y	37					234
02	5508	X	5508	-0-	-0-	-0-	564 32	1 9	4912	2	Y	29	133	1			130
03	4835	X	4835	-0-	-0-	-0-	668 59	1 9	4108	2	Y	54					184
04	3474	X	3474	-0-	-0-	-0-	603 29	1 9	2842	2	Y	26					210

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS OPERATING PARTNERS LLC 103508
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					368
12	0	N	-0-	-0-	-0-	-0-					N	-0-					368
01	0	N	-0-	-0-	-0-	-0-					N	-0-					368
02	0	N	-0-	-0-	-0-	-0-					N	-0-					368
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					368
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					368

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	-0-	-0-	-4740	-0-					N	-0-					180
12	4898	X	-0-	-0-	-4898	-0-					N	-0-					180
01	5115	X	-0-	-0-	-5115	-0-					N	-0-					180
02	28	X	-0-	-0-	-28	-0-					N	-0-	108	7			72
03	0	X	-0-	-0-	-0-	-0-					N	-0-					72
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					133
01	14B DENY		100	-0-	100	100	13	1	87	2	N	-0-					133
02	14B DENY		418	-0-	418	518	48	1	370	2	N	-0-	133	7			-0-
03	14B DENY		439	-0-	439	957	51	1	388	2	N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	957					N	NO RPT					-0-

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

11	3690	X	3557	-0-	-133	-0-	565 243	1 9	2749	2	N	221	178	1			250
12	3813	X	3113	-0-	-700	-0-	273 239	1 9	2601	2	N	217	357	1			110
01	3658	X	2946	-0-	-712	-0-	376 25	1 9	2545	2	N	23					133
02	3192	X	2945	-0-	-247	-0-	308 265	1 9	2372	2	N	241	179	1			195
03	3689	X	2783	-0-	-906	-0-	289 266	1 9	2228	2	N	242	179	1			258
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					258

MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

11	871	N	871	-0-	-0-	-0-	68	1	803	3	Y	-0-					77
12	68	N	68	-0-	-0-	-0-	68	1			Y	-0-					77
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					77
*02	237	N	237	-0-	-0-	-0-	22	1	215	3	Y	-0-					77
*03	589	N	589	-0-	-0-	-0-	55	1	534	3	Y	-0-					77
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					77

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC //CONT.// 100396
PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

11	1557	N	1557	-0-	-0-	-0-	250	1	1217	2	N	82	180	1			133
							90	9									
12	1533	N	1533	-0-	-0-	-0-	136	1	1294	2	N	94					227
							103	9									
01	1511	N	1511	-0-	-0-	-0-	183	1	1242	2	N	78	178	1			127
							86	9									
02	1081	N	1081	-0-	-0-	-0-	116	1	890	2	N	68					195
							75	9									
03	1519	N	1006	-0-	-513	-0-	109	1	836	2	N	55					250
							61	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					250

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CRESCENT ENERGY OPERATING, LLC 103575
ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61

COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	307	-0-	307	307	307	2			N	-0-					23
02	14B2	EXT	339	-0-	339	646	339	2			N	-0-					23
03	14B2	EXT	102	-0-	102	748	102	2			N	-0-					23
04	14B2	EXT	12	-0-	12	760	12	2			N	-0-					23

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

11	2060	N	2060	-0-	-0-	-0-	330	1	1607	2	N	112					200
							123	9									
12	2016	N	2016	-0-	-0-	-0-	180	1	1717	2	N	108	182	1			126
							119	9									
01	2061	N	2061	-0-	-0-	-0-	249	1	1684	2	N	116	182	1			60
							128	9									
02	1849	N	1849	-0-	-0-	-0-	199	1	1531	2	N	108					168
							119	9									
03	2015	N	1793	-0-	-222	-0-	186	1	1438	2	N	154	184	1			138
							169	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC //CONT.// 100396
EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					137
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					137
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	137	7			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	819	N	819	-0-	-0-	-0-	121	1	698	3	Y	-0-					-0-
12	871	N	871	-0-	-0-	-0-	121	1	750	3	Y	-0-					-0-
01	539	N	539	-0-	-0-	-0-	57	1	482	3	Y	-0-					-0-
*02	DLQ G-10		534	-0-	534	534	49	1	485	3	Y	-0-					-0-
03	DLQ G-10		509	-0-	509	1043	48	1	461	3	Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	1043					Y	NO RPT					-0-

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	351					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	351					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	351					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	351					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	351					Y	-0-					-0-
04	SWR	10	NO RPT	-0-	-0-	351					Y	NO RPT					-0-

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC //CONT.// 100396
FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	727	N	727	-0-	-0-	-0-	108	1	619	3	Y	-0-					-0-
12	773	N	773	-0-	-0-	-0-	108	1	665	3	Y	-0-					-0-
01	479	N	479	-0-	-0-	-0-	51	1	428	3	Y	-0-					-0-
*02	475	N	475	-0-	-0-	-0-	45	1	430	3	Y	-0-					-0-
03	775	N	451	-0-	-324	-0-	42	1	409	3	Y	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	12150	X	10769	-0-	-1381	-0-	1835	1	8934	2	N	-0-					180
12	12840	X	12840	-0-	-0-	-0-	1219	1	11621	2	N	-0-					180
01	12066	X	12066	-0-	-0-	-0-	1553	1	10513	2	N	-0-					180
02	9520	X	7720	-0-	-1800	-0-	888	1	6832	2	N	-0-					180
03	12834	X	7250	-0-	-5584	-0-	832	1	6418	2	N	-0-					180
04	12420	X	NO RPT	-0-	-12420	-0-					N	NO RPT					180

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	552	N	552	-0-	-0-	-0-	52	1	500	2	N	-0-					27
01	423	N	423	-0-	-0-	-0-	54	1	369	2	N	-0-					27
02	427	N	427	-0-	-0-	-0-	49	1	378	2	N	-0-					27
03	465	N	401	-0-	-64	-0-	46	1	355	2	N	-0-					27
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					43
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	43	7			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	34	1	197	3	Y	-0-					-0-
12	245	N	245	-0-	-0-	-0-	34	1	211	3	Y	-0-					-0-
01	152	N	152	-0-	-0-	-0-	16	1	136	3	Y	-0-					-0-
*02	DLQ G-10		151	-0-	151	151	14	1	137	3	Y	-0-					-0-
03	DLQ G-10		143	-0-	143	294	13	1	130	3	Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	294					Y	NO RPT					-0-

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	51	1	295	3	Y	-0-					-0-
12	368	N	368	-0-	-0-	-0-	51	1	317	3	Y	-0-					-0-
01	228	N	228	-0-	-0-	-0-	24	1	204	3	Y	-0-					-0-
*02	DLQ G-10		226	-0-	226	226	21	1	205	3	Y	-0-					-0-
03	DLQ G-10		215	-0-	215	441	20	1	195	3	Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	441					Y	NO RPT					-0-

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4466	X	4466	-0-	-0-	-0-	662	1	3804	3	Y	-0-					-0-
12	4750	X	4750	-0-	-0-	-0-	662	1	4088	3	Y	-0-					-0-
01	4092	X	2941	-0-	-1151	-0-	312	1	2629	3	Y	-0-					-0-
*02	3696	X	2916	-0-	-780	-0-	274	1	2642	3	Y	-0-					-0-
03	4588	X	2772	-0-	-1816	-0-	260	1	2512	3	Y	-0-					-0-
04	4440	X	NO RPT	-0-	-4440	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	17	1	98	3	Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	17	1	106	3	Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-					-0-
*02	DLQ G-10		75	-0-	75	75	7	1	68	3	Y	-0-					-0-
03	DLQ G-10		72	-0-	72	147	7	1	65	3	Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	147					Y	NO RPT					-0-

PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4720	X	4720	-0-	-0-	-0-	700	1	4020	3	Y	-0-					-0-
12	5020	X	5020	-0-	-0-	-0-	700	1	4320	3	Y	-0-					-0-
01	4340	X	3108	-0-	-1232	-0-	330	1	2778	3	Y	-0-					-0-
*02	DLQ G-10		3082	-0-	3082	3082	289	1	2793	3	Y	-0-					-0-
03	DLQ G-10		2929	-0-	2929	6011	274	1	2655	3	Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	6011					Y	NO RPT					-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	17	1	98	3	Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	17	1	106	3	Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-					-0-
*02	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					-0-
03	124	N	72	-0-	-52	-0-	7	1	65	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRESCENT ENERGY OPERATING, LLC 103575
ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	72	7			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2734	N	2734	-0-	-0-	-0-	2734	2			Y	-0-					195
12	2387	N	2324	-0-	-63	-0-	2324	2			Y	-0-					195
01	2387	N	2169	-0-	-218	-0-	2160	2	9	9	Y	8					203
02	2328	N	2328	-0-	-0-	-0-	2317	2	11	9	Y	10					213
03	2378	N	2378	-0-	-0-	-0-	2376	2	2	9	Y	2	158	1			57
04	2731	N	2731	-0-	-0-	-0-	2731	2			Y	-0-					57

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-

REMORA MANAGEMENT, LLC 701560
FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					63
12	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					63
01	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					63
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					63
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					63
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					63

PLUGGED AND ABANDONED_____ 03/09/2026 - WELL PLUGGED 03/09/26

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-				-0-
02	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-				-0-
03	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-				-0-
04	150	N	125	-0-	-25	B	-0-	125	2			N	-0-				-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				41
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				41
01	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-				41
02	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-				41
03	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-				41
04	210	N	187	-0-	-23	B	-0-	187	2			N	-0-				41

HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

11	1470	X	1317	-0-	-153	B	-0-	450	1	777	2	N	82				182
								90	9								
12	2573	X	700	-0-	-1873	B	-0-	180	1	399	2	N	110	157	1		135
								121	9								
01	2573	X	728	-0-	-1845	B	-0-	195	1	405	2	N	116	167	1		84
								128	9								
02	1232	N	301	-0-	-931	B	-0-	120	1	130	2	N	46	38	1		92
								51	9								
03	140	N	140	-0-	-0-	B	-0-	130	1	10	2	N	-0-				92
04	690	N	-0-	-0-	-690	B	-0-					N	-0-	69	1		23

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

11	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/27/2024 - WELL PLUGGED 06/27/24

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 04/18/2008 TOTAL DEPTH 3660 PERF. 2382 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
03	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

11	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

11	596	N	596	-0-	-0-	-0-	596	2			N	-0-					177
12	0	N	-0-	-0-	-0-	-0-					N	-0-					177
01	0	N	-0-	-0-	-0-	-0-					N	-0-					177
02	0	N	-0-	-0-	-0-	-0-					N	-0-					177
03	0	N	-0-	-0-	-0-	-0-					N	-0-					177
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					177

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
FALCON PRODUCTION LLC 260268
NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

11	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0	X	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	X	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0	X	-0-	-0-	-0-		-0-				N	-0-					-0-

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

11	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
FALCON PRODUCTION LLC //CONT.// 260268
ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

11	10500	X	7762	-0-	-2738	-0-	264	1	7440	3	Y	35					162
							19	4	39	9							
12	9114	X	8356	-0-	-758	-0-	290	1	7984	3	Y	40	175	1			27
							38	4	44	9							
01	9114	X	8815	-0-	-299	-0-	981	1	7740	3	Y	51					78
							38	4	56	9							
02	DLQ G-10		4310	-0-	4310	4310	168	1	4116	3	Y	9					87
							16	4	10	9							
03	DLQ G-10		2786	-0-	2786	7096	121	1	2653	3	Y	3					90
							9	4	3	9							
04	DLQ G-10		1508	-0-	1508	8604	39	1	1467	3	Y	-0-					90
							2	4									

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	842	-0-	-1258	-0-	29	1	812	3	Y	-0-					36
							1	4									
12	2170	X	892	-0-	-1278	-0-	31	1	859	3	Y	-0-					36
							2	4									
01	2170	X	812	-0-	-1358	-0-	91	1	719	3	Y	-0-					36
							2	4									
02	DLQ G-10		3089	-0-	3089	3089	116	1	2851	3	Y	101					137
							11	4	111	9							
03	DLQ G-10		1073	-0-	1073	4162	47	1	1024	3	Y	-0-					137
							2	4									
04	DLQ G-10		835	-0-	835	4997	22	1	812	3	Y	-0-					137
							1	4									

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	713	-0-	-667	-0-	37	1	674	3	Y	-0-					-0-
							2	4									
12	1209	N	847	-0-	-362	-0-	45	1	799	3	Y	-0-					-0-
							3	4									
01	1057	N	1057	-0-	-0-	-0-	217	1	834	3	Y	-0-					-0-
							6	4									
02	DLQ G-10		697	-0-	697	697	41	1	653	3	Y	-0-					-0-
							3	4									
03	DLQ G-10		776	-0-	776	1473	47	1	726	3	Y	-0-					-0-
							3	4									
04	DLQ G-10		906	-0-	906	2379	48	1	855	3	Y	-0-					-0-
							3	4									

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1853	X	1853	-0-	-0-	-0-	96	1	1695	3	Y	-0-					-0-
							11	4	51	5							
12	1851	X	1851	-0-	-0-	-0-	101	1	1722	3	Y	-0-					-0-
							12	4	16	5							
01	1981	X	1981	-0-	-0-	-0-	422	1	1514	3	Y	-0-					-0-
							25	4	20	5							
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	DLQ G-10		1250	-0-	1250	1250	79	1	1095	3	Y	7	5	0			2
							13	4	55	5							
04	DLQ G-10		665	-0-	665	1915	30	1	576	3	Y	18	15	0			5
							3	4	36	5							

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
FALCON PRODUCTION LLC 260268
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

P1 ENERGY, LLC 631633
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
FALCON PRODUCTION LLC 260268
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
FALCON PRODUCTION LLC 260268
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
FALCON PRODUCTION LLC //CONT.// 260268
HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P1 ENERGY, LLC 631633
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	45	3	15	9	N	14	17	1			6
12	45	N	45	-0-	-0-	-0-	43	3	2	9	N	2					8
01	53	N	53	-0-	-0-	-0-	51	3	2	9	N	2					10
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					10
03	88	N	88	-0-	-0-	-0-	75	3	13	9	N	12					22
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0-	-0-	512	3	145	9	N	132	155	1			57
12	507	N	507	-0-	-0-	-0-	494	3	13	9	N	12					69
01	622	N	622	-0-	-0-	-0-	603	3	19	9	N	17					86
02	620	N	620	-0-	-0-	-0-	612	3	8	9	N	7					93
03	896	N	896	-0-	-0-	-0-	780	3	116	9	N	105					198
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC 631633
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					38
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					38
01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					38
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					38
03	784	N	784	-0-	-0-	-0-	784	3			N	-0-					38
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

SPEARY (WILCOX 9500) //CONT.// 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC //CONT.// 631633
MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

11	1710	N	1591	-0-	-119	-0-	1562	3	29	9	N	26					244
12	1531	N	1531	-0-	-0-	-0-	1456	3	75	9	N	68	121	1			191
01	1356	N	1356	-0-	-0-	-0-	1321	3	35	9	N	32					223
02	1364	N	1364	-0-	-0-	-0-	1327	3	37	9	N	34					257
03	1767	N	1767	-0-	-0-	-0-	1618	3	149	9	N	135					392
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					392

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

11	0	N	-0-	-0-	-0-	-0-					N	31	174	1			61
12	0	N	-0-	-0-	-0-	-0-					N	61					122
01	0	N	-0-	-0-	-0-	-0-					N	39					161
02	0	N	-0-	-0-	-0-	-0-					N	56	169	1			48
03	0	N	-0-	-0-	-0-	-0-					N	44					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	45					137

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF. 10015 - 10025

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 01/08/2020

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	78	2	31	3	N	-0-					136
12	205	N	205	-0-	-0-	-0-	158	2	47	3	N	-0-					136
01	227	N	227	-0-	-0-	-0-	183	2	44	3	N	-0-					136
02	227	N	227	-0-	-0-	-0-	206	2	21	3	N	-0-					136
*03	194	N	194	-0-	-0-	-0-	161	2	33	3	N	-0-					136
04	168	N	168	-0-	-0-	-0-	159	2	9	3	N	-0-					79

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
PETROVYBE OPCO LLC 101779
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	5	5	1			-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	5	5	1			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	5	5	1			-0-

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
PETROVYBE OPCO LLC 101779
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8820	X	2666	-0-	-6154	-0-	90 45	1 9	2531	2	N	41	186	1			106
12	11222	X	11222	-0-	-0-	-0-	310 353	1 9	10559	2	N	321					427
01	9207	X	8288	-0-	-919	-0-	248 180	1 9	7860	2	N	164	370	1			221
02	8316	X	8139	-0-	-177	-0-	246 150	1 9	7743	2	N	136	182	1			175
*03	6789	X	6789	-0-	-0-	-0-	260 124	1 9	6405	2	N	113	192	1			96
04	10860	X	NO RPT	-0-	-10860	-0-					N	NO RPT					96

SHINER EXPLORATION, LLC 777367
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

11	0	N	-0-	-0-	-0-	-0-					N	-0-					93
12	0	N	-0-	-0-	-0-	-0-					N	6					99
01	579	N	579	-0-	-0-	-0-	570	3	9	9	N	8					107
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					107
03	333	N	333	-0-	-0-	-0-	330	3	3	9	N	3					110
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
VASBINDER A AC WELL #: 1H RRCID -> 287442 COMPL. DATE 03/27/2019 TOTAL DEPTH 13168 PERF.13269 - 18963

11	1770	X	62	-0-	-1708	B	-81495	18	1	44	3	Y	-0-				200
12	3472	X	-0-	-0-	-3472	B	-81495					Y	-0-				200
01	3255	X	-0-	-0-	-3255	B	-81495					Y	-0-				200
02	2940	X	-0-	-0-	-2940	B	-81495					Y	-0-				200
*03	248	X	-0-	-0-	-248	B	-81495					Y	-0-				200
04	60	X	-0-	-0-	-60	B	-81495					Y	6				206

E. BUTLER A AC WELL #: 1H RRCID -> 288546 COMPL. DATE 01/26/2020 TOTAL DEPTH 13218 PERF.13774 - 19026

11	1440	X	111	-0-	-1329	B	-178459	17	1	94	3	Y	-0-				247
*12	155	X	126	-0-	-29	B	-178459	125	3	1	9	Y	1	1	1		247
*01	155	X	89	-0-	-66	B	-178459	13	1	76	3	Y	-0-				247
*02	140	X	739	-0-	599	B	-177860	143	3	596	9	Y	542	544	1		245
*03	155	X	81	-0-	-74	B	-177860	81	3			Y	-0-				245
04	120	X	75	-0-	-45	B	-177860	75	3			Y	-0-				245

CROW A AC WELL #: 2H RRCID -> 289235 COMPL. DATE 07/08/2021 TOTAL DEPTH 13259 PERF.13360 - 18162

11	3300	X	2429	-0-	-871	B	-40088	2231	3	198	9	Y	180	185	1		164
*12	3162	X	3432	-0-	270	B	-39818	3297	3	135	9	Y	123	20	1		267
*01	3162	X	3292	-0-	130	B	-39688	2976	3	316	9	Y	287	206	1		348
*02	2380	X	2327	-0-	-53	B	-39688	2268	3	59	9	Y	54	204	1		198
*03	3596	X	3816	-0-	220	B	-39468	2980	3	836	9	Y	760	760	1		198
04	3330	X	3643	-0-	313	B	-39155	3329	3	314	9	Y	285	378	1		105

BURLINGTON RESOURCES O & G CO LP 109333
OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-375				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-375				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-375				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-375				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-375				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-375				N	NO RPT			-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/17/2025

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

11	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 04/25/2019 TOTAL DEPTH 12113 PERF.12370 - 19165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	T. A.		1420	-0-	1420 B	-376448	1014	3	406	9	Y	369	369	0		-0-
*11	0	X	614	-0-	614 B	-375834	589	3	25	9	Y	23	23	0		-0-
12	5115	X	46	-0-	-5069 B	-375834	1	3	45	9	Y	41	41	0		-0-
01	5115	X	-0-	-0-	-5115 B	-375834					Y	12	12	0		-0-
02	1288	X	-0-	-0-	-1288 B	-375834					Y	-0-				-0-
*03	1426	X	14839	-0-	13413 B	-362421	10	2	12549	3	Y	2073	2073	0		-0-
							2280	9								
04	600	X	-0-	-0-	-600 B	-362421					Y	2	2	0		-0-

ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 04/20/2019 TOTAL DEPTH 12062 PERF.12625 - 19238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	T. A.		497	-0-	497 B	-626615	449	3	48	9	Y	44	44	0		-0-
*11	0	X	4037	-0-	4037 B	-622578	3011	3	1026	9	Y	933	933	0		-0-
*12	6386	X	3019	-0-	-3367 B	-622578	2302	3	717	9	Y	652	652	0		-0-
*01	6386	X	2447	-0-	-3939 B	-622578	1960	3	487	9	Y	443	443	0		-0-
*02	3780	X	2930	-0-	-850 B	-622578	2708	3	222	9	Y	202	202	0		-0-
*03	4185	X	836	-0-	-3349 B	-622578	1	2	806	3	Y	26	26	0		-0-
							29	9								
04	4050	X	335	-0-	-3715 B	-622578	296	3	39	9	Y	35	35	0		-0-

SEIDEL UNIT A WELL #: 701 RRCID -> 287147 COMPL. DATE 10/24/2019 TOTAL DEPTH 12989 PERF.13183 - 18981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	4500	X	4225	-0-	-275 B	-313251	3311	3	914	9	N	831	831	0		-0-
10	4836	X	4562	-0-	-274 B	-313251	3714	3	848	9	N	771	771	0		-0-
11	4680	X	5186	-0-	506 B	-312745	4327	3	859	9	N	781	781	0		-0-
*12	4836	X	4278	-0-	-558 B	-312745	3311	3	967	9	N	879	879	0		-0-
01	4557	X	-0-	-0-	-4557 B	-312745					N	-0-				-0-
02	4368	X	-0-	-0-	-4368 B	-312745					N	-0-				-0-
*03	4836	X	2519	-0-	-2317 B	-312745	2091	3	428	9	N	389	389	0		-0-
*04	4680	X	17	-0-	-4663 B	-312745	16	3	1	9	N	1	1	0		-0-

BUTLER A-304-BRYSCH USW WELL #: 701 RRCID -> 287204 COMPL. DATE 06/30/2019 TOTAL DEPTH 13440 PERF.13526 - 20460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	40980	X	10379	-0-	-30601 B	-701293	410	1	8504	3	N	1332	1332	0		-0-
							1465	9								
*10	13671	X	9222	-0-	-4449 B	-701293	372	1	7677	3	N	1066	1066	0		-0-
							1173	9								
11	13230	X	-0-	-0-	-13230 B	-701293					N	-0-				-0-
*12	11842	X	5860	-0-	-5982 B	-701293	332	1	5038	3	N	445	445	0		-0-
							490	9								
01	11439	X	-0-	-0-	-11439 B	-701293					N	-0-				-0-
02	9688	X	-0-	-0-	-9688 B	-701293					N	-0-				-0-
*03	9207	X	1310	-0-	-7897 B	-701293	246	1	420	3	N	585	585	0		-0-
							644	9								
04	5670	X	-0-	-0-	-5670 B	-701293					N	-0-				-0-

BAKER FAMILY TRUST WELL #: 702 RRCID -> 288729 COMPL. DATE 03/18/2020 TOTAL DEPTH 12282 PERF.12188 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	17670	X	25999	-0-	8329 B	-273473	10	1	24485	3	N	1367	1367	0		-0-
							1504	9								
*11	15630	X	15037	-0-	-593 B	-273473	17	1	14438	3	N	529	529	0		-0-
							582	9								
*12	1953	X	4924	-0-	2971 B	-270502	25	1	4702	3	N	179	179	0		-0-
							197	9								
*01	19809	X	7562	-0-	-12247 B	-270502	7250	3	312	9	N	284	284	0		-0-
*02	17892	X	25432	-0-	7540 B	-262962	3	2	23579	3	N	1682	1682	0		-0-
							1850	9								
*03	19809	X	10524	-0-	-9285 B	-262962	8	2	9870	3	N	587	587	0		-0-
							646	9								
04	15030	X	5528	-0-	-9502 B	-262962	5203	3	325	9	N	295	295	0		-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER D - GOHLKE A USW WELL #: 701 RRCID -> 288754 COMPL. DATE 12/14/2020 TOTAL DEPTH 13547 PERF.13647 - 21705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	7590	X	6833	-0-	-757 B	-122113	6131	3	702	9	N	638	638	0		-0-
*10	7843	X	5609	-0-	-2234 B	-122113	4991	3	618	9	N	562	562	0		-0-
11	7200	X	10662	-0-	3462 B	-118651	9466	3	1196	9	N	1087	1087	0		-0-
*12	7378	X	1990	-0-	-5388 B	-118651	1801	3	189	9	N	172	172	0		-0-
*01	7378	X	5164	-0-	-2214 B	-118651	4677	3	487	9	N	443	443	0		-0-
*02	9436	X	8184	-0-	-1252 B	-118651	7438	3	746	9	N	678	678	0		-0-
*03	10447	X	7939	-0-	-2508 B	-118651	7035	3	904	9	N	822	822	0		-0-
*04	10110	X	10272	-0-	162 B	-118489	9320	3	952	9	N	865	865	0		-0-

ADIX UNIT A WELL #: 702 RRCID -> 288781 COMPL. DATE 07/01/2019 TOTAL DEPTH 13290 PERF.13497 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	1920	X	1162	-0-	-758 B	-369502	938	3	224	9	N	204	204	0		-0-
*10	1984	X	721	-0-	-1263 B	-369502	613	3	108	9	N	98	98	0		-0-
11	1680	X	1535	-0-	-145 B	-369502	1312	3	223	9	N	203	203	0		-0-
*12	1581	X	2318	-0-	737 B	-368765	1968	3	350	9	N	318	318	0		-0-
*01	1426	X	1984	-0-	558 B	-368207	1727	3	257	9	N	234	234	0		-0-
*02	1428	X	1941	-0-	513 B	-367694	1569	3	372	9	N	338	338	0		-0-
03	2325	X	397	-0-	-1928 B	-367694	16	3	381	9	N	346	346	0		-0-
04	2250	X	378	-0-	-1872 B	-367694	15	3	363	9	N	330	330	0		-0-

BAKER FAMILY TRUST WELL #: 701 RRCID -> 288785 COMPL. DATE 03/19/2020 TOTAL DEPTH 12137 PERF.12322 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	26722	X	31158	-0-	4436 B	-325138	12	1	29778	3	N	1244	1244	0		-0-
							1368	9								
*11	25860	X	18431	-0-	-7429 B	-325138	21	1	17761	3	N	590	590	0		-0-
							649	9								
*12	23343	X	6869	-0-	-16474 B	-325138	35	1	6573	3	N	237	237	0		-0-
							261	9								
*01	29326	X	8096	-0-	-21230 B	-325138	7700	3	396	9	N	360	360	0		-0-
*02	26488	X	27065	-0-	577 B	-324561	3	2	25725	3	N	1215	1215	0		-0-
							1337	9								
*03	29326	X	13756	-0-	-15570 B	-324561	11	2	13049	3	N	633	633	0		-0-
							696	9								
04	18420	X	5542	-0-	-12878 B	-324561	5256	3	286	9	N	260	260	0		-0-

ADIX UNIT A WELL #: 701 RRCID -> 289041 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	2245	X	2245	-0-	-0- B	-0-	1733	3	512	9	N	465	465	0		-0-
*10	1639	X	1639	-0-	-0- B	-0-	1312	3	327	9	N	297	297	0		-0-
11	1470	X	1470	-0-	-0- B	-0-	1099	3	371	9	N	337	337	0		-0-
*12	992	X	872	-0-	-120 B	-0-	448	3	424	9	N	385	385	0		-0-
*01	992	X	849	-0-	-143 B	-0-	495	3	354	9	N	322	322	0		-0-
*02	1437	X	1437	-0-	-0- B	-0-	1007	3	430	9	N	391	391	0		-0-
*03	1172	X	1172	-0-	-0- B	-0-	828	3	344	9	N	313	313	0		-0-
*04	810	N	565	-0-	-245 B	-0-	253	3	312	9	N	284	284	0		-0-

SEIDEL UNIT C WELL #: 701 RRCID -> 290818 COMPL. DATE 02/10/2021 TOTAL DEPTH 12858 PERF.13292 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	7380	X	7124	-0-	-256 B	-51945	5375	3	1749	9	Y	1590	1590	0		-0-
*10	7130	X	6516	-0-	-614 B	-51945	4974	3	1542	9	Y	1402	1402	0		-0-
11	6750	X	5700	-0-	-1050 B	-51945	4372	3	1328	9	Y	1207	1207	0		-0-
*12	7347	X	5896	-0-	-1451 B	-51945	4553	3	1343	9	Y	1221	1221	0		-0-
*01	7347	X	5359	-0-	-1988 B	-51945	4195	3	1164	9	Y	1058	1058	0		-0-
*02	DLQ G-10		2557	-0-	2557 B	-49388	2042	3	515	9	Y	468	468	0		-0-
*03	DLQ G-10		3406	-0-	3406 B	-45982	2630	3	776	9	Y	705	705	0		-0-
*04	DLQ G-10		8292	-0-	8292 B	-37690	6357	3	1935	9	Y	1759	1759	0		-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

GROSS MIXON USW F WELL #: 702 RRCID -> 290874 COMPL. DATE 08/21/2021 TOTAL DEPTH 12729 PERF.12929 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6840	X	1446	-0-	-5394 B	-460000	1313	3	133	9	N	121	121	0			-0-
*10	6479	X	8951	-0-	2472 B	-457528	7529	3	1422	9	N	1293	1293	0			-0-
11	4740	X	6031	-0-	1291 B	-456237	5257	3	774	9	N	704	704	0			-0-
*12	4216	X	3450	-0-	-766 B	-456237	3113	3	337	9	N	306	306	0			-0-
*01	8959	X	3669	-0-	-5290 B	-456237	3247	3	422	9	N	384	384	0			-0-
*02	8092	X	2218	-0-	-5874 B	-456237	1822	3	396	9	N	360	360	0			-0-
*03	8959	X	1181	-0-	-7778 B	-456237	1016	3	165	9	N	150	150	0			-0-
*04	6030	X	296	-0-	-5734 B	-456237	160	3	136	9	N	124	124	0			-0-

GROSS MIXON USW E WELL #: 701 RRCID -> 290884 COMPL. DATE 08/21/2021 TOTAL DEPTH 12764 PERF.13148 - 19960

*09	5010	X	7761	-0-	2751 B	-380724	6582	3	1179	9	N	1072	1072	0			-0-
*10	4774	X	6523	-0-	1749 B	-378975	5467	3	1056	9	N	960	960	0			-0-
11	4260	X	5877	-0-	1617 B	-377358	5292	3	585	9	N	532	532	0			-0-
*12	8029	X	6793	-0-	-1236 B	-377358	6329	3	464	9	N	422	422	0			-0-
*01	8029	X	4471	-0-	-3558 B	-377358	3974	3	497	9	N	452	452	0			-0-
*02	7252	X	3191	-0-	-4061 B	-377358	2945	3	246	9	N	224	224	0			-0-
*03	6789	X	1610	-0-	-5179 B	-377358	1520	3	90	9	N	82	82	0			-0-
*04	6570	X	5437	-0-	-1133 B	-377358	4572	3	865	9	N	786	786	0			-0-

GROSS MIXON USW C WELL #: 1 RRCID -> 291243 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BODOGGINZ-JANSSEN USW B WELL #: 701 RRCID -> 293480 COMPL. DATE 12/22/2022 TOTAL DEPTH 12841 PERF.12787 - 20355

*09	4740	X	4414	-0-	-326 B	-111642	4147	3	267	9	N	243	243	0			-0-
10	4774	X	3404	-0-	-1370 B	-111642	3127	3	277	9	N	252	252	0			-0-
11	4620	X	3216	-0-	-1404 B	-111642	2943	3	273	9	N	248	248	0			-0-
*12	4774	X	8566	-0-	3792 B	-107850	7369	3	1197	9	N	1088	1088	0			-0-
*01	4557	X	8308	-0-	3751 B	-104099	7546	3	762	9	N	693	693	0			-0-
*02	4116	X	7604	-0-	3488 B	-100611	7061	3	543	9	N	494	494	0			-0-
*03	8463	X	8012	-0-	-451 B	-100611	7674	3	338	9	N	307	307	0			-0-
*04	8190	X	7444	-0-	-746 B	-100611	7202	3	242	9	N	220	220	0			-0-

WERNLI UNIT A WELL #: 4 RRCID -> 294646 COMPL. DATE 05/14/2023 TOTAL DEPTH 12624 PERF.12627 - 18608

11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 7 RRCID -> 294799 COMPL. DATE 01/18/2023 TOTAL DEPTH 12423 PERF.12180 - 18024

11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT A WELL #: 5 RRCID -> 294854 COMPL. DATE 01/18/2023 TOTAL DEPTH 12445 PERF.12309 - 18128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 8 RRCID -> 295020 COMPL. DATE 01/18/2023 TOTAL DEPTH 12497 PERF.12117 - 18054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TAYLOR FARMS, INC. WELL #: 7 RRCID -> 295857 COMPL. DATE 09/09/2022 TOTAL DEPTH 12469 PERF.12125 - 18342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1209	X	3509	-0-	2300	B	-39946	381	1	2844	3	Y	255	251	0			8
								3	4	281	9							
06	1170	X	1090	-0-	-80	B	-39946	120	1	73	2	Y	262	263	0			7
								607	3	2	4							
07	2697	X	998	-0-	-1699	B	-39946	127	1	58	2	Y	229	229	0			7
								560	3	1	4							
*08	3534	X	348	-0-	-3186	B	-39946	39	1	187	3	Y	111	115	0			3
								122	9									
09	2070	X	732	-0-	-1338	B	-39946	86	1	35	2	Y	231	229	0			5
								356	3	1	4							
10	3038	X	1953	-0-	-1085	B	-39946	339	1	104	2	Y	172	80	0	92	1	5
								1318	3	3	4							
*11	1080	X	2511	-0-	1431	B	-38515	404	1	1892	3	Y	190	152	0	34	1	9
								6	4	209	9							
*12	992	X	2251	-0-	1259	B	-37256	305	1	1514	3	Y	387	376	0			20
								6	4	426	9							
*01	1953	X	581	-0-	-1372	B	-37256	62	1	353	3	Y	149	163	0			6
								2	4	164	9							
02	2716	X	132	-0-	-2584	B	-37256	8	1	5	2	Y	73	73	0			6
								39	3	80	9							
*03	2728	X	891	-0-	-1837	B	-37256	96	1	665	3	Y	117	117	0			6
								1	4	129	9							
04	2520	X	1915	-0-	-605	B	-37256	230	1	196	2	Y	112	111	0			7
								1365	3	1	4							

JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3162	X	4078	-0-	916	B	-8153	419	1	3135	3	Y	474	466	0			15
								3	4	521	9							
*06	3060	X	4154	-0-	1094	B	-7059	569	1	348	2	Y	316	322	0			9
								2881	3	8	4							
*07	5177	X	5442	-0-	265	B	-6794	855	1	391	2	Y	363	361	0			11
								3789	3	8	4							
*08	4278	X	3642	-0-	-636	B	-6794	582	1	2749	3	Y	279	282	0			8
								4	4	307	9							
*09	2910	X	2519	-0-	-391	B	-6794	408	1	1858	3	Y	226	229	0			5
								4	4	249	9							
10	6696	X	1693	-0-	-5003	B	-6794	288	1	89	2	Y	173	81	0	92	1	5
								1123	3	3	4							
*11	5280	X	3292	-0-	-1988	B	-6794	546	1	2555	3	Y	166	133	0	30	1	8
								8	4	183	9							
*12	5456	X	5480	-0-	24	B	-6770	837	1	4155	3	Y	430	416	0			22
								15	4	473	9							
*01	4061	X	3310	-0-	-751	B	-6770	414	1	2322	3	Y	512	513	0			21
								11	4	563	9							
02	2380	X	415	-0-	-1965	B	-6770	12	1	7	2	Y	308	306	0			23
								57	3	339	9							
*03	6169	X	2159	-0-	-4010	B	-6770	254	1	1769	3	Y	122	138	0			7
								2	4	134	9							
04	5790	X	2140	-0-	-3650	B	-6770	255	1	217	2	Y	136	135	0			8
								1516	3	2	4							

KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3317	X	3517	-0-	200	B	-11850	360	1	2692	3	Y	421	419	0			13
								2	4	463	9							
06	3210	X	1980	-0-	-1230	B	-11850	242	1	148	2	Y	327	331	0			9
								1227	3	3	4							
07	6386	X	2251	-0-	-4135	B	-11850	317	1	145	2	Y	346	345	0			10
								1405	3	3	4							
*08	3689	X	2762	-0-	-927	B	-11850	402	1	1897	3	Y	418	416	0			12
								3	4	460	9							
*09	2580	X	2908	-0-	328	B	-11522	441	1	2009	3	Y	413	415	0			10
								4	4	454	9							
10	3069	X	2185	-0-	-884	B	-11522	338	1	104	2	Y	387	180	0	205	1	12
								1314	3	3	4							
*11	2940	X	4133	-0-	1193	B	-10329	641	1	2997	3	Y	441	353	0	78	1	22
								10	4	485	9							
*12	3038	X	6705	-0-	3667	B	-6662	1036	1	5142	3	Y	462	460	0			24
								19	4	508	9							
*01	3038	X	2944	-0-	-94	B	-6662	363	1	2039	3	Y	484	488	0			20
								10	4	532	9							
02	4704	X	463	-0-	-4241	B	-6662	12	1	7	2	Y	355	348	0			27
								53	3	391	9							
*03	4774	X	4443	-0-	-331	B	-6662	512	1	3566	3	Y	328	337	0			18
								4	4	361	9							
04	7080	X	1487	-0-	-5593	B	-6662	163	1	139	2	Y	196	202	0			12
								968	3	1	4							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	713	N	11003	-0-	10290 B	-28374	676	1	5831	3	Y	4071	4068	0			22
							18	4	4478	9							
*06	0	N	5009	-0-	5009 B	-23365	384	1	595	2	Y	1636	1644	0			14
							2219	3	11	4							
*07	1333	X	2449	-0-	1116 B	-22249	209	1	299	2	Y	865	871	0			8
							987	3	2	4							
08	14849	X	-0-	-0-	-14849 B	-22249					Y	48	55	0			1
*09	14370	X	2422	-0-	-11948 B	-22249	314	1	1350	3	Y	674	662	0			13
							17	4	741	9							
10	11594	X	1385	-0-	-10209 B	-22249	153	1	167	2	Y	460	245	0	221	1	7
							554	3	5	4							
*11	5010	X	1036	-0-	-3974 B	-22249	113	1	570	3	Y	317	246	0	74	1	4
							4	4	349	9							
*12	2511	X	1328	-0-	-1183 B	-22249	213	1	957	3	Y	141	138	0	3	1	4
							3	4	155	9							
*01	2511	X	656	-0-	-1855 B	-22249	76	1	323	3	Y	234	233	0			5
							257	9									
02	2268	X	725	-0-	-1543 B	-22249	68	1	68	2	Y	319	313	0			11
							238	3	351	9							
*03	1271	N	556	-0-	-715 B	-22249	21	1	93	3	Y	402	399	0			14
							442	9									
*04	600	N	756	-0-	156 B	-22093	55	1	62	2	Y	386	385	0			15
							213	3	1	4							

BBG MIXON UNIT WELL #: 9H RRCID -> 286517 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 286518 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 13359

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286916 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

11	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 18H RRCID -> 287084 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

11	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 288752 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 28H RRCID -> 288797 COMPL. DATE 08/15/2019 TOTAL DEPTH 12756 PERF.12816 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288929 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288975 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 289069 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 9H RRCID -> 289145 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 289261 COMPL. DATE 03/07/2017 TOTAL DEPTH 12566 PERF.12394 - 16672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GUEVARA B AC WELL #: 1H RRCID -> 289866 COMPL. DATE 10/05/2025 TOTAL DEPTH 13106 PERF.13330 - 19738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	8153	-0-	563	B	-180837	956 1164	1 9	6033	3	N	1058	1126	1			137
12	6262	X	8081	-0-	1819	B	-179018	885 1543	1 9	5653	3	N	1403	1328	1			212
01	7843	X	8393	-0-	550	B	-178468	984 1513	1 9	5896	3	N	1375	1297	1			290
02	7616	X	8235	-0-	619	B	-177849	1010 1299	1 9	5926	3	N	1181	1299	1			172
*03	8432	X	8353	-0-	-79	B	-177849	1111 1255	1 9	5987	3	N	1141	1026	1			287
04	8160	X	7984	-0-	-176	B	-177849	1075 1045	1 9	5864	3	N	950	986	1			251

WESSENDORFF A UNIT WELL #: 18H RRCID -> 290124 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290347 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290885 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
MILLS UNIT WELL #: 101H RRCID -> 297512 COMPL. DATE 07/26/2019 TOTAL DEPTH 10221 PERF.10755 - 16183

11	12330	X	11115	-0-	-1215	B	-0-	32 13	1 4	9977 1093	3 9	Y	994	1017	0	1	8	49
12	12741	X	8346	-0-	-4395	B	-0-	48 10	1 4	7643 645	3 9	Y	586	621	0			14
01	12741	X	11805	-0-	-936	B	-0-	34 27	1 4	10755 989	3 9	Y	899	891	0			22
02	10599	X	10599	-0-	-0-	B	-0-	29 20	1 4	9810 740	3 9	Y	673	629	0			66
03	13020	X	12018	-0-	-1002	B	-0-	31 26	1 4	10810 1151	3 9	Y	1046	1061	0			51
04	11430	X	11300	-0-	-130	B	-0-	29 25	1 4	10060 1186	3 9	Y	1078	1084	0			45

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EOG RESOURCES, INC. //CONT.// 253162
GINOBILI UNIT WELL #: 102H RRCID -> 297514 COMPL. DATE 07/07/2018 TOTAL DEPTH 10128 PERF.10787 - 16512

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	5768	-0-		-52	B	-0-	38	1	5082	3	Y	584	592	0			65
									6	4	642	9							
12	6014	X	5583	-0-		-431	B	-0-	41	1	4876	3	Y	600	626	0			39
									6	4	660	9							
01	6014	X	4864	-0-		-1150	B	-0-	21	1	4259	3	Y	525	535	0	1	8	28
									6	4	578	9							
02	4511	X	4511	-0-		-0-	B	-0-	20	1	4039	3	Y	407	369	0			66
									4	4	448	9							
03	5053	X	4980	-0-		-73	B	-0-	29	1	4419	3	Y	478	496	0			48
									6	4	526	9							
04	5285	X	5285	-0-		-0-	B	-0-	25	1	4690	3	Y	513	498	0			63
									6	4	564	9							

GINOBILI UNIT WELL #: 103H RRCID -> 297515 COMPL. DATE 04/25/2019 TOTAL DEPTH 10202 PERF.10863 - 16647

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14580	X	11353	-0-		-3227	B	-0-	40	1	10446	3	Y	781	818	0			87
									8	4	859	9							
12	14043	X	12133	-0-		-1910	B	-0-	47	1	11247	3	Y	755	792	0	1	8	49
									8	4	831	9							
01	13733	X	11784	-0-		-1949	B	-0-	26	1	10813	3	Y	851	854	0	1	8	45
									9	4	936	9							
02	10484	X	10484	-0-		-0-	B	-0-	22	1	9449	3	Y	913	810	0	1	8	147
									9	4	1004	9							
03	11436	X	11436	-0-		-0-	B	-0-	23	1	10426	3	Y	888	947	0			88
									10	4	977	9							
04	10710	X	10429	-0-		-281	B	-0-	20	1	9599	3	Y	728	727	0			89
									9	4	801	9							

FINLEY UNIT WELL #: 102H RRCID -> 297646 COMPL. DATE 09/07/2018 TOTAL DEPTH 10210 PERF.10677 - 13985

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9180	X	8295	-0-		-885	B	-0-	7663	3	12	4	Y	564	562	0			34
									620	9									
12	9300	X	8345	-0-		-955	B	-0-	13	1	7683	3	Y	579	591	0			22
									12	4	637	9							
01	9765	X	7325	-0-		-2440	B	-0-	22	1	6769	3	Y	477	477	0			22
									9	4	525	9							
02	7329	X	7329	-0-		-0-	B	-0-	19	1	6760	3	Y	492	458	0			56
									9	4	541	9							
03	8370	X	8190	-0-		-180	B	-0-	20	1	7560	3	Y	544	519	0			81
									12	4	598	9							
04	8100	X	2754	-0-		-5346	B	-0-	24	1	2451	3	Y	249	311	0			19
									5	4	274	9							

FINLEY UNIT WELL #: 103H RRCID -> 297647 COMPL. DATE 09/07/2018 TOTAL DEPTH 10227 PERF.10696 - 14172

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4287	X	4287	-0-		-0-	B	-0-	3978	3	6	4	Y	275	275	0			17
									303	9									
12	3732	X	3732	-0-		-0-	B	-0-	7	1	3384	3	Y	304	309	0			12
									7	4	334	9							
01	3938	X	3938	-0-		-0-	B	-0-	12	1	3591	3	Y	299	297	0			14
									6	4	329	9							
02	3562	X	3562	-0-		-0-	B	-0-	10	1	3250	3	Y	270	253	0			31
									5	4	297	9							
03	4278	X	3974	-0-		-304	B	-0-	11	1	3637	3	Y	290	278	0			43
									7	4	319	9							
04	4140	X	3784	-0-		-356	B	-0-	11	1	3462	3	Y	276	297	0			22
									7	4	304	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EOG RESOURCES, INC. //CONT.// 253162
FINLEY UNIT WELL #: 104H RRCID -> 297648 COMPL. DATE 07/25/2019 TOTAL DEPTH 10269 PERF.10711 - 14340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	7985	-0-	-2185 B	-0-	7283	3	13	4	Y	626	634	0			38
							689	9									
12	10509	X	8450	-0-	-2059 B	-0-	24	1	7628	3	Y	713	724	0			27
							14	4	784	9							
01	10509	X	9098	-0-	-1411 B	-0-	37	1	8081	3	Y	877	864	0			40
							15	4	965	9							
02	7271	X	7271	-0-	-0- B	-0-	31	1	6475	3	Y	685	647	0			78
							11	4	754	9							
03	9486	X	7211	-0-	-2275 B	-0-	32	1	6421	3	Y	676	653	0			101
							14	4	744	9							
04	8790	X	8765	-0-	-25 B	-0-	29	1	7825	3	Y	814	851	0			64
							16	4	895	9							

FINLEY UNIT WELL #: 101H RRCID -> 297649 COMPL. DATE 09/07/2018 TOTAL DEPTH 10185 PERF.10838 - 15932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12150	X	11488	-0-	-662 B	-0-	9866	3	26	4	Y	1451	1450	0	1	8	87
							1596	9									
12	12555	X	12098	-0-	-457 B	-0-	18	1	10428	3	Y	1477	1507	0	1	8	56
							27	4	1625	9							
01	12555	X	10240	-0-	-2315 B	-0-	28	1	8952	3	Y	1128	1133	0			51
							19	4	1241	9							
02	11523	X	11523	-0-	-0- B	-0-	28	1	9760	3	Y	1555	1430	0			176
							24	4	1711	9							
03	12896	X	12364	-0-	-532 B	-0-	29	1	10734	3	Y	1432	1395	0			213
							26	4	1575	9							
04	11785	X	11785	-0-	-0- B	-0-	26	1	10283	3	Y	1319	1429	0			103
							25	4	1451	9							

FINLEY UNIT WELL #: 105H RRCID -> 297651 COMPL. DATE 07/25/2019 TOTAL DEPTH 10249 PERF.10761 - 14286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	X	7883	-0-	-697 B	-0-	7098	3	15	4	Y	700	697	0			42
							770	9									
12	8866	X	7520	-0-	-1346 B	-0-	17	1	6804	3	Y	623	641	0			24
							14	4	685	9							
01	8618	X	6687	-0-	-1931 B	-0-	30	1	6057	3	Y	535	535	0			24
							11	4	589	9							
02	6309	X	6309	-0-	-0- B	-0-	28	1	5701	3	Y	518	483	0			59
							10	4	570	9							
03	7626	X	6937	-0-	-689 B	-0-	28	1	6285	3	Y	555	531	0			83
							13	4	611	9							
04	7380	X	6286	-0-	-1094 B	-0-	26	1	5724	3	Y	477	523	0			37
							11	4	525	9							

MAGNOLIA OIL & GAS OPERATING LLC 521544
SUBLIME UNIT WELL #: 102H RRCID -> 294688 COMPL. DATE 05/07/2022 TOTAL DEPTH 10426 PERF.10671 - 15070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20310	X	17480	-0-	-2830 B	-0-	1382	1	14932	2	Y	1057	1051	0			36
							3	4	1163	9							
12	20987	X	15918	-0-	-5069 B	-0-	1291	1	13705	2	Y	832	842	0			26
							7	4	915	9							
01	20987	X	17655	-0-	-3332 B	-0-	1421	1	15219	2	Y	905	900	0			31
							19	4	996	9							
02	16324	X	15002	-0-	-1322 B	-0-	1261	1	12813	2	Y	838	833	0			36
							6	4	922	9							
03	18073	X	14998	-0-	-3075 B	-0-	1274	1	12803	2	Y	834	840	0			30
							4	4	917	9							
04	17490	X	14286	-0-	-3204 B	-0-	1300	1	12086	2	Y	818	815	0			33
							900	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

KEYS UNIT WELL #: 108H RRCID -> 294807 COMPL. DATE 05/08/2022 TOTAL DEPTH 10395 PERF.10584 - 13841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29280	X	25940	-0-	-3340 B	-0-	1966	1	21239	2	Y	2483	2471	0			127
							4	4	2731	9							
12	30256	X	25635	-0-	-4621 B	-0-	1969	1	20907	2	Y	2498	2521	0			104
							11	4	2748	9							
01	30256	X	27023	-0-	-3233 B	-0-	2076	1	22236	2	Y	2439	2431	0			112
							28	4	2683	9							
02	24388	X	23143	-0-	-1245 B	-0-	1854	1	18831	2	Y	2227	2201	0			138
							8	4	2450	9							
03	27001	X	23116	-0-	-3885 B	-0-	1851	1	18605	2	Y	2414	2429	0			123
							5	4	2655	9							
04	26130	X	21684	-0-	-4446 B	-0-	1860	1	17296	2	Y	2298	2297	0			124
							2528	9									

KEYS UNIT WELL #: 110H RRCID -> 294810 COMPL. DATE 05/08/2022 TOTAL DEPTH 10432 PERF.10512 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23070	X	19745	-0-	-3325 B	-0-	1563	1	16884	2	Y	1177	1172	0			46
							3	4	1295	9							
12	23312	X	19447	-0-	-3865 B	-0-	1563	1	16598	2	Y	1161	1168	0			39
							9	4	1277	9							
01	22506	X	20444	-0-	-2062 B	-0-	1642	1	17585	2	Y	1086	1082	0			43
							22	4	1195	9							
02	18536	X	17519	-0-	-1017 B	-0-	1475	1	14982	2	Y	959	948	0			54
							7	4	1055	9							
03	20522	X	17228	-0-	-3294 B	-0-	1461	1	14687	2	Y	978	986	0			46
							4	4	1076	9							
04	19770	X	16091	-0-	-3679 B	-0-	1463	1	13599	2	Y	935	934	0			47
							1029	9									

BECK UNIT WELL #: 101H RRCID -> 294988 COMPL. DATE 02/05/2018 TOTAL DEPTH 10162 PERF.10653 - 13912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2012	-0-	-478 B	-0-	648	1	1056	2	N	280	286	0			206
							308	9									
12	2573	X	1848	-0-	-725 B	-0-	728	1	905	2	N	195	228	0			173
							215	9									
01	2656	X	2656	-0-	-0- B	-0-	741	1	1484	2	N	391	434	0			130
							1	4	430	9							
02	2676	X	2676	-0-	-0- B	-0-	765	1	1275	2	N	578	544	0			164
							636	9									
03	2511	X	2451	-0-	-60 B	-0-	796	1	1350	2	N	277	275	0			166
							305	9									
04	2580	X	2511	-0-	-69 B	-0-	865	1	1155	2	N	446	496	0			116
							491	9									

SOUNDGARDEN UNIT WELL #: 102H RRCID -> 294990 COMPL. DATE 12/27/2018 TOTAL DEPTH 10199 PERF.10178 - 14348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1462	-0-	-878 B	-0-	187	1	987	2	N	262	262	0			6
							288	9									
12	2418	X	1464	-0-	-954 B	-0-	205	1	965	2	N	267	267	0			6
							294	9									
01	1984	X	952	-0-	-1032 B	-0-	110	1	536	2	N	278	267	0			17
							306	9									
02	1736	X	-0-	-0-	-1736 B	-0-					N	15	30	0			2
03	1798	X	-0-	-0-	-1798 B	-0-					N	-0-	1	0	1	5	-0-
04	1470	X	-0-	-0-	-1470 B	-0-					N	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

SOUNDGARDEN UNIT WELL #: 104H RRCID -> 294991 COMPL. DATE 12/27/2018 TOTAL DEPTH 10414 PERF.10252 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2922	X	2922	-0-	-0-	B	-0-	358	1	1893	2	N	610	615	0			14
								671	9									
12	2983	X	2983	-0-	-0-	B	-0-	396	1	1865	2	N	656	652	0			18
								722	9									
01	2449	X	1729	-0-	-720	B	-0-	213	1	1033	2	N	438	431	0			25
								1	4	482	9							
02	2212	X	-0-	-0-	-2212	B	-0-					N	2	26	0			1
03	2449	X	-0-	-0-	-2449	B	-0-					N	-0-	1	0			-0-
04	2370	X	-0-	-0-	-2370	B	-0-					N	-0-					-0-

WEEZER UNIT WELL #: 104H RRCID -> 295098 COMPL. DATE 05/20/2019 TOTAL DEPTH 10129 PERF.10213 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4191	X	4191	-0-	-0-	B	-0-	2601	1	1110	2	N	436	409	0			226
								480	9									
12	4654	X	4654	-0-	-0-	B	-0-	2322	1	1638	2	N	631	630	0			227
								694	9									
01	5757	X	5757	-0-	-0-	B	-0-	3563	1	1757	2	N	397	553	0			71
								437	9									
02	4794	X	4794	-0-	-0-	B	-0-	2116	1	2114	2	N	513	430	0			154
								564	9									
03	4929	X	3801	-0-	-1128	B	-0-	2023	1	1156	2	N	565	664	0			55
								622	9									
04	5580	X	2564	-0-	-3016	B	-0-	1171	1	784	2	N	554	532	0			77
								609	9									

FOEGELLE-DUGIE UNIT WELL #: 106H RRCID -> 295107 COMPL. DATE 07/02/2018 TOTAL DEPTH 9963 PERF.10435 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2703	N	2703	-0-	-0-	B	-0-	244	1	2130	2	N	269	271	0			6
								33	4	296	9							
12	2829	X	2829	-0-	-0-	B	-0-	305	1	2201	2	N	271	273	0			4
								25	4	298	9							
01	3392	X	3392	-0-	-0-	B	-0-	362	1	2635	2	N	305	304	0			5
								59	4	336	9							
02	3687	X	3687	-0-	-0-	B	-0-	399	1	2895	2	N	319	318	0			6
								42	4	351	9							
03	2998	X	2998	-0-	-0-	B	-0-	356	1	2255	2	N	320	321	0			5
								35	4	352	9							
04	2360	X	2360	-0-	-0-	B	-0-	238	1	1726	2	N	338	338	0			5
								24	4	372	9							

FOEGELLE-DUGIE UNIT WELL #: 110H RRCID -> 295108 COMPL. DATE 07/02/2018 TOTAL DEPTH 9952 PERF.10390 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	-0-	-0-	-480	B	-0-					Y	21	21	0			-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	23	23	0			-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	13	13	0			-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	1	1	0			-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	1	1	0			-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	3	3	0			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
YANTA, EDWIN WELL #: 103H RRCID -> 295122 COMPL. DATE 07/19/2017 TOTAL DEPTH 10260 PERF.10511 - 12837

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2176	N	2176	-0-	-0-	B	-0-	1016	1	609	2	N	501	552	0			160
								551	9									
12	2273	N	2273	-0-	-0-	B	-0-	869	1	617	2	N	715	730	0			145
								787	9									
01	3222	X	3222	-0-	-0-	B	-0-	1973	1	585	2	N	570	497	0			218
								37	4	627	9							
02	3378	X	3378	-0-	-0-	B	-0-	2257	1	690	2	N	392	470	0			140
								431	9									
03	5842	X	5842	-0-	-0-	B	-0-	4394	1	974	2	N	431	440	0			131
								474	9									
04	3892	X	3892	-0-	-0-	B	-0-	2450	1	903	2	N	490	506	0			115
								539	9									

KRUCIAK-YANTA UNIT WELL #: 102H RRCID -> 295128 COMPL. DATE 03/13/2017 TOTAL DEPTH 10213 PERF.10579 - 14874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	2973	-0-	-1137	B	-0-	192	1	2071	2	N	645	641	0			15
								710	9									
12	3472	X	2506	-0-	-966	B	-0-	167	1	1769	2	N	517	525	0			7
								1	4	569	9							
01	3100	X	2654	-0-	-446	B	-0-	184	1	1973	2	N	450	449	0			8
								2	4	495	9							
02	3232	X	3232	-0-	-0-	B	-0-	243	1	2471	2	N	470	466	0			12
								1	4	517	9							
03	3069	X	3022	-0-	-47	B	-0-	242	1	2434	2	N	314	320	0			6
								1	4	345	9							
04	2970	X	2224	-0-	-746	B	-0-	193	1	1790	2	N	219	220	0			5
								241	9									

SWITCHFOOT UNIT WELL #: 101H RRCID -> 295132 COMPL. DATE 02/28/2019 TOTAL DEPTH 10353 PERF.10481 - 13050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2902	-0-	-668	B	-0-	917	1	1482	2	Y	457	471	1			102
								503	9									
12	3689	X	3302	-0-	-387	B	-0-	901	1	1782	2	Y	562	648	1			16
								1	4	618	9							
01	3317	X	2582	-0-	-735	B	-0-	791	1	1151	2	Y	571	380	1			207
								12	4	628	9							
02	2996	X	2588	-0-	-408	B	-0-	763	1	1260	2	Y	514	502	1			219
								565	9									
03	3317	X	2384	-0-	-933	B	-0-	816	1	918	2	Y	591	675	1			135
								650	9									
04	3210	X	2331	-0-	-879	B	-0-	799	1	1080	2	Y	411	420	1			126
								452	9									

SWITCHFOOT UNIT WELL #: 102H RRCID -> 295133 COMPL. DATE 02/28/2019 TOTAL DEPTH 10318 PERF.10430 - 13470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1172	-0-	-118	B	-0-	346	1	560	2	Y	242	271	1			118
								266	9									
12	1738	N	1738	-0-	-0-	B	-0-	469	1	927	2	Y	310	315	1			113
								1	4	341	9							
01	1333	N	1207	-0-	-126	B	-0-	398	1	580	2	Y	203	178	1			138
								6	4	223	9							
02	1259	N	1259	-0-	-0-	B	-0-	392	1	647	2	Y	200	255	1			83
								220	9									
03	1333	N	1283	-0-	-50	B	-0-	481	1	540	2	Y	238	238	1			83
								262	9									
04	1360	N	1360	-0-	-0-	B	-0-	406	1	549	2	Y	368	296	1			155
								405	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
YANTA, EDWIN WELL #: 106H RRCID -> 295141 COMPL. DATE 07/19/2017 TOTAL DEPTH 10276 PERF.10609 - 12865

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4513	X	4513	-0-	-0- B	-0-	2614	1	1567	2	N	302	289	0			98
							332	9									
12	4604	X	4604	-0-	-0- B	-0-	2562	1	1819	2	N	203	258	0			43
							223	9									
01	2139	X	453	-0-	-1686 B	-0-	112	1	33	2	N	278	213	0			108
							2	4	306	9							
02	1932	X	-0-	-0-	-1932 B	-0-					N	186	226	0			68
03	2139	X	-0-	-0-	-2139 B	-0-					N	431	367	0			132
04	2070	X	-0-	-0-	-2070 B	-0-					N	318	371	0			79

JANYSEK-ECLETO WELL #: 101H RRCID -> 295142 COMPL. DATE 02/22/2017 TOTAL DEPTH 10964 PERF.10882 - 15076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6545	X	6545	-0-	-0- B	-0-	2437	1	3688	2	N	382	332	0			78
							420	9									
12	3968	X	950	-0-	-3018 B	-0-	278	1	366	2	N	278	260	0			96
							306	9									
01	4903	X	4903	-0-	-0- B	-0-	1990	1	2398	2	N	468	429	0			135
							515	9									
02	4928	X	2509	-0-	-2419 B	-0-	902	1	1056	2	N	501	534	0			102
							551	9									
03	5456	X	2038	-0-	-3418 B	-0-	829	1	671	2	N	489	370	0			221
							538	9									
04	5280	X	2466	-0-	-2814 B	-0-	1114	1	932	2	N	382	482	0			121
							420	9									

WEEZER UNIT WELL #: 103H RRCID -> 295143 COMPL. DATE 05/20/2019 TOTAL DEPTH 10133 PERF.10331 - 11989

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1295	-0-	-1435 B	-0-	705	1	301	2	N	263	239	0			136
							289	9									
12	2573	X	1287	-0-	-1286 B	-0-	593	1	418	2	N	251	296	0			91
							276	9									
01	2573	X	-0-	-0-	-2573 B	-0-					N	439	455	0			75
02	2324	X	811	-0-	-1513 B	-0-	292	1	292	2	N	206	219	0			62
							227	9									
03	1891	X	1472	-0-	-419 B	-0-	740	1	423	2	N	281	316	0			27
							309	9									
04	2115	X	2115	-0-	-0- B	-0-	1077	1	721	2	N	288	275	0			40
							317	9									

JANYSEK-ECLETO WELL #: 104H RRCID -> 295144 COMPL. DATE 02/21/2019 TOTAL DEPTH 10672 PERF.10948 - 15245

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1769	-0-	-301 B	-0-	335	1	1111	2	N	294	339	0			150
							323	9									
12	2554	X	2554	-0-	-0- B	-0-	318	1	1919	2	N	288	258	0			180
							317	9									
01	2281	X	2281	-0-	-0- B	-0-	330	1	1664	2	N	247	210	0			217
							15	4	272	9							
02	2010	X	2010	-0-	-0- B	-0-	386	1	1381	2	N	221	264	0			174
							243	9									
03	2542	X	1732	-0-	-810 B	-0-	298	1	1196	2	N	211	241	0			144
							6	4	232	9							
04	2460	X	2145	-0-	-315 B	-0-	371	1	1469	2	N	277	295	0			126
							305	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BLOWFISH UNIT WELL #: 102H RRCID -> 295327 COMPL. DATE 09/01/2022 TOTAL DEPTH 10419 PERF.10540 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4209	-0-	-621 B	-0-	179	1	3333	2	N	634	621	1			116
							697	9									
12	4371	X	2530	-0-	-1841 B	-0-	190	1	2001	2	N	308	326	1			98
							339	9									
01	4371	X	2421	-0-	-1950 B	-0-	193	1	1841	2	N	352	330	1			120
							387	9									
02	3920	X	3053	-0-	-867 B	-0-	281	1	2176	2	N	542	509	1			153
							596	9									
03	4340	X	3129	-0-	-1211 B	-0-	273	1	2371	2	N	441	459	1			135
							485	9									
04	4200	X	3235	-0-	-965 B	-0-	587	1	2043	2	N	550	544	1			141
							605	9									

BLOWFISH UNIT WELL #: 104H RRCID -> 295392 COMPL. DATE 09/01/2022 TOTAL DEPTH 10427 PERF.10520 - 14167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	5420	-0-	-1420 B	-0-	215	1	4009	2	N	1087	1072	1			171
							1196	9									
12	6603	X	4994	-0-	-1609 B	-0-	332	1	3507	2	N	1050	1004	1			217
							1155	9									
01	5580	X	4442	-0-	-1138 B	-0-	327	1	3122	2	N	902	890	1			229
							1	4	992	9							
02	5068	X	4643	-0-	-425 B	-0-	402	1	3119	2	N	1020	1010	1			239
							1122	9									
03	5611	X	4568	-0-	-1043 B	-0-	377	1	3275	2	N	833	872	1			200
							916	9									
04	5430	X	4798	-0-	-632 B	-0-	830	1	2889	2	N	981	979	1			202
							1079	9									

OASIS UNIT WELL #: 101H RRCID -> 295474 COMPL. DATE 03/01/2018 TOTAL DEPTH 10255 PERF.10345 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5230	X	5230	-0-	-0- B	-0-	949	1	3304	2	N	888	747	1			258
							977	9									
12	6355	X	4519	-0-	-1836 B	-0-	855	1	2883	2	N	710	713	1			255
							781	9									
01	6355	X	4071	-0-	-2284 B	-0-	865	1	2495	2	N	646	750	1			151
							711	9									
02	5740	X	5098	-0-	-642 B	-0-	855	1	3367	2	N	796	564	1			383
							876	9									
03	5890	X	5393	-0-	-497 B	-0-	906	1	3708	2	N	708	942	1			149
							779	9									
04	5220	X	3849	-0-	-1371 B	-0-	759	1	2522	2	N	516	536	1			129
							568	9									

RADIOHEAD AC UNIT WELL #: 102H RRCID -> 299958 COMPL. DATE 07/02/2025 TOTAL DEPTH 10243 PERF.10462 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27810	X	23082	-0-	-4728 B	-0-	2452	1	16959	2	Y	3325	3358	0			64
							13	4	3658	9							
12	28737	X	21848	-0-	-6889 B	-0-	2416	1	16108	2	Y	2978	2974	0			68
							48	4	3276	9							
01	28737	X	20365	-0-	-8372 B	-0-	2552	1	14752	2	Y	2621	2630	0			59
							178	4	2883	9							
02	25956	X	15840	-0-	-10116 B	-0-	1930	1	11135	2	Y	2307	2301	0			65
							237	4	2538	9							
03	26722	X	16384	-0-	-10338 B	-0-	2199	1	11446	2	Y	2438	2411	0			92
							57	4	2682	9							
04	23070	X	15016	-0-	-8054 B	-0-	2052	1	10506	2	Y	2149	2165	0			76
							94	4	2364	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
NIRVANA SPIRIT WELL #: 105H RRCID -> 300131 COMPL. DATE 05/25/2025 TOTAL DEPTH 10281 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 13159 11/20/2025

NIRVANA LIKE WELL #: 103H RRCID -> 300213 COMPL. DATE 05/09/2025 TOTAL DEPTH 10277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 13160 11/20/2025

NIRVANA KURT WELL #: 101H RRCID -> 300341 COMPL. DATE 04/29/2025 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 13150 10/25/2025

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	7376	-0-	416 B	-30891	922	1	6150	3	Y	252	259	0			17
							27	4	277	9							
12	7626	X	4342	-0-	-3284 B	-30891	592	1	3566	3	Y	154	163	0			8
							15	4	169	9							
01	9207	X	3274	-0-	-5933 B	-30891	455	1	2569	3	Y	211	205	0			14
							18	4	232	9							
02	DLQ G-10		5550	-0-	5550 B	-25341	865	1	4370	3	Y	269	259	0			24
							19	4	296	9							
03	DLQ G-10		8788	-0-	8788 B	-16553	1444	1	6892	3	Y	373	371	0			26
							42	4	410	9							
04	0	X	5399	-0-	5399 B	-11154	806	1	4264	3	Y	285	288	0			23
							15	4	314	9							

TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-49875					Y	-0-	1	0			-0-
12	62	N	254	-0-	192 B	-49683	4	1	16	3	Y	213	207	0			6
							234	9									
01	31	N	339	-0-	308 B	-49375	5	1	22	3	Y	283	281	0			8
							1	4	311	9							
02	DLQ G-10		1586	-0-	1586 B	-47789	231	1	1087	3	Y	239	238	0			9
							5	4	263	9							
03	DLQ G-10		170	-0-	170 B	-47619	2	1	11	3	Y	143	147	0			5
							157	9									
04	0	X	153	-0-	153 B	-47466	2	1	10	3	Y	128	129	0			4
							141	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	673	-0-	-3887 B	-17059	63	1	422	3	Y	169	158	0			12
							2	4	186	9							
12	3844	X	3655	-0-	-189 B	-17059	476	1	2871	3	Y	269	266	0			15
							12	4	296	9							
01	1488	X	9350	-0-	7862 B	-9197	1310	1	7402	3	Y	533	513	0			35
							52	4	586	9							
02	DLQ G-10		78	-0-	78 B	-9119	1	1	3	3	Y	67	96	0			6
							74	9									
03	DLQ G-10		34	-0-	34 B	-9085	1	3	33	9	Y	30	34	0			2
*04	3550	X	12635	-0-	9085 B	-0-	1881	1	9944	3	Y	704	650	0			56
							36	4	774	9							

HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

11	270	X	-0-	-0-	-270 B	-108123					Y	-0-					-0-
12	93	X	-0-	-0-	-93 B	-108123					Y	-0-					-0-
01	0	X	3484	-0-	3484 B	-104639	368	1	3088	3	Y	-0-					-0-
							28	4									
02	DLQ G-10		1373	-0-	1373 B	-103266	130	1	1010	3	Y	208	188	0			20
							4	4	229	9							
03	DLQ G-10		355	-0-	355 B	-102911	21	1	169	3	Y	149	160	0			9
							1	4	164	9							
04	0	X	5813	-0-	5813 B	-97098	618	1	4370	3	Y	739	700	0			48
							12	4	813	9							

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

11	1590	X	-0-	-0-	-1590 B	-0-					Y	-0-					-0-
12	248	X	-0-	-0-	-248 B	-0-					Y	-0-					-0-
01	248	X	-0-	-0-	-248 B	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-

MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

11	4680	X	2603	-0-	-2077 B	-90533	216	1	2020	3	Y	328	328	0			22
							6	4	361	9							
*12	5270	X	6092	-0-	822 B	-89711	533	1	4917	3	Y	574	561	0			35
							11	4	631	9							
01	5270	X	7219	-0-	1949 B	-87762	705	1	5917	3	Y	494	494	0			35
							54	4	543	9							
02	DLQ G-10		6485	-0-	6485 B	-81277	670	1	5213	3	Y	526	511	0			50
							23	4	579	9							
03	DLQ G-10		4811	-0-	4811 B	-76466	472	1	3871	3	Y	401	426	0			25
							27	4	441	9							
04	0	X	4937	-0-	4937 B	-71529	547	1	3867	3	Y	465	460	0			30
							11	4	512	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	117	-0-	117 B	-60096	1	1	8	3	Y	98	92	0			6
							108	9									
12	0	X	12	-0-	12 B	-60084	1	3	11	9	Y	10	15	0			1
01	155	X	84	-0-	-71 B	-60084	1	1	6	3	Y	70	66	0			5
							77	9									
02	112	X	3007	-0-	2895 B	-57189	326	1	2539	3	Y	119	113	0			11
							11	4	131	9							
03	124	X	1590	-0-	1466 B	-55723	168	1	1373	3	Y	35	44	0			2
							10	4	39	9							
04	120	X	2055	-0-	1935 B	-53788	254	1	1796	3	Y	-0-	2	0			-0-
							5	4									

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-105138					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-105138					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-105138					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-105138					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-105138					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-105138					N	-0-					-0-

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	516	-0-	-864 B	-0-	18	1	145	3	Y	320	311	0			9
							1	4	352	9							
*12	1426	X	381	-0-	-1045 B	-0-	14	1	98	3	Y	244	246	0			7
							1	4	268	9							
01	1085	X	-0-	-0-	-1085 B	-0-					Y	-0-	7	0			-0-
02	DLQ G-10		1339	-0-	1339 B	1339	136	1	827	3	Y	305	291	0			14
							40	4	336	9							
03	DLQ G-10		1359	-0-	1359 B	2698	133	1	935	3	Y	258	266	0			6
							7	4	284	9							
04	DLQ G-10		1259	-0-	1259 B	3957	123	1	913	3	Y	200	202	0			4
							3	4	220	9							

KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	-0-	-0-	-3150 B	-102192					Y	-0-					-0-
12	31	X	-0-	-0-	-31 B	-102192					Y	-0-					-0-
01	0	X	1324	-0-	1324 B	-100868	178	1	1095	3	Y	43	42	0			1
							4	4	47	9							
02	DLQ G-10		2204	-0-	2204 B	-98664	285	1	1726	3	Y	169	165	0			5
							7	4	186	9							
03	DLQ G-10		217	-0-	217 B	-98447	20	1	123	3	Y	66	69	0			2
							1	4	73	9							
04	0	X	202	-0-	202 B	-98245	4	1	25	3	Y	157	151	0			8
							173	9									

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3627	-0-	27 B	-19435	337	1	2712	3	Y	513	506	0			14
							14	4	564	9							
*12	1891	X	4206	-0-	2315 B	-17120	443	1	3170	3	Y	521	521	0			14
							20	4	573	9							
01	3007	X	4086	-0-	1079 B	-16041	417	1	2883	3	Y	672	673	0			13
							47	4	739	9							
02	DLQ G-10		3663	-0-	3663 B	-12378	417	1	2537	3	Y	534	523	0			24
							122	4	587	9							
03	DLQ G-10		2863	-0-	2863 B	-9515	306	1	2156	3	Y	349	365	0			8
							17	4	384	9							
04	0	X	3153	-0-	3153 B	-6362	328	1	2442	3	Y	341	342	0			7
							8	4	375	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	31	-0-	-5369 B	-64347	3	3	28	9	Y	25	24	0			1
12	5146	X	4758	-0-	-388 B	-64347	661	1	3919	3	Y	147	145	0			3
							16	4	162	9							
01	5053	X	5498	-0-	445 B	-63902	732	1	4491	3	Y	234	231	0			6
							18	4	257	9							
02	DLQ G-10		1750	-0-	1750 B	-62152	227	1	1377	3	Y	127	129	0			4
							6	4	140	9							
03	DLQ G-10		5338	-0-	5338 B	-56814	690	1	4337	3	Y	265	260	0			9
							19	4	292	9							
04	0	X	8229	-0-	8229 B	-48585	1057	1	6793	3	Y	317	310	0			16
							30	4	349	9							

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	2095	-0-	-155 B	-31044	194	1	1562	3	Y	301	299	0			8
							8	4	331	9							
*12	2170	X	385	-0-	-1785 B	-31044	6	1	42	3	Y	306	306	0			8
							337	9									
01	2573	X	49	-0-	-2524 B	-31044	1	1	5	3	Y	39	46	0			1
							43	9									
02	DLQ G-10		111	-0-	111 B	-30933	2	1	11	3	Y	88	85	0			4
							1	4	97	9							
03	DLQ G-10		8	-0-	8 B	-30925	1	3	7	9	Y	6	10	0			-0-
04	0	N	-0-	-0-	-0- B	-30925					Y	-0-					-0-

MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	X	2385	-0-	-7275 B	-46130	208	1	1941	3	Y	209	220	0			14
							6	4	230	9							
12	9982	X	58	-0-	-9924 B	-46130	4	3	54	9	Y	49	60	0			3
01	4650	X	1083	-0-	-3567 B	-46130	98	1	823	3	Y	141	134	0			10
							7	4	155	9							
02	DLQ G-10		1850	-0-	1850 B	-44280	190	1	1479	3	Y	159	154	0			15
							6	4	175	9							
03	DLQ G-10		-0-	-0-	-0- B	-44280					Y	1	16	0			-0-
04	0	X	1025	-0-	1025 B	-43255	127	1	895	3	Y	1	1	0			-0-
							2	4	1	9							

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12090	X	3791	-0-	-8299 B	-298347	317	1	2962	3	Y	458	510	0			30
							8	4	504	9							
*12	12493	X	7750	-0-	-4743 B	-298347	653	1	6027	3	Y	960	932	0			58
							14	4	1056	9							
01	12741	X	8442	-0-	-4299 B	-298347	798	1	6697	3	Y	805	806	0			57
							61	4	886	9							
02	DLQ G-10		5796	-0-	5796 B	-292551	577	1	4492	3	Y	644	640	0			61
							19	4	708	9							
03	DLQ G-10		7471	-0-	7471 B	-285080	697	1	5714	3	Y	927	931	0			57
							40	4	1020	9							
04	0	X	8130	-0-	8130 B	-276950	848	1	5994	3	Y	1155	1137	0			75
							17	4	1271	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-82393					Y	-0-					-0-
12	0	X	183	-0-	183 B	-82210	18	1	165	3	Y	-0-					-0-
01	0	X	112	-0-	112 B	-82098	4	3	108	9	Y	98	91	0			7
02	DLQ G-10		347	-0-	347 B	-81751	30	1	235	3	Y	74	74	0			7
							1	4	81	9							
03	DLQ G-10		261	-0-	261 B	-81490	23	1	191	3	Y	42	46	0			3
							1	4	46	9							
04	0	N	213	-0-	213 B	-81277	21	1	151	3	Y	37	38	0			2
							41	9									

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 09/16/2021 TOTAL DEPTH 12063 PERF.12494 - 18653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-339036					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-339036					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-339036					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-339036					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-339036					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-339036					Y	-0-					-0-

MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4297	-0-	-683 B	-89315	373	1	3489	3	Y	386	389	0			25
							10	4	425	9							
*12	5146	X	4238	-0-	-908 B	-89315	376	1	3473	3	Y	346	350	0			21
							8	4	381	9							
01	5146	X	4860	-0-	-286 B	-89315	469	1	3933	3	Y	384	378	0			27
							36	4	422	9							
02	DLQ G-10		4267	-0-	4267 B	-85048	420	1	3266	3	Y	515	494	0			48
							14	4	567	9							
03	DLQ G-10		4963	-0-	4963 B	-80085	473	1	3877	3	Y	533	548	0			33
							27	4	586	9							
04	0	X	4265	-0-	4265 B	-75820	443	1	3131	3	Y	620	613	0			40
							9	4	682	9							

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	1146	-0-	-5304 B	-157401	132	1	918	3	Y	81	84	0			2
							7	4	89	9							
12	7099	X	-0-	-0-	-7099 B	-157401					Y	-0-	2	0			-0-
01	7099	X	793	-0-	-6306 B	-157401	102	1	625	3	Y	58	56	0			2
							2	4	64	9							
02	DLQ G-10		6593	-0-	6593 B	-150808	873	1	5291	3	Y	370	362	0			10
							22	4	407	9							
03	DLQ G-10		9612	-0-	9612 B	-141196	1281	1	8053	3	Y	220	223	0			7
							36	4	242	9							
04	0	X	11201	-0-	11201 B	-129995	1480	1	9510	3	Y	154	153	0			8
							42	4	169	9							

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-120476					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-120476					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-120476					Y	-0-					-0-
02	0	N	295	-0-	295 B	-120181	42	1	252	3	Y	-0-					-0-
							1	4									
03	0	N	4618	-0-	4618 B	-115563	631	1	3969	3	Y	-0-					-0-
							18	4									
04	0	N	2343	-0-	2343 B	-113220	294	1	1888	3	Y	139	132	0			7
							8	4	153	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

11	0	N	-0-	-0-	-0-	B	-28514					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-28514					Y	-0-					-0-
01	62	N	-0-	-0-	-62	B	-28514					Y	-0-					-0-
02	DLQ G-10		17	-0-	17	B	-28497	2	3	15	9	Y	14	13	0			1
03	DLQ G-10		2154	-0-	2154	B	-26343	244	1	1716	3	Y	164	161	0			4
								14	4	180	9							
04	DLQ G-10		2407	-0-	2407	B	-23936	261	1	1942	3	Y	180	180	0			4
								6	4	198	9							

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

11	0	N	-0-	-0-	-0-	B	-83990					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-83990					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-83990					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	B	-83990					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	B	-83990					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	B	-83990					Y	-0-					-0-

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

11	0	X	347	-0-	347	B	-39222	2	1	19	3	Y	296	298	0			8
								326	9									
12	0	X	-0-	-0-	-0-	B	-39222					Y	-0-	8	0			-0-
01	2263	X	-0-	-0-	-2263	B	-39222					Y	-0-					-0-
02	1120	X	-0-	-0-	-1120	B	-39222					Y	-0-					-0-
03	744	X	292	-0-	-452	B	-39222	34	1	237	3	Y	17	17	0			-0-
								2	4	19	9							
04	360	X	1154	-0-	794	B	-38428	113	1	841	3	Y	179	175	0			4
								3	4	197	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

11	450	N	2175	-0-	1725	B	-162282	240	1	1669	3	Y	230	226	0			5
								13	4	253	9							
12	465	N	-0-	-0-	-465	B	-162282					Y	-0-	5	0			-0-
01	248	N	89	-0-	-159	B	-162282	11	1	68	3	Y	9	9	0			-0-
								10	9									
02	DLQ G-10		81	-0-	81	B	-162201	10	1	63	3	Y	7	7	0			-0-
								8	9									
03	DLQ G-10		3260	-0-	3260	B	-158941	413	1	2597	3	Y	216	209	0			7
								12	4	238	9							
04	0	N	2652	-0-	2652	B	-156289	260	1	1670	3	Y	650	624	0			33
								7	4	715	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X		5448	-0-	1938 B	-73802	658	1	4390	3	Y	346	347	0			24
								19	4	381	9							
12	4123	X		4800	-0-	677 B	-73125	622	1	3749	3	Y	375	378	0			21
								16	4	413	9							
01	5208	X		5234	-0-	26 B	-73099	727	1	4104	3	Y	340	339	0			22
								29	4	374	9							
02	DLQ G-10			4895	-0-	4895 B	-68204	733	1	3703	3	Y	403	389	0			36
								16	4	443	9							
03	DLQ G-10			4941	-0-	4941 B	-63263	772	1	3684	3	Y	420	427	0			29
								23	4	462	9							
04	0	X		4681	-0-	4681 B	-58582	679	1	3592	3	Y	361	361	0			29
								13	4	397	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X		3643	-0-	13 B	-23903	369	1	2965	3	Y	267	264	0			7
								15	4	294	9							
*12	3751	X		3594	-0-	-157 B	-23903	402	1	2873	3	Y	274	273	0			8
								18	4	301	9							
01	3968	X		2857	-0-	-1111 B	-23903	324	1	2241	3	Y	233	236	0			5
								36	4	256	9							
02	DLQ G-10			5752	-0-	5752 B	-18151	731	1	4447	3	Y	327	317	0			15
								214	4	360	9							
03	DLQ G-10			5097	-0-	5097 B	-13054	599	1	4215	3	Y	226	236	0			5
								34	4	249	9							
04	0	X		232	-0-	232 B	-12822	26	1	192	3	Y	12	17	0			-0-
								1	4	13	9							

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X		38	-0-	-2332 B	-10581	1	1	2	3	Y	32	30	0			2
								35	9									
12	1736	X		-0-	-0-	-1736 B	-10581					Y	-0-	2	0			-0-
01	1488	X		3757	-0-	2269 B	-8312	936	1	2213	3	Y	488	458	0			30
								71	4	537	9							
02	DLQ G-10			5032	-0-	5032 B	-3280	1237	1	2857	3	Y	782	741	0			71
								78	4	860	9							
03	DLQ G-10			4807	-0-	4807 B	1527	1101	1	2614	3	Y	960	971	0			60
								36	4	1056	9							
*04	5517	X		3990	-0-	-1527 B	-0-	1031	1	2047	3	Y	811	813	0			58
								20	4	892	9							

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X		111	-0-	-1029 B	-3264	1	1	7	3	Y	94	93	0			2
								103	9									
12	1178	X		1287	-0-	109 B	-3155	168	1	996	3	Y	108	108	0			2
								4	4	119	9							
01	1798	X		4953	-0-	3155 B	-0-	640	1	3923	3	Y	341	334	0			9
								15	4	375	9							
02	DLQ G-10			2096	-0-	2096 B	2096	270	1	1636	3	Y	166	170	0			5
								7	4	183	9							
03	DLQ G-10			4740	-0-	4740 B	6836	597	1	3756	3	Y	336	330	0			11
								17	4	370	9							
*04	10897	X		4061	-0-	-6836 B	-0-	496	1	3185	3	Y	333	327	0			17
								14	4	366	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	11	-0-	-5929 B	-0-	1	3	10	9	Y	9	12	0			-0-
12	6138	X	793	-0-	-5345 B	-0-	106	1	626	3	Y	53	52	0			1
							3	4	58	9							
01	6138	X	40	-0-	-6098 B	-0-	6	1	34	3	Y	-0-	1	0			-0-
02	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

11	274	X	129	-0-	-145 B	-0-	8	1	51	3	Y	64	63	0			4
							70	9									
12	1547	X	1547	-0-	-0- B	-0-	165	1	994	3	Y	349	334	0			19
							4	4	384	9							
01	1296	X	1296	-0-	-0- B	-0-	150	1	845	3	Y	268	269	0			18
							6	4	295	9							
02	1406	N	1406	-0-	-0- B	-0-	106	1	536	3	Y	693	649	0			62
							2	4	762	9							
03	1550	N	586	-0-	-964 B	-0-	58	1	278	3	Y	225	271	0			16
							2	4	248	9							
04	1260	N	614	-0-	-646 B	-0-	57	1	303	3	Y	230	228	0			18
							1	4	253	9							

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

11	150	N	-0-	-0-	-150 B	-3899					Y	-0-					-0-
12	155	N	-0-	-0-	-155 B	-3899					Y	-0-					-0-
01	62	N	-0-	-0-	-62 B	-3899					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0- B	-3899					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0- B	-3899					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0- B	-3899					Y	-0-					-0-

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

11	90	N	463	-0-	373 B	-5584	7	1	58	3	Y	362	354	0			10
							398	9									
*12	93	N	403	-0-	310 B	-5274	23	1	163	3	Y	196	201	0			5
							1	4	216	9							
01	93	N	374	-0-	281 B	-4993	11	1	78	3	Y	258	258	0			5
							1	4	284	9							
02	DLQ G-10		221	-0-	221 B	-4772	3	1	19	3	Y	180	177	0			8
							1	4	198	9							
03	DLQ G-10		357	-0-	357 B	-4415	20	1	138	3	Y	180	184	0			4
							1	4	198	9							
04	0	N	455	-0-	455 B	-3960	19	1	139	3	Y	270	268	0			6
							297	9									

MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

11	14B2 EXT		-0-	-0-	-0- B	-93					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-93					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-93					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-93					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-93					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-93					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	724	-0-	-836 B	-69213	65	1	431	3	Y	205	209	0			14
							2	4	226	9							
12	1612	X	401	-0-	-1211 B	-69213	35	1	208	3	Y	143	149	0			8
							1	4	157	9							
01	2511	X	-0-	-0-	-2511 B	-69213					Y	-0-	8	0			-0-
02	DLQ G-10		-0-	-0-	-0- B	-69213					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0- B	-69213					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0- B	-69213					Y	-0-					-0-

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	2994	-0-	-1056 B	-96774	366	1	2443	3	Y	158	158	0			11
							11	4	174	9							
12	3751	X	740	-0-	-3011 B	-96774	94	1	568	3	Y	69	76	0			4
							2	4	76	9							
01	3441	X	745	-0-	-2696 B	-96774	105	1	595	3	Y	37	39	0			2
							4	4	41	9							
02	DLQ G-10		674	-0-	674 B	-96100	90	1	457	3	Y	114	106	0			10
							2	4	125	9							
03	DLQ G-10		-0-	-0-	-0- B	-96100					Y	-0-	10	0			-0-
04	0	X	627	-0-	627 B	-95473	75	1	396	3	Y	141	130	0			11
							1	4	155	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2576	-0-	-274 B	-0-	438	1	1792	3	Y	294	291	0			11
							23	4	323	9							
12	2945	X	2420	-0-	-525 B	-0-	573	1	1617	3	Y	178	180	0			9
							34	4	196	9							
01	2945	X	-0-	-0-	-2945 B	-0-					Y	-0-	9	0			-0-
02	DLQ G-10		56	-0-	56 B	56	1	3	55	9	Y	50	47	0			3
03	DLQ G-10		-0-	-0-	-0- B	56					Y	-0-	3	0			-0-
04	DLQ G-10		-0-	-0-	-0- B	56					Y	-0-					-0-

CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12540	X	15074	-0-	2534 B	-185545	1285	1	12024	3	Y	1574	1552	0			104
							34	4	1731	9							
*12	12772	X	15050	-0-	2278 B	-183267	1308	1	12077	3	Y	1488	1503	0			89
							28	4	1637	9							
01	12090	X	11355	-0-	-735 B	-183267	1109	1	9300	3	Y	783	817	0			55
							85	4	861	9							
02	DLQ G-10		14064	-0-	14064 B	-169203	1503	1	11701	3	Y	735	721	0			69
							51	4	809	9							
03	DLQ G-10		21655	-0-	21655 B	-147548	2256	1	18488	3	Y	711	736	0			44
							129	4	782	9							
04	0	X	15963	-0-	15963 B	-131585	1966	1	13903	3	Y	51	92	0			3
							38	4	56	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-168148					Y	-0-					-0-
12	0	N	180	-0-	180 B	-167968	1	1	11	3	Y	153	144	0			9
							168	9									
01	279	N	-0-	-0-	-279 B	-167968					Y	-0-	9	0			-0-
02	DLQ G-10		-0-	-0-	-0- B	-167968					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0- B	-167968					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-167968					Y	-0-					-0-

HEMBY UNIT B AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

11	1020	X	2167	-0-	1147 B	-22470	358	1	1467	3	Y	294	296	0			11
							19	4	323	9							
12	3131	X	2015	-0-	-1116 B	-22470	458	1	1292	3	Y	216	216	0			11
							27	4	238	9							
01	3131	X	1624	-0-	-1507 B	-22470	330	1	1122	3	Y	139	141	0			9
							19	4	153	9							
02	DLQ G-10		1955	-0-	1955 B	-20515	400	1	1284	3	Y	239	234	0			14
							8	4	263	9							
03	DLQ G-10		1565	-0-	1565 B	-18950	323	1	1004	3	Y	197	198	0			13
							21	4	217	9							
04	0	X	1574	-0-	1574 B	-17376	333	1	996	3	Y	176	172	0			17
							51	4	194	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

11	6750	X	4389	-0-	-2361 B	-0-	464	1	3733	3	Y	157	155	0			4
							19	4	173	9							
*12	5611	X	467	-0-	-5144 B	-0-	50	1	360	3	Y	50	53	0			1
							2	4	55	9							
01	5611	X	2547	-0-	-3064 B	-0-	309	1	2135	3	Y	62	62	0			1
							35	4	68	9							
02	DLQ G-10		1214	-0-	1214 B	1214	157	1	957	3	Y	49	48	0			2
							46	4	54	9							
03	DLQ G-10		764	-0-	764 B	1978	91	1	643	3	Y	23	24	0			1
							5	4	25	9							
*04	4492	X	2514	-0-	-1978 B	-0-	285	1	2119	3	Y	94	93	0			2
							7	4	103	9							

LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

11	300	N	804	-0-	504 B	-22483	53	1	427	3	Y	293	293	0			8
							2	4	322	9							
*12	310	N	535	-0-	225 B	-22258	45	1	319	3	Y	154	158	0			4
							2	4	169	9							
01	310	N	671	-0-	361 B	-21897	56	1	385	3	Y	204	204	0			4
							6	4	224	9							
02	280	N	486	-0-	206 B	-21691	40	1	246	3	Y	171	167	0			8
							12	4	188	9							
03	310	N	485	-0-	175 B	-21516	34	1	237	3	Y	193	196	0			5
							2	4	212	9							
04	300	N	658	-0-	358 B	-21158	57	1	426	3	Y	158	160	0			3
							1	4	174	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1350	-0-	180 B	-9521	81	1	649	3	Y	561	557	0			15
							3	4	617	9							
*12	1085	N	934	-0-	-151 B	-9521	86	1	615	3	Y	208	217	0			6
							4	4	229	9							
01	1395	N	584	-0-	-811 B	-9521	41	1	285	3	Y	230	231	0			5
							5	4	253	9							
02	DLQ G-10		478	-0-	478 B	-9043	31	1	189	3	Y	226	221	0			10
							9	4	249	9							
03	DLQ G-10		744	-0-	744 B	-8299	35	1	244	3	Y	421	421	0			10
							2	4	463	9							
04	0	N	915	-0-	915 B	-7384	65	1	485	3	Y	330	333	0			7
							2	4	363	9							

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

11	1650	X	158	-0-	-1492 B	-14363	5	1	14	3	Y	126	125	0			8
							139	9									
*12	1705	X	1227	-0-	-478 B	-14363	274	1	804	3	Y	129	128	0			9
							7	4	142	9							
01	992	X	813	-0-	-179 B	-14363	198	1	468	3	Y	120	122	0			7
							15	4	132	9							
02	DLQ G-10		631	-0-	631 B	-13732	175	1	404	3	Y	37	41	0			3
							11	4	41	9							
03	DLQ G-10		732	-0-	732 B	-13000	182	1	431	3	Y	103	100	0			6
							6	4	113	9							
04	0	N	1301	-0-	1301 B	-11699	387	1	768	3	Y	125	122	0			9
							8	4	138	9							

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

11	3000	X	3499	-0-	499 B	-80151	324	1	2605	3	Y	506	499	0			14
							13	4	557	9							
*12	3100	X	3550	-0-	450 B	-79701	337	1	2410	3	Y	716	710	0			20
							15	4	788	9							
01	3441	X	3286	-0-	-155 B	-79701	350	1	2418	3	Y	435	446	0			9
							39	4	479	9							
02	DLQ G-10		2366	-0-	2366 B	-77335	269	1	1636	3	Y	347	340	0			16
							79	4	382	9							
03	DLQ G-10		2822	-0-	2822 B	-74513	316	1	2224	3	Y	240	250	0			6
							18	4	264	9							
04	0	X	3196	-0-	3196 B	-71317	335	1	2494	3	Y	326	325	0			7
							8	4	359	9							

MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

11	4620	X	1251	-0-	-3369 B	-43726	113	1	1058	3	Y	70	71	0			5
							3	4	77	9							
*12	5115	X	2862	-0-	-2253 B	-43726	239	1	2209	3	Y	372	355	0			22
							5	4	409	9							
01	5115	X	3912	-0-	-1203 B	-43726	388	1	3251	3	Y	221	227	0			16
							30	4	243	9							
02	DLQ G-10		1268	-0-	1268 B	-42458	140	1	1089	3	Y	31	44	0			3
							5	4	34	9							
03	DLQ G-10		3236	-0-	3236 B	-39222	323	1	2647	3	Y	225	214	0			14
							18	4	248	9							
04	0	X	3937	-0-	3937 B	-35285	454	1	3214	3	Y	236	235	0			15
							9	4	260	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 03/18/2021 TOTAL DEPTH 12101 PERF.12541 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-116878					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-116878					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-116878					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-116878					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-116878					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-116878					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

11	600	N	211	-0-	-389	B	-126942	31	1	162	3	Y	14	14	0			-0-
								3	4	15	9							
12	217	N	514	-0-	297	B	-126645	88	1	388	3	Y	26	26	0			-0-
								9	4	29	9							
01	248	N	164	-0-	-84	B	-126645	33	1	128	3	Y	-0-					-0-
								3	4									
02	DLQ G-10		-0-	-0-	-0-	B	-126645					Y	8	8	0			-0-
03	DLQ G-10		11	-0-	11	B	-126634	1	3	10	9	Y	9	9	0			-0-
04	0	N	58	-0-	58	B	-126576	2	1	8	3	Y	44	44	0			-0-
								48	9									

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

11	4240	X	4240	-0-	-0-	B	-0-	642	1	3354	3	Y	169	169	0			2
								58	4	186	9							
12	6366	X	6366	-0-	-0-	B	-0-	1131	1	4991	3	Y	111	112	0			1
								122	4	122	9							
01	9098	X	9098	-0-	-0-	B	-0-	1820	1	6970	3	Y	146	145	0			2
								147	4	161	9							
02	DLQ G-10		1839	-0-	1839	B	1839	325	1	1385	3	Y	105	106	0			1
								13	4	116	9							
03	DLQ G-10		1586	-0-	1586	B	3425	255	1	1174	3	Y	134	133	0			2
								10	4	147	9							
*04	6214	X	2789	-0-	-3425	B	-0-	496	1	2191	3	Y	73	75	0			-0-
								22	4	80	9							

BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

11	900	N	-0-	-0-	-900	B	-73951					Y	-0-					-0-
12	1147	N	-0-	-0-	-1147	B	-73951					Y	-0-					-0-
01	682	N	-0-	-0-	-682	B	-73951					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	B	-73951					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	B	-73951					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	B	-73951					Y	-0-					-0-

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

11	1260	X	146	-0-	-1114	B	-0-	1	1	6	3	Y	126	132	0			9
								139	9									
12	1302	X	59	-0-	-1243	B	-0-	1	1	4	3	Y	49	55	0			3
								54	9									
01	248	X	-0-	-0-	-248	B	-0-					Y	7	10	0			-0-
02	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	7	6	0			1
03	DLQ G-10		89	-0-	89	B	89	1	1	3	3	Y	77	73	0			5
								85	9									
04	DLQ G-10		237	-0-	237	B	326	2	1	8	3	Y	206	195	0			16
								227	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3510	X	32	-0-	-3478 B	-58657	3	3	29	9	Y	26	32	0	2
12	3627	X	120	-0-	-3507 B	-58657	1	1	8	3	Y	101	97	0	6
							111	9							
01	3627	X	23	-0-	-3604 B	-58657	2	3	21	9	Y	19	24	0	1
02	DLQ G-10		2727	-0-	2727 B	-55930	382	1	1932	3	Y	368	336	0	33
							8	4	405	9					
03	DLQ G-10		2509	-0-	2509 B	-53421	367	1	1751	3	Y	345	354	0	24
							11	4	380	9					
04	0	X	3339	-0-	3339 B	-50082	477	1	2521	3	Y	302	302	0	24
							9	4	332	9					

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	9780	X	993	-0-	-8787 B	-78280	92	1	863	3	Y	33	38	0	2
							2	4	36	9					
*12	11563	X	4837	-0-	-6726 B	-78280	363	1	3352	3	Y	1013	954	0	61
							8	4	1114	9					
01	11563	X	3558	-0-	-8005 B	-78280	183	1	1537	3	Y	1658	1602	0	117
							14	4	1824	9					
02	DLQ G-10		3229	-0-	3229 B	-75051	202	1	1572	3	Y	1316	1309	0	124
							7	4	1448	9					
03	DLQ G-10		3238	-0-	3238 B	-71813	222	1	1818	3	Y	1077	1135	0	66
							13	4	1185	9					
04	0	X	2511	-0-	2511 B	-69302	14	1	102	3	Y	2177	2102	0	141
							2395	9							

HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	7590	X	39	-0-	-7551 B	-5684	2	3	37	9	Y	34	40	0	2
12	4154	X	59	-0-	-4095 B	-5684	1	1	5	3	Y	48	47	0	3
							53	9							
01	465	X	160	-0-	-305 B	-5684	2	1	14	3	Y	131	125	0	9
							144	9							
02	DLQ G-10		360	-0-	360 B	-5324	34	1	170	3	Y	141	137	0	13
							1	4	155	9					
03	DLQ G-10		101	-0-	101 B	-5223	2	1	7	3	Y	84	91	0	6
							92	9							
04	0	N	61	-0-	61 B	-5162	1	1	5	3	Y	50	52	0	4
							55	9							

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-36165	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0- B	-36165	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0- B	-36165	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0- B	-36165	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0- B	-36165	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0- B	-36165	Y	-0-	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	839	-0-	-271 B	-108236	93	1	618	3	Y	114	115	0			8
							3	4	125	9							
12	1147	X	916	-0-	-231 B	-108236	110	1	663	3	Y	127	128	0			7
							3	4	140	9							
01	1147	X	815	-0-	-332 B	-108236	98	1	556	3	Y	143	141	0			9
							4	4	157	9							
02	DLQ G-10		664	-0-	664 B	-107572	93	1	471	3	Y	89	90	0			8
							2	4	98	9							
03	DLQ G-10		142	-0-	142 B	-107430	2	1	9	3	Y	119	119	0			8
							131	9									
04	0	N	99	-0-	99 B	-107331	1	1	7	3	Y	83	84	0			7
							91	9									

FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	925	-0-	-215 B	-48486	117	1	782	3	Y	21	21	0			1
							3	4	23	9							
12	1178	X	891	-0-	-287 B	-48486	123	1	741	3	Y	22	22	0			1
							3	4	24	9							
01	1209	X	848	-0-	-361 B	-48486	121	1	683	3	Y	35	34	0			2
							5	4	39	9							
02	DLQ G-10		767	-0-	767 B	-47719	121	1	613	3	Y	27	27	0			2
							3	4	30	9							
03	DLQ G-10		1027	-0-	1027 B	-46692	171	1	816	3	Y	32	32	0			2
							5	4	35	9							
04	0	N	1190	-0-	1190 B	-45502	184	1	971	3	Y	29	29	0			2
							3	4	32	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-8724					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-8724					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-8724					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-8724					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-8724					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-8724					Y	-0-					-0-

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	553	-0-	-1787 B	-41987	77	1	352	3	Y	112	109	0			3
							1	4	123	9							
12	1581	X	1153	-0-	-428 B	-41987	184	1	816	3	Y	130	129	0			4
							10	4	143	9							
01	186	X	1197	-0-	1011 B	-40976	172	1	786	3	Y	200	199	0			5
							19	4	220	9							
02	DLQ G-10		-0-	-0-	-0- B	-40976					Y	-0-	5	0			-0-
03	DLQ G-10		1067	-0-	1067 B	-39909	162	1	755	3	Y	128	123	0			5
							9	4	141	9							
04	0	N	1497	-0-	1497 B	-38412	221	1	912	3	Y	328	323	0			10
							3	4	361	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	783	-0-		783 B	-99032	125	1	576	3	Y	73	73	0			2
								2	4	80	9							
12	0	X	906	-0-		906 B	-98126	150	1	665	3	Y	75	75	0			2
								8	4	83	9							
01	899	N	150	-0-		-749 B	-98126	17	1	76	3	Y	50	51	0			1
								2	4	55	9							
02	728	N	1050	-0-		322 B	-97804	159	1	748	3	Y	126	122	0			5
								4	4	139	9							
03	899	N	1282	-0-		383 B	-97421	205	1	955	3	Y	101	102	0			4
								11	4	111	9							
04	150	N	1435	-0-		1285 B	-96136	256	1	1057	3	Y	107	108	0			3
								4	4	118	9							

MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	968	-0-		-832 B	-27031	92	1	614	3	Y	235	239	0			16
								3	4	259	9							
12	1178	X	791	-0-		-387 B	-27031	70	1	422	3	Y	270	271	0			15
								2	4	297	9							
01	1240	X	234	-0-		-1006 B	-27031	4	1	23	3	Y	188	191	0			12
								207	9									
02	DLQ G-10		658	-0-		658 B	-26373	64	1	326	3	Y	243	233	0			22
								1	4	267	9							
03	DLQ G-10		665	-0-		665 B	-25708	80	1	382	3	Y	183	192	0			13
								2	4	201	9							
04	0	N	1026	-0-		1026 B	-24682	124	1	656	3	Y	222	217	0			18
								2	4	244	9							

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	502	-0-		-698 B	-76130	54	1	376	3	Y	63	65	0			1
								3	4	69	9							
12	1054	X	1784	-0-		730 B	-75400	242	1	1433	3	Y	94	93	0			2
								6	4	103	9							
01	1829	X	1304	-0-		-525 B	-75400	130	1	799	3	Y	338	331	0			9
								3	4	372	9							
02	DLQ G-10		1053	-0-		1053 B	-74347	133	1	804	3	Y	103	109	0			3
								3	4	113	9							
03	DLQ G-10		1385	-0-		1385 B	-72962	174	1	1094	3	Y	102	102	0			3
								5	4	112	9							
04	0	N	861	-0-		861 B	-72101	106	1	680	3	Y	65	65	0			3
								3	4	72	9							

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	366	-0-		-54 B	-23301	3	1	22	3	Y	310	319	0			7
								341	9									
12	465	N	684	-0-		219 B	-23082	7	1	44	3	Y	575	570	0			12
								633	9									
01	868	N	429	-0-		-439 B	-23082	4	1	26	3	Y	363	365	0			10
								399	9									
02	DLQ G-10		321	-0-		321 B	-22761	3	1	21	3	Y	270	272	0			8
								297	9									
03	DLQ G-10		204	-0-		204 B	-22557	2	1	14	3	Y	171	173	0			6
								188	9									
04	0	N	1052	-0-		1052 B	-21505	10	1	65	3	Y	888	849	0			45
								977	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-20791					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-20791					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-20791					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-20791					Y	-0-					-0-
03	14B2	EXT	128	-0-	128 B	-20663	4	1	26	3	Y	89	86	0			3
							98	9									
04	14B2	EXT	350	-0-	350 B	-20313	10	1	66	3	Y	249	239	0			13
							274	9									

ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

11	1710	N	186	-0-	-1524 B	-28844	6	1	47	3	Y	121	124	0			3
							133	9									
*12	1767	N	53	-0-	-1714 B	-28844	5	1	39	3	Y	8	11	0			-0-
							9	9									
01	527	N	-0-	-0-	-527 B	-28844					Y	-0-					-0-
02	DLQ G-10		146	-0-	146 B	-28698	1	1	7	3	Y	125	119	0			6
							138	9									
03	DLQ G-10		43	-0-	43 B	-28655	2	3	41	9	Y	37	42	0			1
04	DLQ G-10		310	-0-	310 B	-28345	2	1	15	3	Y	266	261	0			6
							293	9									

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

11	1380	N	446	-0-	-934 B	-38847	4	1	34	3	Y	371	363	0			10
							408	9									
*12	1612	N	69	-0-	-1543 B	-38847	1	1	5	3	Y	57	65	0			2
							63	9									
01	186	N	608	-0-	422 B	-38425	7	1	46	3	Y	504	496	0			10
							1	4	554	9							
02	DLQ G-10		3516	-0-	3516 B	-34909	350	1	2127	3	Y	852	823	0			39
							102	4	937	9							
03	DLQ G-10		2874	-0-	2874 B	-32035	219	1	1543	3	Y	1000	1015	0			24
							12	4	1100	9							
04	0	N	2414	-0-	2414 B	-29621	182	1	1351	3	Y	797	804	0			17
							4	4	877	9							

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

11	2070	X	2063	-0-	-7 B	-46604	235	1	1635	3	Y	164	163	0			4
							13	4	180	9							
12	1922	X	2084	-0-	162 B	-46442	274	1	1624	3	Y	163	163	0			4
							7	4	179	9							
01	2170	X	1696	-0-	-474 B	-46442	212	1	1300	3	Y	163	162	0			5
							5	4	179	9							
02	DLQ G-10		3125	-0-	3125 B	-43317	409	1	2476	3	Y	209	208	0			6
							10	4	230	9							
03	DLQ G-10		3183	-0-	3183 B	-40134	402	1	2528	3	Y	220	219	0			7
							11	4	242	9							
04	0	X	3109	-0-	3109 B	-37025	389	1	2501	3	Y	189	186	0			10
							11	4	208	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	88	-0-	-602 B	-11492	8	1	67	3	Y	12	12	0			-0-
							13	9									
*12	775	X	220	-0-	-555 B	-11492	22	1	157	3	Y	36	35	0			1
							1	4	40	9							
01	775	X	-0-	-0-	-775 B	-11492					Y	-0-	1	0			-0-
02	DLQ G-10		1616	-0-	1616 B	-9876	173	1	1051	3	Y	310	296	0			14
							51	4	341	9							
03	DLQ G-10		1573	-0-	1573 B	-8303	152	1	1071	3	Y	310	316	0			8
							9	4	341	9							
04	DLQ G-10		1756	-0-	1756 B	-6547	164	1	1222	3	Y	333	334	0			7
							4	4	366	9							

HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	-0-	-0-	-630 B	-71140					Y	-0-	8	0			-0-
12	775	X	320	-0-	-455 B	-71140	36	1	219	3	Y	58	55	0			3
							1	4	64	9							
01	775	X	209	-0-	-566 B	-71140	13	1	76	3	Y	108	104	0			7
							1	4	119	9							
02	DLQ G-10		294	-0-	294 B	-70846	38	1	190	3	Y	59	61	0			5
							1	4	65	9							
03	DLQ G-10		778	-0-	778 B	-70068	110	1	523	3	Y	129	125	0			9
							3	4	142	9							
04	0	N	572	-0-	572 B	-69496	75	1	399	3	Y	88	90	0			7
							1	4	97	9							

FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	1821	-0-	-2139 B	-12329	203	1	1410	3	Y	179	176	0			4
							11	4	197	9							
12	3751	X	143	-0-	-3608 B	-12329	2	1	14	3	Y	115	117	0			2
							127	9									
01	1829	X	298	-0-	-1531 B	-12329	5	1	31	3	Y	238	233	0			7
							262	9									
02	DLQ G-10		212	-0-	212 B	-12117	24	1	144	3	Y	39	45	0			1
							1	4	43	9							
03	DLQ G-10		2538	-0-	2538 B	-9579	313	1	1966	3	Y	227	220	0			8
							9	4	250	9							
04	0	N	2074	-0-	2074 B	-7505	252	1	1619	3	Y	178	177	0			9
							7	4	196	9							

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3137	-0-	-1153 B	-40009	349	1	2330	3	Y	407	408	0			28
							10	4	448	9							
12	4433	X	2254	-0-	-2179 B	-40009	260	1	1567	3	Y	382	389	0			21
							7	4	420	9							
01	4433	X	2278	-0-	-2155 B	-40009	278	1	1572	3	Y	379	375	0			25
							11	4	417	9							
02	DLQ G-10		2471	-0-	2471 B	-37538	327	1	1652	3	Y	441	426	0			40
							7	4	485	9							
03	DLQ G-10		2893	-0-	2893 B	-34645	427	1	2036	3	Y	379	392	0			27
							13	4	417	9							
04	0	X	2744	-0-	2744 B	-31901	376	1	1989	3	Y	338	338	0			27
							7	4	372	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	688	-0-	688 B	-4181	61	1	494	3	Y	119	116	0			3
							2	4	131	9							
*12	0	X	682	-0-	682 B	-3499	59	1	421	3	Y	181	179	0			5
							3	4	199	9							
01	31	X	274	-0-	243 B	-3256	4	1	31	3	Y	217	218	0			4
							239	9									
02	DLQ G-10		155	-0-	155 B	-3101	3	1	17	3	Y	122	120	0			6
							1	4	134	9							
03	DLQ G-10		128	-0-	128 B	-2973	2	1	16	3	Y	100	104	0			2
							110	9									
04	0	N	79	-0-	79 B	-2894	1	1	10	3	Y	62	63	0			1
							68	9									

BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	4419	-0-	609 B	-32033	504	1	3360	3	Y	491	486	0			34
							15	4	540	9							
12	4867	X	4588	-0-	-279 B	-32033	595	1	3586	3	Y	356	370	0			20
							15	4	392	9							
01	4991	X	4927	-0-	-64 B	-32033	670	1	3785	3	Y	405	398	0			27
							26	4	446	9							
02	DLQ G-10		4498	-0-	4498 B	-27535	674	1	3409	3	Y	364	358	0			33
							15	4	400	9							
03	DLQ G-10		5151	-0-	5151 B	-22384	805	1	3842	3	Y	436	438	0			31
							24	4	480	9							
04	0	X	4854	-0-	4854 B	-17530	699	1	3695	3	Y	406	405	0			32
							13	4	447	9							

BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	7160	-0-	1820 B	-10285	751	1	6041	3	Y	307	303	0			8
							30	4	338	9							
*12	5177	X	8612	-0-	3435 B	-6850	1005	1	7186	3	Y	341	340	0			9
							46	4	375	9							
01	8029	X	7130	-0-	-899 B	-6850	842	1	5821	3	Y	338	340	0			7
							95	4	372	9							
02	DLQ G-10		4134	-0-	4134 B	-2716	535	1	3252	3	Y	174	173	0			8
							156	4	191	9							
03	DLQ G-10		4456	-0-	4456 B	1740	525	1	3695	3	Y	188	191	0			5
							29	4	207	9							
*04	4509	X	2769	-0-	-1740 B	-0-	314	1	2335	3	Y	103	106	0			2
							7	4	113	9							

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	3380	-0-	920 B	-27845	396	1	2756	3	Y	188	188	0			4
							21	4	207	9							
12	3596	X	2759	-0-	-837 B	-27845	366	1	2167	3	Y	197	197	0			4
							9	4	217	9							
01	3596	X	2270	-0-	-1326 B	-27845	296	1	1815	3	Y	138	138	0			4
							7	4	152	9							
02	DLQ G-10		2865	-0-	2865 B	-24980	375	1	2270	3	Y	192	191	0			5
							9	4	211	9							
03	DLQ G-10		2966	-0-	2966 B	-22014	379	1	2383	3	Y	175	174	0			6
							11	4	193	9							
04	0	X	2164	-0-	2164 B	-19850	269	1	1730	3	Y	143	142	0			7
							8	4	157	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	3937	-0-	2197 B	-96710	640	1	2621	3	Y	584	570	0			22
							34	4	642	9							
12	868	N	2289	-0-	1421 B	-95289	533	1	1504	3	Y	201	213	0			10
							31	4	221	9							
01	1612	N	3040	-0-	1428 B	-93861	640	1	2178	3	Y	169	168	0			11
							36	4	186	9							
02	1624	X	636	-0-	-988 B	-93861	134	1	432	3	Y	61	68	0			4
							3	4	67	9							
03	1798	X	211	-0-	-1587 B	-93861	1	1	3	3	Y	188	179	0			13
							207	9									
04	1740	X	1435	-0-	-305 B	-93861	289	1	863	3	Y	216	208	0			21
							45	4	238	9							

HEMBY UNIT B AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

11	2100	X	45	-0-	-2055 B	-20045	1	1	3	3	Y	37	39	0			1
							41	9									
12	1519	X	193	-0-	-1326 B	-20045	3	1	7	3	Y	166	159	0			8
							183	9									
01	1302	X	1926	-0-	624 B	-19421	395	1	1344	3	Y	150	148	0			10
							22	4	165	9							
02	DLQ G-10		2224	-0-	2224 B	-17197	453	1	1454	3	Y	279	272	0			17
							10	4	307	9							
03	DLQ G-10		1823	-0-	1823 B	-15374	362	1	1126	3	Y	283	281	0			19
							24	4	311	9							
04	0	N	312	-0-	312 B	-15062	23	1	68	3	Y	197	197	0			19
							4	4	217	9							

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

11	0	N	190	-0-	190 B	-40779	31	1	144	3	Y	13	13	0			-0-
							1	4	14	9							
12	0	N	476	-0-	476 B	-40303	78	1	347	3	Y	43	42	0			1
							4	4	47	9							
01	11	N	332	-0-	321 B	-39982	51	1	234	3	Y	37	37	0			1
							6	4	41	9							
02	DLQ G-10		152	-0-	152 B	-39830	25	1	116	3	Y	9	10	0			-0-
							1	4	10	9							
03	DLQ G-10		127	-0-	127 B	-39703	21	1	98	3	Y	6	6	0			-0-
							1	4	7	9							
04	0	N	103	-0-	103 B	-39600	19	1	77	3	Y	6	6	0			-0-
							7	9									

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

11	1380	X	1175	-0-	-205 B	-170872	138	1	920	3	Y	103	101	0			7
							4	4	113	9							
12	1426	X	550	-0-	-876 B	-170872	70	1	419	3	Y	54	58	0			3
							2	4	59	9							
01	1426	X	516	-0-	-910 B	-170872	63	1	354	3	Y	88	85	0			6
							2	4	97	9							
02	DLQ G-10		63	-0-	63 B	-170809	1	1	3	3	Y	54	55	0			5
							59	9									
03	DLQ G-10		291	-0-	291 B	-170518	42	1	200	3	Y	44	46	0			3
							1	4	48	9							
04	0	N	293	-0-	293 B	-170225	38	1	201	3	Y	48	47	0			4
							1	4	53	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X		2274	-0-	2274	B	-4688	271	1	1810	3	Y	168	171	0			12
									8	4	185	9							
12	0	X		1624	-0-	1624	B	-3064	207	1	1245	3	Y	152	156	0			8
									5	4	167	9							
01	2852	X		785	-0-	-2067	B	-3064	96	1	541	3	Y	131	130	0			9
									4	4	144	9							
02	2576	X		4763	-0-	2187	B	-877	739	1	3738	3	Y	245	232	0			22
									16	4	270	9							
03	5190	X		6067	-0-	877	B	-0-	995	1	4747	3	Y	269	272	0			19
									29	4	296	9							
04	6099	X		6099	-0-	-0-	B	-0-	921	1	4868	3	Y	265	263	0			21
									18	4	292	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X		761	-0-	-1189	B	-210692	117	1	611	3	Y	20	20	0			-0-
									11	4	22	9							
12	1550	X		54	-0-	-1496	B	-210692	1	1	3	3	Y	45	44	0			1
									50	9									
01	1550	X		104	-0-	-1446	B	-210692	2	1	6	3	Y	87	87	0			1
									96	9									
02	DLQ	G-10		2024	-0-	2024	B	-208668	301	1	1285	3	Y	387	383	0			5
									12	4	426	9							
03	DLQ	G-10		2010	-0-	2010	B	-206658	299	1	1374	3	Y	295	296	0			4
									12	4	325	9							
04	0	N		2347	-0-	2347	B	-204311	372	1	1645	3	Y	285	287	0			2
									16	4	314	9							

MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X		3737	-0-	857	B	-125110	760	1	2327	3	Y	577	560	0			36
									15	4	635	9							
*12	3286	X		2716	-0-	-570	B	-125110	612	1	1796	3	Y	266	284	0			18
									15	4	293	9							
01	3286	X		2703	-0-	-583	B	-125110	709	1	1678	3	Y	238	241	0			15
									54	4	262	9							
02	DLQ	G-10		3171	-0-	3171	B	-121939	816	1	1884	3	Y	381	361	0			35
									52	4	419	9							
03	DLQ	G-10		1288	-0-	1288	B	-120651	310	1	736	3	Y	211	233	0			13
									10	4	232	9							
04	0	X		1648	-0-	1648	B	-119003	453	1	900	3	Y	260	255	0			18
									9	4	286	9							

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X		5969	-0-	-1021	B	-535039	740	1	4940	3	Y	243	246	0			17
									22	4	267	9							
12	7068	X		5824	-0-	-1244	B	-535039	774	1	4664	3	Y	333	332	0			18
									20	4	366	9							
01	7068	X		5563	-0-	-1505	B	-535039	772	1	4363	3	Y	361	355	0			24
									31	4	397	9							
02	DLQ	G-10		5258	-0-	5258	B	-529781	818	1	4133	3	Y	263	263	0			24
									18	4	289	9							
03	DLQ	G-10		5467	-0-	5467	B	-524314	897	1	4280	3	Y	240	247	0			17
									26	4	264	9							
04	0	X		5042	-0-	5042	B	-519272	762	1	4031	3	Y	214	214	0			17
									14	4	235	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	3796	-0-	-1514 B	-135789	459	1	3060	3	Y	240	242	0			17
							13	4	264	9							
12	5487	X	3192	-0-	-2295 B	-135789	415	1	2498	3	Y	244	248	0			13
							11	4	268	9							
01	4681	X	3168	-0-	-1513 B	-135789	434	1	2449	3	Y	244	241	0			16
							17	4	268	9							
02	DLQ G-10		2625	-0-	2625 B	-133164	377	1	1906	3	Y	304	293	0			27
							8	4	334	9							
03	DLQ G-10		5041	-0-	5041 B	-128123	769	1	3669	3	Y	527	517	0			37
							23	4	580	9							
04	0	X	5267	-0-	5267 B	-122856	761	1	4027	3	Y	423	426	0			34
							14	4	465	9							

DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	5237	-0-	3107 B	-263788	643	1	4291	3	Y	258	240	0			18
							19	4	284	9							
12	62	X	3862	-0-	3800 B	-259988	509	1	3067	3	Y	248	252	0			14
							13	4	273	9							
01	0	X	3247	-0-	3247 B	-256741	429	1	2421	3	Y	345	336	0			23
							17	4	380	9							
02	DLQ G-10		1954	-0-	1954 B	-254787	289	1	1461	3	Y	180	187	0			16
							6	4	198	9							
03	DLQ G-10		-0-	-0-	-0- B	-254787					Y	-0-	16	0			-0-
04	0	X	-0-	-0-	-0- B	-254787					Y	-0-					-0-

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	46	-0-	-1154 B	-15968	1	1	4	3	Y	37	36	0			1
							41	9									
12	1054	N	10	-0-	-1044 B	-15968	1	3	9	9	Y	8	9	0			-0-
01	0	N	1573	-0-	1573 B	-14395	42	1	255	3	Y	1159	1127	0			32
							1	4	1275	9							
02	DLQ G-10		486	-0-	486 B	-13909	64	1	388	3	Y	29	60	0			1
							2	4	32	9							
03	DLQ G-10		291	-0-	291 B	-13618	36	1	224	3	Y	27	27	0			1
							1	4	30	9							
04	0	N	1861	-0-	1861 B	-11757	186	1	1193	3	Y	434	413	0			22
							5	4	477	9							

DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 09/09/2021 TOTAL DEPTH 12017 PERF.12120 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12480	X	9929	-0-	-2551 B	-468510	1554	1	7141	3	Y	1097	1109	0			32
							27	4	1207	9							
12	12896	X	9790	-0-	-3106 B	-468510	1620	1	7164	3	Y	838	846	0			24
							84	4	922	9							
01	12896	X	13381	-0-	485 B	-468025	2119	1	9695	3	Y	1214	1205	0			33
							232	4	1335	9							
02	DLQ G-10		6000	-0-	6000 B	-462025	953	1	4488	3	Y	487	501	0			19
							23	4	536	9							
03	DLQ G-10		3884	-0-	3884 B	-458141	600	1	2787	3	Y	423	427	0			15
							32	4	465	9							
04	0	X	2941	-0-	2941 B	-455200	463	1	1915	3	Y	505	505	0			15
							7	4	556	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X		5347	-0-	-1493 B	-271701	771	1	3544	3	Y	925	927	0			27
								14	4	1018	9							
12	6045	X		5422	-0-	-623 B	-271701	814	1	3599	3	Y	879	881	0			25
								42	4	967	9							
01	4867	X		4307	-0-	-560 B	-271701	638	1	2921	3	Y	616	624	0			17
								70	4	678	9							
02	DLQ G-10			80	-0-	80 B	-271621	10	1	47	3	Y	21	37	0			1
								23	9									
03	DLQ G-10			10352	-0-	10352 B	-261269	1504	1	6991	3	Y	1615	1557	0			59
								80	4	1777	9							
04	0	X		8332	-0-	8332 B	-252937	1377	1	5690	3	Y	1132	1157	0			34
								20	4	1245	9							

FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X		5264	-0-	-316 B	-0-	563	1	3916	3	Y	686	686	0			15
								30	4	755	9							
12	5766	X		3842	-0-	-1924 B	-0-	472	1	2800	3	Y	508	512	0			11
								11	4	559	9							
01	5084	X		3721	-0-	-1363 B	-0-	399	1	2445	3	Y	788	777	0			22
								10	4	867	9							
02	DLQ G-10			5584	-0-	5584 B	5584	663	1	4016	3	Y	808	807	0			23
								16	4	889	9							
03	DLQ G-10			5080	-0-	5080 B	10664	582	1	3659	3	Y	748	746	0			25
								16	4	823	9							
*04	15826	X		5162	-0-	-10664 B	-0-	572	1	3675	3	Y	817	801	0			41
								16	4	899	9							

BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X		1371	-0-	-6219 B	-0-	196	1	803	3	Y	329	326	0			12
								10	4	362	9							
12	7843	X		869	-0-	-6974 B	-0-	145	1	408	3	Y	280	278	0			14
								8	4	308	9							
01	7843	X		856	-0-	-6987 B	-0-	131	1	444	3	Y	249	247	0			16
								7	4	274	9							
02	DLQ G-10			786	-0-	786 B	786	123	1	395	3	Y	241	243	0			14
								3	4	265	9							
*03	DLQ G-10			49	-0-	49 B	835	3	1	9	3	Y	34	46	0			2
								37	9									
*04	835	X		-0-	-0-	-835 B	-0-					Y	-0-	2	0			-0-

FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X		77	-0-	-2143 B	-19839	4	1	27	3	Y	42	44	0			1
								46	9									
12	2170	X		2993	-0-	823 B	-19016	380	1	2251	3	Y	321	315	0			7
								9	4	353	9							
01	2170	X		4452	-0-	2282 B	-16734	568	1	3483	3	Y	352	349	0			10
								14	4	387	9							
02	DLQ G-10			3450	-0-	3450 B	-13284	449	1	2719	3	Y	246	249	0			7
								11	4	271	9							
03	DLQ G-10			3003	-0-	3003 B	-10281	385	1	2423	3	Y	167	168	0			6
								11	4	184	9							
04	0	X		2738	-0-	2738 B	-7543	338	1	2171	3	Y	199	195	0			10
								10	4	219	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	-0-	-0-	-9 B	-714570					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-714570					Y	-0-					-0-
01	0	N	37	-0-	37 B	-714533	2	3	35	9	Y	32	30	0			2
02	DLQ G-10		-0-	-0-	-0- B	-714533					Y	3	5	0			-0-
03	DLQ G-10		-0-	-0-	-0- B	-714533					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-714533					Y	-0-					-0-

MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	4894	-0-	4894 B	-247835	489	1	3936	3	Y	408	405	0			11
							20	4	449	9							
*12	0	X	3748	-0-	3748 B	-244087	413	1	2949	3	Y	334	336	0			9
							19	4	367	9							
01	2573	X	4963	-0-	2390 B	-241697	562	1	3883	3	Y	414	415	0			8
							63	4	455	9							
02	2324	X	4299	-0-	1975 B	-239722	522	1	3175	3	Y	408	397	0			19
							153	4	449	9							
03	2573	X	4198	-0-	1625 B	-238097	458	1	3221	3	Y	448	456	0			11
							26	4	493	9							
04	2490	X	4002	-0-	1512 B	-236585	410	1	3048	3	Y	485	486	0			10
							10	4	534	9							

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 06/10/2021 TOTAL DEPTH 12601 PERF.12681 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5267	X	5267	-0-	-0- B	-0-	881	1	3605	3	Y	667	646	0			25
							47	4	734	9							
12	4984	X	4984	-0-	-0- B	-0-	1044	1	2945	3	Y	849	832	0			42
							61	4	934	9							
01	2577	X	2577	-0-	-0- B	-0-	447	1	1521	3	Y	531	539	0			34
							25	4	584	9							
02	DLQ G-10		5222	-0-	5222 B	5222	1082	1	3475	3	Y	584	583	0			35
							23	4	642	9							
03	DLQ G-10		2833	-0-	2833 B	8055	538	1	1670	3	Y	536	534	0			37
							35	4	590	9							
*04	12862	X	4807	-0-	-8055 B	-0-	969	1	2896	3	Y	721	687	0			71
							149	4	793	9							

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 06/10/2021 TOTAL DEPTH 12574 PERF.12724 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2568	-0-	-12 B	-0-	363	1	1484	3	Y	638	636	0			24
							19	4	702	9							
12	2888	X	2888	-0-	-0- B	-0-	525	1	1481	3	Y	774	759	0			39
							31	4	851	9							
01	2883	X	2585	-0-	-298 B	-0-	435	1	1480	3	Y	586	587	0			38
							25	4	645	9							
02	DLQ G-10		3406	-0-	3406 B	3406	619	1	1987	3	Y	715	711	0			42
							13	4	787	9							
03	DLQ G-10		3029	-0-	3029 B	6435	530	1	1646	3	Y	744	735	0			51
							35	4	818	9							
*04	8985	X	2550	-0-	-6435 B	-0-	431	1	1288	3	Y	695	678	0			68
							66	4	765	9							

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	-0-	-0-	-450 B	-345283					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-345283					Y	-0-					-0-
01	0	X	56	-0-	56 B	-345227	8	1	48	3	Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0- B	-345227					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0- B	-345227					Y	-0-					-0-
04	0	X	-0-	-0-	-0- B	-345227					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3510	X	11703	-0-	8193 B	-308441	1923	1	8834	3	Y	829	834	0	24
							34	4	912	9					
12	3844	X	11868	-0-	8024 B	-300417	2006	1	8875	3	Y	803	804	0	23
							104	4	883	9					
01	4898	X	5080	-0-	182 B	-300235	838	1	3833	3	Y	288	303	0	8
							92	4	317	9					
02	DLQ G-10		2507	-0-	2507 B	-297728	412	1	1941	3	Y	131	134	0	5
							10	4	144	9					
03	DLQ G-10		1888	-0-	1888 B	-295840	298	1	1383	3	Y	174	173	0	6
							16	4	191	9					
04	0	X	212	-0-	212 B	-295628	27	1	110	3	Y	68	72	0	2
							75	9							

BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 10/15/2019 TOTAL DEPTH 12574 PERF.12502 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	8777	X	8777	-0-	-0- B	-0-	1542	1	6314	3	Y	763	774	0	29
							82	4	839	9					
12	8587	X	536	-0-	-8051 B	-0-	117	1	329	3	Y	75	100	0	4
							7	4	83	9					
01	9083	X	8279	-0-	-804 B	-0-	1677	1	5701	3	Y	734	691	0	47
							94	4	807	9					
02	DLQ G-10		7731	-0-	7731 B	7731	1590	1	5106	3	Y	911	904	0	54
							33	4	1002	9					
03	DLQ G-10		9783	-0-	9783 B	17514	1987	1	6172	3	Y	1358	1319	0	93
							130	4	1494	9					
*04	21991	X	4477	-0-	-17514 B	-0-	974	1	2910	3	Y	403	456	0	40
							150	4	443	9					

MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0	X	5238	-0-	5238 B	-311057	1050	1	3214	3	Y	866	884	0	54
							21	4	953	9					
*12	0	X	4336	-0-	4336 B	-306721	871	1	2556	3	Y	806	807	0	53
							22	4	887	9					
01	6479	X	4247	-0-	-2232 B	-306721	1046	1	2473	3	Y	589	606	0	36
							80	4	648	9					
02	5852	X	3639	-0-	-2213 B	-306721	905	1	2090	3	Y	534	521	0	49
							57	4	587	9					
03	5580	X	6803	-0-	1223 B	-305498	1659	1	3940	3	Y	1045	1029	0	65
							54	4	1150	9					
04	5250	X	7135	-0-	1885 B	-303613	2024	1	4018	3	Y	957	954	0	68
							40	4	1053	9					

FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	90	X	802	-0-	712 B	-260491	85	1	592	3	Y	109	110	0	2
							5	4	120	9					
12	186	X	-0-	-0-	-186 B	-260491					Y	-0-	2	0	-0-
01	217	X	-0-	-0-	-217 B	-260491					Y	-0-			-0-
02	DLQ G-10		-0-	-0-	-0- B	-260491					Y	-0-			-0-
03	DLQ G-10		-0-	-0-	-0- B	-260491					Y	-0-			-0-
04	DLQ G-10		2215	-0-	2215 B	-258276	267	1	1716	3	Y	204	194	0	10
							8	4	224	9					

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	1770	X	2419	-0-	649 B	-462394	308	1	2051	3	Y	46	48	0		3
							9	4	51	9						
12	1829	X	2572	-0-	743 B	-461651	358	1	2159	3	Y	42	43	0		2
							9	4	46	9						
01	1829	X	2748	-0-	919 B	-460732	371	1	2097	3	Y	241	227	0		16
							15	4	265	9						
02	DLQ G-10		1846	-0-	1846 B	-458886	259	1	1307	3	Y	249	243	0		22
							6	4	274	9						
03	DLQ G-10		380	-0-	380 B	-458506	54	1	257	3	Y	61	79	0		4
							2	4	67	9						
04	0	X	178	-0-	178 B	-458328	24	1	129	3	Y	23	25	0		2
							25	9								

MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

11	T. A.		-0-	-0-	-0- B	-352307					Y	-0-				-0-
12	T. A.		-0-	-0-	-0- B	-352307					Y	-0-				-0-
01	T. A.		-0-	-0-	-0- B	-352307					Y	-0-				-0-
02	T. A.		-0-	-0-	-0- B	-352307					Y	-0-				-0-
03	T. A.		-0-	-0-	-0- B	-352307					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0- B	-352307					Y	-0-				-0-

HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

11	3120	X	3172	-0-	52 B	-362489	364	1	2426	3	Y	337	323	0		23
							11	4	371	9						
12	3224	X	1917	-0-	-1307 B	-362489	230	1	1388	3	Y	266	274	0		15
							6	4	293	9						
01	3224	X	2440	-0-	-784 B	-362489	313	1	1770	3	Y	314	308	0		21
							12	4	345	9						
02	DLQ G-10		2411	-0-	2411 B	-360078	346	1	1750	3	Y	279	275	0		25
							8	4	307	9						
*03	DLQ G-10		704	-0-	704 B	-359374	107	1	509	3	Y	77	97	0		5
							3	4	85	9						
04	0	X	-0-	-0-	-0- B	-359374					Y	-0-	5	0		-0-

FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 12/17/2023 TOTAL DEPTH 12472 PERF.12485 - 18201

11	7830	X	222	-0-	-7608 B	-279863	15	1	103	3	Y	94	96	0		2
							1	4	103	9						
12	7688	X	-0-	-0-	-7688 B	-279863					Y	-0-	2	0		-0-
01	6603	X	2543	-0-	-4060 B	-279863	334	1	2046	3	Y	141	137	0		4
							8	4	155	9						
02	DLQ G-10		482	-0-	482 B	-279381	5	1	29	3	Y	407	400	0		11
							448	9								
03	DLQ G-10		2110	-0-	2110 B	-277271	187	1	1177	3	Y	674	662	0		23
							5	4	741	9						
04	0	X	4764	-0-	4764 B	-272507	576	1	3700	3	Y	429	430	0		22
							16	4	472	9						

FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/11/2019 TOTAL DEPTH 12486 PERF.12631 - 18431

11	14B2 EXT		-0-	-0-	-0- B	-329101					Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0- B	-329101					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0- B	-329101					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0- B	-329101					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0- B	-329101					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0- B	-329101					Y	-0-				-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

11	2130	X	118	-0-	-2012	B	-36496	5	1	15	3	Y	89	112	0			6
								98	9									
*12	2139	X	12	-0-	-2127	B	-36496	1	3	11	9	Y	10	15	0			1
01	2108	X	452	-0-	-1656	B	-36496	12	1	28	3	Y	374	352	0			23
								1	4	411	9							
02	DLQ G-10		2991	-0-	2991	B	-33505	631	1	1458	3	Y	784	735	0			72
								40	4	862	9							
03	DLQ G-10		1938	-0-	1938	B	-31567	423	1	1004	3	Y	452	496	0			28
								14	4	497	9							
04	0	X	2133	-0-	2133	B	-29434	542	1	1076	3	Y	458	453	0			33
								11	4	504	9							

FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 09/07/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

11	5490	X	1904	-0-	-3586	B	-413129	215	1	1498	3	Y	163	165	0			4
								12	4	179	9							
12	4030	X	4179	-0-	149	B	-412980	547	1	3244	3	Y	341	338	0			7
								13	4	375	9							
01	4030	X	2950	-0-	-1080	B	-412980	368	1	2258	3	Y	286	285	0			8
								9	4	315	9							
02	DLQ G-10		3769	-0-	3769	B	-409211	482	1	2920	3	Y	323	322	0			9
								12	4	355	9							
03	DLQ G-10		3764	-0-	3764	B	-405447	468	1	2945	3	Y	307	306	0			10
								13	4	338	9							
04	0	X	3546	-0-	3546	B	-401901	421	1	2707	3	Y	369	360	0			19
								12	4	406	9							

EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 08/14/2019 TOTAL DEPTH 12542 PERF.12525 - 17831

11	0	N	969	-0-	969	B	-227238	104	1	696	3	Y	151	150	0			10
								3	4	166	9							
12	0	N	904	-0-	904	B	-226334	108	1	651	3	Y	129	132	0			7
								3	4	142	9							
01	186	N	876	-0-	690	B	-225644	113	1	640	3	Y	108	108	0			7
								4	4	119	9							
02	168	N	349	-0-	181	B	-225463	48	1	242	3	Y	53	55	0			5
								1	4	58	9							
03	186	N	517	-0-	331	B	-225132	64	1	305	3	Y	133	129	0			9
								2	4	146	9							
04	180	N	834	-0-	654	B	-224478	109	1	574	3	Y	135	133	0			11
								2	4	149	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 14H RRCID -> 286665 COMPL. DATE 04/09/2016 TOTAL DEPTH 12526 PERF.12713 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	1451	-0-	1451 B	-363465	232	1	950	3	Y	234	234	0			9
							12	4	257	9							
12	248	N	1363	-0-	1115 B	-362350	280	1	791	3	Y	251	247	0			13
							16	4	276	9							
01	1364	N	1233	-0-	-131 B	-362350	221	1	750	3	Y	227	225	0			15
							12	4	250	9							
02	DLQ G-10		1260	-0-	1260 B	-361090	240	1	770	3	Y	223	225	0			13
							5	4	245	9							
03	DLQ G-10		1976	-0-	1976 B	-359114	410	1	1274	3	Y	241	238	0			16
							27	4	265	9							
04	0	N	2024	-0-	2024 B	-357090	431	1	1288	3	Y	217	212	0			21
							66	4	239	9							

FRANKE JOHNSON-PATINO 4H PSA AC WELL #: 4H RRCID -> 287230 COMPL. DATE 11/01/2019 TOTAL DEPTH 12530 PERF.12703 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-624439					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-624439					Y	-0-					-0-
01	T. A.		17136	-0-	17136 B	-607303	2259	1	13859	3	Y	875	851	0			24
							55	4	963	9							
02	14B2 EXT		22439	-0-	22439 B	-584864	3068	1	18583	3	Y	647	653	0			18
							76	4	712	9							
03	14B2 EXT		15723	-0-	15723 B	-569141	2073	1	13033	3	Y	508	509	0			17
							58	4	559	9							
04	0	X	15406	-0-	15406 B	-553735	1992	1	12802	3	Y	505	496	0			26
							56	4	556	9							

DIRECT ASSETS UNIT AC WELL #: 7H RRCID -> 288187 COMPL. DATE 02/12/2017 TOTAL DEPTH 11916 PERF.12601 - 17603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1198	-0-	88 B	-470854	113	1	906	3	Y	158	157	0			4
							5	4	174	9							
*12	1147	N	188	-0-	-959 B	-470854	1	1	7	3	Y	164	163	0			5
							180	9									
01	1147	N	752	-0-	-395 B	-470854	70	1	484	3	Y	173	175	0			3
							8	4	190	9							
02	1036	N	677	-0-	-359 B	-470854	65	1	398	3	Y	177	172	0			8
							19	4	195	9							
03	186	N	1013	-0-	827 B	-470027	103	1	726	3	Y	162	166	0			4
							6	4	178	9							
04	720	N	1394	-0-	674 B	-469353	146	1	1084	3	Y	146	147	0			3
							3	4	161	9							

MORGAN UNIT AC WELL #: 3H RRCID -> 288426 COMPL. DATE 10/18/2016 TOTAL DEPTH 11814 PERF.12429 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2755	-0-	-395 B	-922464	269	1	2165	3	Y	282	279	0			8
							11	4	310	9							
*12	3100	X	2648	-0-	-452 B	-922464	288	1	2057	3	Y	264	265	0			7
							13	4	290	9							
01	4588	X	2542	-0-	-2046 B	-922464	275	1	1898	3	Y	307	308	0			6
							31	4	338	9							
02	DLQ G-10		2768	-0-	2768 B	-919696	335	1	2038	3	Y	270	264	0			12
							98	4	297	9							
03	DLQ G-10		2244	-0-	2244 B	-917452	247	1	1741	3	Y	220	227	0			5
							14	4	242	9							
04	0	X	2625	-0-	2625 B	-914827	280	1	2085	3	Y	230	230	0			5
							7	4	253	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 4H RRCID -> 288436 COMPL. DATE 10/18/2016 TOTAL DEPTH 11819 PERF.12417 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	779	-0-	719 B	-724066	67	1	541	3	Y	153	152	0			4
							3	4	168	9							
*12	62	N	719	-0-	657 B	-723409	67	1	480	3	Y	154	154	0			4
							3	4	169	9							
01	62	N	1100	-0-	1038 B	-722371	109	1	753	3	Y	205	205	0			4
							12	4	226	9							
02	DLQ G-10		1138	-0-	1138 B	-721233	126	1	765	3	Y	191	186	0			9
							37	4	210	9							
03	DLQ G-10		944	-0-	944 B	-720289	95	1	671	3	Y	157	162	0			4
							5	4	173	9							
04	0	N	909	-0-	909 B	-719380	88	1	656	3	Y	148	149	0			3
							2	4	163	9							

KOWALIK 228-1R AC WELL #: 3H RRCID -> 288629 COMPL. DATE 11/03/2015 TOTAL DEPTH 11677 PERF.11898 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-277567					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-277567					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-277567					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0- B	-277567					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0- B	-277567					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0- B	-277567					Y	1	1	0			-0-

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 4H RRCID -> 288640 COMPL. DATE 08/17/2015 TOTAL DEPTH 11472 PERF.11516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1545	-0-	315 B	-438645	203	1	1061	3	Y	239	239	0			3
							18	4	263	9							
12	1426	N	1245	-0-	-181 B	-438645	175	1	773	3	Y	253	253	0			3
							19	4	278	9							
01	1581	N	1328	-0-	-253 B	-438645	199	1	763	3	Y	318	317	0			4
							16	4	350	9							
02	DLQ G-10		965	-0-	965 B	-437680	126	1	537	3	Y	270	270	0			4
							5	4	297	9							
*03	DLQ G-10		181	-0-	181 B	-437499	25	1	113	3	Y	38	41	0			1
							1	4	42	9							
04	0	N	-0-	-0-	-0- B	-437499					Y	-0-	1	0			-0-

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 1H RRCID -> 288701 COMPL. DATE 04/07/2020 TOTAL DEPTH 11866 PERF.12539 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	5985	-0-	5985 B	-1202	794	1	4147	3	Y	884	881	0			10
							72	4	972	9							
12	8000	X	9202	-0-	1202 B	-0-	1479	1	6528	3	Y	942	940	0			12
							159	4	1036	9							
01	7688	X	6996	-0-	-692 B	-0-	1245	1	4768	3	Y	802	803	0			11
							101	4	882	9							
02	6002	X	6002	-0-	-0- B	-0-	984	1	4192	3	Y	715	716	0			10
							39	4	787	9							
03	7688	X	5902	-0-	-1786 B	-0-	921	1	4237	3	Y	644	645	0			9
							36	4	708	9							
04	7440	X	6681	-0-	-759 B	-0-	1056	1	4670	3	Y	825	829	0			5
							47	4	908	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 3H RRCID -> 288718 COMPL. DATE 01/10/2021 TOTAL DEPTH 12645 PERF.12918 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9720	X	2910	-0-	-6810 B	-0-	337	1	2344	3	Y	192	201	0			4
							18	4	211	9							
12	12790	X	12790	-0-	-0- B	-0-	1718	1	10184	3	Y	770	757	0			17
							41	4	847	9							
01	9415	X	9415	-0-	-0- B	-0-	1203	1	7382	3	Y	728	725	0			20
							29	4	801	9							
02	DLQ G-10		7990	-0-	7990 B	7990	1038	1	6287	3	Y	581	585	0			16
							26	4	639	9							
03	DLQ G-10		7673	-0-	7673 B	15663	985	1	6195	3	Y	423	425	0			14
							28	4	465	9							
*04	24665	X	9002	-0-	-15663 B	-0-	1124	1	7222	3	Y	567	552	0			29
							32	4	624	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 3H RRCID -> 289282 COMPL. DATE 08/14/2015 TOTAL DEPTH 11514 PERF.12460 - 17136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	778	-0-	-3932 B	-433764	93	1	488	3	Y	172	172	0			2
							8	4	189	9							
12	4030	X	16	-0-	-4014 B	-433764	2	3	14	9	Y	13	15	0			-0-
01	3596	X	35	-0-	-3561 B	-433764	1	1	3	3	Y	28	28	0			-0-
							31	9									
02	DLQ G-10		114	-0-	114 B	-433650	3	1	11	3	Y	91	90	0			1
							100	9									
03	DLQ G-10		315	-0-	315 B	-433335	7	1	32	3	Y	251	249	0			3
							276	9									
04	0	X	435	-0-	435 B	-432900	46	1	203	3	Y	167	169	0			1
							2	4	184	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 1H RRCID -> 289283 COMPL. DATE 12/04/2014 TOTAL DEPTH 11430 PERF.11711 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	7994	-0-	2744 B	-676227	920	1	4805	3	Y	1986	1986	0			22
							84	4	2185	9							
12	7316	X	9460	-0-	2144 B	-674083	1267	1	5593	3	Y	2240	2234	0			28
							136	4	2464	9							
01	7316	X	7412	-0-	96 B	-673987	1006	1	3852	3	Y	2248	2246	0			30
							81	4	2473	9							
02	DLQ G-10		5550	-0-	5550 B	-668437	909	1	3875	3	Y	664	685	0			9
							36	4	730	9							
03	DLQ G-10		6683	-0-	6683 B	-661754	967	1	4447	3	Y	1120	1114	0			15
							37	4	1232	9							
04	0	X	5651	-0-	5651 B	-656103	848	1	3749	3	Y	924	934	0			5
							38	4	1016	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 2H RRCID -> 289284 COMPL. DATE 12/07/2014 TOTAL DEPTH 11430 PERF.11790 - 16734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-905103					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-905103					Y	-0-					-0-
01	0	N	33	-0-	33 B	-905070	2	3	31	9	Y	28	28	0			-0-
02	DLQ G-10		-0-	-0-	-0- B	-905070					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0- B	-905070					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-905070					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 4H RRCID -> 289285 COMPL. DATE 06/01/2015 TOTAL DEPTH 12340 PERF.12744 - 18064

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X		105	-0-	-1845 B	-1078184	8	1	58	3	Y	35	34	0			1
								39	9									
12	4526	X		56	-0-	-4470 B	-1078184	1	1	5	3	Y	45	45	0			1
								50	9									
01	4526	X		827	-0-	-3699 B	-1078184	87	1	534	3	Y	185	181	0			5
								2	4	204	9							
02	DLQ G-10			1205	-0-	1205 B	-1076979	133	1	803	3	Y	242	240	0			7
								3	4	266	9							
03	DLQ G-10			2153	-0-	2153 B	-1074826	238	1	1497	3	Y	374	368	0			13
								7	4	411	9							
04	0	X		-0-	-0-	-0- B	-1074826					Y	-0-	13	0			-0-

MOBIL UNIT B AC WELL #: 3H RRCID -> 289302 COMPL. DATE 04/10/2015 TOTAL DEPTH 12113 PERF.12398 - 18254

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X		15705	-0-	14535 B	-611117	1309	1	12246	3	Y	1923	1922	0			127
								35	4	2115	9							
*12	1209	X		12937	-0-	11728 B	-599389	1095	1	10112	3	Y	1552	1586	0			93
								23	4	1707	9							
01	1209	X		11016	-0-	9807 B	-589582	1042	1	8744	3	Y	1045	1064	0			74
								80	4	1150	9							
02	DLQ G-10			9121	-0-	9121 B	-580461	920	1	7160	3	Y	918	906	0			86
								31	4	1010	9							
03	DLQ G-10			15908	-0-	15908 B	-564553	1513	1	12398	3	Y	1737	1716	0			107
								86	4	1911	9							
04	0	X		11856	-0-	11856 B	-552697	1336	1	9445	3	Y	954	999	0			62
								26	4	1049	9							

CULBERSON-PATTESON UNIT AC WELL #: 1H RRCID -> 289303 COMPL. DATE 04/05/2015 TOTAL DEPTH 12124 PERF.12418 - 17491

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X		-0-	-0-	-510 B	-365130					Y	-0-					-0-
12	372	X		-0-	-0-	-372 B	-365130					Y	-0-					-0-
01	12	X		-0-	-0-	-12 B	-365130					Y	-0-					-0-
02	DLQ G-10			28	-0-	28 B	-365102	8	1	19	3	Y	-0-					-0-
								1	4									
03	DLQ G-10			22	-0-	22 B	-365080	6	1	14	3	Y	2	2	0			-0-
								2	9									
04	DLQ G-10			542	-0-	542 B	-364538	150	1	297	3	Y	84	78	0			6
								3	4	92	9							

MAY UNIT 1 AC WELL #: 11H RRCID -> 289340 COMPL. DATE 10/06/2015 TOTAL DEPTH 12002 PERF.12376 - 16292

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X		1799	-0-	-241 B	-116030	404	1	1238	3	Y	135	140	0			8
								8	4	149	9							
*12	2108	X		990	-0-	-1118 B	-116030	217	1	637	3	Y	119	119	0			8
								5	4	131	9							
01	2108	X		1050	-0-	-1058 B	-116030	272	1	644	3	Y	103	105	0			6
								21	4	113	9							
02	DLQ G-10			889	-0-	889 B	-115141	235	1	542	3	Y	88	86	0			8
								15	4	97	9							
03	DLQ G-10			749	-0-	749 B	-114392	198	1	470	3	Y	68	72	0			4
								6	4	75	9							
04	0	N		284	-0-	284 B	-114108	81	1	160	3	Y	37	38	0			3
								2	4	41	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 2H RRCID -> 289741 COMPL. DATE 10/18/2016 TOTAL DEPTH 12051 PERF.12219 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	1809	-0-	-2721 B	-504059	152	1	1224	3	Y	388	385	0			10
							6	4	427	9							
*12	4681	X	1260	-0-	-3421 B	-504059	114	1	815	3	Y	296	298	0			8
							5	4	326	9							
01	3782	X	3961	-0-	179 B	-503880	420	1	2903	3	Y	537	534	0			11
							47	4	591	9							
02	DLQ G-10		2498	-0-	2498 B	-501382	280	1	1703	3	Y	394	387	0			18
							82	4	433	9							
03	DLQ G-10		2552	-0-	2552 B	-498830	260	1	1829	3	Y	407	415	0			10
							15	4	448	9							
04	0	X	2885	-0-	2885 B	-495945	296	1	2204	3	Y	344	347	0			7
							7	4	378	9							

REYNOLDS UNIT 1 AC WELL #: 1H RRCID -> 289742 COMPL. DATE 05/03/2015 TOTAL DEPTH 12822 PERF.12828 - 18805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	963	-0-	-987 B	-1261549	27	1	553	3	Y	345	340	1			10
							3	4	380	9							
12	2015	X	412	-0-	-1603 B	-1261549	5	1	95	3	Y	283	279	1			14
							1	4	311	9							
01	2015	X	227	-0-	-1788 B	-1261549	1	1	17	3	Y	190	196	1			8
							209	9									
02	DLQ G-10		2708	-0-	2708 B	-1258841	140	1	1969	3	Y	525	513	1			20
							21	4	578	9							
03	DLQ G-10		1925	-0-	1925 B	-1256916	52	1	1557	3	Y	279	266	1			33
							9	4	307	9							
04	0	X	3545	-0-	3545 B	-1253371	156	1	2726	3	Y	587	599	1			21
							17	4	646	9							

EASLEY UNIT AC WELL #: 2H RRCID -> 293062 COMPL. DATE 08/08/2023 TOTAL DEPTH 12677 PERF.12631 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		13765	-0-	13765 B	58432	1701	1	11345	3	Y	608	607	0			42
							50	4	669	9							
12	71610	X	13178	-0-	-58432 B	-0-	1776	1	10703	3	Y	594	603	0			33
							46	4	653	9							
01	16182	X	13669	-0-	-2513 B	-0-	1940	1	10962	3	Y	627	619	0			41
							77	4	690	9							
02	13132	X	11601	-0-	-1531 B	-0-	1804	1	9121	3	Y	578	567	0			52
							40	4	636	9							
03	14415	X	11070	-0-	-3345 B	-0-	1816	1	8663	3	Y	489	507	0			34
							53	4	538	9							
04	14098	X	14098	-0-	-0- B	-0-	2127	1	11250	3	Y	619	604	0			49
							40	4	681	9							

ALEXANDER 01 AC WELL #: 01H RRCID -> 293090 COMPL. DATE 05/31/2022 TOTAL DEPTH 12973 PERF.12788 - 20818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	15630	X	11792	-0-	-3838 B	-0-	212	1	10092	3	Y	1353	1353	0			-0-
							1488	9									
*12	12989	X	12095	-0-	-894 B	-0-	210	1	10376	3	Y	1372	1372	0			-0-
							1509	9									
01	11656	X	9045	-0-	-2611 B	-0-	162	1	7710	3	Y	1066	1066	0			-0-
							1173	9									
02	DLQ G-10		13740	-0-	13740 B	13740	337	1	11370	3	Y	1848	1848	0			-0-
							2033	9									
03	DLQ G-10		9902	-0-	9902 B	23642	150	1	8522	3	Y	1118	1118	0			-0-
							1230	9									
*04	32756	X	9114	-0-	-23642 B	-0-	172	1	7764	3	Y	1071	1071	0			-0-
							1178	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ALEXANDER 01 AC WELL #: 02H RRCID -> 293184 COMPL. DATE 05/31/2022 TOTAL DEPTH 12980 PERF.12995 - 21603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9840	X	-0-	-0-	-9840 B	-0-					Y	-0-					-0-
12	9703	X	-0-	-0-	-9703 B	-0-					Y	-0-					-0-
01	9238	X	155	-0-	-9083 B	-0-	2	1	94	3	Y	54	54	0			-0-
							59	9									
02	DLQ G-10		4711	-0-	4711 B	4711	117	1	3941	3	Y	594	594	0			-0-
							653	9									
03	DLQ G-10		33097	-0-	33097 B	37808	478	1	27123	3	Y	4996	4996	0			-0-
							5496	9									
04	DLQ G-10		17432	-0-	17432 B	55240	309	1	13937	3	Y	2896	2896	0			-0-
							3186	9									

RIDLEY FARMS 01 AC WELL #: 11H RRCID -> 294242 COMPL. DATE 01/13/2023 TOTAL DEPTH 13185 PERF.13256 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	17520	X	14550	-0-	-2970 B	-0-	596	1	13029	3	Y	841	841	0			-0-
							925	9									
*12	15748	X	15704	-0-	-44 B	-0-	719	1	14105	3	Y	800	800	0			-0-
							880	9									
01	15531	X	14772	-0-	-759 B	-0-	611	1	12709	3	Y	1320	1320	0			-0-
							1452	9									
02	DLQ G-10		12873	-0-	12873 B	12873	569	1	11626	3	Y	616	616	0			-0-
							678	9									
03	DLQ G-10		13979	-0-	13979 B	26852	681	1	12758	3	Y	491	491	0			-0-
							540	9									
04	DLQ G-10		14025	-0-	14025 B	40877	699	1	12376	3	Y	864	864	0			-0-
							950	9									

DAVIS 01 WELL #: 16H RRCID -> 294336 COMPL. DATE 11/04/2022 TOTAL DEPTH 13132 PERF.13212 - 16934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RIDLEY FARMS 01 - DULLYE 01 AC WELL #: 01H RRCID -> 294576 COMPL. DATE 01/08/2023 TOTAL DEPTH 13219 PERF.13246 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	DLQ G-10		3699	-0-	3699 B	17517	181	1	3203	3	Y	286	286	0			-0-
							315	9									
*12	22091	X	4574	-0-	-17517 B	-0-	181	1	3493	3	Y	818	818	0			-0-
							900	9									
01	4278	X	2340	-0-	-1938 B	-0-	109	1	1936	3	Y	268	268	0			-0-
							295	9									
02	3864	X	3489	-0-	-375 B	-0-	165	1	3029	3	Y	268	268	0			-0-
							295	9									
03	4278	X	3705	-0-	-573 B	-0-	178	1	3107	3	Y	382	382	0			-0-
							420	9									
04	4140	X	3051	-0-	-1089 B	-0-	121	1	2072	3	Y	780	780	0			-0-
							858	9									

DAVIS 01 WELL #: 13H RRCID -> 294775 COMPL. DATE 11/04/2022 TOTAL DEPTH 13104 PERF.13160 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KIRK 01 WELL #: 501H RRCID -> 295788 COMPL. DATE 05/24/2023 TOTAL DEPTH 13557 PERF.13593 - 21186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OLSON-ESSE UNIT AC WELL #: 6H RRCID -> 295908 COMPL. DATE 04/10/2024 TOTAL DEPTH 12606 PERF.12810 - 19302

11	42690	X	28814	-0-	-13876	B	-0-	2656	1	24844	3	Y	1131	1134	0			75
								70	4	1244	9							
*12	44113	X	25849	-0-	-18264	B	-0-	2416	1	22310	3	Y	974	990	0			59
								52	4	1071	9							
01	44113	X	27764	-0-	-16349	B	-0-	2815	1	23612	3	Y	1020	1007	0			72
								215	4	1122	9							
02	DLQ G-10		26783	-0-	26783	B	26783	2913	1	22676	3	Y	996	974	0			94
								98	4	1096	9							
03	DLQ G-10		27490	-0-	27490	B	54273	2837	1	23246	3	Y	1132	1156	0			70
								162	4	1245	9							
*04	76161	X	21888	-0-	-54273	B	-0-	2573	1	18200	3	Y	968	975	0			63
								50	4	1065	9							

KIRK 01 WELL #: 502H RRCID -> 295944 COMPL. DATE 06/23/2023 TOTAL DEPTH 13560 PERF.13618 - 21034

11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY AC WELL #: 2H RRCID -> 296238 COMPL. DATE 04/10/2024 TOTAL DEPTH 11997 PERF.12005 - 17056

11	29820	X	13027	-0-	-16793	B	-0-	1223	1	9841	3	Y	1739	1721	0			47
								50	4	1913	9							
*12	17980	X	8551	-0-	-9429	B	-0-	861	1	6151	3	Y	1364	1373	0			38
								39	4	1500	9							
01	17980	X	10711	-0-	-7269	B	-0-	1106	1	7646	3	Y	1668	1673	0			33
								124	4	1835	9							
02	DLQ G-10		10131	-0-	10131	B	10131	1235	1	7509	3	Y	933	924	0			42
								361	4	1026	9							
03	DLQ G-10		8049	-0-	8049	B	18180	821	1	5779	3	Y	1275	1286	0			31
								46	4	1403	9							
*04	25720	X	7540	-0-	-18180	B	-0-	736	1	5476	3	Y	1191	1197	0			25
								18	4	1310	9							

RESSMAN 01 AC WELL #: 12H RRCID -> 298246 COMPL. DATE 06/08/2024 TOTAL DEPTH 13404 PERF.13734 - 19363

*11	DLQ G-10		25135	-0-	25135	B	96905	911	1	21036	3	Y	2898	2898	0			-0-
								3188	9									
*12	121302	X	24397	-0-	-96905	B	-0-	718	1	20937	3	Y	2493	2493	0			-0-
								2742	9									
01	26474	X	22303	-0-	-4171	B	-0-	447	1	19111	3	Y	2495	2495	0			-0-
								2745	9									
02	23464	X	18308	-0-	-5156	B	-0-	487	1	15733	3	Y	1898	1898	0			-0-
								2088	9									
03	25978	X	22629	-0-	-3349	B	-0-	899	1	19607	3	Y	1930	1930	0			-0-
								2123	9									
04	25140	X	20542	-0-	-4598	B	-0-	758	1	17910	3	Y	1704	1704	0			-0-
								1874	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PATINO UNIT WELL #: 5H RRCID -> 299805 COMPL. DATE 01/19/2026 TOTAL DEPTH 12700 PERF.13045 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138030	X	78605	-0-	-59425 B	-0-	1105	1	67958	3	N	8195	8223	0			181
							527	4	9015	9							
12	142631	X	69689	-0-	-72942 B	-0-	1135	1	60564	3	N	7042	7071	0			152
							244	4	7746	9							
01	131626	X	38396	-0-	-93230 B	-0-	562	1	33840	3	N	3509	3564	0			97
							134	4	3860	9							
02	100688	X	44470	-0-	-56218 B	-0-	653	1	40121	3	N	3211	3218	0			90
							164	4	3532	9							
03	97588	X	49599	-0-	-47989 B	-0-	730	1	44727	3	N	3584	3552	0			122
							200	4	3942	9							
04	78600	X	44730	-0-	-33870 B	-0-	587	1	40034	3	N	3576	3517	0			181
							175	4	3934	9							

REPSOL OIL & GAS USA, LLC 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

11	14B2 EXT		-0-	-0-	-0-	B	-163771				Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-163771				Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-163771				Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-163771				Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-163771				Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-163771				Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

11	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	B	-0-				N	-0-					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

11	14108	X	14108	-0-	-0-	B	-0-	1201	1	11522	3	Y	853	526	0			353
								102	4	345	5							
12	2976	X	2611	-0-	-365	B	-0-	668	1	1323	3	Y	541	691	0			203
								14	4	11	5							
01	8554	X	8554	-0-	-0-	B	-0-	3428	1	1282	3	Y	3457	3447	0			213
								25	4	16	5							
*02	2688	X	1848	-0-	-840	B	-0-	687	1	135	3	Y	932	884	0			261
								1	4	1025	9							
03	2976	X	2851	-0-	-125	B	-0-	757	1	1214	3	Y	737	796	0			202
								15	4	54	5							
04	4513	X	4513	-0-	-0-	B	-0-	226	1	3688	3	Y	535	585	0			152
								10	4	589	9							

KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

11	9810	X	9412	-0-	-398	B	-0-	677	1	7963	3	Y	702	546	0			291
								772	9									
12	10137	X	2990	-0-	-7147	B	-0-	240	1	2578	3	Y	156	388	0			59
								172	9									
*01	9920	X	6918	-0-	-3002	B	-0-	1372	1	4776	3	Y	700	734	0			25
								770	9									
02	7924	X	-0-	-0-	-7924	B	-0-					Y	-0-	25	0			-0-
03	8773	X	961	-0-	-7812	B	-0-	78	1	874	3	Y	8	6	0			2
								9	9									
04	10660	X	10660	-0-	-0-	B	-0-	778	1	9381	3	Y	455	328	0			129
								501	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLAUGHTER-RT (SA) C7 WELL #: C 7H RRCID -> 286907 COMPL. DATE 10/09/2019 TOTAL DEPTH 12993 PERF.13359 - 22095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		5450	-0-	5450	B	5450	247	1	4463	3	Y	638	398	0			240
								38	4	702	9							
01	14B2 EXT		19233	-0-	19233	B	24683	2234	1	8768	3	Y	7386	7108	0			518
								106	4	8125	9							
*02	14B2 EXT		7411	-0-	7411	B	32094	367	1	5927	3	Y	975	1220	0			273
								44	4	1073	9							
03	14B2 EXT		8620	-0-	8620	B	40714	453	1	7033	3	Y	957	967	0			263
								81	4	1053	9							
04	45573	X	4859	-0-	-40714	B	-0-	233	1	4198	3	Y	370	528	0			105
								21	4	407	9							

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287124 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLGTR- ECRR (SA) B6 WELL #: B 6H RRCID -> 287141 COMPL. DATE 09/27/2018 TOTAL DEPTH 13058 PERF.13510 - 21759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2744	-0-	-166	B	-0-	125	1	2285	3	Y	292	236	0			121
								13	4	321	9							
12	2883	X	2553	-0-	-330	B	-0-	121	1	2158	3	Y	232	266	0			87
								19	4	255	9							
01	3432	X	3432	-0-	-0-	B	-0-	516	1	1990	3	Y	819	868	0			38
								25	4	901	9							
*02	2151	N	2151	-0-	-0-	B	-0-	110	1	1765	3	Y	238	206	0			70
								14	4	262	9							
03	2301	N	2301	-0-	-0-	B	-0-	122	1	1929	3	Y	211	223	0			58
								18	4	232	9							
04	2220	X	2187	-0-	-33	B	-0-	102	1	1834	3	Y	219	215	0			62
								10	4	241	9							

FALKS GAS UNIT 1 WELL #: C 2H RRCID -> 287638 COMPL. DATE 09/30/2019 TOTAL DEPTH 12592 PERF.13104 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	4863	-0-	-2037	B	-0-	368	1	4323	3	Y	156	130	0			65
								172	9									
12	7130	X	4398	-0-	-2732	B	-0-	360	1	3869	3	Y	154	161	0			58
								169	9									
01	7760	X	7760	-0-	-0-	B	-0-	1401	1	4877	3	Y	1347	1315	0			90
								1482	9									
*02	5572	X	3696	-0-	-1876	B	-0-	234	1	3298	3	Y	149	183	0			56
								164	9									
03	5921	X	3528	-0-	-2393	B	-0-	271	1	3044	3	Y	194	197	0			53
								213	9									
04	7500	X	3264	-0-	-4236	B	-0-	233	1	2810	3	Y	201	197	0			57
								221	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287664 COMPL. DATE 05/08/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288099 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 288101 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A5 WELL #: A 5H RRCID -> 288185 COMPL. DATE 05/10/2019 TOTAL DEPTH 13249 PERF.13511 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9240	X	6686	-0-	-2554	B	-0-	310	1	5546	3	Y	557	447	0			231
								51	4	166	5							
12	8804	X	5757	-0-	-3047	B	-0-	283	1	4849	3	Y	477	529	0			179
								56	4	44	5							
01	8434	X	8434	-0-	-0-	B	-0-	1247	1	4491	3	Y	2306	2357	0			128
								99	4	60	5							
*02	6888	X	5794	-0-	-1094	B	-0-	312	1	4215	3	Y	551	509	0			170
								70	4	591	5							
*03	7254	X	5354	-0-	-1900	B	-0-	305	1	4354	3	Y	385	449	0			106
								101	4	170	5							
04	7770	X	4027	-0-	-3743	B	-0-	180	1	3355	3	Y	310	328	0			88
								32	4	118	5							

FALKS GAS UNIT 1 WELL #: C 5H RRCID -> 288274 COMPL. DATE 09/23/2019 TOTAL DEPTH 12570 PERF.13012 - 19697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288406 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 (SA) D5 WELL #: D 5H RRCID -> 288496 COMPL. DATE 03/01/2021 TOTAL DEPTH 13387 PERF.13309 - 18728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5647	X	5647	-0-	-0-	B	-0-	269	1	4932	3	Y	392	290	0			162
								15	4	431	9							
12	5776	X	5776	-0-	-0-	B	-0-	275	1	4949	3	Y	482	463	0			181
								22	4	530	9							
01	9235	X	9235	-0-	-0-	B	-0-	1251	1	4930	3	Y	2720	2740	0			161
								62	4	2992	9							
*02	5048	X	5048	-0-	-0-	B	-0-	268	1	4301	3	Y	407	440	0			128
								31	4	448	9							
03	5598	X	5598	-0-	-0-	B	-0-	310	1	4776	3	Y	436	444	0			120
								32	4	480	9							
04	5182	X	5182	-0-	-0-	B	-0-	248	1	4466	3	Y	405	410	0			115
								22	4	446	9							

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288606 COMPL. DATE 11/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288682 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 289646 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SEILER-GANO (SA) B5 WELL #: B 5H RRCID -> 294787 COMPL. DATE 04/19/2022 TOTAL DEPTH 13720 PERF.13447 - 19575

11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

WESS 4-SLGTR-ECRR (SA) D7 WELL #: D 7H RRCID -> 294839 COMPL. DATE 07/16/2022 TOTAL DEPTH 13119 PERF.13290 - 20317

11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH-HALEPESKA (SA) D4 WELL #: D 4H RRCID -> 294870 COMPL. DATE 11/15/2022 TOTAL DEPTH 13919 PERF.13629 - 20126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SEILER-GANO (SA) B2 WELL #: B 2H RRCID -> 294957 COMPL. DATE 02/04/2023 TOTAL DEPTH 13779 PERF.13562 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

WESS 4-WESS 6-WESS 1 ECRR (SA)D4 WELL #: D 4H RRCID -> 295212 COMPL. DATE 07/15/2022 TOTAL DEPTH 13172 PERF.13289 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEGOT-GUS TIPS-KUHNE (SA) F1 WELL #: F 1H RRCID -> 295485 COMPL. DATE 12/19/2022 TOTAL DEPTH 13420 PERF.13484 - 18588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10470	X	10198	-0-	-272	B	-0-	476	1	8760	3	Y	821	664	0			340
								59	4	903	9							
12	10819	X	10282	-0-	-537	B	-0-	488	1	8789	3	Y	825	855	0			310
								97	4	908	9							
01	15745	X	15745	-0-	-0-	B	-0-	2197	1	8563	3	Y	4416	4470	0			256
								127	4	4858	9							
*02	8848	X	8478	-0-	-370	B	-0-	454	1	7305	3	Y	590	660	0			186
								70	4	649	9							
03	10485	X	10485	-0-	-0-	B	-0-	582	1	9000	3	Y	750	730	0			206
								78	4	825	9							
04	9561	X	9561	-0-	-0-	B	-0-	456	1	8275	3	Y	708	713	0			201
								51	4	779	9							

BEGOT-GUS TIPS-KUHNE (SA) F3 WELL #: F 3H RRCID -> 295507 COMPL. DATE 12/23/2022 TOTAL DEPTH 13459 PERF.13532 - 19476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BEGOT-GUST-EYHORN (SA) F6 WELL #: F 6H RRCID -> 295510 COMPL. DATE 12/26/2022 TOTAL DEPTH 13430 PERF.13695 - 20160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL-EYHORN-RUPPERT (SA) F1 WELL #: F 1H RRCID -> 295708 COMPL. DATE 01/20/2024 TOTAL DEPTH 13496 PERF.13626 - 23520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLACKWELL-E-R-E (SA) F4 WELL #: F 4H RRCID -> 295761 COMPL. DATE 05/04/2023 TOTAL DEPTH 13473 PERF.13465 - 22793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KEACH-HALEPESKA (SA) D1 WELL #: D 1H RRCID -> 296213 COMPL. DATE 11/15/2022 TOTAL DEPTH 13889 PERF.13704 - 20224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESSENDORFF 5-7-2 (SA) D4 WELL #: D 4H RRCID -> 296633 COMPL. DATE 04/04/2023 TOTAL DEPTH 13419 PERF.13683 - 23068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 5-7-3 (SA) D1 WELL #: D 1H RRCID -> 296780 COMPL. DATE 02/10/2023 TOTAL DEPTH 13353 PERF.13862 - 22360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 5-7-3 (SA) D2 WELL #: D 2H RRCID -> 296793 COMPL. DATE 04/29/2024 TOTAL DEPTH 13565 PERF.13353 - 23070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WA BLACKWELL-MCC (SA) B10 WELL #: B 10H RRCID -> 296967 COMPL. DATE 01/26/2023 TOTAL DEPTH 13633 PERF.13588 - 19782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WA BLACKWELL-MCC-KEACH (SA) B12 WELL #: B 12H RRCID -> 297006 COMPL. DATE 01/12/2023 TOTAL DEPTH 13801 PERF.13588 - 23032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BEGOT-EYHORN (SA) G6 WELL #: G 6H RRCID -> 298419 COMPL. DATE 03/26/2024 TOTAL DEPTH 13391 PERF.14010 - 21667

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BEGOT-GUST-EYHORN (SA) G3 WELL #: G 3H RRCID -> 298459 COMPL. DATE 03/26/2024 TOTAL DEPTH 13413 PERF.13540 - 20051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RT-SLAUGHTER-MARLER (SA) D5 WELL #: D 5H RRCID -> 298492 COMPL. DATE 05/22/2023 TOTAL DEPTH 13310 PERF.13311 - 19873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

RT-SLAUGHTER (SA) D3 WELL #: D 3H RRCID -> 298531 COMPL. DATE 06/21/2023 TOTAL DEPTH 13326 PERF.13449 - 20491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

RT-NELLER-KOLO (SA) D6 WELL #: D 6H RRCID -> 298960 COMPL. DATE 07/24/2024 TOTAL DEPTH 13368 PERF.13349 - 19236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

KENRUBYLIE-KENEDY (SA) A1 WELL #: A 1H RRCID -> 299527 COMPL. DATE 01/15/2025 TOTAL DEPTH 12873 PERF.13137 - 20291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENRUBYLIE-KENEDY (SA) A4 WELL #: A 4H RRCID -> 299540 COMPL. DATE 07/18/2025 TOTAL DEPTH 12905 PERF.13067 - 19167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GANO-THIEME-DLUGO-MATEJ (SA) A3 WELL #: A 3H RRCID -> 299569 COMPL. DATE 04/19/2025 TOTAL DEPTH 13729 PERF.13881 - 23875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GANO-DLUGOSCH-MATEJEK (SA) A5 WELL #: A 5H RRCID -> 299587 COMPL. DATE 04/18/2025 TOTAL DEPTH 13755 PERF.13883 - 23720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SILVERBOW RESOURCES OPER, LLC 781915
LANGHOFF UNIT B WELL #: 701 RRCID -> 286534 COMPL. DATE 02/22/2019 TOTAL DEPTH 12951 PERF.12962 - 18795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5594	-0-	5594	B	21964	691	1	4221	3	Y	602	543	1			137
								20	4	662	9							
12	25838	X	3874	-0-	-21964	B	-0-	765	1	2644	3	Y	416	503	1			50
								7	4	458	9							
01	5312	X	5312	-0-	-0-	B	-0-	952	1	3738	3	Y	537	372	1			215
								31	4	591	9							
02	5376	X	5097	-0-	-279	B	-0-	1398	1	2996	3	Y	635	732	1			118
								4	4	699	9							
03	5952	X	5497	-0-	-455	B	-0-	1592	1	3184	3	Y	588	543	1			163
								74	4	647	9							
04	5580	X	NO RPT	-0-	-5580	B	-0-					Y	NO RPT					163

RATHKAMP UNIT WELL #: 202H RRCID -> 300102 COMPL. DATE 02/28/2025 TOTAL DEPTH 13037 PERF.12617 - 24059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96000	X	55694	-0-	-40306	B	-0-	1576	1	43549	3	Y	9423	9478	1			368
								204	4	10365	9							
12	99200	X	62228	-0-	-36972	B	-0-	1813	1	50025	3	Y	9329	9546	1			151
								128	4	10262	9							
01	76353	X	60707	-0-	-15646	B	-0-	2057	1	49235	3	Y	8186	8160	1			177
								410	4	9005	9							
02	57204	X	44804	-0-	-12400	B	-0-	3874	1	32944	3	Y	7223	7093	1			307
								41	4	7945	9							
03	62248	X	47689	-0-	-14559	B	-0-	3894	1	34542	3	Y	7684	7892	1			99
								801	4	8452	9							
04	60210	X	NO RPT	-0-	-60210	B	-0-					Y	NO RPT					99

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
LGM C WELL #: 201H RRCID -> 300181 COMPL. DATE 12/11/2023 TOTAL DEPTH 12588 PERF.12682 - 22103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41340	X	16075	-0-	-25265	B	-0-	308	1	13426	3	Y	2128	1988	1			176
								2341	9									
12	17786	X	17786	-0-	-0-	B	-0-	158	1	14956	3	Y	2429	2486	1			119
								2672	9									
01	20863	X	16417	-0-	-4446	B	-0-	185	1	13601	3	Y	2392	2382	1			129
								2631	9									
02	17696	X	12896	-0-	-4800	B	-0-	11068	3	1828	9	Y	1662	1735	1			56
03	19366	X	19366	-0-	-0-	B	-0-	16933	3	2433	9	Y	2212	2115	1			153
04	17220	X	NO RPT	-0-	-17220	B	-0-					Y	NO RPT					153

HOERMANN-LANGHOFF B WELL #: 201H RRCID -> 300187 COMPL. DATE 09/27/2023 TOTAL DEPTH 12877 PERF.12735 - 21507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83250	X	24386	-0-	-58864	B	-0-	891	1	19337	3	Y	3698	3699	1			144
								90	4	4068	9							
12	23863	X	23863	-0-	-0-	B	-0-	863	1	18555	3	Y	3998	4077	1			65
								47	4	4398	9							
01	27125	X	22982	-0-	-4143	B	-0-	898	1	18019	3	Y	3559	3547	1			77
								150	4	3915	9							
02	24080	X	18243	-0-	-5837	B	-0-	1769	1	12509	3	Y	3590	3514	1			153
								16	4	3949	9							
03	26660	X	21278	-0-	-5382	B	-0-	1885	1	14321	3	Y	4309	4406	1			56
								332	4	4740	9							
04	24390	X	NO RPT	-0-	-24390	B	-0-					Y	NO RPT					56

HOERMANN-KOLM WELL #: 201H RRCID -> 300611 COMPL. DATE 04/16/2023 TOTAL DEPTH 12517 PERF.12770 - 20333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43950	X	2522	-0-	-41428	B	-0-	336	1	1222	3	Y	871	866	1			34
								6	4	958	9							
12	45415	X	3050	-0-	-42365	B	-0-	354	1	1895	3	Y	724	746	1			12
								5	4	796	9							
01	45415	X	1022	-0-	-44393	B	-0-	269	1	242	3	Y	463	465	1			10
								2	4	509	9							
02	1030	X	1030	-0-	-0-	B	-0-	284	1	458	3	Y	261	260	1			11
								1	4	287	9							
03	3038	X	601	-0-	-2437	B	-0-	110	1	323	3	Y	146	155	1			2
								7	4	161	9							
04	2940	X	NO RPT	-0-	-2940	B	-0-					Y	NO RPT					2

JACK MEEKS 01 WELL #: 202H RRCID -> 300783 COMPL. DATE 07/14/2025 TOTAL DEPTH 11301 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		32018	-0-	32018	B	32018	358	1	12657	3	Y	17210	16242	0			968
								72	4	18931	9							
12	SHUT IN		73416	-0-	73416	B	105434	1036	1	39097	3	Y	29410	29162	0			1216
								932	4	32351	9							
01	SHUT IN		73145	-0-	73145	B	178579	1149	1	40688	3	Y	26760	26724	0			1252
								1872	4	29436	9							
02	SHUT IN		58771	-0-	58771	B	237350	1000	1	36137	3	Y	18700	18882	0			1070
								1064	4	20570	9							
03	SHUT-IN		55012	-0-	55012	B	292362	1246	1	32943	3	Y	17151	17261	0			960
								1957	4	18866	9							
04	SHUT IN		NO RPT	-0-	-0-	B	292362					Y	NO RPT					960

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX OPERATING LLC 101131
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 08/28/2021 TOTAL DEPTH 7488 PERF. 6102 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

11	4080	X	-0-	-0-	-4080	-0-					N	-0-					70
12	0	X	-0-	-0-	-0-	-0-					N	-0-					70
01	25	X	25	-0-	-0-	-0-	25	3			N	-0-					70
02	1307	X	1307	-0-	-0-	-0-	1304	3	3	4	N	-0-					70
*03	4044	X	4044	-0-	-0-	-0-	4026	3	18	4	N	-0-					70
04	3342	X	3342	-0-	-0-	-0-	3342	3			N	-0-					70

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

11	5640	X	3248	-0-	-2392	-0-	3248	3			N	-0-					157
12	5828	X	4144	-0-	-1684	-0-	4143	3	1	9	N	1	1	8			157
01	5828	X	3306	-0-	-2522	-0-	3306	3			N	-0-					157
02	3640	X	2518	-0-	-1122	-0-	2512	3	6	4	N	-0-					157
*03	4154	X	2930	-0-	-1224	-0-	2923	3	7	4	N	-0-					157
04	4020	X	2949	-0-	-1071	-0-	2949	3			N	-0-					157

CATURUS ENERGY, LLC 103593
THREE RIVERS UNIT B WELL #: 1H RRCID -> 301426 COMPL. DATE 02/01/2026 TOTAL DEPTH 14456 PERF.14846 - 29230

02	0		538915	-0-	538915	538915	13667	1	525248	3	N	-0-					-0-
*03	1241023	X	702108	-0-	-538915	-0-	8195	1	693913	3	N	-0-					-0-
04	800670	X	725407	-0-	-75263	-0-	3552	1	721855	3	N	-0-					-0-

THREE RIVERS UNIT A WELL #: 5H RRCID -> 301430 COMPL. DATE 01/31/2026 TOTAL DEPTH 14791 PERF.14751 - 28010

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		534400	-0-	534400	534400	13552	1	520845	3	N	3	3	8			-0-
							3	9									
03	0		813855	-0-	813855	1348255	9499	1	804356	3	N	-0-					-0-
*04	2154006	X	805751	-0-	-1348255	-0-	3946	1	801805	3	N	-0-					-0-

THREE RIVERS UNIT C WELL #: 4H RRCID -> 301458 COMPL. DATE 02/12/2026 TOTAL DEPTH 14404 PERF.14681 - 23685

02	0		209767	-0-	209767	209767	5398	1	204369	3	N	-0-					-0-
03	0		637796	-0-	637796	847563	7517	1	630279	3	N	-0-					-0-
04	1466699	X	619136	-0-	-847563	-0-	3120	1	616016	3	N	-0-					-0-

THREE RIVERS UNIT C WELL #: 5H RRCID -> 301459 COMPL. DATE 02/12/2026 TOTAL DEPTH 14419 PERF.14686 - 23980

02	0		200861	-0-	200861	200861	5169	1	195692	3	N	-0-					-0-
03	0		599420	-0-	599420	800281	7064	1	592356	3	N	-0-					-0-
04	1374609	X	574328	-0-	-800281	-0-	2894	1	571434	3	N	-0-					-0-

THREE RIVERS UNIT D WELL #: 7H RRCID -> 301479 COMPL. DATE 03/12/2026 TOTAL DEPTH 14801 PERF.15100 - 25520

03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	298140	X	NO RPT	-0-	-298140	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CATURUS ENERGY, LLC //CONT.// 103593
THREE RIVERS UNIT E WELL #: 9H RRCID -> 301480 COMPL. DATE 03/12/2026 TOTAL DEPTH 14492 PERF.14834 - 24569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	269232	X	NO RPT	-0-	-269232	-0-					N	NO RPT					-0-

FW EAGLE FORD I, LLC 103899
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

11	780	X	638	-0-	-142	-0-	448	3	190	9	Y	173	146	1			54
12	857	X	857	-0-	-0-	-0-	635	3	222	9	Y	202	221	1			35
01	806	X	-0-	-0-	-806	-0-					Y	68	87	1			16
02	672	X	483	-0-	-189	-0-	353	3	130	9	Y	118	114	1			20
03	868	X	273	-0-	-595	-0-	186	3	87	9	Y	79	96	1			3
*04	840	X	384	-0-	-456	-0-	176	3	208	9	Y	189	174	1			18

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

11	3300	X	2992	-0-	-308	-0-	2904	3	88	9	Y	80	67	1			25
12	4203	X	4203	-0-	-0-	-0-	4114	3	89	9	Y	81	92	1			14
01	4619	X	4374	-0-	-245	-0-	4275	3	99	9	Y	90	83	1			21
02	4172	X	1299	-0-	-2873	-0-	1219	3	80	9	Y	73	82	1			12
03	4619	X	2204	-0-	-2415	-0-	2131	3	73	9	Y	66	75	1			3
*04	4230	X	2106	-0-	-2124	-0-	2023	3	83	9	Y	75	71	1			7

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

11	450	X	322	-0-	-128	-0-	234	3	88	9	Y	80	67	1			25
12	421	X	421	-0-	-0-	-0-	332	3	89	9	Y	81	92	1			14
01	403	X	318	-0-	-85	-0-	219	3	99	9	Y	90	83	1			21
02	349	X	349	-0-	-0-	-0-	269	3	80	9	Y	73	82	1			12
03	434	X	242	-0-	-192	-0-	169	3	73	9	Y	66	75	1			3
*04	420	X	244	-0-	-176	-0-	161	3	83	9	Y	75	71	1			7

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

11	6840	X	6484	-0-	-356	-0-	6396	3	88	9	Y	80	67	1			25
12	9148	X	9148	-0-	-0-	-0-	9059	3	89	9	Y	81	92	1			14
01	8246	X	2494	-0-	-5752	-0-	2395	3	99	9	Y	90	83	1			21
02	7448	X	2970	-0-	-4478	-0-	2890	3	80	9	Y	73	82	1			12
03	9145	X	3096	-0-	-6049	-0-	3023	3	73	9	Y	66	75	1			3
*04	8850	X	2952	-0-	-5898	-0-	2869	3	83	9	Y	75	71	1			7

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

11	1470	X	1111	-0-	-359	-0-	1023	3	88	9	Y	80	67	1			25
12	1535	X	1535	-0-	-0-	-0-	1450	3	85	9	Y	77	89	1			13
01	1774	X	1774	-0-	-0-	-0-	1675	3	99	9	Y	90	82	1			21
02	1260	X	1166	-0-	-94	-0-	1086	3	80	9	Y	73	82	1			12
03	1550	X	960	-0-	-590	-0-	887	3	73	9	Y	66	75	1			3
*04	1710	X	925	-0-	-785	-0-	842	3	83	9	Y	75	71	1			7

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FW EAGLE FORD I, LLC //CONT.// 103899
KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	X	-0-	-0-	-6	-0-					Y	1	7	1			1
12	14	X	-0-	-0-	-14	-0-					Y	55	25	1			31
01	14	X	-0-	-0-	-14	-0-					Y	43					74
02	0	N	-0-	-0-	-0-	-0-					Y	57	71	1			60
03	0	N	-0-	-0-	-0-	-0-					Y	39	84	1			15
*04	0	N	-0-	-0-	-0-	-0-					Y	37					52

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	269	-0-	-181	-0-	202	3	67	9	Y	61	90	1			56
12	513	N	513	-0-	-0-	-0-	452	3	61	9	Y	55	80	1			31
01	403	N	210	-0-	-193	-0-	173	3	37	9	Y	34					65
02	252	N	195	-0-	-57	-0-	172	3	23	9	Y	21	62	1			24
03	527	N	437	-0-	-90	-0-	393	3	44	9	Y	40	49	1			15
*04	352	N	352	-0-	-0-	-0-	311	3	41	9	Y	37					52

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	323	-0-	-127	-0-	258	3	65	9	Y	59	90	1			54
12	637	N	637	-0-	-0-	-0-	576	3	61	9	Y	55	78	1			31
01	620	N	561	-0-	-59	-0-	524	3	37	9	Y	34					65
02	560	X	291	-0-	-269	-0-	268	3	23	9	Y	21	62	1			24
03	651	X	383	-0-	-268	-0-	339	3	44	9	Y	40	49	1			15
*04	630	X	310	-0-	-320	-0-	269	3	41	9	Y	37					52

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	3					10
12	0	X	-0-	-0-	-0-	-0-					Y	57	15	1			52
01	0	X	-0-	-0-	-0-	-0-					Y	34	53	1			33
02	0	N	-0-	-0-	-0-	-0-					Y	13					46
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-	43	1			3
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3804	-0-	-366	-0-	3658	3	146	9	Y	133	61	1			151
12	4309	X	3641	-0-	-668	-0-	3457	3	184	9	Y	167	196	1			122
01	4464	X	2728	-0-	-1736	-0-	2655	3	73	9	Y	66	145	1			43
02	4032	X	2003	-0-	-2029	-0-	1954	3	1	4	Y	44	28	1			59
							48	9									
*03	4464	X	2663	-0-	-1801	-0-	2574	3	1	4	Y	80	78	1			61
							88	9									
*04	3810	X	2411	-0-	-1399	-0-	2340	3	1	4	Y	64	94	1			31
							70	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FW EAGLE FORD I, LLC //CONT.// 103899

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	36	1	1			35
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	16					51
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	48	48	1			51
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	29	57	1			23

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3619	-0-	619	2856	3454	3	165	9	Y	150	245	1			84
12	6276	X	3420	-0-	-2856	-0-	3279	3	141	9	Y	128	43	1			169
01	2356	X	2289	-0-	-67	-0-	2167	3	122	9	Y	111	218	1			62
02	3864	X	2730	-0-	-1134	-0-	2593	3	1	4	Y	124	33	1			153
							136	9									
*03	4216	X	3427	-0-	-789	-0-	3294	3	2	4	Y	119	226	1			46
							131	9									
*04	3630	X	3124	-0-	-506	-0-	2994	3	2	4	Y	116	47	1			115
							128	9									

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	11					15
12	0	N	-0-	-0-	-0-	-0-					Y	5	16	1			4
01	0	N	-0-	-0-	-0-	-0-					Y	17	4	1			17
02	0	N	-0-	-0-	-0-	-0-					Y	16					33
*03	0	N	-0-	-0-	-0-	-0-					Y	48	31	1			50
*04	0	N	-0-	-0-	-0-	-0-					Y	29	56	1			23

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		15	-0-	15	15	15	3			Y	-0-					-0-
02	15	X	-0-	-0-	-15	-0-					Y	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	15	X	-0-	-0-	-15	-0-					Y	-0-					-0-

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FW EAGLE FORD I, LLC //CONT.// 103899
T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					2

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

11	266	X	266	-0-	-0-	-0-	266	3			Y	-0-					92
12	2108	X	376	-0-	-1732	-0-	376	3			Y	-0-					92
01	2108	X	32	-0-	-2076	-0-	32	3			Y	-0-					92
02	1904	X	56	-0-	-1848	-0-	56	3			Y	-0-					92
03	1364	X	163	-0-	-1201	-0-	43	3	120	9	Y	109					201
*04	360	X	-0-	-0-	-360	-0-					Y	-0-	176	1			25

BUCHHORN WELL #: 4H RRCID -> 287670 COMPL. DATE 07/17/2019 TOTAL DEPTH 14125 PERF.14087 - 20199

11	8340	X	6419	-0-	-1921	-0-	94	1	5998	3	N	297	294	1			189
							327	9									
12	8153	X	6148	-0-	-2005	-0-	94	1	5694	3	N	327	454	1			62
							360	9									
01	7564	X	7392	-0-	-172	-0-	124	1	6886	3	N	347	267	1			142
							382	9									
02	6692	X	6532	-0-	-160	-0-	104	1	6077	3	N	316	277	1			181
							3	4	348	9							
03	7345	X	7345	-0-	-0-	-0-	115	1	6851	3	N	342	285	1			238
							3	4	376	9							
*04	7140	X	6624	-0-	-516	-0-	115	1	6227	3	N	254	294	1			198
							3	4	279	9							

BUCHHORN WELL #: 5H RRCID -> 287671 COMPL. DATE 07/17/2019 TOTAL DEPTH 14182 PERF.14177 - 20140

11	7290	X	5798	-0-	-1492	-0-	86	1	5505	3	N	188	275	1			77
							207	9									
12	7533	X	5542	-0-	-1991	-0-	86	1	5227	3	N	208	69	1			216
							229	9									
01	7316	X	5889	-0-	-1427	-0-	101	1	5576	3	N	193	250	1			159
							212	9									
02	5936	X	5804	-0-	-132	-0-	94	1	5505	3	N	184	263	1			80
							3	4	202	9							
03	6386	X	5663	-0-	-723	-0-	90	1	5349	3	N	201	90	1			191
							3	4	221	9							
*04	5790	X	5143	-0-	-647	-0-	90	1	4863	3	N	170	261	1			100
							3	4	187	9							

BUCHHORN WELL #: 6H RRCID -> 287672 COMPL. DATE 07/17/2019 TOTAL DEPTH 14042 PERF.14137 - 19949

11	3750	X	2625	-0-	-1125	-0-	39	1	2478	3	N	98	42	1			155
							108	9									
12	3875	X	2485	-0-	-1390	-0-	39	1	2352	3	N	85	31	1			209
							94	9									
01	3751	X	2641	-0-	-1110	-0-	45	1	2486	3	N	100	216	1			93
							110	9									
02	3052	X	2360	-0-	-692	-0-	38	1	2208	3	N	103	30	1			166
							1	4	113	9							
03	2945	X	2499	-0-	-446	-0-	39	1	2307	3	N	138	64	1			240
							1	4	152	9							
*04	2640	X	2233	-0-	-407	-0-	39	1	2097	3	N	87	219	1			108
							1	4	96	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FW EAGLE FORD I, LLC //CONT.// 103899

HICKORY C WELL #: 3H RRCID -> 296179 COMPL. DATE 09/06/2023 TOTAL DEPTH 14581 PERF.13958 - 22133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35730	X	27865	-0-	-7865	-0-	27205	3	2	4	Y	598	665	1			177
							658	9									
12	36921	X	26421	-0-	-10500	-0-	25826	3	2	4	Y	539	565	1			151
							593	9									
01	33263	X	26599	-0-	-6664	-0-	26017	3	582	9	Y	529	493	1			187
02	28140	X	26845	-0-	-1295	-0-	26282	3	14	4	Y	499	523	1			163
							549	9									
*03	30287	X	28845	-0-	-1442	-0-	28302	3	13	4	Y	482	490	1			155
							530	9									
*04	27870	X	26236	-0-	-1634	-0-	25720	3	13	4	Y	457	501	1			111
							503	9									

HICKORY A WELL #: 1H RRCID -> 296180 COMPL. DATE 09/09/2023 TOTAL DEPTH 14555 PERF.13880 - 22207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37050	X	29428	-0-	-7622	-0-	28698	3	2	4	Y	662	738	1			201
							728	9									
12	36735	X	28023	-0-	-8712	-0-	27245	3	2	4	Y	705	695	1			211
							776	9									
01	34441	X	27436	-0-	-7005	-0-	26692	3	744	9	Y	676	634	1			253
02	31080	X	23988	-0-	-7092	-0-	23156	3	12	4	Y	745	720	1			278
							820	9									
*03	31496	X	25420	-0-	-6076	-0-	24747	3	12	4	Y	601	681	1			198
							661	9									
*04	29430	X	23504	-0-	-5926	-0-	22887	3	12	4	Y	550	592	1			156
							605	9									

HICKORY B WELL #: 2H RRCID -> 296181 COMPL. DATE 09/08/2023 TOTAL DEPTH 14479 PERF.13863 - 21176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24510	X	13997	-0-	-10513	-0-	13477	3	1	4	Y	472	505	1			167
							519	9									
12	25327	X	13318	-0-	-12009	-0-	12794	3	1	4	Y	475	488	1			154
							523	9									
01	22630	X	13746	-0-	-8884	-0-	13348	3	398	9	Y	362	379	1			137
02	18704	X	16333	-0-	-2371	-0-	15868	3	8	4	Y	415	404	1			148
							457	9									
*03	19375	X	15733	-0-	-3642	-0-	15244	3	7	4	Y	438	441	1			145
							482	9									
*04	14874	X	14874	-0-	-0-	-0-	14354	3	7	4	Y	466	464	1			147
							513	9									

PECAN A WELL #: 1H RRCID -> 296630 COMPL. DATE 11/04/2023 TOTAL DEPTH 14576 PERF.14036 - 22145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38280	X	29149	-0-	-9131	-0-	28400	3	749	9	Y	681	605	1			214
12	40977	X	40977	-0-	-0-	-0-	40217	3	760	9	Y	691	785	1			120
01	36022	X	27887	-0-	-8135	-0-	27060	3	1	4	Y	751	695	1			176
							826	9									
02	30324	X	25134	-0-	-5190	-0-	24437	3	697	9	Y	634	702	1			108
03	34875	X	28473	-0-	-6402	-0-	27452	3	1021	9	Y	928	996	1			40
*04	33750	X	26618	-0-	-7132	-0-	26055	3	563	9	Y	512	503	1			49

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FW EAGLE FORD I, LLC //CONT.// 103899

PECAN B WELL #: 2H RRCID -> 296654 COMPL. DATE 11/04/2023 TOTAL DEPTH 14572 PERF.14133 - 21575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28020	X	13944	-0-	-14076	-0-	13582	3	362	9	Y	329	276	1			104
12	28954	X	-0-	-0-	-28954	-0-					Y	662	651	1			115
01	26536	X	23795	-0-	-2741	-0-	23106	3	1	4	Y	625	594	1			146
							688	9									
02	21224	X	16002	-0-	-5222	-0-	15509	3	493	9	Y	448	518	1			76
03	23498	X	17796	-0-	-5702	-0-	17519	3	277	9	Y	252	317	1			11
*04	23040	X	16917	-0-	-6123	-0-	16627	3	290	9	Y	264	250	1			25

PECAN C WELL #: 3H RRCID -> 296861 COMPL. DATE 11/04/2023 TOTAL DEPTH 14615 PERF.14194 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38700	X	27802	-0-	-10898	-0-	27009	3	793	9	Y	721	596	1			227
12	39031	X	39031	-0-	-0-	-0-	38250	3	781	9	Y	710	814	1			123
01	34937	X	27415	-0-	-7522	-0-	26502	3	1	4	Y	829	758	1			194
							912	9									
02	29484	X	24212	-0-	-5272	-0-	23655	3	557	9	Y	506	614	1			86
03	37231	X	27571	-0-	-9660	-0-	27048	3	523	9	Y	475	540	1			21
*04	36030	X	26239	-0-	-9791	-0-	25671	3	568	9	Y	516	487	1			50

BALSA B WELL #: 2H RRCID -> 298516 COMPL. DATE 09/08/2024 TOTAL DEPTH 14448 PERF.13882 - 20787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112800	X	84410	-0-	-28390	-0-	79496	3	4914	9	Y	4467	4116	1			610
12	116560	X	81426	-0-	-35134	-0-	75652	3	5774	9	Y	5249	5150	1			709
01	116560	X	71199	-0-	-45361	-0-	67527	3	3672	9	Y	3338	3643	1			404
02	88340	X	52390	-0-	-35950	-0-	50692	3	1698	9	Y	1544	1723	1			225
*03	93744	X	57915	-0-	-35829	-0-	55816	3	2099	9	Y	1908	1960	1			173
*04	84420	X	52737	-0-	-31683	-0-	50742	3	1995	9	Y	1814	1711	1			276

BALSA C WELL #: 3H RRCID -> 298517 COMPL. DATE 09/02/2024 TOTAL DEPTH 14383 PERF.13764 - 20569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71220	X	39939	-0-	-31281	-0-	38904	3	1035	9	Y	941	880	1			143
12	73594	X	38067	-0-	-35527	-0-	37020	3	1047	9	Y	952	966	1			129
01	63705	X	32923	-0-	-30782	-0-	31867	3	1056	9	Y	960	973	1			116
02	45304	X	26720	-0-	-18584	-0-	25732	3	988	9	Y	898	883	1			131
*03	46438	X	29020	-0-	-17418	-0-	27796	3	1224	9	Y	1113	1143	1			101
*04	39930	X	26283	-0-	-13647	-0-	25270	3	1013	9	Y	921	882	1			140

KIRI B WELL #: 2H RRCID -> 298556 COMPL. DATE 08/31/2024 TOTAL DEPTH 14482 PERF.13828 - 22170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76620	X	57310	-0-	-19310	-0-	56022	3	1288	9	Y	1171	1098	1			183
12	79174	X	54327	-0-	-24847	-0-	53326	3	1001	9	Y	910	969	1			124
01	79174	X	49019	-0-	-30155	-0-	47635	3	1384	9	Y	1258	1230	1			152
02	56084	X	41337	-0-	-14747	-0-	40172	3	1165	9	Y	1059	1057	1			154
*03	60202	X	41587	-0-	-18615	-0-	39952	3	1635	9	Y	1486	1505	1			135
*04	57300	X	38000	-0-	-19300	-0-	36319	3	1681	9	Y	1528	1430	1			233

BALSA A WELL #: 1H RRCID -> 298618 COMPL. DATE 09/11/2024 TOTAL DEPTH 14314 PERF.13923 - 20650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FW EAGLE FORD I, LLC //CONT.// 103899
KIRI A WELL #: 1H RRCID -> 298755 COMPL. DATE 08/29/2024 TOTAL DEPTH 14451 PERF.13860 - 22006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70560	X	67849	-0-	-2711	-0-	66665	3	1184	9	Y	1076	1032	1			178
12	72912	X	63646	-0-	-9266	-0-	63425	3	221	9	Y	201	351	1			28
01	72912	X	57159	-0-	-15753	-0-	56548	3	611	9	Y	555	516	1			67
02	69580	X	47182	-0-	-22398	-0-	45858	3	1324	9	Y	1204	1096	1			175
*03	74803	X	46033	-0-	-28770	-0-	45427	3	606	9	Y	551	676	1			50
*04	67860	X	41878	-0-	-25982	-0-	41295	3	583	9	Y	530	499	1			81

KIRI C WELL #: 3H RRCID -> 299196 COMPL. DATE 08/29/2024 TOTAL DEPTH 14300 PERF.13856 - 21513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62130	X	39597	-0-	-22533	-0-	39094	3	503	9	Y	457	434	1			82
12	64201	X	37414	-0-	-26787	-0-	37202	3	212	9	Y	193	248	1			27
01	51770	X	34127	-0-	-17643	-0-	33204	3	923	9	Y	839	764	1			102
02	38752	X	29668	-0-	-9084	-0-	28851	3	817	9	Y	743	737	1			108
*03	41881	X	29717	-0-	-12164	-0-	28730	3	987	9	Y	897	924	1			81
*04	39600	X	26877	-0-	-12723	-0-	26116	3	761	9	Y	692	668	1			105

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT ABC WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/17/2025

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 09/01/2021 TOTAL DEPTH 12124 PERF.12355 - 15787

11	14B2 EXT	-0-	-0-	-0-	586						N	-0-					29
12	14B2 EXT	-0-	-0-	-0-	586						N	-0-					29
01	14B2 EXT	-0-	-0-	-0-	586						N	-0-					29
02	14B2 EXT	-0-	-0-	-0-	586						N	-0-					29
03	14B2 EXT	-0-	-0-	-0-	586						N	-0-					29
04	14B2 EXT	-0-	-0-	-0-	586						N	-0-					29

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 05/05/2023 TOTAL DEPTH 11821 PERF.12178 - 15980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8959	X	6755	-0-	-2204	-0-	676	1	5193	3	N	805	741	1			239
							886	9									
*11	8490	X	7455	-0-	-1035	-0-	1007	1	5631	3	N	743	682	1			300
							817	9									
*12	8711	X	5135	-0-	-3576	-0-	1133	1	3373	3	N	572	361	1			511
							629	9									
*01	8711	X	6163	-0-	-2548	-0-	1196	1	4201	3	N	696	800	1			407
							766	9									
02	7868	X	537	-0-	-7331	-0-	537	1			N	-0-	369	1			38
03	7719	X	-0-	-0-	-7719	-0-					N	-0-					38
*04	11361	X	11361	-0-	-0-	-0-	941	1	8972	3	N	1316	1264	1			90
							1448	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 09/01/2021 TOTAL DEPTH 12155 PERF.12525 - 16939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	7807	-0-	4807	5758	5974	3	1833	9	N	1666	1616	1			199
12	3100	N	10154	-0-	7054	12812	31	1	8260	3	N	1694	1574	1			319
							1863	9									
01	20854	X	8042	-0-	-12812	-0-	97	1	6530	3	N	1286	1256	1			349
							1415	9									
02	3888	X	3888	-0-	-0-	-0-	3119	3	769	9	N	699	903	1			145
*03	5743	X	5743	-0-	-0-	-0-	3	1	4539	3	N	1092	558	1			679
							1201	9									
04	1410	X	505	-0-	-905	-0-	141	1	275	3	N	81	564	1			196
							89	9									

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6810	X	3845	-0-	-2965	-0-	2246	1	543	3	N	960	865	1			109
							1056	9									
*12	10633	X	2352	-0-	-8281	-0-	2172	1	180	9	N	164	187	1			86
*01	6665	X	2865	-0-	-3800	-0-	2865	1			N	-0-					86
*02	6020	X	2707	-0-	-3313	-0-	2707	1			N	-0-					86
*03	3968	X	2777	-0-	-1191	-0-	2777	1			N	-0-					86
04	3840	X	1550	-0-	-2290	-0-	1550	1			N	-0-					86

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106

GROSS UNIT A WELL #: 1 RRCID -> 259788 COMPL. DATE 12/14/2010 TOTAL DEPTH 12723 PERF.13192 - 17114

11	2173	N	2173	-0-	-0-	-0-	422	1	1711	3	N	36					319
							40	9									
*12	465	N	389	-0-	-76	-0-	308	1	39	3	N	38					357
							42	9									
01	465	N	334	-0-	-131	-0-	303	1	31	9	N	28					385
02	504	N	458	-0-	-46	-0-	424	1	34	9	N	31					416
03	467	N	467	-0-	-0-	-0-	441	1	26	9	N	24					440
04	446	N	446	-0-	-0-	-0-	422	1	24	9	N	22					462

SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

11	510	N	-0-	-0-	-510	-0-					N	-0-					193
12	611	N	611	-0-	-0-	-0-	611	1			N	-0-					193
01	589	N	535	-0-	-54	-0-	535	1			N	-0-					193
02	536	N	536	-0-	-0-	-0-	536	1			N	-0-					193
03	620	N	244	-0-	-376	-0-	244	1			N	-0-					193
04	510	N	-0-	-0-	-510	-0-					N	-0-					193

TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 12/04/2021 TOTAL DEPTH 12292 PERF.12363 - 17089

*10	8113	X	8113	-0-	-0-	-0-	439	1	5954	3	N	1564	1437	1			412
							1720	9									
*11	12180	X	8098	-0-	-4082	-0-	408	1	6084	3	N	1460	1666	1			206
							1606	9									
*12	12586	X	7273	-0-	-5313	-0-	407	1	5397	3	N	1335	1300	1			241
							1469	9									
*01	12586	X	1934	-0-	-10652	-0-	97	1	1462	3	N	341	375	1			207
							375	9									
*02	7560	X	-0-	-0-	-7560	-0-					N	1					208
*03	8370	X	-0-	-0-	-8370	-0-					N	-0-					208
04	8100	X	-0-	-0-	-8100	-0-					N	-0-					208

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 12/24/2024 TOTAL DEPTH 12907 PERF.12914 - 15783

*09	44400	X	30609	-0-	-13791	-0-	1644	1	22528	3	N	5852	5844	0	8	8	-0-
							6437	9									
*10	45880	X	43757	-0-	-2123	-0-	1845	1	34214	3	N	6998	6998	0			-0-
							7698	9									
11	44400	X	24900	-0-	-19500	-0-	1712	1	19543	3	N	3314	3310	0	4	8	-0-
							3645	9									
*12	35557	X	18238	-0-	-17319	-0-	1879	1	12649	3	N	3373	3373	0			-0-
							3710	9									
*01	43772	X	18107	-0-	-25665	-0-	1637	1	12926	3	N	3222	3222	0			-0-
							3544	9									
*02	39536	X	16635	-0-	-22901	-0-	1198	1	11801	3	N	3305	3305	0			-0-
							3636	9									
*03	43772	X	8748	-0-	-35024	-0-	1338	1	5462	3	N	1771	1771	0			-0-
							1948	9									
*04	24900	X	15944	-0-	-8956	-0-	1856	1	10617	3	N	3155	3155	0			-0-
							3471	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	52509	-0-	49509	49509	175	1	39223	3	N	11919	11794	1			361
							13111	9									
*12	3100	N	97903	-0-	94803	144312	383	1	75675	3	N	19859	19221	1			999
							21845	9									
*01	3100	N	96621	-0-	93521	237833	488	1	75619	3	N	18649	19405	1			243
							20514	9									
*02	305199	X	67366	-0-	-237833	-0-	291	1	54089	3	N	11805	11760	1			288
							12986	9									
*03	64903	X	64903	-0-	-0-	-0-	219	1	54299	3	N	9441	9349	1			380
							10385	9									
*04	48841	X	48841	-0-	-0-	-0-	133	1	41939	3	N	6154	6183	1			351
							6769	9									

YANTA CATTLE CO. A-288 #1 GU WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

11	0	X	-0-	-0-	-0-	-0-					N	-0-					14
12	0	X	-0-	-0-	-0-	-0-					N	-0-					14
01	0	X	-0-	-0-	-0-	-0-					N	-0-					14
02	0	X	-0-	-0-	-0-	-0-					N	-0-					14
03	0	X	-0-	-0-	-0-	-0-					N	-0-					14
04	0	X	-0-	-0-	-0-	-0-					N	-0-					14

YANTA CENTRAL 2 WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

*09	3746	X	3746	-0-	-0-	-0-	13	1	2962	3	N	701	701	0			-0-
							771	9									
10	3534	X	1985	-0-	-1549	-0-	1692	3	293	9	N	266	266	0			-0-
11	3420	X	469	-0-	-2951	-0-	432	3	37	9	N	34	34	0			-0-
*12	3875	X	2839	-0-	-1036	-0-	2839	3			N	-0-					-0-
*01	3875	X	2944	-0-	-931	-0-	2610	3	334	9	N	304	304	0			-0-
*02	3500	X	3005	-0-	-495	-0-	2917	3	88	9	N	80	80	0			-0-
*03	2852	X	943	-0-	-1909	-0-	778	3	165	9	N	150	150	0			-0-
*04	2850	X	2475	-0-	-375	-0-	2104	3	371	9	N	337	337	0			-0-

YANTA CENTRAL 1 WELL #: 1 RRCID -> 262174 COMPL. DATE 09/14/2024 TOTAL DEPTH 13159 PERF.12998 - 17741

*09	29700	X	9484	-0-	-20216	-0-	191	1	7087	3	N	2005	2000	0	296	1	-0-
							2206	9					2	8			
*10	19623	X	9915	-0-	-9708	-0-	8133	3	1782	9	N	1620	1620	0			-0-
11	12540	X	8439	-0-	-4101	-0-	6923	3	1516	9	N	1378	1378	0			-0-
*12	11439	X	8581	-0-	-2858	-0-	7087	3	1494	9	N	1358	1358	0			-0-
*01	11439	X	6527	-0-	-4912	-0-	1	1	5427	3	N	999	999	0			-0-
							1099	9									
*02	8960	X	4790	-0-	-4170	-0-	3925	3	865	9	N	786	786	0			-0-
*03	9920	X	5116	-0-	-4804	-0-	4043	3	1073	9	N	975	975	0			-0-
*04	8430	X	3560	-0-	-4870	-0-	2703	3	857	9	N	779	779	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 11/23/2022 TOTAL DEPTH 12814 PERF.12567 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	45285	X	45285	-0-	-0-	-0-	215	1	43436	3	N	1485	1647	1	1	8	181
							1634	9									
*11	45817	X	45817	-0-	-0-	-0-	231	1	44386	3	N	1091	1118	1			154
							1200	9									
*12	43558	X	43558	-0-	-0-	-0-	471	1	41991	3	N	996	1057	1			93
							1096	9									
*01	45291	X	35186	-0-	-10105	-0-	553	1	1	2	N	786	757	1			122
							33767	3	865	9							
*02	42756	X	29523	-0-	-13233	-0-	123	1	4	2	N	630	562	1			190
							28703	3	693	9							
*03	47337	X	38141	-0-	-9196	-0-	31	2	37207	3	N	821	730	1			281
							903	9									
04	45810	X	35025	-0-	-10785	-0-	34198	3	827	9	N	752	937	1			96

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 06/10/2025 TOTAL DEPTH 12536 PERF.12316 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	43120	X	43120	-0-	-0-	-0-	37303	3	5817	9	N	5288	5285	0	3	8	-0-
*11	33536	X	33536	-0-	-0-	-0-	27141	3	6395	9	N	5814	5462	0	352	1	-0-
*12	32408	X	32408	-0-	-0-	-0-	26899	3	5509	9	N	5008	5008	0			-0-
*01	30150	X	30150	-0-	-0-	-0-	1	2	25533	3	N	4196	4196	0			-0-
							4616	9									
*02	27230	X	27230	-0-	-0-	-0-	3	2	23534	3	N	3357	3357	0			-0-
							3693	9									
*03	27556	X	27556	-0-	-0-	-0-	20	2	23973	3	N	3239	3239	0			-0-
							3563	9									
*04	21199	X	21199	-0-	-0-	-0-	18408	3	2791	9	N	2537	2537	0			-0-

OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/02/2024 TOTAL DEPTH 13060 PERF.13107 - 18344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	50400	X	1972	-0-	-48428	-0-	116	1	1201	3	N	595	594	0	1	8	-0-
							655	9									
10	51708	X	723	-0-	-50985	-0-	518	3	205	9	N	186	186	0			-0-
11	32250	X	25	-0-	-32225	-0-	25	3			N	-0-					-0-
*12	5394	X	140	-0-	-5254	-0-	107	3	33	9	N	30	30	0			-0-
*01	2046	X	502	-0-	-1544	-0-	318	3	184	9	N	167	167	0			-0-
*02	1848	X	188	-0-	-1660	-0-	120	3	68	9	N	62	62	0			-0-
*03	7890	X	7890	-0-	-0-	-0-	6320	3	1570	9	N	1427	1427	0			-0-
*04	26353	X	26353	-0-	-0-	-0-	22225	3	4128	9	N	3753	3753	0			-0-

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1846	X	1846	-0-	-0-	-0-	422	1	1123	3	N	274	188	1			282
							301	9									
*11	1767	X	1767	-0-	-0-	-0-	516	1	919	3	N	302	378	1			206
							332	9									
*12	930	X	692	-0-	-238	-0-	334	1	228	3	N	118					324
							130	9									
*01	3687	X	3687	-0-	-0-	-0-	610	1	2425	3	N	593	559	1			358
							652	9									
*02	870	X	870	-0-	-0-	-0-	332	1	296	3	N	220	383	1			195
							242	9									
*03	2275	X	2275	-0-	-0-	-0-	208	1	1	2	N	355					550
							1675	3	391	9							
*04	3070	X	3070	-0-	-0-	-0-	461	1	2084	3	N	477	741	1			286
							525	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128

A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 03/02/2021 TOTAL DEPTH 13120 PERF.13402 - 17075

*09	7937	X	7937	-0-	-0-	-0-	6895	3	1042	9	N	947	947	0			-0-
10	13268	X	5064	-0-	-8204	-0-	4474	3	590	9	N	536	535	0	1	8	-0-
11	12840	X	8839	-0-	-4001	-0-	7575	3	1264	9	N	1149	1149	0			-0-
*12	13268	X	9946	-0-	-3322	-0-	8716	3	1230	9	N	1118	1118	0			-0-
*01	13061	X	13061	-0-	-0-	-0-	11554	3	1507	9	N	1370	1370	0			-0-
*02	14920	X	14920	-0-	-0-	-0-	13162	3	1758	9	N	1598	1598	0			-0-
*03	9951	X	8096	-0-	-1855	-0-	7082	3	1014	9	N	922	922	0			-0-
*04	12630	X	6672	-0-	-5958	-0-	5847	3	825	9	N	750	750	0			-0-

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

*10	1965	X	1965	-0-	-0-	-0-	967	1	840	3	N	144	187	1			98
							158	9									
*11	2790	X	2492	-0-	-298	-0-	900	1	1409	3	N	166	189	1			75
							183	9									
*12	2728	X	1533	-0-	-1195	-0-	494	1	911	3	N	116					191
							128	9									
*01	2480	X	1279	-0-	-1201	-0-	147	1	1057	3	N	68	192	1			67
							75	9									
*02	3409	X	3409	-0-	-0-	-0-	544	1	2590	3	N	250	188	1			129
							275	9									
*03	2657	X	2657	-0-	-0-	-0-	710	1	1	2	N	202	188	1			143
							1724	3	222	9							
04	2490	X	2219	-0-	-271	-0-	676	1	1367	3	N	160	187	1			116
							176	9									

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

11	1530	X	1200	-0-	-330	-0-	648	1	364	3	N	171	188	1			145
							188	9									
*12	1130	X	1130	-0-	-0-	-0-	766	1	169	3	N	177	189	1			133
							195	9									
01	1519	X	668	-0-	-851	-0-	600	1	68	9	N	62					195
*02	1372	X	407	-0-	-965	-0-	364	1	43	9	N	39	185	1			49
*03	1519	X	-0-	-0-	-1519	-0-					N	-0-					49
04	1200	X	-0-	-0-	-1200	-0-					N	-0-					49

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	60	N	48	-0-	-12	-0-	14	1	34	3	N	-0-					-0-
10	310	N	157	-0-	-153	-0-	11	1	146	3	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	62	N	21	-0-	-41	-0-	21	1			N	-0-					-0-
01	155	N	121	-0-	-34	-0-	121	1			N	-0-					-0-
*02	1616	N	1616	-0-	-0-	-0-	78	1	1344	3	N	176	176	0			-0-
							194	9									
*03	3100	N	3163	-0-	63	63	80	1	2661	3	N	384	384	0			-0-
							422	9									
*04	3000	N	53224	-0-	50224	50287	233	1	40782	3	N	11099	11099	0			-0-
							12209	9									

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

*10	4526	X	1753	-0-	-2773	-0-	1327	3	426	9	N	387	373	1			121
*11	4380	X	1198	-0-	-3182	-0-	853	3	345	9	N	314	174	1			261
12	4030	X	-0-	-0-	-4030	-0-					N	-0-					261
01	4030	X	-0-	-0-	-4030	-0-					N	-0-					261
02	3640	X	-0-	-0-	-3640	-0-					N	29	182	1			108
*03	1767	X	442	-0-	-1325	-0-	442	3			N	-0-					108
*04	3104	X	3104	-0-	-0-	-0-	2171	3	933	9	N	848	747	1			209

F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

*10	4185	X	2635	-0-	-1550	-0-	25	1	2180	3	N	391	377	1			221
							430	9									
*11	4096	X	4096	-0-	-0-	-0-	40	1	3277	3	N	708	699	1			230
							779	9									
*12	2728	X	2062	-0-	-666	-0-	1745	3	317	9	N	288	189	1			329
*01	2728	X	2279	-0-	-449	-0-	1853	3	426	9	N	387	193	1			523
*02	3836	X	1879	-0-	-1957	-0-	1422	3	457	9	N	415	373	1			565
*03	4247	X	3994	-0-	-253	-0-	3	2	3382	3	N	554	733	1			386
							609	9									
04	4110	X	2727	-0-	-1383	-0-	2242	3	485	9	N	441	539	1			288

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	3					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
*03	14B2	EXT	32902	-0-	32902	32902	100	1	19	2	N	8903	5181	0	3719	1	99
							22990	3	9793	9							
04	14B2	EXT	63303	-0-	63303	96205	46144	3	17159	9	N	15599	15613	0			85

POGUE UNIT A BE G WELL #: 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 12137 PERF.12664 - 17176

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					62
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					62
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					62
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					62
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					62
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 01/13/2026

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 01/18/2023 TOTAL DEPTH 12834 PERF.12927 - 17758

*10	38285	X	37723	-0-	-562	-0-	282	1	37045	3	N	360	373	1			103
							396	9									
*11	37050	X	36496	-0-	-554	-0-	314	1	35818	3	N	331	187	1			247
							364	9									
*12	33728	X	5971	-0-	-27757	-0-	121	1	5766	3	N	76	186	1			137
							84	9									
01	37727	X	-0-	-0-	-37727	-0-					N	-0-					137
*02	35521	X	35521	-0-	-0-	-0-	185	1	5	2	N	443	374	1			206
							34844	3	487	9							
*03	37727	X	34828	-0-	-2899	-0-	318	1	29	2	N	311	375	1			142
							34139	3	342	9							
04	36510	X	29606	-0-	-6904	-0-	293	1	29004	3	N	281	188	1			235
							309	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 11/14/2023 TOTAL DEPTH 13125 PERF.12817 - 19048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	150377	X	26002	-0-	-124375	-0-	597	1	25039	3	N	333	373	1			32
							366	9									
*11	34440	X	22607	-0-	-11833	-0-	526	1	21849	3	N	211	192	1			51
							232	9									
*12	35588	X	2035	-0-	-33553	-0-	49	1	1986	3	N	-0-					51
01	35588	X	-0-	-0-	-35588	-0-					N	-0-					51
*02	32144	X	16908	-0-	-15236	-0-	317	1	2	2	N	174	189	1			36
							16398	3	191	9							
*03	26009	X	17706	-0-	-8303	-0-	389	1	14	2	N	186	189	1			33
							17098	3	205	9							
*04	22835	X	22835	-0-	-0-	-0-	380	1	22036	3	N	381	367	1			47
							419	9									

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1984	N	1984	-0-	-0-	-0-	2	1	226	3	Y	1596	1596	0			-0-
							1756	9									
*11	1647	N	1647	-0-	-0-	-0-	3	1	159	3	Y	1350	1350	0			-0-
							1485	9									
*12	1331	N	1331	-0-	-0-	-0-	4	1	107	3	Y	1109	1109	0			-0-
							1220	9									
*01	175	N	175	-0-	-0-	-0-	4	1	9	3	Y	147	147	0			-0-
							162	9									
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		15	-0-	15	15	1	1	14	9	Y	13	13	0			-0-

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2239	N	2239	-0-	-0-	-0-	497	1	1377	3	N	332					616
							365	9									
*11	1860	N	1860	-0-	-0-	-0-	358	1	1437	3	N	59					675
							65	9									
12	2015	N	814	-0-	-1201	-0-	244	1	570	9	N	518	192	1			1001
*01	2232	N	1256	-0-	-976	-0-	274	1	917	3	N	59	548	1			512
							65	9									
02	1736	N	101	-0-	-1635	-0-	101	1			N	-0-					512
*03	2616	N	2616	-0-	-0-	-0-	57	1	2	2	N	296	362	1			446
							2231	3	326	9							
04	1350	N	834	-0-	-516	-0-	705	3	129	9	N	117	186	1			377

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5146	X	4102	-0-	-1044	-0-	306	1	3498	3	N	271	172	1			276
							298	9									
*11	4980	X	3308	-0-	-1672	-0-	267	1	2899	3	N	129	188	1			217
							142	9									
*12	5146	X	4098	-0-	-1048	-0-	269	1	3564	3	N	241	189	1			269
							265	9									
*01	4278	X	3879	-0-	-399	-0-	243	1	3379	3	N	234	189	1			314
							257	9									
*02	3945	X	3945	-0-	-0-	-0-	306	1	3446	3	N	175	179	1			310
							193	9									
*03	4092	X	3873	-0-	-219	-0-	391	1	3	2	N	209	179	1			340
							3249	3	230	9							
04	3960	X	3474	-0-	-486	-0-	289	1	2952	3	N	212	192	1			360
							233	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1638	N	1638	-0-	-0-	-0-	170	1	1300	3	N	153	187	1	1	8	292
							168	9									
*11	1890	N	514	-0-	-1376	-0-	165	1	270	3	N	72	188	1			176
							79	9									
12	1240	N	-0-	-0-	-1240	-0-					N	-0-					176
01	1643	N	-0-	-0-	-1643	-0-					N	-0-					176
02	504	N	-0-	-0-	-504	-0-					N	-0-					176
03	0	N	-0-	-0-	-0-	-0-					N	-0-					176
04	0	N	-0-	-0-	-0-	-0-					N	-0-					176

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	T. A.		89330	-0-	89330	150055	153	1	84071	3	N	4642	4701	1			307
							5106	9									
*11	246614	X	96559	-0-	-150055	-0-	33	1	92052	3	N	4067	4159	1			215
							4474	9									
*12	86487	X	86487	-0-	-0-	-0-	82135	3	4352	9	N	3956	3889	1			282
*01	96600	X	96600	-0-	-0-	-0-	10	1	3	2	N	4039	4143	1			178
							92144	3	4443	9							
*02	97145	X	97145	-0-	-0-	-0-	5	1	12	2	N	3500	3390	1			288
							93278	3	3850	9							
*03	111039	X	111039	-0-	-0-	-0-	29	1	89	2	N	3639	3510	1			417
							106918	3	4003	9							
*04	81885	X	81885	-0-	-0-	-0-	56	1	79105	3	N	2476	2662	1			231
							2724	9									

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 09/26/2022 TOTAL DEPTH 12516 PERF.12204 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	18197	X	13892	-0-	-4305	-0-	262	1	12106	3	N	1385	1455	1			127
							1524	9									
*11	17610	X	11630	-0-	-5980	-0-	364	1	9900	3	N	1242	1238	1			131
							1366	9									
*12	15717	X	9924	-0-	-5793	-0-	285	1	8540	3	N	999	1091	1			39
							1099	9									
*01	14880	X	10081	-0-	-4799	-0-	273	1	8283	3	N	1386	1284	1			141
							1525	9									
*02	13440	X	5540	-0-	-7900	-0-	162	1	1	2	N	698	750	1			89
							4609	3	768	9							
*03	13888	X	2694	-0-	-11194	-0-	127	1	2	2	N	-0-					89
							2565	3									
04	11640	X	5129	-0-	-6511	-0-	67	1	4487	3	N	523	532	1			80
							575	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 12/19/2022 TOTAL DEPTH 13256 PERF.13200 - 18279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	22816	X	19693	-0-	-3123	-0-	502	1	18732	3	N	417	548	1	1	8	101
							459	9									
*11	21420	X	17802	-0-	-3618	-0-	55	1	17312	3	N	395	363	1			133
							435	9									
*12	22010	X	19337	-0-	-2673	-0-	282	1	18605	3	N	409	329	1			213
							450	9									
*01	21483	X	15714	-0-	-5769	-0-	448	1	14888	3	N	344	374	1			183
							378	9									
*02	18984	X	11677	-0-	-7307	-0-	257	1	1	2	N	254	189	1			248
							11140	3	279	9							
*03	19685	X	14939	-0-	-4746	-0-	514	1	12	2	N	338	350	1			236
							14041	3	372	9							
*04	19200	X	19200	-0-	-0-	-0-	546	1	18204	3	N	409	537	1			108
							450	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 05/26/2024 TOTAL DEPTH 13782 PERF.13620 - 18185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	72270	X	15268	-0-	-57002	-0-	91	1	14284	3	N	812	1005	0	4	8	-0-
							893	9									
10	74679	X	5153	-0-	-69526	-0-	4375	3	778	9	N	707	707	0			-0-
11	61440	X	32924	-0-	-28516	-0-	30529	3	2395	9	N	2177	2175	0	2	8	-0-
*12	51615	X	24542	-0-	-27073	-0-	22941	3	1601	9	N	1455	1447	0	8	8	-0-
*01	45105	X	2761	-0-	-42344	-0-	1800	3	961	9	N	874	874	0			-0-
*02	30716	X	4418	-0-	-26298	-0-	3268	3	1150	9	N	1045	1045	0			-0-
*03	34007	X	18427	-0-	-15580	-0-	16455	3	1972	9	N	1793	1793	0			-0-
*04	32910	X	12534	-0-	-20376	-0-	11284	3	1250	9	N	1136	1136	0			-0-

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
04	14B2	EXT	-0-	-0-	-0-	-0-					N	1					201

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 10/26/2021 TOTAL DEPTH 13477 PERF.13738 - 19080

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 06/07/2023 TOTAL DEPTH 12297 PERF.12084 - 18462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31650	X	13507	-0-	-18143	-0-	1186	1	9523	3	N	2544	2741	1	10	8	142
							2798	9									
12	16993	X	16993	-0-	-0-	-0-	2061	1	11485	3	N	3134	2752	1	5	8	519
							3447	9									
01	17205	X	11916	-0-	-5289	-0-	1042	1	8292	3	N	2347	2638	1			228
							2582	9									
02	17678	X	17678	-0-	-0-	-0-	149	1	14042	3	N	3170	3153	1			245
							3487	9									
*03	21016	X	21016	-0-	-0-	-0-	330	1	17136	3	N	3227	2916	1			556
							3550	9									
*04	20522	X	20522	-0-	-0-	-0-	32	1	17122	3	N	3062	3328	1			290
							3368	9									

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1543	N	1543	-0-	-0-	-0-	793	1	457	3	N	266	188	1			312
							293	9									
11	850	N	850	-0-	-0-	-0-	725	1	125	9	N	114	181	1			245
*12	1415	N	1415	-0-	-0-	-0-	702	1	448	3	N	241	170	1			316
							265	9									
01	880	N	880	-0-	-0-	-0-	671	1	209	9	N	190	185	1			321
*02	818	N	818	-0-	-0-	-0-	613	1	19	3	N	169	187	1			303
							186	9									
*03	1173	N	1173	-0-	-0-	-0-	632	1	321	3	N	200	178	1			325
							220	9									
*04	1404	N	1404	-0-	-0-	-0-	585	1	519	3	N	273	346	1			252
							300	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1798	N	919	-0-	-879	-0-	17	1	902	3	N	-0-					351
*11	3000	N	3601	-0-	601	601	208	1	2918	3	N	432	359	1			424
							475	9									
*12	2219	N	1618	-0-	-601	-0-	107	1	1389	3	N	111	174	1			361
							122	9									
01	930	N	14	-0-	-916	-0-	14	1			N	-0-					361
*02	1624	X	212	-0-	-1412	-0-	179	3	33	9	N	30					391
03	1798	X	58	-0-	-1740	-0-	58	1			N	-0-					391
04	1740	X	1366	-0-	-374	-0-	30	1	922	3	N	376	375	1			392
							414	9									

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 07/22/2024 TOTAL DEPTH 12812 PERF.12691 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	72850	X	29726	-0-	-43124	-0-	26909	3	2817	9	N	2561	2696	1			287
*11	67800	X	33893	-0-	-33907	-0-	30878	3	3015	9	N	2741	2510	1			518
*12	70060	X	43028	-0-	-27032	-0-	39702	3	3326	9	N	3024	3040	1			502
*01	49197	X	35859	-0-	-13338	-0-	354	1	1	2	N	2408	2570	1			340
							32855	3	2649	9							
*02	39760	X	30982	-0-	-8778	-0-	884	1	4	2	N	1965	1858	1			447
							27932	3	2162	9							
*03	53797	X	53797	-0-	-0-	-0-	720	1	42	2	N	2798	2808	1			437
							49957	3	3078	9							
*04	43832	X	43832	-0-	-0-	-0-	490	1	41066	3	N	2069	2176	1			330
							2276	9									

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 01/29/2022 TOTAL DEPTH 12716 PERF.12895 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	23932	X	17472	-0-	-6460	-0-	68	1	17001	3	N	366	362	1			120
							403	9									
*11	23160	X	279	-0-	-22881	-0-	10	1	267	3	N	2					122
							2	9									
12	26164	X	-0-	-0-	-26164	-0-					N	-0-					122
*01	26164	X	9190	-0-	-16974	-0-	49	1	8759	3	N	347	380	1			89
							382	9									
02	23632	X	-0-	-0-	-23632	-0-					N	1					90
*03	17484	X	14025	-0-	-3459	-0-	13	1	11	2	N	685	355	1			420
							13247	3	754	9							
04	8880	X	1876	-0-	-7004	-0-	1858	3	18	9	N	16	188	1			248

ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1389	N	1389	-0-	-0-	-0-	143	1	893	3	N	321	321	0			-0-
							353	9									
10	1562	N	1562	-0-	-0-	-0-	323	1	913	3	N	296	296	0			-0-
							326	9									
11	1487	N	1487	-0-	-0-	-0-	254	1	951	3	N	256	256	0			-0-
							282	9									
*12	1990	N	1990	-0-	-0-	-0-	311	1	1347	3	N	302	302	0			-0-
							332	9									
*01	992	N	794	-0-	-198	-0-	229	1	345	3	N	200	200	0			-0-
							220	9									
*02	1258	N	1258	-0-	-0-	-0-	143	1	872	3	N	221	221	0			-0-
							243	9									
*03	2192	N	2192	-0-	-0-	-0-	122	1	1646	3	N	385	385	0			-0-
							424	9									
*04	1545	N	1545	-0-	-0-	-0-	216	1	1017	3	N	284	284	0			-0-
							312	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	547	1	25	9	N	23					137
12	575	N	575	-0-	-0-	-0-	575	1			N	-0-					137
01	658	N	658	-0-	-0-	-0-	644	1	14	9	N	13					150
02	646	N	646	-0-	-0-	-0-	646	1			N	-0-					150
03	653	N	653	-0-	-0-	-0-	653	1			N	-0-					150
04	450	N	184	-0-	-266	-0-	184	1			N	-0-					150

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 08/11/2025 TOTAL DEPTH 11895 PERF.12275 - 16452

*10	SHUT IN		40932	-0-	40932	125421	304	1	32370	3	N	7507	30	0	7716	1	137
							8258	9									
*11	156256	X	30835	-0-	-125421	-0-	262	1	24377	3	N	5633	5619	1			151
							6196	9									
*12	36789	X	36789	-0-	-0-	-0-	3	1	29751	3	N	6395	6398	1			148
							7035	9									
*01	43617	X	32549	-0-	-11068	-0-	1	2	26073	3	N	5886	5783	1			251
							6475	9									
*02	39396	X	28573	-0-	-10823	-0-	130	1	3	2	N	4866	4956	1			161
							23087	3	5353	9							
*03	40920	X	28036	-0-	-12884	-0-	297	1	19	2	N	4773	4754	1			180
							22470	3	5250	9							
04	35610	X	23057	-0-	-12553	-0-	322	1	18390	3	N	3950	3999	1			131
							4345	9									

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

*09	5490	X	4205	-0-	-1285	-0-	2842	3	1363	9	N	1239	1239	0			-0-
*10	8831	X	8831	-0-	-0-	-0-	6447	3	2384	9	N	2167	2167	0			-0-
11	5490	X	4982	-0-	-508	-0-	3623	3	1359	9	N	1235	1235	0			-0-
12	5673	X	-0-	-0-	-5673	-0-					N	-0-					-0-
01	5673	X	-0-	-0-	-5673	-0-					N	-0-					-0-
*02	5124	X	2817	-0-	-2307	-0-	1889	3	928	9	N	844	844	0			-0-
*03	5673	X	4770	-0-	-903	-0-	3270	3	1500	9	N	1364	1364	0			-0-
*04	4980	X	2534	-0-	-2446	-0-	3	1	1836	3	N	632	632	0			-0-
							695	9									

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 07/28/2024 TOTAL DEPTH 12561 PERF.12480 - 17255

*10	62620	X	29964	-0-	-32656	-0-	26716	3	3248	9	N	2953	3082	1			288
*11	51090	X	32700	-0-	-18390	-0-	66	1	29037	3	N	3270	3070	1			488
							3597	9									
*12	52793	X	35304	-0-	-17489	-0-	1331	1	30383	3	N	3264	3082	1			670
							3590	9									
*01	34286	X	19977	-0-	-14309	-0-	871	1	1	2	N	1678	1999	1			349
							17259	3	1846	9							
*02	30968	X	22048	-0-	-8920	-0-	3	1	3	2	N	2271	1652	1			968
							19544	3	2498	9							
*03	35309	X	21559	-0-	-13750	-0-	9	1	16	2	N	2255	2651	1			572
							19053	3	2481	9							
04	34170	X	26358	-0-	-7812	-0-	26	1	23382	3	N	2682	2676	1			578
							2950	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/14/2023 TOTAL DEPTH 11856 PERF.11991 - 17423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	42656	X	30927	-0-	-11729	-0-	372	1	26149	3	N	4005	4068	1			61
							4406	9									
*11	37470	X	23740	-0-	-13730	-0-	340	1	19783	3	N	3288	1957	0	1351	1	41
							3617	9									
*12	35588	X	26628	-0-	-8960	-0-	357	1	22550	3	N	3383	3383	0			41
							3721	9									
*01	32736	X	4621	-0-	-28115	-0-	208	1	3841	3	N	520	520	0			41
							572	9									
*02	29568	X	4691	-0-	-24877	-0-	248	1	1	2	N	495	495	0			41
							3897	3	545	9							
03	30938	X	385	-0-	-30553	-0-	381	1	4	9	N	4	4	0			41
04	25770	X	706	-0-	-25064	-0-	261	1	445	3	N	-0-					41

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5394	X	4041	-0-	-1353	-0-	324	1	3171	3	N	496	545	1			107
							546	9									
*11	4860	X	3799	-0-	-1061	-0-	367	1	2923	3	N	463	355	1			215
							509	9									
*12	4433	X	286	-0-	-4147	-0-	38	1	247	3	N	1	186	1			30
							1	9									
*01	4433	X	1286	-0-	-3147	-0-	154	1	845	3	N	261	190	1			101
							287	9									
02	3668	X	386	-0-	-3282	-0-	377	1	9	9	N	8					109
*03	4030	X	384	-0-	-3646	-0-	208	1	66	3	N	100					209
							110	9									
04	3810	X	1718	-0-	-2092	-0-	379	1	1013	3	N	296	382	1			123
							326	9									

ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	101839	X	101839	-0-	-0-	-0-	609	1	94613	3	N	6015	5988	1			405
							6617	9									
*11	90441	X	90441	-0-	-0-	-0-	810	1	84065	3	N	5060	4993	1			472
							5566	9									
*12	111313	X	111313	-0-	-0-	-0-	783	1	104380	3	N	5591	5630	1			433
							6150	9									
*01	100942	X	100942	-0-	-0-	-0-	544	1	3	2	N	4394	4522	1			305
							95562	3	4833	9							
*02	92994	X	92994	-0-	-0-	-0-	258	1	12	2	N	4172	4211	1			266
							88135	3	4589	9							
*03	92884	X	92884	-0-	-0-	-0-	271	1	74	2	N	4017	3883	1			400
							88120	3	4419	9							
*04	62463	X	62463	-0-	-0-	-0-	199	1	59263	3	N	2728	2632	1			496
							3001	9									

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 12/28/2023 TOTAL DEPTH 12503 PERF.12617 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	41168	X	13109	-0-	-28059	-0-	188	1	11403	3	N	1380	1253	1			539
							1518	9									
*11	39840	X	30577	-0-	-9263	-0-	480	1	26401	3	N	3360	3266	1			633
							3696	9									
*12	41168	X	9694	-0-	-31474	-0-	164	1	8774	3	N	687	1080	1			240
							756	9									
*01	38440	X	28399	-0-	-10041	-0-	365	1	1	2	N	2947	2935	1			252
							24791	3	3242	9							
*02	28532	X	23076	-0-	-5456	-0-	417	1	3	2	N	2514	2394	1			372
							19891	3	2765	9							
*03	31589	X	24637	-0-	-6952	-0-	529	1	18	2	N	2483	2322	1			533
							21359	3	2731	9							
04	30570	X	20372	-0-	-10198	-0-	497	1	17613	3	N	2056	2089	1			500
							2262	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 09/08/2025														

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 10/09/2024 TOTAL DEPTH 12944 PERF.13334 - 17207

*09	68970	X	43017	-0-	-25953	-0-	35354	3	7663	9	N	6966	6964	0	2 8		-0-
*10	65193	X	26127	-0-	-39066	-0-	21835	3	4292	9	N	3902	3902	0			-0-
11	52980	X	19031	-0-	-33949	-0-	15410	3	3621	9	N	3292	3292	0			-0-
*12	54746	X	35314	-0-	-19432	-0-	29158	3	6156	9	N	5596	5595	0	1 8		-0-
*01	44454	X	28288	-0-	-16166	-0-	23321	3	4967	9	N	4515	4515	0			-0-
*02	40152	X	22906	-0-	-17246	-0-	18807	3	4099	9	N	3726	3726	0			-0-
*03	35309	X	22591	-0-	-12718	-0-	18415	3	4176	9	N	3796	3796	0			-0-
*04	34170	X	20139	-0-	-14031	-0-	16366	3	3773	9	N	3430	3430	0			-0-

SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

11	300	N	-0-	-0-	-300	-0-					N	-0-					345
12	93	N	-0-	-0-	-93	-0-					N	-0-					345
01	0	N	-0-	-0-	-0-	-0-					N	-0-					345
02	0	N	-0-	-0-	-0-	-0-					N	-0-					345
03	0	N	-0-	-0-	-0-	-0-					N	-0-					345
04	0	N	-0-	-0-	-0-	-0-					N	-0-					345

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

*10	3751	X	2765	-0-	-986	-0-	1013	1	1421	3	N	301	375	1			79
							331	9									
*11	3180	X	2478	-0-	-702	-0-	1110	1	1045	3	N	294	179	1			194
							323	9									
*12	3224	X	1078	-0-	-2146	-0-	1036	1	42	9	N	38	184	1			48
*01	3224	X	1103	-0-	-2121	-0-	1103	1			N	-0-					48
*02	2520	X	808	-0-	-1712	-0-	786	1	22	9	N	20					68
*03	2759	X	1057	-0-	-1702	-0-	998	1	59	9	N	54					122
04	2490	X	1036	-0-	-1454	-0-	1036	1			N	-0-					122

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

11	443	N	443	-0-	-0-	-0-	439	1	4	9	N	4					92
12	506	N	506	-0-	-0-	-0-	505	1	1	9	N	1					93
*01	2679	N	2679	-0-	-0-	-0-	301	1	2265	3	N	103					196
							113	9									
02	420	N	-0-	-0-	-420	-0-					N	2					198
*03	743	N	743	-0-	-0-	-0-	481	1	249	3	N	12					210
							13	9									
04	540	N	110	-0-	-430	-0-	110	1			N	-0-					210

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2976	X	1348	-0-	-1628	-0-	400	1	574	3	N	340	375	1			229
							374	9									
*11	2880	X	2196	-0-	-684	-0-	455	1	1291	3	N	409	188	1			450
							450	9									
*12	2480	X	769	-0-	-1711	-0-	44	1	536	3	N	172	190	1			432
							189	9									
*01	2787	X	2787	-0-	-0-	-0-	431	1	1893	3	N	421	568	1			285
							463	9									
*02	2081	X	2081	-0-	-0-	-0-	469	1	1246	3	N	333	378	1			240
							366	9									
*03	2263	X	2249	-0-	-14	-0-	547	1	1	2	N	347	189	1			398
							1319	3	382	9							
04	2700	X	2380	-0-	-320	-0-	516	1	1481	3	N	348	388	1			358
							383	9									

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

GROSS UNIT A WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12843 PERF.13072 - 17679

11	3114	X	3114	-0-	-0-	-0-	149	1	2249	3	N	651	651	0			-0-
							716	9									
*12	1054	X	698	-0-	-356	-0-	18	1	238	3	N	402	402	0			-0-
							442	9									
01	1023	X	126	-0-	-897	-0-	5	3	121	9	N	110	110	0			-0-
02	2912	X	70	-0-	-2842	-0-	9	3	61	9	N	55	55	0			-0-
*03	3224	X	114	-0-	-3110	-0-	31	3	83	9	N	75	75	0			-0-
04	3120	X	39	-0-	-3081	-0-	6	3	33	9	N	30	30	0			-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

*10	3286	X	3189	-0-	-97	-0-	2822	3	367	9	N	334	188	1			261
*11	3960	X	2853	-0-	-1107	-0-	2535	3	318	9	N	289	372	1			178
*12	4092	X	2176	-0-	-1916	-0-	1895	3	281	9	N	255	189	1			244
*01	4092	X	2559	-0-	-1533	-0-	104	1	2096	3	N	326	361	1			209
							359	9									
*02	3416	X	2276	-0-	-1140	-0-	351	1	1609	3	N	287	374	1			122
							316	9									
*03	3206	X	3206	-0-	-0-	-0-	85	1	2	2	N	357	189	1			290
							2726	3	393	9							
04	2850	X	2671	-0-	-179	-0-	230	1	2123	3	N	289	375	1			204
							318	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 05/27/2021 TOTAL DEPTH 12637 PERF.12702 - 19053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	19158	X	12773	-0-	-6385	-0-	686	1	10998	3	N	990	1077	1			77
							1089	9									
*11	18540	X	13238	-0-	-5302	-0-	570	1	11430	3	N	1125	1070	1			132
							1238	9									
*12	17112	X	4848	-0-	-12264	-0-	316	1	3921	3	N	555	561	1			126
							611	9									
*01	17112	X	10291	-0-	-6821	-0-	526	1	8817	3	N	862	924	1			64
							948	9									
*02	15456	X	14237	-0-	-1219	-0-	612	1	2	2	N	1039	937	1			166
							12480	3	1143	9							
*03	14880	X	14880	-0-	-0-	-0-	634	1	11	2	N	1250	1272	1			144
							12860	3	1375	9							
*04	14353	X	14353	-0-	-0-	-0-	506	1	12341	3	N	1369	1284	1			229
							1506	9									

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 06/12/2022 TOTAL DEPTH 12759 PERF.12550 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	17918	X	12404	-0-	-5514	-0-	32	1	11794	3	N	525	687	1			163
							578	9									
*11	17833	X	17833	-0-	-0-	-0-	74	1	16666	3	N	994	909	1			248
							1093	9									
*12	19236	X	19236	-0-	-0-	-0-	150	1	18142	3	N	858	938	1			168
							944	9									
*01	17019	X	12166	-0-	-4853	-0-	207	1	11278	3	N	619	547	1			240
							681	9									
*02	16632	X	15402	-0-	-1230	-0-	82	1	2	2	N	884	945	1			179
							14346	3	972	9							
*03	19251	X	16741	-0-	-2510	-0-	74	1	13	2	N	904	926	1			157
							15660	3	994	9							
04	18630	X	3674	-0-	-14956	-0-	71	1	3385	3	N	198	187	1			168
							218	9									

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1209	X	715	-0-	-494	-0-	374	1	89	3	N	229	187	1			153
							252	9									
11	1170	X	584	-0-	-586	-0-	353	1	231	9	N	210	169	1			194
12	1209	X	574	-0-	-635	-0-	339	1	2	3	N	212	190	1			216
							233	9									
01	1209	X	283	-0-	-926	-0-	141	1	142	9	N	129	170	1			175
02	532	N	-0-	-0-	-532	-0-					N	1					176
03	589	N	-0-	-0-	-589	-0-					N	-0-					176
04	270	N	-0-	-0-	-270	-0-					N	-0-					176

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 02/18/2024 TOTAL DEPTH 12650 PERF.12401 - 18259

*10	47864	X	21655	-0-	-26209	-0-	1	1	19742	3	N	1738	1931	1			263
							1912	9									
*11	39960	X	20576	-0-	-19384	-0-	1	1	18594	3	N	1801	1777	1			287
							1981	9									
*12	31124	X	22380	-0-	-8744	-0-	20002	3	2378	9	N	2162	2371	1			78
*01	31124	X	20423	-0-	-10701	-0-	45	1	1	2	N	1878	1822	1			134
							18311	3	2066	9							
*02	26572	X	18514	-0-	-8058	-0-	5	1	2	2	N	1722	1479	1			377
							16613	3	1894	9							
*03	22382	X	21621	-0-	-761	-0-	16	2	19513	3	N	1902	1988	1			291
							2092	9									
04	21660	X	13062	-0-	-8598	-0-	11828	3	1234	9	N	1122	1267	1			146

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

*10	9765	X	9765	-0-	-0-	-0-	392	1	9031	3	N	311	339	1			186
							342	9									
*11	7160	X	7160	-0-	-0-	-0-	422	1	6484	3	N	231	178	1			239
							254	9									
*12	9579	X	6776	-0-	-2803	-0-	465	1	6061	3	N	227	348	1			118
							250	9									
*01	9579	X	5902	-0-	-3677	-0-	417	1	5259	3	N	205	197	1			126
							226	9									
*02	8652	X	4265	-0-	-4387	-0-	308	1	1	2	N	119					245
							3825	3	131	9							
*03	9579	X	350	-0-	-9229	-0-	350	1			N	-0-					245
04	7170	X	92	-0-	-7078	-0-	92	1			N	-0-					245

1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/28/2024 TOTAL DEPTH 12704 PERF.12615 - 17445

*10	54963	X	29410	-0-	-25553	-0-	27631	3	1779	9	N	1617	1637	1			91
*11	43020	X	26278	-0-	-16742	-0-	24507	3	1771	9	N	1610	1624	1			77
*12	38688	X	25735	-0-	-12953	-0-	24151	3	1584	9	N	1440	1465	1			52
*01	33821	X	22892	-0-	-10929	-0-	1	2	21449	3	N	1311	1311	1			52
							1442	9									
*02	28868	X	17791	-0-	-11077	-0-	2	2	16606	3	N	1075	1089	1			38
							1183	9									
*03	29419	X	19066	-0-	-10353	-0-	15	2	17822	3	N	1117	1094	1			61
							1229	9									
04	26280	X	17213	-0-	-9067	-0-	15794	3	1419	9	N	1290	1279	1			72

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

11	0	X	-0-	-0-	-0-	-0-					N	-0-					171
12	0	X	-0-	-0-	-0-	-0-					N	-0-					171
01	0	X	-0-	-0-	-0-	-0-					N	-0-					171
02	0	X	-0-	-0-	-0-	-0-					N	-0-					171
03	0	X	-0-	-0-	-0-	-0-					N	-0-					171
04	0	X	-0-	-0-	-0-	-0-					N	-0-					171

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3035	X	3035	-0-	-0-	-0-	84	1	2482	3	N	426	375	1			219
							469	9									
*11	1260	X	796	-0-	-464	-0-	181	1	430	3	N	168	187	1			200
							185	9									
12	1302	X	-0-	-0-	-1302	-0-					N	-0-					200
01	1302	X	-0-	-0-	-1302	-0-					N	-0-					200
02	1176	X	-0-	-0-	-1176	-0-					N	-0-					200
*03	2693	X	2693	-0-	-0-	-0-	125	1	2	2	N	409	365	1			244
							2116	3	450	9							
*04	3946	X	3946	-0-	-0-	-0-	295	1	2979	3	N	611	733	1			122
							672	9									

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

*10	1204	X	1204	-0-	-0-	-0-	385	1	763	3	N	51					159
							56	9									
11	5460	X	293	-0-	-5167	-0-	293	1			N	-0-					159
12	5642	X	126	-0-	-5516	-0-	126	1			N	-0-					159
*01	5642	X	1814	-0-	-3828	-0-	173	1	1421	3	N	200	192	1			167
							220	9									
*02	5096	X	3179	-0-	-1917	-0-	380	1	2527	3	N	247	190	1			224
							272	9									
*03	3813	X	3813	-0-	-0-	-0-	454	1	3	2	N	325	369	1			180
							2998	3	358	9							
*04	6034	X	6034	-0-	-0-	-0-	198	1	5584	3	N	229	344	1			65
							252	9									

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

11	2880	X	-0-	-0-	-2880	-0-					N	-0-					70
12	0	X	-0-	-0-	-0-	-0-					N	-0-					70
01	0	X	-0-	-0-	-0-	-0-					N	-0-					70
02	0	X	-0-	-0-	-0-	-0-					N	-0-					70
03	0	X	-0-	-0-	-0-	-0-					N	-0-					70
04	0	X	-0-	-0-	-0-	-0-					N	-0-					70

KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

*10	4845	X	4845	-0-	-0-	-0-	343	1	4235	3	N	243	174	1			185
							267	9									
*11	5100	X	4210	-0-	-890	-0-	1087	1	2862	3	N	237	186	1			236
							261	9									
*12	5270	X	4137	-0-	-1133	-0-	3218	1	649	3	N	245	359	1			122
							270	9									
01	5270	X	3580	-0-	-1690	-0-	3327	1	253	9	N	230	186	1			166
02	4648	X	129	-0-	-4519	-0-	129	1			N	-0-					166
*03	4836	X	3803	-0-	-1033	-0-	70	1	3	2	N	197	190	1			173
							3513	3	217	9							
*04	4651	X	4651	-0-	-0-	-0-	4386	3	265	9	N	241	184	1			230

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2550	X	1774	-0-	-776	-0-	414	1	1114	3	N	224	176	1			119
							246	9									
12	1860	X	-0-	-0-	-1860	-0-					N	-0-					119
*01	2258	X	2258	-0-	-0-	-0-	211	1	1753	3	N	267	188	1			198
							294	9									
*02	1652	X	1517	-0-	-135	-0-	318	1	959	3	N	218	185	1			231
							240	9									
*03	1941	X	1941	-0-	-0-	-0-	452	1	1	2	N	271	374	1			128
							1190	3	298	9							
04	2190	X	487	-0-	-1703	-0-	176	1	239	3	N	65					193
							72	9									

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	X	338	-0-	-220	-0-	216	1	21	3	N	92					189
							101	9									
11	355	N	355	-0-	-0-	-0-	289	1	66	9	N	60	160	1			89
12	385	N	385	-0-	-0-	-0-	330	1	55	9	N	50					139
01	341	N	289	-0-	-52	-0-	151	1	138	9	N	125	190	1			74
*02	382	N	382	-0-	-0-	-0-	317	3	65	9	N	59					133
*03	372	N	-0-	-0-	-372	-0-					N	-0-					133
04	270	N	-0-	-0-	-270	-0-					N	-0-					133

SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3221	X	3221	-0-	-0-	-0-	130	1	2726	3	N	332	332	0			-0-
							365	9									
10	2542	X	1322	-0-	-1220	-0-	278	1	103	3	N	855	855	0			-0-
							941	9									
11	2100	X	1755	-0-	-345	-0-	144	1	1098	3	N	466	466	0			-0-
							513	9									
*12	3131	X	1305	-0-	-1826	-0-	943	3	362	9	N	329	329	0			-0-
*01	3131	X	827	-0-	-2304	-0-	653	3	174	9	N	158	158	0			-0-
*02	5301	X	5301	-0-	-0-	-0-	4177	3	1124	9	N	1022	1022	0			-0-
*03	4696	X	4696	-0-	-0-	-0-	3791	3	905	9	N	823	823	0			-0-
*04	3848	X	3848	-0-	-0-	-0-	19	1	3075	3	N	685	685	0			-0-
							754	9									

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 08/03/2021 TOTAL DEPTH 12864 PERF.13242 - 19206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5022	X	4867	-0-	-155	-0-	612	1	3234	3	N	928	999	1			57
							1021	9									
*11	4860	X	2468	-0-	-2392	-0-	589	1	1234	3	N	586	557	1	1	8	85
							645	9									
*12	5859	X	1384	-0-	-4475	-0-	446	1	664	3	N	249	190	1			144
							274	9									
*01	5859	X	2391	-0-	-3468	-0-	481	1	1345	3	N	514	558	1			100
							565	9									
*02	5292	X	2151	-0-	-3141	-0-	312	1	1612	3	N	206	158	1			148
							227	9									
03	4867	X	1276	-0-	-3591	-0-	513	1	763	9	N	694	736	1			106
04	2460	X	1682	-0-	-778	-0-	509	1	1173	9	N	1066	888	1			284

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BETTY KENNEDY UNIT B USW WELL #: 2 RRCID -> 272412 COMPL. DATE 07/19/2024 TOTAL DEPTH 12848 PERF.12670 - 17258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	68882	X	43092	-0-	-25790	-0-	388	1	40711	3	N	1812	1824	1			96
							1993	9									
*11	52770	X	50816	-0-	-1954	-0-	362	1	48638	3	N	1651	1642	1			105
							1816	9									
*12	43648	X	41116	-0-	-2532	-0-	311	1	39467	3	N	1216	1213	1			108
							1338	9									
*01	43090	X	37680	-0-	-5410	-0-	347	1	1	2	N	1152	1136	1			124
							36065	3	1267	9							
*02	47432	X	9179	-0-	-38253	-0-	34	1	1	2	N	227	330	1			21
							8894	3	250	9							
03	52514	X	-0-	-0-	-52514	-0-					N	-0-					21
04	50820	X	-0-	-0-	-50820	-0-					N	-0-					21

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 12/14/2023 TOTAL DEPTH 12730 PERF.13003 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	32178	X	23698	-0-	-8480	-0-	381	1	21803	3	N	1376	1412	1			191
							1514	9									
*11	28440	X	20222	-0-	-8218	-0-	197	1	18736	3	N	1172	1242	1			121
							1289	9									
*12	29388	X	20757	-0-	-8631	-0-	87	1	19313	3	N	1234	1286	1			69
							1357	9									
*01	29388	X	19870	-0-	-9518	-0-	9	1	1	2	N	1142	1117	1			94
							18604	3	1256	9							
*02	23520	X	16429	-0-	-7091	-0-	2	2	15367	3	N	964	921	1			137
							1060	9									
*03	23684	X	17608	-0-	-6076	-0-	132	1	14	2	N	1027	923	1			241
							16332	3	1130	9							
04	20220	X	12915	-0-	-7305	-0-	87	1	12136	3	N	629	733	1			137
							692	9									

KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 11/03/2023 TOTAL DEPTH 13149 PERF.12977 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	X	-0-	-0-	-1	-0-					N	-0-					83
12	0	X	-0-	-0-	-0-	-0-					N	-0-					83
01	0	X	-0-	-0-	-0-	-0-					N	-0-					83
02	0	X	-0-	-0-	-0-	-0-					N	-0-					83
03	0	X	-0-	-0-	-0-	-0-					N	-0-					83
04	0	X	-0-	-0-	-0-	-0-					N	-0-					83

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 07/18/2021 TOTAL DEPTH 12945 PERF.13353 - 17895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7688	X	7688	-0-	-0-	-0-	6744	3	944	9	N	858	858	0			-0-
*10	8582	X	8582	-0-	-0-	-0-	20	1	7593	3	N	881	881	0			-0-
							969	9									
11	10260	X	8285	-0-	-1975	-0-	83	1	7206	3	N	905	905	0			-0-
							996	9									
*12	10602	X	8922	-0-	-1680	-0-	83	1	7802	3	N	943	942	0	1	8	-0-
							1037	9									
*01	10602	X	8090	-0-	-2512	-0-	116	1	6985	3	N	899	899	0			-0-
							989	9									
*02	7756	X	3948	-0-	-3808	-0-	200	1	3399	3	N	317	317	0			-0-
							349	9									
*03	8928	X	3448	-0-	-5480	-0-	2991	3	457	9	N	415	415	0			-0-
*04	8640	X	2133	-0-	-6507	-0-	3	1	1862	3	N	244	244	0			-0-
							268	9									

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

*10	5456	X	2665	-0-	-2791	-0-	454	1	2155	3	N	51					88
							56	9									
*11	5280	X	4027	-0-	-1253	-0-	481	1	3494	3	N	47					135
							52	9									
*12	5456	X	964	-0-	-4492	-0-	626	1	303	3	N	32					167
							35	9									
*01	3200	X	3200	-0-	-0-	-0-	537	1	2626	3	N	34					201
							37	9									
*02	3808	X	3808	-0-	-0-	-0-	770	1	3008	3	N	27	170	1			58
							30	9									
*03	4154	X	3900	-0-	-254	-0-	847	1	3	2	N	41					99
							3005	3	45	9							
04	4020	X	2827	-0-	-1193	-0-	704	1	2079	3	N	40					139
							44	9									

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

11	1590	X	45	-0-	-1545	-0-	45	1			N	-0-					5
12	1612	X	-0-	-0-	-1612	-0-					N	-0-					5
01	1612	X	-0-	-0-	-1612	-0-					N	-0-					5
02	1428	X	-0-	-0-	-1428	-0-					N	-0-					5
03	775	X	-0-	-0-	-775	-0-					N	-0-					5
04	2382	X	2382	-0-	-0-	-0-	2088	3	294	9	N	267					272

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

11	T. A.		71	-0-	71	497	71	1			N	-0-					36
12	T. A.		-0-	-0-	-0-	497					N	-0-					36
01	497	X	-0-	-0-	-497	-0-					N	-0-					36
02	56	N	-0-	-0-	-56	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4727	X	4727	-0-	-0-	-0-	4278	3	449	9	N	408	408	0			-0-
*11	5757	X	5757	-0-	-0-	-0-	16	1	5235	3	N	460	460	0			-0-
							506	9									
*12	5668	X	5668	-0-	-0-	-0-	20	1	5146	3	N	456	456	0			-0-
							502	9									
*01	4236	X	4236	-0-	-0-	-0-	287	1	3575	3	N	340	340	0			-0-
							374	9									
*02	2436	X	934	-0-	-1502	-0-	854	3	80	9	N	73	73	0			-0-
*03	3898	X	3898	-0-	-0-	-0-	3	2	3583	3	N	284	284	0			-0-
							312	9									
*04	5109	X	5109	-0-	-0-	-0-	4701	3	408	9	N	371	371	0			-0-

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 01/07/2022 TOTAL DEPTH 12738 PERF.12600 - 20095

*10	2397	X	2397	-0-	-0-	-0-	280	1	1877	3	N	218	186	1			125
							240	9									
11	660	X	144	-0-	-516	-0-	144	1			N	-0-					125
12	651	X	-0-	-0-	-651	-0-					N	-0-					125
01	2387	X	-0-	-0-	-2387	-0-					N	-0-					125
02	2156	X	-0-	-0-	-2156	-0-					N	-0-					125
03	2387	X	-0-	-0-	-2387	-0-					N	-0-					125
04	150	X	-0-	-0-	-150	-0-					N	-0-					125

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

*10	3999	X	88	-0-	-3911	-0-	36	1	49	3	N	3					84
							3	9									
*11	3870	X	3349	-0-	-521	-0-	60	1	2843	3	N	405	366	1			123
							446	9									
12	3999	X	-0-	-0-	-3999	-0-					N	-0-					123
01	217	X	-0-	-0-	-217	-0-					N	-0-					123
02	3136	X	-0-	-0-	-3136	-0-					N	-0-					123
03	3472	X	-0-	-0-	-3472	-0-					N	-0-					123
04	3360	X	1228	-0-	-2132	-0-	708	3	520	9	N	473	361	1			235

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

*10	7924	X	7924	-0-	-0-	-0-	7737	3	187	9	N	170	186	1			126
*11	5880	X	2191	-0-	-3689	-0-	2135	3	56	9	N	51					177
*12	2790	X	1441	-0-	-1349	-0-	1385	3	56	9	N	51					228
*01	7936	X	7935	-0-	-1	-0-	12	1	7697	3	N	205	183	1			250
							226	9									
*02	7168	X	2063	-0-	-5105	-0-	2006	3	57	9	N	52	180	1			122
*03	11836	X	11836	-0-	-0-	-0-	10	2	11566	3	N	236	189	1			169
							260	9									
04	7680	X	3144	-0-	-4536	-0-	3089	3	55	9	N	50					219

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4092	X	1524	-0-	-2568	-0-	75	1	1327	3	N	111					163
							122	9									
11	3960	X	753	-0-	-3207	-0-	530	1	223	9	N	203	186	1			180
12	4092	X	206	-0-	-3886	-0-	206	1			N	-0-					180
01	3317	X	-0-	-0-	-3317	-0-					N	-0-					180
*02	2996	X	2404	-0-	-592	-0-	227	1	1801	3	N	342	378	1			144
							376	9									
*03	1519	X	1415	-0-	-104	-0-	632	1	312	3	N	428	179	1			393
							471	9									
*04	2104	X	2104	-0-	-0-	-0-	722	1	804	3	N	525	750	1			168
							578	9									

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

*10	5890	X	2587	-0-	-3303	-0-	1021	1	1448	3	N	107					220
							118	9									
*11	5700	X	3321	-0-	-2379	-0-	737	1	2413	3	N	155	188	1			187
							171	9									
*12	5177	X	2871	-0-	-2306	-0-	933	1	1776	3	N	147	185	1			149
							162	9									
*01	4137	X	4137	-0-	-0-	-0-	1007	1	2858	3	N	247	186	1			210
							272	9									
*02	5230	X	5230	-0-	-0-	-0-	899	1	1	2	N	271	378	1			103
							4032	3	298	9							
*03	5448	X	5448	-0-	-0-	-0-	983	1	3	2	N	263	190	1			176
							4173	3	289	9							
*04	4306	X	4306	-0-	-0-	-0-	928	1	3161	3	N	197	189	1			184
							217	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 04/14/2022 TOTAL DEPTH 12621 PERF.12877 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8198	X	8198	-0-	-0-	-0-	521	1	6820	3	N	779	912	1			60
							857	9									
*11	8626	X	8626	-0-	-0-	-0-	492	1	7225	3	N	826	747	1			139
							909	9									
*12	9074	X	9074	-0-	-0-	-0-	505	1	7633	3	N	851	918	1			72
							936	9									
*01	8473	X	8473	-0-	-0-	-0-	518	1	7118	3	N	761	744	1			89
							837	9									
*02	6727	X	6727	-0-	-0-	-0-	468	1	1	2	N	643	558	1			174
							5551	3	707	9							
*03	8642	X	8642	-0-	-0-	-0-	510	1	6	2	N	740	745	1			169
							7312	3	814	9							
*04	7907	X	7907	-0-	-0-	-0-	502	1	6675	3	N	664	540	1			293
							730	9									

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

*10	5859	X	4675	-0-	-1184	-0-	864	1	3073	3	N	671	558	1			175
							738	9									
*11	5040	X	2535	-0-	-2505	-0-	1032	1	1070	3	N	394	518	1			51
							433	9									
12	2945	X	1067	-0-	-1878	-0-	1067	1			N	-0-					51
01	4681	X	-0-	-0-	-4681	-0-					N	-0-					51
*02	4228	X	242	-0-	-3986	-0-	96	1	146	9	N	133					184
*03	4681	X	-0-	-0-	-4681	-0-					N	-0-					184
04	2550	X	-0-	-0-	-2550	-0-					N	-0-					184

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

*10	7	N	7	-0-	-0-	-0-	3	1	4	3	N	-0-					24
11	60	N	-0-	-0-	-60	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	7	N	-0-	-0-	-7	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	0	N	-0-	-0-	-0-	-0-					N	-0-					24
04	0	N	-0-	-0-	-0-	-0-					N	-0-					24

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

*10	8246	X	5944	-0-	-2302	-0-	425	1	4679	3	N	764	742	1			109
							840	9									
*11	7800	X	3478	-0-	-4322	-0-	384	1	2472	3	N	565	551	1			123
							622	9									
*12	8060	X	-0-	-0-	-8060	-0-					N	-0-					123
*01	8060	X	-0-	-0-	-8060	-0-					N	-0-					123
*02	5544	X	-0-	-0-	-5544	-0-					N	-0-					123
*03	5952	X	-0-	-0-	-5952	-0-					N	-0-					123
04	3480	X	-0-	-0-	-3480	-0-					N	-0-					123

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	-0-	-0-	-2370	-0-					N	-0-					110
12	1178	X	-0-	-0-	-1178	-0-					N	-0-					110
01	217	X	-0-	-0-	-217	-0-					N	-0-					110
02	0	X	-0-	-0-	-0-	-0-					N	-0-					110
03	0	X	-0-	-0-	-0-	-0-					N	530	533	1			107
04	0	X	-0-	-0-	-0-	-0-					N	-0-					107

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	450	1			N	-0-					2
12	465	N	465	-0-	-0-	-0-	465	1			N	-0-					2
*01	465	N	78	-0-	-387	-0-	53	1	25	3	N	-0-					2
02	420	N	-0-	-0-	-420	-0-					N	-0-					2
03	465	N	-0-	-0-	-465	-0-					N	-0-					2
04	90	N	-0-	-0-	-90	-0-					N	-0-					2

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					107
*12	1941	N	1941	-0-	-0-	-0-	1574	3	367	9	N	334	378	1			63
*01	485	N	485	-0-	-0-	-0-	394	3	91	9	N	83					146
02	0	N	-0-	-0-	-0-	-0-					N	185	180	1			151
*03	729	N	729	-0-	-0-	-0-	572	3	157	9	N	143					294
*04	451	N	451	-0-	-0-	-0-	323	3	128	9	N	116	366	1			44

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	1			N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	84	N	-0-	-0-	-84	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3900	X	3880	-0-	-20	-0-	357	1	3139	3	N	349	366	1			100
							384	9									
10	3844	X	1407	-0-	-2437	-0-	63	1	1225	3	N	108					208
							119	9									
11	3990	X	134	-0-	-3856	-0-	28	1	105	3	N	1	189	1			20
							1	9									
*12	4123	X	93	-0-	-4030	-0-	91	3	2	9	N	2					22
01	4123	X	-0-	-0-	-4123	-0-					N	-0-					22
*02	3612	X	2201	-0-	-1411	-0-	2007	3	194	9	N	176					198
*03	1395	X	224	-0-	-1171	-0-	224	3			N	-0-					198
*04	377	X	377	-0-	-0-	-0-	376	3	1	9	N	1	161	1			38

SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

11	401	N	401	-0-	-0-	-0-	228	1	167	3	N	5					52
							6	9									
*12	780	N	780	-0-	-0-	-0-	546	1	231	3	N	3					55
							3	9									
01	504	N	504	-0-	-0-	-0-	495	1	9	9	N	8					63
*02	2334	N	2334	-0-	-0-	-0-	404	1	1930	3	N	-0-					63
03	334	N	334	-0-	-0-	-0-	334	1			N	-0-					63
04	300	N	268	-0-	-32	-0-	265	1	3	9	N	3					66

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

*10	4535	X	4535	-0-	-0-	-0-	561	1	3478	3	N	451	356	1			184
							496	9									
*11	2861	X	2861	-0-	-0-	-0-	520	1	2054	3	N	261	328	1			117
							287	9									
*12	5673	X	408	-0-	-5265	-0-	52	1	315	3	N	37					154
							41	9									
*01	5673	X	-0-	-0-	-5673	-0-					N	-0-					154
*02	5124	X	-0-	-0-	-5124	-0-					N	-0-					154
*03	4526	X	-0-	-0-	-4526	-0-					N	-0-					154
04	2850	X	-0-	-0-	-2850	-0-					N	-0-					154

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					29
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					29
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					29
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					29
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					29
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					29

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4456	X	4456	-0-	-0-	-0-	247	1	3605	3	N	549	558	1			116
							604	9									
12	2108	X	413	-0-	-1695	-0-	378	1	35	9	N	32					148
01	0	X	-0-	-0-	-0-	-0-					N	-0-					148
02	4172	X	-0-	-0-	-4172	-0-					N	-0-					148
*03	4619	X	742	-0-	-3877	-0-	51	1	1	2	N	44					192
							642	3	48	9							
04	4470	X	-0-	-0-	-4470	-0-					N	-0-					192

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2310	X	2196	-0-	-114	-0-	108	1	1733	3	N	323	380	1			155
							355	9									
10	2542	X	1598	-0-	-944	-0-	531	1	817	3	N	227					382
							250	9									
11	2460	X	1925	-0-	-535	-0-	139	1	1503	3	N	257	368	1			271
							283	9									
*12	2542	X	2536	-0-	-6	-0-	2175	3	361	9	N	328	370	1			229
*01	2834	X	2834	-0-	-0-	-0-	12	1	2453	3	N	335	375	1			189
							369	9									
*02	2044	X	1762	-0-	-282	-0-	1521	3	241	9	N	219					408
*03	2542	X	2442	-0-	-100	-0-	2100	3	342	9	N	311	373	1			346
*04	2730	X	2312	-0-	-418	-0-	45	1	1940	3	N	297	367	1			276
							327	9									

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10664	X	5365	-0-	-5299	-0-	253	1	4576	3	N	487	543	1			148
							536	9									
*11	6840	X	3518	-0-	-3322	-0-	127	1	2996	3	N	359	375	1			132
							395	9									
12	5301	X	367	-0-	-4934	-0-	367	1			N	-0-					132
01	5363	X	303	-0-	-5060	-0-	303	1			N	-0-					132
*02	5076	X	5076	-0-	-0-	-0-	187	1	1	2	N	312	290	1			154
							4545	3	343	9							
*03	5363	X	160	-0-	-5203	-0-	160	3			N	-0-					154
04	3510	X	1439	-0-	-2071	-0-	1396	3	43	9	N	39	153	1			40

MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10726	X	3213	-0-	-7513	-0-	259	1	2591	3	N	330	347	1			91
							363	9									
*11	6300	X	1879	-0-	-4421	-0-	317	1	1233	3	N	299	356	1			34
							329	9									
12	6417	X	18	-0-	-6399	-0-	18	1			N	-0-					34
01	6417	X	4	-0-	-6413	-0-	4	1			N	-0-					34
*02	4732	X	4038	-0-	-694	-0-	68	1	3571	3	N	363	367	1			30
							399	9									
*03	3224	X	2608	-0-	-616	-0-	20	1	2	2	N	173					203
							2396	3	190	9							
04	1890	X	1778	-0-	-112	-0-	201	1	1365	3	N	193	367	1			29
							212	9									

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	1					26
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1944	X	1944	-0-	-0-	-0-	627	1	851	3	N	424	539	1			127
							466	9									
*11	3385	X	3385	-0-	-0-	-0-	616	1	2030	3	N	672	745	1			54
							739	9									
*12	1023	X	278	-0-	-745	-0-	111	1	104	3	N	57					111
							63	9									
*01	1023	X	662	-0-	-361	-0-	662	1			N	-0-					111
*02	924	X	575	-0-	-349	-0-	575	1			N	-0-					111
*03	1023	X	533	-0-	-490	-0-	533	1			N	-0-					111
04	990	X	-0-	-0-	-990	-0-					N	-0-					111

COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	681	N	681	-0-	-0-	-0-	605	3	76	9	N	69	69	0			-0-
*11	938	N	938	-0-	-0-	-0-	644	3	294	9	N	267	267	0			-0-
*12	1084	N	1084	-0-	-0-	-0-	1010	3	74	9	N	67	67	0			-0-
*01	765	N	765	-0-	-0-	-0-	655	3	110	9	N	100	100	0			-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 08/11/2025 TOTAL DEPTH 11994 PERF.12094 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	T. A.		53099	-0-	53099	158251	47	1	42002	3	N	10045	9992	0			77
							11050	9									
*11	188117	X	29866	-0-	-158251	-0-	56	1	23982	3	N	5298	5212	0			163
							5828	9									
*12	30512	X	30512	-0-	-0-	-0-	97	1	25971	3	N	4040	4016	0			187
							4444	9									
*01	61845	X	31994	-0-	-29851	-0-	1	2	26891	3	N	4638	4636	0			189
							5102	9									
*02	55860	X	37512	-0-	-18348	-0-	4	2	32230	3	N	4798	4801	0			186
							5278	9									
*03	53103	X	38988	-0-	-14115	-0-	28	2	33705	3	N	4777	4780	0			183
							5255	9									
04	30960	X	30215	-0-	-745	-0-	25632	3	4583	9	N	4166	4169	0			180

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	20707	X	20707	-0-	-0-	-0-	442	1	19917	3	N	316	340	1			126
							348	9									
*11	14840	X	14840	-0-	-0-	-0-	510	1	14145	3	N	168	180	1			114
							185	9									
12	7502	X	451	-0-	-7051	-0-	451	1			N	-0-					114
01	7967	X	462	-0-	-7505	-0-	462	1			N	-0-					114
*02	7196	X	5682	-0-	-1514	-0-	455	1	1	2	N	112					226
							5103	3	123	9							
*03	18154	X	18154	-0-	-0-	-0-	759	1	14	2	N	276	378	1			124
							17077	3	304	9							
04	7710	X	1625	-0-	-6085	-0-	612	1	992	3	N	19					143
							21	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4890	X	1268	-0-	-3622	-0-	91	1	888	3	N	263	368	1			378
							289	9									
10	8940	X	8940	-0-	-0-	-0-	271	1	6781	3	N	1716	1787	1			307
							1888	9									
11	4620	X	4277	-0-	-343	-0-	224	1	3186	3	N	788	751	1			344
							867	9									
*12	4774	X	4511	-0-	-263	-0-	428	1	2942	3	N	1037	751	1			630
							1141	9									
*01	5673	X	4989	-0-	-684	-0-	393	1	3451	3	N	1041	1138	1			533
							1145	9									
*02	7138	X	7138	-0-	-0-	-0-	709	1	4953	3	N	1342	1311	1			564
							1476	9									
*03	8524	X	8524	-0-	-0-	-0-	707	1	5734	3	N	1894	1838	1			620
							2083	9									
*04	19429	X	19429	-0-	-0-	-0-	635	1	14284	3	N	4100	3996	1			724
							4510	9									

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1767	N	1767	-0-	-0-	-0-	1486	3	281	9	N	255	136	0			185
*11	1631	N	1631	-0-	-0-	-0-	1380	3	251	9	N	228	200	0	163	1	50
*12	1798	N	1336	-0-	-462	-0-	47	1	1044	3	N	223	224	0			49
							245	9									
*01	1767	N	1118	-0-	-649	-0-	864	3	254	9	N	231	232	0			48
*02	1512	N	1458	-0-	-54	-0-	1181	3	277	9	N	252	149	0			151
*03	1929	N	1929	-0-	-0-	-0-	1	2	1662	3	N	242	183	1			210
							266	9									
*04	1451	N	1451	-0-	-0-	-0-	1228	3	223	9	N	203	371	1			42

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6727	X	5094	-0-	-1633	-0-	140	1	4505	3	N	408	356	1			89
							449	9									
*11	6570	X	1149	-0-	-5421	-0-	231	1	851	3	N	61					150
							67	9									
12	6789	X	840	-0-	-5949	-0-	830	1	10	9	N	9					159
01	6789	X	650	-0-	-6139	-0-	640	1	10	9	N	9					168
02	5068	X	-0-	-0-	-5068	-0-					N	1					169
*03	5084	X	-0-	-0-	-5084	-0-					N	1					170
04	1140	X	-0-	-0-	-1140	-0-					N	-0-					170

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2552	X	2552	-0-	-0-	-0-	1	1	2413	3	N	125	125	0			-0-
							138	9									
*11	19766	X	19766	-0-	-0-	-0-	2	1	18342	3	N	1293	1293	0			-0-
							1422	9									
12	2542	X	177	-0-	-2365	-0-	5	1	3	3	N	154	154	0			-0-
							169	9									
01	2542	X	-0-	-0-	-2542	-0-					N	-0-					-0-
02	2296	X	-0-	-0-	-2296	-0-					N	-0-					-0-
*03	2542	X	2225	-0-	-317	-0-	5	1	2	2	N	284	284	0			-0-
							1906	3	312	9							
*04	7967	X	7967	-0-	-0-	-0-	7427	3	540	9	N	491	491	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3100	N	6680	-0-	3580	3580	347	1	6333	3	N	-0-					-0-
11	3000	N	1056	-0-	-1944	1636	1056	1			N	-0-					-0-
12	2936	N	1300	-0-	-1636	-0-	1300	1			N	-0-					-0-
01	2141	X	2141	-0-	-0-	-0-	2141	1			N	-0-					-0-
02	1926	X	1926	-0-	-0-	-0-	1926	1			N	-0-					-0-
03	1919	X	1919	-0-	-0-	-0-	1834	1	4	3	N	74	74	0			-0-
							81	9									
*04	1543	X	1543	-0-	-0-	-0-	1543	1			N	-0-					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

*10	11625	X	3969	-0-	-7656	-0-	190	1	3570	3	N	190	190	0			-0-
							209	9									
*11	11250	X	5410	-0-	-5840	-0-	247	1	4888	3	N	250	250	0			-0-
							275	9									
*12	15777	X	15777	-0-	-0-	-0-	393	1	14781	3	N	548	548	0			-0-
							603	9									
*01	17556	X	17556	-0-	-0-	-0-	439	1	1	2	N	543	543	0			-0-
							16519	3	597	9							
*02	10202	X	10202	-0-	-0-	-0-	339	1	1	2	N	290	290	0			-0-
							9543	3	319	9							
*03	13206	X	8240	-0-	-4966	-0-	353	1	6	2	N	320	320	0			-0-
							7529	3	352	9							
04	12780	X	7442	-0-	-5338	-0-	459	1	6646	3	N	306	306	0			-0-
							337	9									

ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

*10	7657	X	5576	-0-	-2081	-0-	4591	3	985	9	N	895	896	0			43
*11	5485	X	5485	-0-	-0-	-0-	2	1	4732	3	N	683	683	0			43
							751	9									
*12	7936	X	1112	-0-	-6824	-0-	9	1	921	3	N	165	165	0			43
							182	9									
01	7936	X	-0-	-0-	-7936	-0-					N	-0-					43
02	7168	X	-0-	-0-	-7168	-0-					N	-0-					43
03	5673	X	-0-	-0-	-5673	-0-					N	-0-					43
04	5490	X	-0-	-0-	-5490	-0-					N	244					287

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

*10	14695	X	14695	-0-	-0-	-0-	91	1	13555	3	Y	954	954	0			-0-
							1049	9									
*11	10629	X	10629	-0-	-0-	-0-	198	1	9543	3	Y	807	807	0			-0-
							888	9									
*12	7399	X	7399	-0-	-0-	-0-	257	1	6413	3	Y	663	663	0			-0-
							729	9									
*01	910	X	910	-0-	-0-	-0-	261	1	552	3	Y	88	88	0			-0-
							97	9									
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		40	-0-	40	40	30	1	1	3	Y	8	8	0			-0-
							9	9									

COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 04/10/2018 TOTAL DEPTH 13280 PERF.13318 - 19904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3210	X	1951	-0-	-1259	-0-	7	1	1402	3	N	493	493	0			-0-
							542	9									
10	3317	X	1476	-0-	-1841	-0-	12	1	1001	3	N	421	421	0			-0-
							463	9									
11	2640	X	1388	-0-	-1252	-0-	11	1	1038	3	N	308	308	0			-0-
							339	9									
*12	2697	X	1473	-0-	-1224	-0-	1155	3	318	9	N	289	289	0			-0-
*01	2604	X	1543	-0-	-1061	-0-	1314	3	229	9	N	208	208	0			-0-
*02	1820	X	90	-0-	-1730	-0-	12	1	67	3	N	10	10	0			-0-
							11	9									
*03	1488	X	35	-0-	-1453	-0-	14	3	21	9	N	19	19	0			-0-
04	1500	X	-0-	-0-	-1500	-0-					N	-0-					-0-

LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14430	X	11	-0-	-14419	-0-	11	1			N	-0-					65
12	10602	X	-0-	-0-	-10602	-0-					N	-0-					65
01	1116	X	-0-	-0-	-1116	-0-					N	-0-					65
02	1008	X	-0-	-0-	-1008	-0-					N	-0-					65
03	155	X	-0-	-0-	-155	-0-					N	-0-					65
04	11	X	-0-	-0-	-11	-0-					N	-0-					65

SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		680	-0-	680	680	61	3	619	9	Y	563	563	0			-0-
04	14B2 EXT		-0-	-0-	-0-	680					Y	-0-					-0-

ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 04/26/2019 TOTAL DEPTH 12211 PERF.12791 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	T. A.		31060	-0-	31060	85859	24880	3	6180	9	Y	5618	5618	0			-0-
*11	88166	X	2307	-0-	-85859	-0-	1693	3	614	9	Y	558	558	0			-0-
*12	30504	X	17685	-0-	-12819	-0-	13725	3	3960	9	Y	3600	3600	0			-0-
*01	30504	X	20364	-0-	-10140	-0-	1	2	17007	3	Y	3051	3051	0			-0-
							3356	9									
*02	27552	X	6811	-0-	-20741	-0-	1	2	5982	3	Y	753	753	0			-0-
							828	9									
*03	30504	X	1042	-0-	-29462	-0-	1	2	1006	3	Y	32	32	0			-0-
							35	9									
04	19710	X	15056	-0-	-4654	-0-	14680	3	376	9	Y	342	342	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 10/01/2018 TOTAL DEPTH 13092 PERF.13729 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*09	11400	X	5301	-0-	-6099	-0-	4173	3	1128	9	Y	1025	1025	0	-0-
10	10292	X	4632	-0-	-5660	-0-	3897	3	735	9	Y	668	668	0	-0-
11	7140	X	1472	-0-	-5668	-0-	1373	3	99	9	Y	90	90	0	-0-
*12	7378	X	3374	-0-	-4004	-0-	2966	3	408	9	Y	371	371	0	-0-
01	7378	X	-0-	-0-	-7378	-0-					Y	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
*03	DLQ G-10		2853	-0-	2853	2853	2853	3			Y	-0-			-0-
*04	DLQ G-10		3583	-0-	3583	6436	3583	3			Y	-0-			-0-

ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 04/24/2019 TOTAL DEPTH 12251 PERF.12814 - 20068

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 04/21/2019 TOTAL DEPTH 12180 PERF.12841 - 20497

*10	T. A.		37228	-0-	37228	83312	29185	3	8043	9	Y	7312	7312	0	-0-
*11	102248	X	18936	-0-	-83312	-0-	15438	3	3498	9	Y	3180	3180	0	-0-
*12	27020	X	27020	-0-	-0-	-0-	22161	3	4859	9	Y	4417	4417	0	-0-
*01	26691	X	13269	-0-	-13422	-0-	11547	3	1722	9	Y	1565	1565	0	-0-
*02	24108	X	13382	-0-	-10726	-0-	2	2	12729	3	Y	592	592	0	-0-
							651	9							
*03	26691	X	15966	-0-	-10725	-0-	13	2	15755	3	Y	180	180	0	-0-
							198	9							
04	25830	X	16834	-0-	-8996	-0-	16558	3	276	9	Y	251	251	0	-0-

YANTA CATTLE CO A-288 #2 GU WELL #: 3 RRCID -> 285142 COMPL. DATE 02/22/2019 TOTAL DEPTH 13310 PERF.13533 - 19505

*05	590	X	590	-0-	-0-	-0-	565	1	25	9	N	23			258
*06	704	X	704	-0-	-0-	-0-	540	1	164	9	N	149			407
*07	589	X	570	-0-	-19	-0-	557	1	13	9	N	12			419
*08	589	N	552	-0-	-37	-0-	533	1	19	9	N	17			436
*09	690	N	553	-0-	-137	-0-	540	1	13	9	N	12			448
*10	558	N	531	-0-	-27	-0-	513	1	18	9	N	16			464
*11	546	N	546	-0-	-0-	-0-	460	1	79	3	N	6			470
							7	9							
*12	558	N	327	-0-	-231	-0-	315	1	12	3	N	-0-			470
*01	620	N	620	-0-	-0-	-0-	620	1			N	-0-			470
*02	1102	N	1102	-0-	-0-	-0-	583	1	519	3	N	-0-			470
*03	792	N	792	-0-	-0-	-0-	646	1	146	3	N	-0-			470
04	630	N	610	-0-	-20	-0-	610	1			N	-0-			470

ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 04/19/2019 TOTAL DEPTH 12239 PERF.12923 - 20763

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	28571	X	4076	-0-	-24495	-0-	3012	3	1064	9	Y	967	967	0			-0-
10	11222	X	-0-	-0-	-11222	-0-					Y	-0-					-0-
11	10860	X	-0-	-0-	-10860	-0-					Y	-0-					-0-
*12	11222	X	84	-0-	-11138	-0-	84	3			Y	-0-					-0-
01	5921	X	-0-	-0-	-5921	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	7					Y	-0-					-0-

A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

*09	6240	X	6237	-0-	-3	-0-	40	1	5222	3	N	886	886	0			-0-
							975	9									
*10	6448	X	4179	-0-	-2269	-0-	9	1	3493	3	N	615	615	0			-0-
							677	9									
11	5820	X	3448	-0-	-2372	-0-	10	1	2888	3	N	500	500	0			-0-
							550	9									
*12	6448	X	1304	-0-	-5144	-0-	5	1	1076	3	N	203	203	0			-0-
							223	9									
*01	6448	X	2320	-0-	-4128	-0-	7	1	1819	3	N	449	449	0			-0-
							494	9									
*02	5824	X	4914	-0-	-910	-0-	4020	3	894	9	N	813	813	0			-0-
*03	10316	X	10316	-0-	-0-	-0-	8813	3	1503	9	N	1366	1366	0			-0-
*04	8996	X	8996	-0-	-0-	-0-	14	1	7715	3	N	1152	1152	0			-0-
							1267	9									

A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

*09	4050	X	713	-0-	-3337	-0-	5	1	677	3	N	28	28	0			-0-
							31	9									
10	3410	X	1046	-0-	-2364	-0-	3	1	1010	3	N	30	30	0			-0-
							33	9									
11	2512	X	2512	-0-	-0-	-0-	7	1	1957	3	N	498	498	0			-0-
							548	9									
*12	1240	X	275	-0-	-965	-0-	1	1	249	3	N	23	23	0			-0-
							25	9									
*01	1054	X	662	-0-	-392	-0-	3	1	642	3	N	15	15	0			-0-
							17	9									
*02	2352	X	1076	-0-	-1276	-0-	1031	3	45	9	N	41	41	0			-0-
*03	2604	X	2533	-0-	-71	-0-	2102	3	431	9	N	392	392	0			-0-
*04	6731	X	6731	-0-	-0-	-0-	11	1	5612	3	N	1007	1007	0			-0-
							1108	9									

A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

*09	12270	X	12270	-0-	-0-	-0-	77	1	10126	3	N	1879	1879	0			-0-
							2067	9									
*10	12752	X	12752	-0-	-0-	-0-	29	1	10592	3	N	1937	1937	0			-0-
							2131	9									
11	12009	X	12009	-0-	-0-	-0-	34	1	9986	3	N	1808	1808	0			-0-
							1989	9									
*12	14314	X	14314	-0-	-0-	-0-	59	1	12022	3	N	2030	2030	0			-0-
							2233	9									
*01	13443	X	13443	-0-	-0-	-0-	44	1	11539	3	N	1691	1691	0			-0-
							1860	9									
*02	10618	X	10618	-0-	-0-	-0-	9630	3	988	9	N	898	898	0			-0-
*03	9858	X	9791	-0-	-67	-0-	8385	3	1406	9	N	1278	1278	0			-0-
*04	9540	X	9183	-0-	-357	-0-	14	1	7655	3	N	1376	1376	0			-0-
							1514	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
POGUE UNIT A CD G WELL #: 9 RRCID -> 287231 COMPL. DATE 11/16/2019 TOTAL DEPTH 12022 PERF.12271 - 21193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3095	N	2037	-0-	-1058	-0-	102	1	1935	3	N	-0-					-0-
*11	120	N	14	-0-	-106	-0-	2	1	12	3	N	-0-					-0-
12	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	X	-0-	-0-	-112	-0-					N	-0-					-0-
*03	1555	X	1555	-0-	-0-	-0-	62	1	1	2	N	-0-					-0-
							1492	3									
04	14	X	-0-	-0-	-14	-0-					N	-0-					-0-

RANCHO SALADO WELL #: 2 RRCID -> 288572 COMPL. DATE 08/21/2019 TOTAL DEPTH 12771 PERF.13067 - 18551

*10	35030	X	3122	-0-	-31908	-0-	596	1	2437	3	N	81	188	1			105
							89	9									
*11	33900	X	183	-0-	-33717	-0-	182	1	1	3	N	-0-					105
*12	10602	X	1500	-0-	-9102	-0-	1075	1	425	3	N	-0-					105
01	3131	X	28	-0-	-3103	-0-	28	1			N	-0-					105
02	2828	X	-0-	-0-	-2828	-0-					N	-0-					105
03	3131	X	-0-	-0-	-3131	-0-					N	-0-					105
04	1440	X	-0-	-0-	-1440	-0-					N	-0-					105

BAKER FAMILY TRUST WELL #: 5 RRCID -> 288679 COMPL. DATE 07/03/2020 TOTAL DEPTH 12562 PERF.12355 - 18389

*10	7138	X	7138	-0-	-0-	-0-	3	1	6413	3	N	656	656	0			-0-
							722	9									
*11	5477	X	5477	-0-	-0-	-0-	5	1	4487	3	N	895	895	0			-0-
							985	9									
*12	1946	X	1946	-0-	-0-	-0-	8	1	1491	3	N	406	406	0			-0-
							447	9									
*01	7130	X	5492	-0-	-1638	-0-	4432	3	1060	9	N	964	964	0			-0-
*02	6440	X	5011	-0-	-1429	-0-	1	2	4789	3	N	201	201	0			-0-
							221	9									
*03	7130	X	3582	-0-	-3548	-0-	3	2	3313	3	N	242	242	0			-0-
							266	9									
04	5490	X	1140	-0-	-4350	-0-	1090	3	50	9	N	45	45	0			-0-

BAKER FAMILY TRUST WELL #: 7 RRCID -> 288683 COMPL. DATE 03/18/2020 TOTAL DEPTH 12545 PERF.12295 - 18237

*10	8308	X	3974	-0-	-4334	-0-	2	1	3887	3	N	77	77	0			-0-
							85	9									
*11	7440	X	2856	-0-	-4584	-0-	3	1	2800	3	N	48	48	0			-0-
							53	9									
*12	7688	X	2114	-0-	-5574	-0-	11	1	2057	3	N	42	42	0			-0-
							46	9									
*01	7161	X	4573	-0-	-2588	-0-	4498	3	75	9	N	68	68	0			-0-
*02	5257	X	5257	-0-	-0-	-0-	1	2	5088	3	N	153	153	0			-0-
							168	9									
*03	4332	X	4332	-0-	-0-	-0-	4	2	4229	3	N	90	90	0			-0-
							99	9									
04	4440	X	211	-0-	-4229	-0-	196	3	15	9	N	14	14	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 4 RRCID -> 288813 COMPL. DATE 03/13/2020 TOTAL DEPTH 12800 PERF.13093 - 18483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9920	X	4135	-0-	-5785	-0-	88	1	3617	3	N	391	391	0			-0-
							430	9									
*11	17398	X	17398	-0-	-0-	-0-	109	1	16582	3	N	643	643	0			-0-
							707	9									
*12	13577	X	13577	-0-	-0-	-0-	182	1	13006	3	N	354	354	0			-0-
							389	9									
*01	12989	X	8590	-0-	-4399	-0-	168	1	8170	3	N	229	229	0			-0-
							252	9									
02	11732	X	-0-	-0-	-11732	-0-					N	-0-					-0-
03	12989	X	-0-	-0-	-12989	-0-					N	-0-					-0-
04	12570	X	-0-	-0-	-12570	-0-					N	-0-					-0-

PULLIN UNIT B WELL #: 5 RRCID -> 288814 COMPL. DATE 03/13/2020 TOTAL DEPTH 12955 PERF.13209 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	11563	X	451	-0-	-11112	-0-	10	1	424	3	N	15	15	0			-0-
							17	9									
*11	18869	X	18869	-0-	-0-	-0-	118	1	17905	3	N	769	769	0			-0-
							846	9									
*12	16213	X	5643	-0-	-10570	-0-	75	1	5370	3	N	180	180	0			-0-
							198	9									
*01	16213	X	9298	-0-	-6915	-0-	181	1	8785	3	N	302	302	0			-0-
							332	9									
02	14644	X	-0-	-0-	-14644	-0-					N	-0-					-0-
03	16213	X	-0-	-0-	-16213	-0-					N	-0-					-0-
04	15690	X	-0-	-0-	-15690	-0-					N	-0-					-0-

PULLIN UNIT B WELL #: 6 RRCID -> 288815 COMPL. DATE 03/10/2020 TOTAL DEPTH 12872 PERF.13160 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9765	X	2827	-0-	-6938	-0-	65	1	2650	3	N	102	102	0			-0-
							112	9									
*11	12769	X	12769	-0-	-0-	-0-	80	1	12190	3	N	454	454	0			-0-
							499	9									
*12	8677	X	8677	-0-	-0-	-0-	116	1	8280	3	N	255	255	0			-0-
							281	9									
*01	7626	X	1457	-0-	-6169	-0-	25	1	1228	3	N	185	185	0			-0-
							204	9									
02	9856	X	-0-	-0-	-9856	-0-					N	-0-					-0-
03	10912	X	-0-	-0-	-10912	-0-					N	-0-					-0-
04	10560	X	-0-	-0-	-10560	-0-					N	-0-					-0-

PULLIN UNIT B WELL #: 7 RRCID -> 288825 COMPL. DATE 03/12/2020 TOTAL DEPTH 12932 PERF.13225 - 18833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5290	X	5290	-0-	-0-	-0-	121	1	4942	3	N	206	206	0			-0-
							227	9									
*11	1530	X	596	-0-	-934	-0-	4	1	578	3	N	13	13	0			-0-
							14	9									
12	6789	X	243	-0-	-6546	-0-	20	3	223	9	N	203	203	0			-0-
01	6789	X	171	-0-	-6618	-0-	14	3	157	9	N	143	143	0			-0-
02	6132	X	-0-	-0-	-6132	-0-					N	-0-					-0-
03	5301	X	-0-	-0-	-5301	-0-					N	-0-					-0-
04	600	X	-0-	-0-	-600	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BAKER FAMILY TRUST WELL #: 6 RRCID -> 288830 COMPL. DATE 03/18/2020 TOTAL DEPTH 12465 PERF.12295 - 18235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	16780	X	16780	-0-	-0-	-0-	6	1	15945	3	N	754	754	0			-0-
							829	9									
*11	10170	X	6348	-0-	-3822	-0-	7	1	6151	3	N	173	173	0			-0-
							190	9									
*12	3906	X	474	-0-	-3432	-0-	2	1	459	3	N	12	12	0			-0-
							13	9									
*01	14446	X	7165	-0-	-7281	-0-	6875	3	290	9	N	264	264	0			-0-
*02	13048	X	11866	-0-	-1182	-0-	2	2	11315	3	N	499	499	0			-0-
							549	9									
*03	14446	X	5614	-0-	-8832	-0-	4	2	5266	3	N	313	313	0			-0-
							344	9									
04	6930	X	2809	-0-	-4121	-0-	2691	3	118	9	N	107	107	0			-0-

BAKER FAMILY TRUST WELL #: 9 RRCID -> 288887 COMPL. DATE 03/18/2020 TOTAL DEPTH 12415 PERF.12322 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14508	X	14508	-0-	-0-	-0-	5	1	12769	3	N	1576	1576	0			-0-
							1734	9									
*11	9900	X	5180	-0-	-4720	-0-	5	1	4641	3	N	485	485	0			-0-
							534	9									
*12	3222	X	3222	-0-	-0-	-0-	16	1	2997	3	N	190	190	0			-0-
							209	9									
*01	14508	X	6912	-0-	-7596	-0-	6425	3	487	9	N	443	443	0			-0-
*02	23009	X	23009	-0-	-0-	-0-	3	2	22027	3	N	890	890	0			-0-
							979	9									
*03	14508	X	12521	-0-	-1987	-0-	10	2	11931	3	N	527	527	0			-0-
							580	9									
04	6690	X	270	-0-	-6420	-0-	8	3	262	9	N	238	238	0			-0-

PULLIN UNIT B WELL #: 8 RRCID -> 288905 COMPL. DATE 03/12/2020 TOTAL DEPTH 12790 PERF.13096 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2683	X	2683	-0-	-0-	-0-	51	1	2139	3	N	448	448	0			-0-
							493	9									
*11	3900	X	1715	-0-	-2185	-0-	11	1	1668	3	N	33	33	0			-0-
							36	9									
12	4030	X	403	-0-	-3627	-0-	33	3	370	9	N	336	336	0			-0-
*01	4030	X	917	-0-	-3113	-0-	14	1	695	3	N	189	189	0			-0-
							208	9									
*02	2436	X	1	-0-	-2435	-0-	1	1			N	-0-					-0-
03	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
04	1710	X	-0-	-0-	-1710	-0-					N	-0-					-0-

PULLIN UNIT B WELL #: 3 RRCID -> 288906 COMPL. DATE 03/13/2020 TOTAL DEPTH 12869 PERF.13187 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4712	X	3412	-0-	-1300	-0-	69	1	2867	3	N	433	433	0			-0-
							476	9									
*11	7259	X	7259	-0-	-0-	-0-	46	1	7003	3	N	191	191	0			-0-
							210	9									
*12	4867	X	3701	-0-	-1166	-0-	48	1	3444	3	N	190	190	0			-0-
							209	9									
*01	4867	X	1978	-0-	-2889	-0-	37	1	1811	3	N	118	118	0			-0-
							130	9									
02	4396	X	-0-	-0-	-4396	-0-					N	-0-					-0-
03	4867	X	-0-	-0-	-4867	-0-					N	-0-					-0-
04	4710	X	-0-	-0-	-4710	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 8 RRCID -> 289324 COMPL. DATE 10/14/2019 TOTAL DEPTH 6344 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F. MALEK UNIT D WELL #: 3 RRCID -> 289985 COMPL. DATE 02/09/2022 TOTAL DEPTH 12080 PERF.12609 - 17883

*10	3193	X	323	-0-	-2870	-0-	24	1	216	3	N	75	75	0			-0-
							83	9									
*11	3090	X	701	-0-	-2389	-0-	152	3	549	9	N	499	499	0			-0-
*12	2976	X	164	-0-	-2812	-0-	36	3	128	9	N	116	116	0			-0-
*01	2604	X	53	-0-	-2551	-0-	20	3	33	9	N	30	30	0			-0-
*02	1204	X	502	-0-	-702	-0-	469	3	33	9	N	30	30	0			-0-
*03	713	X	484	-0-	-229	-0-	420	3	64	9	N	58	58	0			-0-
*04	1151	X	1151	-0-	-0-	-0-	163	3	988	9	N	898	898	0			-0-

F. MALEK UNIT D WELL #: 4 RRCID -> 289986 COMPL. DATE 02/10/2022 TOTAL DEPTH 12201 PERF.12625 - 18415

*10	949	X	949	-0-	-0-	-0-	69	1	623	3	N	234	234	0			-0-
							257	9									
*11	6291	X	6291	-0-	-0-	-0-	2176	3	4115	9	N	3741	3741	0			-0-
*12	3617	X	3617	-0-	-0-	-0-	800	3	2817	9	N	2561	2561	0			-0-
*01	2166	X	2166	-0-	-0-	-0-	847	3	1319	9	N	1199	1199	0			-0-
02	41	X	41	-0-	-0-	-0-	1	3	40	9	N	36	36	0			-0-
*03	5759	X	5759	-0-	-0-	-0-	1	2	1307	3	N	4046	4046	0			-0-
							4451	9									
*04	2126	X	2126	-0-	-0-	-0-	154	3	1972	9	N	1793	1793	0			-0-

F. MALEK UNIT D WELL #: 5 RRCID -> 289992 COMPL. DATE 02/11/2022 TOTAL DEPTH 12130 PERF.12548 - 18659

*10	326	X	326	-0-	-0-	-0-	26	1	235	3	N	59	59	0			-0-
							65	9									
*11	122	X	122	-0-	-0-	-0-	107	3	15	9	N	14	14	0			-0-
*12	1045	X	1045	-0-	-0-	-0-	662	3	383	9	N	348	348	0			-0-
*01	749	X	749	-0-	-0-	-0-	512	3	237	9	N	215	215	0			-0-
*02	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*03	2509	X	2509	-0-	-0-	-0-	2	2	2166	3	N	310	310	0			-0-
							341	9									
*04	2253	X	2253	-0-	-0-	-0-	1932	3	321	9	N	292	292	0			-0-

F. MALEK UNIT D WELL #: 8 RRCID -> 290097 COMPL. DATE 02/14/2022 TOTAL DEPTH 12154 PERF.12457 - 19494

*10	5301	X	362	-0-	-4939	-0-	33	1	300	3	N	26	26	0			-0-
							29	9									
*11	5130	X	892	-0-	-4238	-0-	817	3	75	9	N	68	68	0			-0-
12	5301	X	27	-0-	-5274	-0-	1	3	26	9	N	24	24	0			-0-
01	3069	X	-0-	-0-	-3069	-0-					N	-0-					-0-
02	1288	X	-0-	-0-	-1288	-0-					N	-0-					-0-
03	930	X	130	-0-	-800	-0-	5	3	125	9	N	114	114	0			-0-
04	900	X	284	-0-	-616	-0-	11	3	273	9	N	248	248	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

F. MALEK UNIT D WELL #: 6 RRCID -> 290278 COMPL. DATE 02/12/2022 TOTAL DEPTH 12074 PERF.12570 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	767	X	767	-0-	-0-	-0-	58	1	524	3	N	168	168	0			-0-
							185	9									
*11	8848	X	8848	-0-	-0-	-0-	7201	3	1647	9	N	1497	1497	0			-0-
*12	5765	X	5765	-0-	-0-	-0-	4469	3	1296	9	N	1178	1178	0			-0-
*01	4039	X	4039	-0-	-0-	-0-	2848	3	1191	9	N	1083	1083	0			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	17754	X	17754	-0-	-0-	-0-	16452	3	1302	9	N	1184	1184	0			-0-

F. MALEK UNIT D WELL #: 7 RRCID -> 290279 COMPL. DATE 02/14/2022 TOTAL DEPTH 12239 PERF.12410 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2519	X	2519	-0-	-0-	-0-	202	1	1820	3	N	452	452	0			-0-
							497	9									
*11	6834	X	6834	-0-	-0-	-0-	6134	3	700	9	N	636	636	0			-0-
*12	629	X	629	-0-	-0-	-0-	531	3	98	9	N	89	89	0			-0-
*01	2810	X	2810	-0-	-0-	-0-	2524	3	286	9	N	260	260	0			-0-
*02	4350	X	4350	-0-	-0-	-0-	1	2	3890	3	N	417	417	0			-0-
							459	9									
*03	6427	X	6427	-0-	-0-	-0-	5	2	5914	3	N	462	462	0			-0-
							508	9									
*04	7603	X	7603	-0-	-0-	-0-	7337	3	266	9	N	242	242	0			-0-

WILLEKE UNIT A WELL #: 6 RRCID -> 290831 COMPL. DATE 11/12/2021 TOTAL DEPTH 13358 PERF.13364 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	11412	X	11412	-0-	-0-	-0-	10013	3	1399	9	N	1272	1272	0			-0-
*10	15643	X	15643	-0-	-0-	-0-	13199	3	2444	9	N	2222	2222	0			-0-
11	16591	X	16591	-0-	-0-	-0-	13915	3	2676	9	N	2433	2433	0			-0-
*12	13447	X	13447	-0-	-0-	-0-	11494	3	1953	9	N	1775	1775	0			-0-
*01	11657	X	11657	-0-	-0-	-0-	9990	3	1667	9	N	1515	1515	0			-0-
*02	21428	X	21428	-0-	-0-	-0-	10446	3	10982	9	N	9984	9984	0			-0-
*03	3036	X	3036	-0-	-0-	-0-	2027	3	1009	9	N	917	917	0			-0-
*04	12587	X	12587	-0-	-0-	-0-	10537	3	2050	9	N	1864	1864	0			-0-

WILLEKE UNIT A WELL #: 3 RRCID -> 290837 COMPL. DATE 11/14/2021 TOTAL DEPTH 13575 PERF.13575 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WILLEKE UNIT A WELL #: 4 RRCID -> 290838 COMPL. DATE 11/14/2021 TOTAL DEPTH 13221 PERF.13396 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WILLEKE UNIT A WELL #: 7 RRCID -> 290862 COMPL. DATE 11/10/2021 TOTAL DEPTH 13362 PERF.13362 - 17993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT A WELL #: 5 RRCID -> 290863 COMPL. DATE 12/23/2021 TOTAL DEPTH 13289 PERF.13534 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROSS MIXON USW A WELL #: 1 RRCID -> 290921 COMPL. DATE 01/27/2021 TOTAL DEPTH 12908 PERF.12994 - 20335

*09	9150	X	2713	-0-	-6437	-0-	2008	3	705	9	N	641	641	0			-0-
10	8835	X	667	-0-	-8168	-0-	527	3	140	9	N	127	127	0			-0-
11	9807	X	9807	-0-	-0-	-0-	7535	3	2272	9	N	2065	2065	0			-0-
*12	7899	X	7899	-0-	-0-	-0-	6034	3	1865	9	N	1695	1695	0			-0-
*01	2790	X	2453	-0-	-337	-0-	1945	3	508	9	N	462	462	0			-0-
*02	9156	X	1738	-0-	-7418	-0-	1373	3	365	9	N	332	332	0			-0-
*03	10137	X	5325	-0-	-4812	-0-	2312	3	3013	9	N	2739	2739	0			-0-
*04	9810	X	4880	-0-	-4930	-0-	2775	3	2105	9	N	1914	1914	0			-0-

GROSS MIXON USW B WELL #: 1 RRCID -> 290922 COMPL. DATE 01/27/2021 TOTAL DEPTH 12969 PERF.13002 - 20706

*09	6480	X	4707	-0-	-1773	-0-	3353	3	1354	9	N	1231	1231	0			-0-
*10	6929	X	6929	-0-	-0-	-0-	5410	3	1519	9	N	1381	1381	0			-0-
11	8138	X	8138	-0-	-0-	-0-	6653	3	1485	9	N	1350	1350	0			-0-
*12	7445	X	7445	-0-	-0-	-0-	6044	3	1401	9	N	1274	1274	0			-0-
*01	7775	X	7775	-0-	-0-	-0-	6425	3	1350	9	N	1227	1227	0			-0-
*02	7090	X	7090	-0-	-0-	-0-	5515	3	1575	9	N	1432	1432	0			-0-
*03	6696	X	6617	-0-	-79	-0-	4723	3	1894	9	N	1722	1722	0			-0-
*04	6480	X	3167	-0-	-3313	-0-	2026	3	1141	9	N	1037	1037	0			-0-

GROSS MIXON USW D WELL #: 1 RRCID -> 290995 COMPL. DATE 01/27/2021 TOTAL DEPTH 12891 PERF.12897 - 20997

*09	17250	X	14787	-0-	-2463	-0-	11731	3	3056	9	N	2778	2778	0			-0-
*10	17236	X	16418	-0-	-818	-0-	14159	3	2259	9	N	2054	2054	0			-0-
11	15450	X	13295	-0-	-2155	-0-	10845	3	2450	9	N	2227	2227	0			-0-
*12	15283	X	13644	-0-	-1639	-0-	10991	3	2653	9	N	2412	2412	0			-0-
*01	16430	X	8104	-0-	-8326	-0-	6451	3	1653	9	N	1503	1503	0			-0-
*02	14840	X	9936	-0-	-4904	-0-	7770	3	2166	9	N	1969	1969	0			-0-
*03	20258	X	20258	-0-	-0-	-0-	16170	3	4088	9	N	3716	3716	0			-0-
*04	13290	X	11319	-0-	-1971	-0-	9327	3	1992	9	N	1811	1811	0			-0-

GROSS MIXON USW C WELL #: 1 RRCID -> 291029 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

*09	10541	X	10541	-0-	-0-	-0-	8321	3	2220	9	N	2018	2018	0			-0-
*10	7967	X	7604	-0-	-363	-0-	5954	3	1650	9	N	1500	1500	0			-0-
11	8550	X	7505	-0-	-1045	-0-	5813	3	1692	9	N	1538	1538	0			-0-
*12	8835	X	6085	-0-	-2750	-0-	4403	3	1682	9	N	1529	1529	0			-0-
*01	8835	X	4680	-0-	-4155	-0-	3814	3	866	9	N	787	787	0			-0-
*02	7980	X	5875	-0-	-2105	-0-	4450	3	1425	9	N	1295	1295	0			-0-
*03	7750	X	4550	-0-	-3200	-0-	3286	3	1264	9	N	1149	1149	0			-0-
*04	7500	X	4000	-0-	-3500	-0-	3323	3	677	9	N	615	615	0			-0-

E&J YANTA - VAUGHN USW A WELL #: 1 RRCID -> 291827 COMPL. DATE 09/04/2022 TOTAL DEPTH 13072 PERF.13123 - 22314

*09	17520	X	9613	-0-	-7907	-0-	7740	3	1873	9	N	1703	1703	0			-0-
*10	13733	X	13150	-0-	-583	-0-	10723	3	2427	9	N	2206	2206	0			-0-
11	13290	X	8488	-0-	-4802	-0-	6928	3	1560	9	N	1418	1418	0			-0-
*12	12524	X	6900	-0-	-5624	-0-	5579	3	1321	9	N	1201	1201	0			-0-
*01	13144	X	1479	-0-	-11665	-0-	1224	3	255	9	N	232	232	0			-0-
02	11872	X	-0-	-0-	-11872	-0-					N	-0-					-0-
*03	13310	X	13310	-0-	-0-	-0-	10410	3	2900	9	N	2636	2636	0			-0-
*04	10884	X	10884	-0-	-0-	-0-	8625	3	2259	9	N	2054	2054	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

E&J YANTA - VAUGHN USW B WELL #: 1 RRCID -> 291831 COMPL. DATE 09/06/2022 TOTAL DEPTH 13014 PERF.13052 - 21308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10560	X	7497	-0-	-3063	-0-	6252	3	1245	9	N	1132	1132	0			-0-
*10	9486	X	9330	-0-	-156	-0-	7809	3	1521	9	N	1383	1383	0			-0-
11	11910	X	7985	-0-	-3925	-0-	6761	3	1224	9	N	1113	1113	0			-0-
*12	12307	X	4454	-0-	-7853	-0-	3716	3	738	9	N	671	671	0			-0-
*01	12307	X	1591	-0-	-10716	-0-	1072	3	519	9	N	472	472	0			-0-
*02	8428	X	4721	-0-	-3707	-0-	4721	3			N	-0-					-0-
*03	9331	X	8597	-0-	-734	-0-	6918	3	1679	9	N	1526	1526	0			-0-
*04	7980	X	6882	-0-	-1098	-0-	5697	3	1185	9	N	1077	1077	0			-0-

E&J YANTA - VAUGHN USW C WELL #: 1 RRCID -> 291833 COMPL. DATE 09/06/2022 TOTAL DEPTH 13152 PERF.13156 - 21565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3180	X	2093	-0-	-1087	-0-	1578	3	515	9	N	468	468	0			-0-
10	3286	X	2404	-0-	-882	-0-	1764	3	640	9	N	582	582	0			-0-
11	2670	X	743	-0-	-1927	-0-	536	3	207	9	N	188	188	0			-0-
*12	2449	X	1577	-0-	-872	-0-	1274	3	303	9	N	275	275	0			-0-
01	2449	X	153	-0-	-2296	-0-	13	3	140	9	N	127	127	0			-0-
*02	2184	X	1116	-0-	-1068	-0-	1116	3			N	-0-					-0-
*03	2418	X	1956	-0-	-462	-0-	1526	3	430	9	N	391	391	0			-0-
*04	2214	X	2214	-0-	-0-	-0-	1705	3	509	9	N	463	463	0			-0-

LIVE BEE UNIT A WELL #: 2 RRCID -> 291908 COMPL. DATE 10/10/2022 TOTAL DEPTH 12540 PERF.12472 - 20138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	15593	X	13120	-0-	-2473	-0-	11167	3	1953	9	N	1775	1775	0			-0-
*11	19104	X	19104	-0-	-0-	-0-	17011	3	2093	9	N	1903	1903	0			-0-
*12	16689	X	16689	-0-	-0-	-0-	14622	3	2067	9	N	1879	1879	0			-0-
*01	13113	X	8821	-0-	-4292	-0-	7653	3	1168	9	N	1062	1062	0			-0-
*02	17836	X	6553	-0-	-11283	-0-	1	2	5571	3	N	892	892	0			-0-
							981	9									
03	19747	X	-0-	-0-	-19747	-0-					N	-0-					-0-
04	19110	X	18415	-0-	-695	-0-	15614	3	2801	9	N	2546	2546	0			-0-

LIVE BEE UNIT B WELL #: 2 RRCID -> 291909 COMPL. DATE 10/12/2022 TOTAL DEPTH 12530 PERF.12491 - 20095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	15314	X	12436	-0-	-2878	-0-	11105	3	1331	9	N	1210	1210	0			-0-
*11	14760	X	10938	-0-	-3822	-0-	9550	3	1388	9	N	1262	1262	0			-0-
*12	15252	X	11581	-0-	-3671	-0-	10095	3	1486	9	N	1351	1351	0			-0-
*01	13888	X	7956	-0-	-5932	-0-	7087	3	869	9	N	790	790	0			-0-
*02	11630	X	11630	-0-	-0-	-0-	1	2	10373	3	N	1142	1142	0			-0-
							1256	9									
*03	12431	X	7774	-0-	-4657	-0-	6	2	7099	3	N	608	608	0			-0-
							669	9									
04	11220	X	7445	-0-	-3775	-0-	6552	3	893	9	N	812	812	0			-0-

F. MALEK UNIT D WELL #: 11 RRCID -> 291914 COMPL. DATE 02/08/2022 TOTAL DEPTH 12215 PERF.12707 - 20505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	13950	X	153	-0-	-13797	-0-	6	1	129	3	N	16	16	0			-0-
							18	9									
*11	13500	X	1077	-0-	-12423	-0-	938	3	139	9	N	126	126	0			-0-
*12	13950	X	409	-0-	-13541	-0-	318	3	91	9	N	83	83	0			-0-
01	13237	X	-0-	-0-	-13237	-0-					N	-0-					-0-
02	11956	X	-0-	-0-	-11956	-0-					N	-0-					-0-
03	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
04	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 8 RRCID -> 291930 COMPL. DATE 09/09/2022 TOTAL DEPTH 12402 PERF.12100 - 18328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	4681	X	3188	-0-	-1493	-0-	2187	3	1001	9	N	910	910	0		-0-
*11	4319	X	4319	-0-	-0-	-0-	3414	3	905	9	N	823	823	0		-0-
*12	4952	X	4952	-0-	-0-	-0-	4094	3	858	9	N	780	780	0		-0-
*01	4487	X	4487	-0-	-0-	-0-	3949	3	538	9	N	489	489	0		-0-
*02	4032	X	2903	-0-	-1129	-0-	2516	3	387	9	N	352	352	0		-0-
*03	4960	X	4271	-0-	-689	-0-	3	2	3792	3	N	433	433	0		-0-
							476	9								
04	4800	X	4456	-0-	-344	-0-	3728	3	728	9	N	662	662	0		-0-

SPEARY A - A VAUGHN USW B WELL #: 1 RRCID -> 291941 COMPL. DATE 08/24/2022 TOTAL DEPTH 13168 PERF.13370 - 19950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	22140	X	13114	-0-	-9026	-0-	11080	3	2034	9	N	1849	1849	0		-0-
*10	16704	X	16704	-0-	-0-	-0-	14086	3	2618	9	N	2380	2380	0		-0-
11	18480	X	13308	-0-	-5172	-0-	11410	3	1898	9	N	1725	1725	0		-0-
*12	19096	X	8601	-0-	-10495	-0-	7726	3	875	9	N	795	795	0		-0-
*01	19096	X	5585	-0-	-13511	-0-	4962	3	623	9	N	566	566	0		-0-
02	15092	X	-0-	-0-	-15092	-0-					N	-0-				-0-
*03	16709	X	16709	-0-	-0-	-0-	14074	3	2635	9	N	2395	2395	0		-0-
*04	13320	X	13286	-0-	-34	-0-	10879	3	2407	9	N	2188	2188	0		-0-

DOBIE RANCH WELL #: 8 RRCID -> 292021 COMPL. DATE 08/08/2022 TOTAL DEPTH 12786 PERF.12586 - 21700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	16231	X	16231	-0-	-0-	-0-	15557	3	674	9	N	613	613	0		-0-
*11	45259	X	45259	-0-	-0-	-0-	44878	3	381	9	N	346	346	0		-0-
*12	17202	X	17202	-0-	-0-	-0-	16593	3	609	9	N	554	554	0		-0-
*01	16244	X	13247	-0-	-2997	-0-	12372	3	875	9	N	795	795	0		-0-
*02	41496	X	14486	-0-	-27010	-0-	2	2	13249	3	N	1123	1123	0		-0-
							1235	9								
*03	45942	X	15461	-0-	-30481	-0-	12	2	14156	3	N	1175	1175	0		-0-
							1293	9								
04	44460	X	18603	-0-	-25857	-0-	17902	3	701	9	N	637	637	0		-0-

DOBIE RANCH WELL #: 5 RRCID -> 292022 COMPL. DATE 08/04/2022 TOTAL DEPTH 12786 PERF.12487 - 21239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	15679	X	15679	-0-	-0-	-0-	14553	3	1126	9	N	1024	1024	0		-0-
*11	16620	X	13529	-0-	-3091	-0-	12752	3	777	9	N	706	706	0		-0-
*12	17174	X	14382	-0-	-2792	-0-	13815	3	567	9	N	515	515	0		-0-
*01	17174	X	14485	-0-	-2689	-0-	14057	3	428	9	N	389	389	0		-0-
*02	17064	X	17064	-0-	-0-	-0-	2	2	16501	3	N	510	510	0		-0-
							561	9								
*03	15686	X	15070	-0-	-616	-0-	12	2	14695	3	N	330	330	0		-0-
							363	9								
*04	23016	X	23016	-0-	-0-	-0-	22715	3	301	9	N	274	274	0		-0-

LIVE BEE UNIT B WELL #: 5 RRCID -> 292030 COMPL. DATE 10/10/2022 TOTAL DEPTH 12504 PERF.12420 - 20044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	12586	X	10095	-0-	-2491	-0-	8977	3	1118	9	N	1016	1016	0		-0-
*11	11010	X	10422	-0-	-588	-0-	9279	3	1143	9	N	1039	1039	0		-0-
*12	14774	X	14774	-0-	-0-	-0-	13362	3	1412	9	N	1284	1284	0		-0-
*01	10106	X	9770	-0-	-336	-0-	8917	3	853	9	N	775	775	0		-0-
*02	11576	X	11576	-0-	-0-	-0-	1	2	10304	3	N	1155	1155	0		-0-
							1271	9								
*03	14787	X	9312	-0-	-5475	-0-	7	2	8379	3	N	842	842	0		-0-
							926	9								
04	14310	X	5228	-0-	-9082	-0-	4693	3	535	9	N	486	486	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT B WELL #: 3 RRCID -> 292034 COMPL. DATE 10/12/2022 TOTAL DEPTH 12440 PERF.12463 - 20034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	11594	X	6495	-0-	-5099	-0-	5501	3	994	9	N	904	904	0	-0-
*11	11220	X	6698	-0-	-4522	-0-	5774	3	924	9	N	840	840	0	-0-
*12	12028	X	5615	-0-	-6413	-0-	4549	3	1066	9	N	969	969	0	-0-
*01	12028	X	4716	-0-	-7312	-0-	3819	3	897	9	N	815	815	0	-0-
*02	10864	X	6251	-0-	-4613	-0-	1	2	5295	3	N	868	868	0	-0-
							955	9							
*03	6913	X	4811	-0-	-2102	-0-	3	2	4168	3	N	582	582	0	-0-
							640	9							
*04	9531	X	9531	-0-	-0-	-0-	8331	3	1200	9	N	1091	1091	0	-0-

LIVE BEE UNIT A WELL #: 3 RRCID -> 292036 COMPL. DATE 10/09/2022 TOTAL DEPTH 12423 PERF.12382 - 19928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	8742	X	6983	-0-	-1759	-0-	6184	3	799	9	N	726	726	0	-0-
*11	8460	X	4642	-0-	-3818	-0-	3996	3	646	9	N	587	587	0	-0-
*12	8742	X	1964	-0-	-6778	-0-	1562	3	402	9	N	365	365	0	-0-
*01	8339	X	2800	-0-	-5539	-0-	2351	3	449	9	N	408	408	0	-0-
*02	6300	X	2278	-0-	-4022	-0-	1879	3	399	9	N	363	363	0	-0-
*03	6975	X	4031	-0-	-2944	-0-	3	2	3540	3	N	444	444	0	-0-
							488	9							
04	4650	X	1093	-0-	-3557	-0-	856	3	237	9	N	215	215	0	-0-

DOBIE RANCH WELL #: 7 RRCID -> 292037 COMPL. DATE 08/04/2022 TOTAL DEPTH 12871 PERF.12752 - 21504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	15655	X	15182	-0-	-473	-0-	14133	3	1049	9	N	954	954	0	-0-
*11	15150	X	8870	-0-	-6280	-0-	7982	3	888	9	N	807	807	0	-0-
*12	15655	X	9365	-0-	-6290	-0-	8576	3	789	9	N	717	717	0	-0-
01	15190	X	-0-	-0-	-15190	-0-					N	-0-			-0-
02	13720	X	-0-	-0-	-13720	-0-					N	-0-			-0-
03	15190	X	-0-	-0-	-15190	-0-					N	-0-			-0-
04	9060	X	7703	-0-	-1357	-0-	6712	3	991	9	N	901	901	0	-0-

SPEARY A - A VAUGHN USW A WELL #: 1 RRCID -> 292043 COMPL. DATE 08/30/2022 TOTAL DEPTH 13017 PERF.13002 - 19738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*09	11130	X	6481	-0-	-4649	-0-	5351	3	1130	9	N	1027	1027	0	-0-
*10	11501	X	7935	-0-	-3566	-0-	6996	3	939	9	N	854	854	0	-0-
11	11130	X	6797	-0-	-4333	-0-	6039	3	758	9	N	689	689	0	-0-
*12	6696	X	5383	-0-	-1313	-0-	4778	3	605	9	N	550	550	0	-0-
*01	7936	X	6515	-0-	-1421	-0-	5604	3	911	9	N	828	828	0	-0-
*02	7168	X	7060	-0-	-108	-0-	7060	3			N	-0-			-0-
*03	7936	X	7450	-0-	-486	-0-	6296	3	1154	9	N	1049	1049	0	-0-
*04	7765	X	7765	-0-	-0-	-0-	7004	3	761	9	N	692	692	0	-0-

LIVE BEE UNIT B WELL #: 4 RRCID -> 292079 COMPL. DATE 10/09/2022 TOTAL DEPTH 12579 PERF.12477 - 20146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	3007	X	1469	-0-	-1538	-0-	1311	3	158	9	N	144	144	0	-0-
*11	2910	X	143	-0-	-2767	-0-	143	3			N	-0-			-0-
*12	3007	X	213	-0-	-2794	-0-	213	3			N	-0-			-0-
*01	2790	X	96	-0-	-2694	-0-	96	3			N	-0-			-0-
*02	2016	X	153	-0-	-1863	-0-	153	3			N	-0-			-0-
*03	1457	X	52	-0-	-1405	-0-	52	3			N	-0-			-0-
04	90	N	27	-0-	-63	-0-	27	3			N	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 9 RRCID -> 292088 COMPL. DATE 03/30/2022 TOTAL DEPTH 12207 PERF.12439 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1867	X	1867	-0-	-0-	-0-	66	1	1547	3	N	231	231	0			-0-
							254	9									
*11	418	X	418	-0-	-0-	-0-	363	3	55	9	N	50	50	0			-0-
*12	140	X	140	-0-	-0-	-0-	105	3	35	9	N	32	32	0			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

F. MALEK UNIT D WELL #: 10 RRCID -> 292089 COMPL. DATE 12/03/2023 TOTAL DEPTH 12127 PERF.12373 - 20030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2042	X	2042	-0-	-0-	-0-	76	1	1757	3	N	190	190	0			-0-
							209	9									
*11	670	X	670	-0-	-0-	-0-	565	3	105	9	N	95	95	0			-0-
*12	469	X	469	-0-	-0-	-0-	364	3	105	9	N	95	95	0			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR FARMS, INC. WELL #: 11 RRCID -> 292135 COMPL. DATE 09/06/2022 TOTAL DEPTH 12468 PERF.12217 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9424	X	7253	-0-	-2171	-0-	5894	3	1359	9	N	1235	1235	0			-0-
*11	9120	X	7866	-0-	-1254	-0-	6463	3	1403	9	N	1275	1275	0			-0-
*12	9300	X	7352	-0-	-1948	-0-	6105	3	1247	9	N	1134	1134	0			-0-
*01	7254	X	6395	-0-	-859	-0-	5165	3	1230	9	N	1118	1118	0			-0-
*02	7336	X	5167	-0-	-2169	-0-	1	2	4185	3	N	892	892	0			-0-
							981	9									
*03	8122	X	6441	-0-	-1681	-0-	4	2	5364	3	N	975	975	0			-0-
							1073	9									
04	7860	X	5735	-0-	-2125	-0-	4701	3	1034	9	N	940	940	0			-0-

TAYLOR FARMS, INC. WELL #: 12 RRCID -> 292137 COMPL. DATE 09/08/2022 TOTAL DEPTH 12376 PERF.12236 - 18490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6196	X	6196	-0-	-0-	-0-	5243	3	953	9	N	866	866	0			-0-
*11	6189	X	6189	-0-	-0-	-0-	5209	3	980	9	N	891	891	0			-0-
*12	5983	X	5803	-0-	-180	-0-	4910	3	893	9	N	812	812	0			-0-
*01	5983	X	5010	-0-	-973	-0-	4214	3	796	9	N	724	724	0			-0-
*02	5404	X	3976	-0-	-1428	-0-	3323	3	653	9	N	594	594	0			-0-
*03	5983	X	4566	-0-	-1417	-0-	3	2	3802	3	N	692	692	0			-0-
							761	9									
04	5790	X	2752	-0-	-3038	-0-	2290	3	462	9	N	420	420	0			-0-

TAYLOR FARMS, INC. WELL #: 7 RRCID -> 292155 COMPL. DATE 09/09/2022 TOTAL DEPTH 12469 PERF.12125 - 18342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	18352	X	8163	-0-	-10189	-0-	6743	3	1420	9	N	1291	1291	0			-0-
*11	10500	X	7053	-0-	-3447	-0-	5896	3	1157	9	N	1052	1052	0			-0-
*12	9920	X	6492	-0-	-3428	-0-	5334	3	1158	9	N	1053	1053	0			-0-
*01	8835	X	6075	-0-	-2760	-0-	4846	3	1229	9	N	1117	1117	0			-0-
*02	7448	X	5578	-0-	-1870	-0-	1	2	4530	3	N	952	952	0			-0-
							1047	9									
*03	8153	X	7178	-0-	-975	-0-	5	2	5807	3	N	1242	1242	0			-0-
							1366	9									
04	7050	X	6496	-0-	-554	-0-	5338	3	1158	9	N	1053	1053	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 12 RRCID -> 292202 COMPL. DATE 04/01/2022 TOTAL DEPTH 12098 PERF.12532 - 18843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8587	X	1752	-0-	-6835	-0-	57	1	1337	3	N	325	325	0			-0-
							358	9									
*11	8070	X	1160	-0-	-6910	-0-	966	3	194	9	N	176	176	0			-0-
*12	8339	X	715	-0-	-7624	-0-	563	3	152	9	N	138	138	0			-0-
01	7905	X	-0-	-0-	-7905	-0-					N	-0-					-0-
02	7140	X	-0-	-0-	-7140	-0-					N	-0-					-0-
03	1767	X	-0-	-0-	-1767	-0-					N	-0-					-0-
04	1170	X	-0-	-0-	-1170	-0-					N	-0-					-0-

TAYLOR FARMS, INC. WELL #: 9 RRCID -> 292213 COMPL. DATE 09/08/2022 TOTAL DEPTH 12459 PERF.12111 - 18404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10571	X	6606	-0-	-3965	-0-	5449	3	1157	9	N	1052	1052	0			-0-
*11	10230	X	8188	-0-	-2042	-0-	6921	3	1267	9	N	1152	1152	0			-0-
*12	8680	X	7695	-0-	-985	-0-	6571	3	1124	9	N	1022	1022	0			-0-
*01	8680	X	6078	-0-	-2602	-0-	5176	3	902	9	N	820	820	0			-0-
*02	7644	X	5113	-0-	-2531	-0-	1	2	4454	3	N	598	598	0			-0-
							658	9									
*03	8463	X	4884	-0-	-3579	-0-	3	2	4096	3	N	714	714	0			-0-
							785	9									
04	8190	X	6997	-0-	-1193	-0-	5755	3	1242	9	N	1129	1129	0			-0-

TAYLOR FARMS, INC. WELL #: 10 RRCID -> 292214 COMPL. DATE 09/05/2022 TOTAL DEPTH 12395 PERF.12104 - 18407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7099	X	5233	-0-	-1866	-0-	4122	3	1111	9	N	1010	1010	0			-0-
*11	6870	X	5364	-0-	-1506	-0-	4243	3	1121	9	N	1019	1019	0			-0-
*12	6231	X	1767	-0-	-4464	-0-	1204	3	563	9	N	512	512	0			-0-
*01	5983	X	3699	-0-	-2284	-0-	2790	3	909	9	N	826	826	0			-0-
*02	5404	X	2967	-0-	-2437	-0-	2196	3	771	9	N	701	701	0			-0-
*03	5549	X	3049	-0-	-2500	-0-	2	2	2330	3	N	652	652	0			-0-
							717	9									
04	5370	X	3078	-0-	-2292	-0-	2379	3	699	9	N	635	635	0			-0-

E&J YANTA - VAUGHN USW D WELL #: 1 RRCID -> 292232 COMPL. DATE 09/06/2022 TOTAL DEPTH 13090 PERF.13062 - 20794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	12150	X	12034	-0-	-116	-0-	10018	3	2016	9	N	1833	1833	0			-0-
*10	14298	X	14298	-0-	-0-	-0-	11767	3	2531	9	N	2301	2301	0			-0-
11	13092	X	13092	-0-	-0-	-0-	10847	3	2245	9	N	2041	2041	0			-0-
*12	12555	X	8025	-0-	-4530	-0-	6718	3	1307	9	N	1188	1188	0			-0-
*01	12555	X	2816	-0-	-9739	-0-	1827	3	989	9	N	899	899	0			-0-
*02	11340	X	7884	-0-	-3456	-0-	7884	3			N	-0-					-0-
*03	15684	X	15684	-0-	-0-	-0-	12773	3	2911	9	N	2646	2646	0			-0-
*04	12792	X	12792	-0-	-0-	-0-	10475	3	2317	9	N	2106	2106	0			-0-

DOBIE RANCH WELL #: 9 RRCID -> 292452 COMPL. DATE 08/08/2022 TOTAL DEPTH 12944 PERF.12899 - 22309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	12710	X	10581	-0-	-2129	-0-	9727	3	854	9	N	776	776	0			-0-
*11	12300	X	6987	-0-	-5313	-0-	5851	3	1136	9	N	1033	1033	0			-0-
*12	12710	X	5802	-0-	-6908	-0-	4941	3	861	9	N	783	783	0			-0-
*01	11811	X	6763	-0-	-5048	-0-	5464	3	1299	9	N	1181	1181	0			-0-
*02	9548	X	2023	-0-	-7525	-0-	1513	3	510	9	N	464	464	0			-0-
*03	10571	X	1419	-0-	-9152	-0-	1	2	1005	3	N	375	375	0			-0-
							413	9									
04	6990	X	5847	-0-	-1143	-0-	4708	3	1139	9	N	1035	1035	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SCHENDEL-WILL A-B A WELL #: 1 RRCID -> 292553 COMPL. DATE 03/01/2023 TOTAL DEPTH 13382 PERF.13301 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	11610	X	9700	-0-	-1910	-0-	8196	3	1504	9	N	1367	1367	0			-0-
*10	11749	X	7701	-0-	-4048	-0-	6550	3	1151	9	N	1046	1046	0			-0-
11	10620	X	2624	-0-	-7996	-0-	2159	3	465	9	N	423	423	0			-0-
*12	10974	X	4584	-0-	-6390	-0-	3882	3	702	9	N	638	638	0			-0-
*01	10013	X	6595	-0-	-3418	-0-	5470	3	1125	9	N	1023	1023	0			-0-
*02	9044	X	1835	-0-	-7209	-0-	1455	3	380	9	N	345	345	0			-0-
*03	7688	X	7640	-0-	-48	-0-	6401	3	1239	9	N	1126	1126	0			-0-
*04	9699	X	9699	-0-	-0-	-0-	8074	3	1625	9	N	1477	1477	0			-0-

SCHENDEL-WILLEKE USW A WELL #: 1 RRCID -> 292554 COMPL. DATE 03/03/2023 TOTAL DEPTH 13419 PERF.13639 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	15840	X	13648	-0-	-2192	-0-	11852	3	1796	9	N	1633	1633	0			-0-
10	15872	X	13630	-0-	-2242	-0-	11795	3	1835	9	N	1668	1668	0			-0-
11	14850	X	8023	-0-	-6827	-0-	7113	3	910	9	N	827	827	0			-0-
*12	14973	X	13082	-0-	-1891	-0-	11259	3	1823	9	N	1657	1657	0			-0-
*01	14632	X	12447	-0-	-2185	-0-	10750	3	1697	9	N	1543	1543	0			-0-
*02	12740	X	10728	-0-	-2012	-0-	9066	3	1662	9	N	1511	1511	0			-0-
*03	13640	X	12215	-0-	-1425	-0-	10225	3	1990	9	N	1809	1809	0			-0-
*04	12660	X	10423	-0-	-2237	-0-	9411	3	1012	9	N	920	920	0			-0-

SCHENDEL-WILLEKE USW B WELL #: 1 RRCID -> 292566 COMPL. DATE 03/02/2023 TOTAL DEPTH 13328 PERF.13329 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8640	X	7896	-0-	-744	-0-	6528	3	1368	9	N	1244	1244	0			-0-
*10	8928	X	7906	-0-	-1022	-0-	6457	3	1449	9	N	1317	1317	0			-0-
11	8610	X	2813	-0-	-5797	-0-	2355	3	458	9	N	416	416	0			-0-
*12	8587	X	5515	-0-	-3072	-0-	4670	3	845	9	N	768	768	0			-0-
*01	8587	X	4991	-0-	-3596	-0-	4168	3	823	9	N	748	748	0			-0-
*02	7555	X	7555	-0-	-0-	-0-	6262	3	1293	9	N	1175	1175	0			-0-
*03	8206	X	8206	-0-	-0-	-0-	6556	3	1650	9	N	1500	1500	0			-0-
*04	6735	X	6735	-0-	-0-	-0-	5309	3	1426	9	N	1296	1296	0			-0-

SCHENDEL UNIT A-189 WELL #: 8 RRCID -> 292570 COMPL. DATE 07/19/2022 TOTAL DEPTH 13385 PERF.13292 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10950	X	10422	-0-	-528	-0-	8853	3	1569	9	N	1426	1426	0			-0-
*10	10354	X	9605	-0-	-749	-0-	8223	3	1382	9	N	1256	1256	0			-0-
11	8520	X	8411	-0-	-109	-0-	7213	3	1198	9	N	1089	1089	0			-0-
*12	10757	X	9434	-0-	-1323	-0-	8048	3	1386	9	N	1260	1260	0			-0-
*01	10757	X	9006	-0-	-1751	-0-	7668	3	1338	9	N	1216	1216	0			-0-
*02	9716	X	7168	-0-	-2548	-0-	6134	3	1034	9	N	940	940	0			-0-
*03	9610	X	4811	-0-	-4799	-0-	4116	3	695	9	N	632	632	0			-0-
*04	9120	X	6715	-0-	-2405	-0-	5743	3	972	9	N	884	884	0			-0-

SCHENDEL UNIT A-189 WELL #: 7 RRCID -> 292571 COMPL. DATE 02/28/2023 TOTAL DEPTH 13326 PERF.12967 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10470	X	9443	-0-	-1027	-0-	7527	3	1916	9	N	1742	1742	0			-0-
*10	10478	X	9214	-0-	-1264	-0-	7431	3	1783	9	N	1621	1621	0			-0-
11	10140	X	1191	-0-	-8949	-0-	1000	3	191	9	N	174	174	0			-0-
*12	10478	X	536	-0-	-9942	-0-	504	3	32	9	N	29	29	0			-0-
*01	9765	X	4881	-0-	-4884	-0-	3898	3	983	9	N	894	894	0			-0-
*02	8820	X	6335	-0-	-2485	-0-	5213	3	1122	9	N	1020	1020	0			-0-
*03	9207	X	9177	-0-	-30	-0-	7494	3	1683	9	N	1530	1530	0			-0-
*04	8096	X	8096	-0-	-0-	-0-	6575	3	1521	9	N	1383	1383	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT B WELL #: 3 RRCID -> 292634 COMPL. DATE 03/03/2023 TOTAL DEPTH 13330 PERF.13567 - 20532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	13290	X	10707	-0-	-2583	-0-	8878	3	1829	9	N	1663	1663	0		-0-
*10	12586	X	10546	-0-	-2040	-0-	8777	3	1769	9	N	1608	1608	0		-0-
11	12090	X	11099	-0-	-991	-0-	9293	3	1806	9	N	1642	1642	0		-0-
*12	11966	X	11273	-0-	-693	-0-	9316	3	1957	9	N	1779	1779	0		-0-
*01	11408	X	9585	-0-	-1823	-0-	8074	3	1511	9	N	1374	1374	0		-0-
*02	10360	X	7647	-0-	-2713	-0-	6462	3	1185	9	N	1077	1077	0		-0-
*03	14863	X	14863	-0-	-0-	-0-	11861	3	3002	9	N	2729	2729	0		-0-
*04	12019	X	12019	-0-	-0-	-0-	10193	3	1826	9	N	1660	1660	0		-0-

1893 G-H USW A WELL #: 1 RRCID -> 293380 COMPL. DATE 12/11/2022 TOTAL DEPTH 12858 PERF.12798 - 21587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	6998	X	6998	-0-	-0-	-0-	6636	3	362	9	N	329	329	0		-0-
*11	6210	X	5532	-0-	-678	-0-	5380	3	152	9	N	138	138	0		-0-
*12	6417	X	5562	-0-	-855	-0-	5217	3	345	9	N	314	314	0		-0-
*01	14261	X	14261	-0-	-0-	-0-	13925	3	336	9	N	305	305	0		-0-
*02	5796	X	3677	-0-	-2119	-0-	3434	3	243	9	N	221	221	0		-0-
*03	6417	X	2096	-0-	-4321	-0-	2	2	1910	3	N	167	167	0		-0-
							184	9								
04	6210	X	2267	-0-	-3943	-0-	2150	3	117	9	N	106	106	0		-0-

1893 G-H USW C WELL #: 1 RRCID -> 293482 COMPL. DATE 12/10/2022 TOTAL DEPTH 12751 PERF.12834 - 20529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	38099	X	16541	-0-	-21558	-0-	15000	3	1541	9	N	1401	1401	0		-0-
*11	36870	X	15987	-0-	-20883	-0-	14450	3	1537	9	N	1397	1397	0		-0-
*12	26133	X	3400	-0-	-22733	-0-	3108	3	292	9	N	265	265	0		-0-
*01	27461	X	27461	-0-	-0-	-0-	1	2	24913	3	N	2315	2315	0		-0-
							2547	9								
*02	14952	X	12480	-0-	-2472	-0-	2	2	11513	3	N	877	877	0		-0-
							965	9								
*03	16554	X	208	-0-	-16346	-0-	179	3	29	9	N	26	26	0		-0-
04	26580	X	10834	-0-	-15746	-0-	9812	3	1022	9	N	929	929	0		-0-

1893 G-H USW D WELL #: 1 RRCID -> 293484 COMPL. DATE 12/09/2022 TOTAL DEPTH 12821 PERF.12864 - 20128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	35774	X	24446	-0-	-11328	-0-	22418	3	2028	9	N	1844	1844	0		-0-
*11	27960	X	15260	-0-	-12700	-0-	13938	3	1322	9	N	1202	1202	0		-0-
*12	23033	X	5478	-0-	-17555	-0-	5059	3	419	9	N	381	381	0		-0-
*01	26817	X	26817	-0-	-0-	-0-	1	2	24356	3	N	2236	2236	0		-0-
							2460	9								
*02	22092	X	18483	-0-	-3609	-0-	2	2	16967	3	N	1376	1376	0		-0-
							1514	9								
*03	24459	X	19336	-0-	-5123	-0-	15	2	17659	3	N	1511	1511	0		-0-
							1662	9								
04	25950	X	16025	-0-	-9925	-0-	14591	3	1434	9	N	1304	1304	0		-0-

1893 G-H USW E WELL #: 1 RRCID -> 293496 COMPL. DATE 12/08/2022 TOTAL DEPTH 12708 PERF.12921 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	42997	X	25677	-0-	-17320	-0-	23727	3	1950	9	N	1773	1773	0		-0-
*11	41610	X	21830	-0-	-19780	-0-	20300	3	1530	9	N	1391	1391	0		-0-
*12	34007	X	21997	-0-	-12010	-0-	20492	3	1505	9	N	1368	1368	0		-0-
*01	29853	X	18616	-0-	-11237	-0-	1	2	17020	3	N	1450	1450	0		-0-
							1595	9								
*02	24864	X	17164	-0-	-7700	-0-	2	2	15952	3	N	1100	1100	0		-0-
							1210	9								
*03	25668	X	17953	-0-	-7715	-0-	14	2	16563	3	N	1251	1251	0		-0-
							1376	9								
04	21840	X	17372	-0-	-4468	-0-	16075	3	1297	9	N	1179	1179	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 G-H USW B WELL #: 1 RRCID -> 293539 COMPL. DATE 12/11/2022 TOTAL DEPTH 12771 PERF.12800 - 21175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	23362	X	23362	-0-	-0-	-0-	21695	3	1667	9	N	1515	1514	0	1	8	-0-
*11	20520	X	13685	-0-	-6835	-0-	12400	3	1285	9	N	1168	1167	0	1	8	-0-
*12	21204	X	11924	-0-	-9280	-0-	10854	3	1070	9	N	973	973	0			-0-
*01	21204	X	12822	-0-	-8382	-0-	11601	3	1221	9	N	1110	1110	0			-0-
*02	19152	X	11485	-0-	-7667	-0-	1	2	10625	3	N	781	781	0			-0-
							859	9									
*03	21204	X	11052	-0-	-10152	-0-	8	2	10138	3	N	824	824	0			-0-
							906	9									
04	13680	X	11508	-0-	-2172	-0-	10432	3	1076	9	N	978	978	0			-0-

WERNLI A-MALEK Y USW A WELL #: 1 RRCID -> 294077 COMPL. DATE 05/12/2023 TOTAL DEPTH 12702 PERF.12825 - 19446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	34534	X	9058	-0-	-25476	-0-	7427	3	1631	9	N	1483	1483	0			-0-
*11	29580	X	21291	-0-	-8289	-0-	20061	3	1230	9	N	1118	1118	0			-0-
*12	29233	X	24436	-0-	-4797	-0-	23369	3	1067	9	N	970	970	0			-0-
*01	29233	X	10019	-0-	-19214	-0-	9539	3	480	9	N	436	436	0			-0-
*02	26404	X	3831	-0-	-22573	-0-	3619	3	212	9	N	193	193	0			-0-
*03	24428	X	13294	-0-	-11134	-0-	10	2	12331	3	N	866	866	0			-0-
							953	9									
04	23640	X	21207	-0-	-2433	-0-	20033	3	1174	9	N	1067	1067	0			-0-

WERNLI UNIT A WELL #: 3 RRCID -> 294078 COMPL. DATE 05/14/2023 TOTAL DEPTH 12685 PERF.12911 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	39618	X	17887	-0-	-21731	-0-	16212	3	1675	9	N	1523	1523	0			-0-
*11	38340	X	16957	-0-	-21383	-0-	15545	3	1412	9	N	1284	1284	0			-0-
*12	39618	X	24805	-0-	-14813	-0-	23169	3	1636	9	N	1487	1487	0			-0-
*01	26784	X	15748	-0-	-11036	-0-	14739	3	1009	9	N	917	917	0			-0-
*02	21952	X	17776	-0-	-4176	-0-	2	2	17435	3	N	308	308	0			-0-
							339	9									
*03	24800	X	24	-0-	-24776	-0-	24	3			N	-0-					-0-
04	24000	X	-0-	-0-	-24000	-0-					N	-0-					-0-

WERNLI A-MALEK Y USW B WELL #: 1 RRCID -> 294185 COMPL. DATE 05/11/2023 TOTAL DEPTH 12620 PERF.12913 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	30659	X	22653	-0-	-8006	-0-	21026	3	1627	9	N	1479	1479	0			-0-
*11	29670	X	21044	-0-	-8626	-0-	19464	3	1580	9	N	1436	1436	0			-0-
*12	30659	X	10356	-0-	-20303	-0-	9557	3	799	9	N	726	726	0			-0-
*01	24924	X	3866	-0-	-21058	-0-	3494	3	372	9	N	338	338	0			-0-
*02	24514	X	24514	-0-	-0-	-0-	3	2	22957	3	N	1413	1413	0			-0-
							1554	9									
*03	22661	X	22586	-0-	-75	-0-	18	2	21644	3	N	840	840	0			-0-
							924	9									
04	21030	X	15427	-0-	-5603	-0-	14573	3	854	9	N	776	776	0			-0-

1893 D-MALEK Y USW C WELL #: 1 RRCID -> 294245 COMPL. DATE 05/09/2023 TOTAL DEPTH 12676 PERF.12941 - 20566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	29512	X	28842	-0-	-670	-0-	27367	3	1475	9	N	1341	1341	0			-0-
*11	27300	X	12627	-0-	-14673	-0-	11704	3	923	9	N	839	839	0			-0-
12	25389	X	-0-	-0-	-25389	-0-					N	-0-					-0-
*01	28830	X	3872	-0-	-24958	-0-	3556	3	316	9	N	287	287	0			-0-
*02	26040	X	17788	-0-	-8252	-0-	2	2	16262	3	N	1385	1385	0			-0-
							1524	9									
*03	28830	X	10819	-0-	-18011	-0-	8	2	9910	3	N	819	819	0			-0-
							901	9									
*04	12640	X	12640	-0-	-0-	-0-	11540	3	1100	9	N	1000	1000	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WERNLI UNIT A WELL #: 4 RRCID -> 294330 COMPL. DATE 07/29/2022 TOTAL DEPTH 12624 PERF.12627 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	24800	X	16000	-0-	-8800	-0-	14938	3	1062	9	N	965	965	0			-0-
*11	24000	X	18000	-0-	-6000	-0-	17086	3	914	9	N	831	831	0			-0-
*12	18972	X	5198	-0-	-13774	-0-	4902	3	296	9	N	269	269	0			-0-
*01	16740	X	231	-0-	-16509	-0-	222	3	9	9	N	8	8	0			-0-
*02	16800	X	118	-0-	-16682	-0-	118	3			N	-0-					-0-
*03	20289	X	20289	-0-	-0-	-0-	15	2	18623	3	N	1501	1501	0			-0-
							1651	9									
04	18000	X	17088	-0-	-912	-0-	15866	3	1222	9	N	1111	1111	0			-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 7 RRCID -> 294798 COMPL. DATE 07/24/2023 TOTAL DEPTH 12423 PERF.12180 - 18024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5177	X	3299	-0-	-1878	-0-	2131	3	1168	9	N	1062	1062	0			-0-
*11	8292	X	8292	-0-	-0-	-0-	7189	3	1103	9	N	1003	1003	0			-0-
*12	5270	X	3351	-0-	-1919	-0-	2307	3	1044	9	N	949	949	0			-0-
*01	5270	X	4101	-0-	-1169	-0-	3085	3	1016	9	N	924	924	0			-0-
*02	7728	X	2312	-0-	-5416	-0-	1426	3	886	9	N	805	805	0			-0-
*03	8556	X	2615	-0-	-5941	-0-	1	2	1631	3	N	894	894	0			-0-
							983	9									
04	8280	X	1789	-0-	-6491	-0-	986	3	803	9	N	730	730	0			-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 5 RRCID -> 294850 COMPL. DATE 07/23/2023 TOTAL DEPTH 12445 PERF.12309 - 18128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8432	X	7911	-0-	-521	-0-	6989	3	922	9	N	838	838	0			-0-
*11	8070	X	7814	-0-	-256	-0-	6815	3	999	9	N	908	908	0			-0-
*12	8711	X	8329	-0-	-382	-0-	7314	3	1015	9	N	923	923	0			-0-
*01	8711	X	7502	-0-	-1209	-0-	6588	3	914	9	N	831	831	0			-0-
*02	7868	X	6405	-0-	-1463	-0-	1	2	5605	3	N	726	726	0			-0-
							799	9									
*03	9203	X	9203	-0-	-0-	-0-	7	2	8026	3	N	1064	1064	0			-0-
							1170	9									
04	8070	X	6272	-0-	-1798	-0-	5202	3	1070	9	N	973	973	0			-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 6 RRCID -> 294851 COMPL. DATE 07/23/2023 TOTAL DEPTH 12517 PERF.12199 - 18139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14880	X	11806	-0-	-3074	-0-	8846	3	2960	9	N	2691	2691	0			-0-
*11	14400	X	12852	-0-	-1548	-0-	10722	3	2130	9	N	1936	1936	0			-0-
*12	14880	X	10658	-0-	-4222	-0-	8369	3	2289	9	N	2081	2081	0			-0-
*01	14601	X	10341	-0-	-4260	-0-	8703	3	1638	9	N	1489	1489	0			-0-
*02	13188	X	9367	-0-	-3821	-0-	1	2	7775	3	N	1446	1446	0			-0-
							1591	9									
*03	13268	X	10096	-0-	-3172	-0-	7	2	7978	3	N	1919	1919	0			-0-
							2111	9									
04	12840	X	8980	-0-	-3860	-0-	7341	3	1639	9	N	1490	1490	0			-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 8 RRCID -> 294974 COMPL. DATE 07/24/2023 TOTAL DEPTH 12497 PERF.12117 - 18054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	18011	X	14138	-0-	-3873	-0-	12134	3	2004	9	N	1822	1822	0			-0-
*11	17400	X	15047	-0-	-2353	-0-	12650	3	2397	9	N	2179	2179	0			-0-
*12	17422	X	14431	-0-	-2991	-0-	12198	3	2233	9	N	2030	2030	0			-0-
*01	16461	X	12595	-0-	-3866	-0-	10770	3	1825	9	N	1659	1659	0			-0-
*02	14868	X	11353	-0-	-3515	-0-	1	2	9662	3	N	1536	1536	0			-0-
							1690	9									
*03	15562	X	12669	-0-	-2893	-0-	9	2	10834	3	N	1660	1660	0			-0-
							1826	9									
04	15060	X	10000	-0-	-5060	-0-	8786	3	1214	9	N	1104	1104	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893-KOERNER USW B WELL #: 1 RRCID -> 295243 COMPL. DATE 11/24/2023 TOTAL DEPTH 13177 PERF.12956 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	43276	X	26153	-0-	-17123	-0-	26153	3			N	-0-					-0-
*11	45168	X	45168	-0-	-0-	-0-	44640	3	528	9	N	480	480	0			-0-
*12	18013	X	18013	-0-	-0-	-0-	17605	3	408	9	N	371	371	0			-0-
*01	37175	X	37175	-0-	-0-	-0-	1	2	36423	3	N	683	683	0			-0-
							751	9									
*02	42168	X	4487	-0-	-37681	-0-	1	2	4430	3	N	51	51	0			-0-
							56	9									
*03	46686	X	24338	-0-	-22348	-0-	20	2	23659	3	N	599	599	0			-0-
							659	9									
04	45180	X	32801	-0-	-12379	-0-	32498	3	303	9	N	275	275	0			-0-

F. MALEK UNIT R WELL #: 6 RRCID -> 295264 COMPL. DATE 10/01/2023 TOTAL DEPTH 12722 PERF.12315 - 17815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	24304	X	19074	-0-	-5230	-0-	17103	3	1971	9	N	1792	1792	0			-0-
*11	21690	X	17993	-0-	-3697	-0-	16086	3	1907	9	N	1734	1734	0			-0-
*12	21297	X	17756	-0-	-3541	-0-	15981	3	1775	9	N	1614	1614	0			-0-
*01	19809	X	17155	-0-	-2654	-0-	15199	3	1956	9	N	1778	1778	0			-0-
*02	17892	X	15358	-0-	-2534	-0-	2	2	13169	3	N	1988	1988	0			-0-
							2187	9									
*03	19065	X	16609	-0-	-2456	-0-	12	2	14360	3	N	2034	2034	0			-0-
							2237	9									
04	18000	X	13536	-0-	-4464	-0-	11548	3	1988	9	N	1807	1807	0			-0-

SPINN UNIT A WELL #: 3 RRCID -> 295295 COMPL. DATE 11/22/2023 TOTAL DEPTH 13176 PERF.13197 - 20150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	40968	X	40968	-0-	-0-	-0-	40593	3	375	9	N	341	341	0			-0-
*11	40140	X	14416	-0-	-25724	-0-	14221	3	195	9	N	177	177	0			-0-
*12	41478	X	27845	-0-	-13633	-0-	27676	3	169	9	N	154	154	0			-0-
*01	41478	X	16155	-0-	-25323	-0-	1	2	16093	3	N	55	55	0			-0-
							61	9									
02	37016	X	-0-	-0-	-37016	-0-					N	-0-					-0-
*03	40982	X	19209	-0-	-21773	-0-	16	2	18953	3	N	218	218	0			-0-
							240	9									
*04	29963	X	29963	-0-	-0-	-0-	29805	3	158	9	N	144	144	0			-0-

F. MALEK UNIT R WELL #: 3 RRCID -> 295296 COMPL. DATE 09/29/2023 TOTAL DEPTH 12641 PERF.12642 - 18055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8184	X	7933	-0-	-251	-0-	7047	3	886	9	N	805	805	0			-0-
*11	7920	X	5989	-0-	-1931	-0-	5275	3	714	9	N	649	649	0			-0-
*12	6789	X	3671	-0-	-3118	-0-	3073	3	598	9	N	544	544	0			-0-
*01	14384	X	4426	-0-	-9958	-0-	3533	3	893	9	N	812	812	0			-0-
02	12992	X	619	-0-	-12373	-0-	49	3	570	9	N	518	518	0			-0-
*03	14384	X	1224	-0-	-13160	-0-	573	3	651	9	N	592	592	0			-0-
04	13920	X	2085	-0-	-11835	-0-	1303	3	782	9	N	711	711	0			-0-

1893-KOERNER USW C WELL #: 1 RRCID -> 295304 COMPL. DATE 11/23/2023 TOTAL DEPTH 13318 PERF.13099 - 20699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	46651	X	46651	-0-	-0-	-0-	45776	3	875	9	N	795	795	0			-0-
*11	35190	X	30611	-0-	-4579	-0-	29963	3	648	9	N	589	589	0			-0-
*12	56265	X	31421	-0-	-24844	-0-	30957	3	464	9	N	422	422	0			-0-
*01	56265	X	30759	-0-	-25506	-0-	1	2	30317	3	N	401	401	0			-0-
							441	9									
*02	50820	X	3860	-0-	-46960	-0-	1	2	3792	3	N	61	61	0			-0-
							67	9									
*03	46655	X	29478	-0-	-17177	-0-	24	2	28794	3	N	600	600	0			-0-
							660	9									
*04	32952	X	32952	-0-	-0-	-0-	32306	3	646	9	N	587	587	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

F. MALEK UNIT R WELL #: 5 RRCID -> 295322 COMPL. DATE 10/01/2023 TOTAL DEPTH 12627 PERF.12411 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	7254	X	5910	-0-	-1344	-0-	5209	3	701	9	N	637	637	0		-0-
*11	6660	X	4292	-0-	-2368	-0-	3844	3	448	9	N	407	407	0		-0-
*12	6417	X	5739	-0-	-678	-0-	5029	3	710	9	N	645	645	0		-0-
*01	6417	X	6289	-0-	-128	-0-	5494	3	795	9	N	723	723	0		-0-
*02	5348	X	3219	-0-	-2129	-0-	2713	3	506	9	N	460	460	0		-0-
*03	6250	X	6250	-0-	-0-	-0-	5	2	5775	3	N	427	427	0		-0-
							470	9								
04	6090	X	1065	-0-	-5025	-0-	836	3	229	9	N	208	208	0		-0-

F. MALEK UNIT R WELL #: 4 RRCID -> 295365 COMPL. DATE 09/30/2023 TOTAL DEPTH 12732 PERF.12471 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	20863	X	13431	-0-	-7432	-0-	12402	3	1029	9	N	935	935	0		-0-
*11	20190	X	18365	-0-	-1825	-0-	18079	3	286	9	N	260	260	0		-0-
*12	15810	X	14396	-0-	-1414	-0-	13714	3	682	9	N	620	620	0		-0-
*01	15810	X	13067	-0-	-2743	-0-	12123	3	944	9	N	858	858	0		-0-
*02	17136	X	11123	-0-	-6013	-0-	1	2	10019	3	N	1003	1003	0		-0-
							1103	9								
*03	18972	X	12472	-0-	-6500	-0-	9	2	11417	3	N	951	951	0		-0-
							1046	9								
04	18360	X	10043	-0-	-8317	-0-	9172	3	871	9	N	792	792	0		-0-

1893-KOERNER USW A WELL #: 1 RRCID -> 295509 COMPL. DATE 11/24/2023 TOTAL DEPTH 13340 PERF.12906 - 21518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	57102	X	14	-0-	-57088	-0-	14	3			N	-0-				-0-
*11	50820	X	28575	-0-	-22245	-0-	27653	3	922	9	N	838	838	0		-0-
*12	4898	X	4898	-0-	-0-	-0-	4747	3	151	9	N	137	137	0		-0-
*01	46001	X	46001	-0-	-0-	-0-	1	2	44700	3	N	1182	1182	0		-0-
							1300	9								
*02	26684	X	8305	-0-	-18379	-0-	1	2	8161	3	N	130	130	0		-0-
							143	9								
*03	44296	X	44296	-0-	-0-	-0-	36	2	43055	3	N	1095	1095	0		-0-
							1205	9								
*04	50751	X	50751	-0-	-0-	-0-	49784	3	967	9	N	879	879	0		-0-

PLOMERO RANCH WELL #: 31 RRCID -> 296296 COMPL. DATE 11/10/2024 TOTAL DEPTH 12674 PERF.12079 - 23233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	51660	X	39603	-0-	-12057	-0-	4	1	35596	3	N	3639	3585	1	24 8	167
							4003	9								
12	44454	X	38566	-0-	-5888	-0-	35086	3	3480	9	N	3164	3087	1	68 8	176
01	44454	X	26135	-0-	-18319	-0-	23791	3	2344	9	N	2131	2216	1		91
*02	36932	X	2173	-0-	-34759	-0-	1691	3	482	9	N	438	499	1		30
*03	40920	X	13438	-0-	-27482	-0-	1	1	11795	3	N	1493	1396	1		127
							1642	9								
04	39600	X	22010	-0-	-17590	-0-	19436	3	2574	9	N	2340	2297	1		170

PLOMERO RANCH WELL #: 32 RRCID -> 296298 COMPL. DATE 11/12/2024 TOTAL DEPTH 12533 PERF.12074 - 23118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	43590	X	36153	-0-	-7437	-0-	4	1	31107	3	N	4584	4458	1		212
							5042	9								
12	41199	X	35149	-0-	-6050	-0-	31729	3	3420	9	N	3109	3144	1		177
01	40703	X	40703	-0-	-0-	-0-	37702	3	3001	9	N	2728	2789	1		116
*02	33993	X	33993	-0-	-0-	-0-	30946	3	3047	9	N	2770	2696	1		190
*03	37355	X	22535	-0-	-14820	-0-	1	1	20651	3	N	1712	1757	1		145
							1883	9								
04	39390	X	17816	-0-	-21574	-0-	15981	3	1835	9	N	1668	1692	1		121

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

PLOMERO RANCH WELL #: 33 RRCID -> 296299 COMPL. DATE 11/14/2024 TOTAL DEPTH 12620 PERF.12160 - 23248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44864	X	44864	-0-	-0-	-0-	5	1	39990	3	N	4426	4516	1			204
							4869	9									
12	55332	X	55332	-0-	-0-	-0-	50543	3	4789	9	N	4354	4310	1			248
01	49414	X	44767	-0-	-4647	-0-	40881	3	3886	9	N	3533	3630	1			151
*02	44632	X	36131	-0-	-8501	-0-	32652	3	3479	9	N	3163	3097	1			217
*03	55335	X	20880	-0-	-34455	-0-	1	1	18981	3	N	1725	1796	1			146
							1898	9									
04	53550	X	23321	-0-	-30229	-0-	20821	3	2500	9	N	2273	2254	1			165

PLOMERO RANCH WELL #: 36 RRCID -> 296300 COMPL. DATE 11/14/2024 TOTAL DEPTH 12517 PERF.12148 - 23151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47070	X	32520	-0-	-14550	-0-	3	1	24859	3	N	6962	6990	1	1	8	321
							7658	9									
12	42377	X	28900	-0-	-13477	-0-	21777	3	7123	9	N	6475	6427	1			369
01	42377	X	33234	-0-	-9143	-0-	25542	3	7692	9	N	6993	7064	1			298
*02	47993	X	47993	-0-	-0-	-0-	40413	3	7580	9	N	6891	6716	1			473
*03	45493	X	45493	-0-	-0-	-0-	2	1	38480	3	N	6374	6306	1			541
							7011	9									
*04	43771	X	43771	-0-	-0-	-0-	37327	3	6444	9	N	5858	5973	1			426

OLSON-BKR-GNZLS ULW B WELL #: 1 RRCID -> 296321 COMPL. DATE 06/15/2024 TOTAL DEPTH 11699 PERF.12318 - 20356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	86645	X	55343	-0-	-31302	-0-	47260	3	8083	9	N	7348	7348	0			-0-
*11	83850	X	44801	-0-	-39049	-0-	40054	3	4747	9	N	4315	4315	0			-0-
*12	81065	X	48893	-0-	-32172	-0-	45241	3	3652	9	N	3320	3320	0			-0-
*01	63457	X	44624	-0-	-18833	-0-	1	2	41326	3	N	2997	2997	0			-0-
							3297	9									
*02	57316	X	43737	-0-	-13579	-0-	6	2	42678	3	N	957	957	0			-0-
							1053	9									
*03	55335	X	51167	-0-	-4168	-0-	40	2	47571	3	N	3233	3233	0			-0-
							3556	9									
04	47310	X	44950	-0-	-2360	-0-	41511	3	3439	9	N	3126	3126	0			-0-

OLSON-BKR-GNZLS USW B WELL #: 1 RRCID -> 296322 COMPL. DATE 06/15/2024 TOTAL DEPTH 12136 PERF.12460 - 20473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	69577	X	69577	-0-	-0-	-0-	61535	3	8042	9	N	7311	7311	0			-0-
*11	57337	X	57337	-0-	-0-	-0-	51168	3	6169	9	N	5608	5608	0			-0-
*12	67270	X	61224	-0-	-6046	-0-	55250	3	5974	9	N	5431	5431	0			-0-
*01	68014	X	60352	-0-	-7662	-0-	2	2	55177	3	N	4703	4703	0			-0-
							5173	9									
*02	61432	X	53585	-0-	-7847	-0-	6	2	48630	3	N	4499	4499	0			-0-
							4949	9									
*03	68014	X	53073	-0-	-14941	-0-	40	2	48374	3	N	4235	4235	0			-0-
							4659	9									
04	59250	X	47858	-0-	-11392	-0-	43554	3	4304	9	N	3913	3913	0			-0-

PLOMERO RANCH WELL #: 35 RRCID -> 296356 COMPL. DATE 11/14/2024 TOTAL DEPTH 12658 PERF.12181 - 23037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52290	X	39475	-0-	-12815	-0-	4	1	35439	3	N	3665	3642	1			169
							4032	9									
12	46438	X	45349	-0-	-1089	-0-	41432	3	3917	9	N	3561	3527	1			203
01	38136	X	38136	-0-	-0-	-0-	34978	3	3158	9	N	2871	2952	1			122
*02	36848	X	33025	-0-	-3823	-0-	30119	3	2906	9	N	2642	2583	1			181
*03	45353	X	21607	-0-	-23746	-0-	1	1	19815	3	N	1628	1671	1			138
							1791	9									
04	43890	X	43702	-0-	-188	-0-	40450	3	3252	9	N	2956	2879	1			215

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KENNEDY-SHELTON A WELL #: 1 RRCID -> 296716 COMPL. DATE 09/23/2022 TOTAL DEPTH 12825 PERF.12586 - 23072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	12738	X	12738	-0-	-0-	-0-	11253	3	1485	9	N	1350	1350	0	-0-
*11	10780	X	10780	-0-	-0-	-0-	9511	3	1269	9	N	1154	1154	0	-0-
*12	10084	X	10084	-0-	-0-	-0-	8883	3	1201	9	N	1092	1092	0	-0-
*01	9221	X	9221	-0-	-0-	-0-	8102	3	1119	9	N	1017	1017	0	-0-
*02	8066	X	8066	-0-	-0-	-0-	1	2	7145	3	N	836	836	0	-0-
							920	9							
*03	6316	X	6316	-0-	-0-	-0-	5	2	5631	3	N	618	618	0	-0-
							680	9							
04	3780	X	3591	-0-	-189	-0-	3134	3	457	9	N	415	415	0	-0-

PLOMERO RANCH WELL #: 34 RRCID -> 296755 COMPL. DATE 11/14/2024 TOTAL DEPTH 12518 PERF.12090 - 22490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	47220	X	31892	-0-	-15328	-0-	4	1	28841	3	N	2770	2769	1	128
							3047	9							
12	31248	X	26014	-0-	-5234	-0-	23637	3	2377	9	N	2161	2166	1	123
01	30380	X	25629	-0-	-4751	-0-	23310	3	2319	9	N	2108	2141	1	90
*02	29764	X	21407	-0-	-8357	-0-	19318	3	2089	9	N	1899	1859	1	130
*03	32953	X	15419	-0-	-17534	-0-	1	1	14129	3	N	1172	1203	1	99
							1289	9							
04	31890	X	17581	-0-	-14309	-0-	15604	3	1977	9	N	1797	1765	1	131

KENNEDY-SHELTON D WELL #: 1 RRCID -> 296856 COMPL. DATE 09/23/2022 TOTAL DEPTH 12912 PERF.12462 - 22132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	58466	X	53211	-0-	-5255	-0-	51695	3	1516	9	N	1378	1378	0	-0-
*11	56580	X	47250	-0-	-9330	-0-	45842	3	1408	9	N	1280	1280	0	-0-
*12	58466	X	45513	-0-	-12953	-0-	44130	3	1383	9	N	1257	1257	0	-0-
*01	56885	X	41791	-0-	-15094	-0-	1	2	40483	3	N	1188	1188	0	-0-
							1307	9							
*02	46844	X	37422	-0-	-9422	-0-	5	2	36208	3	N	1099	1099	0	-0-
							1209	9							
*03	53196	X	32378	-0-	-20818	-0-	26	2	31307	3	N	950	950	0	-0-
							1045	9							
04	47250	X	38951	-0-	-8299	-0-	37715	3	1236	9	N	1124	1124	0	-0-

KENNEDY-SHELTON C WELL #: 1 RRCID -> 296889 COMPL. DATE 09/23/2022 TOTAL DEPTH 12826 PERF.12527 - 22479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	39835	X	28907	-0-	-10928	-0-	27603	3	1304	9	N	1185	1185	0	-0-
*11	36000	X	27807	-0-	-8193	-0-	26535	3	1272	9	N	1156	1156	0	-0-
*12	33635	X	24937	-0-	-8698	-0-	23770	3	1167	9	N	1061	1061	0	-0-
*01	33635	X	28073	-0-	-5562	-0-	1	2	26916	3	N	1051	1051	0	-0-
							1156	9							
*02	30380	X	23930	-0-	-6450	-0-	3	2	22960	3	N	879	879	0	-0-
							967	9							
*03	28892	X	23818	-0-	-5074	-0-	19	2	22864	3	N	850	850	0	-0-
							935	9							
04	27810	X	25666	-0-	-2144	-0-	24568	3	1098	9	N	998	998	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY-SHELTON B WELL #: 1 RRCID -> 296890 COMPL. DATE 09/23/2022 TOTAL DEPTH 12893 PERF.12525 - 22361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	57784	X	47759	-0-	-10025	-0-	46044	3	1715	9	N	1559	1559	0			-0-
*11	54120	X	43136	-0-	-10984	-0-	41575	3	1561	9	N	1419	1419	0			-0-
*12	49786	X	43767	-0-	-6019	-0-	42231	3	1536	9	N	1396	1396	0			-0-
*01	49786	X	43523	-0-	-6263	-0-	1	2	42102	3	N	1291	1291	0			-0-
							1420	9									
*02	44968	X	39009	-0-	-5959	-0-	5	2	37629	3	N	1250	1250	0			-0-
							1375	9									
*03	47771	X	28910	-0-	-18861	-0-	23	2	27896	3	N	901	901	0			-0-
							991	9									
04	43140	X	37870	-0-	-5270	-0-	36511	3	1359	9	N	1235	1235	0			-0-

KENNEDY-SHELTON E WELL #: 1 RRCID -> 296891 COMPL. DATE 09/23/2022 TOTAL DEPTH 12753 PERF.12527 - 21366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	27249	X	18981	-0-	-8268	-0-	18133	3	848	9	N	771	771	0			-0-
*11	22440	X	16859	-0-	-5581	-0-	16070	3	789	9	N	717	717	0			-0-
*12	23188	X	16437	-0-	-6751	-0-	15654	3	783	9	N	712	712	0			-0-
*01	21948	X	14867	-0-	-7081	-0-	14138	3	729	9	N	663	663	0			-0-
*02	18312	X	13517	-0-	-4795	-0-	2	2	12859	3	N	596	596	0			-0-
							656	9									
*03	18972	X	15021	-0-	-3951	-0-	12	2	14341	3	N	607	607	0			-0-
							668	9									
*04	18217	X	18217	-0-	-0-	-0-	17419	3	798	9	N	725	725	0			-0-

LIVE B WERN MALEK ULW A WELL #: 1 RRCID -> 296925 COMPL. DATE 03/26/2024 TOTAL DEPTH 12528 PERF.12430 - 21787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	78120	X	44185	-0-	-33935	-0-	39877	3	4308	9	N	3916	3916	0			-0-
*11	68970	X	38365	-0-	-30605	-0-	34420	3	3945	9	N	3586	3586	0			-0-
*12	55304	X	35487	-0-	-19817	-0-	31787	3	3700	9	N	3364	3364	0			-0-
*01	52297	X	33017	-0-	-19280	-0-	1	2	29816	3	N	2909	2909	0			-0-
							3200	9									
*02	43904	X	27518	-0-	-16386	-0-	3	2	24776	3	N	2490	2490	0			-0-
							2739	9									
*03	44175	X	22694	-0-	-21481	-0-	17	2	20749	3	N	1753	1753	0			-0-
							1928	9									
04	38370	X	9991	-0-	-28379	-0-	9197	3	794	9	N	722	722	0			-0-

LIVE BEE A WERN A USW C WELL #: 1 RRCID -> 296926 COMPL. DATE 03/26/2024 TOTAL DEPTH 12474 PERF.12391 - 22529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	53971	X	24108	-0-	-29863	-0-	20628	3	3480	9	N	3164	3164	0			-0-
*11	44970	X	42151	-0-	-2819	-0-	36529	3	5622	9	N	5111	5111	0			-0-
*12	60679	X	60679	-0-	-0-	-0-	55014	3	5665	9	N	5150	5150	0			-0-
*01	48925	X	48925	-0-	-0-	-0-	1	2	44118	3	N	4369	4369	0			-0-
							4806	9									
*02	39340	X	38993	-0-	-347	-0-	5	2	34866	3	N	3747	3747	0			-0-
							4122	9									
*03	60667	X	38187	-0-	-22480	-0-	29	2	34475	3	N	3348	3348	0			-0-
							3683	9									
04	58710	X	34383	-0-	-24327	-0-	30877	3	3506	9	N	3187	3187	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE A WERN A USW A WELL #: 1 RRCID -> 297020 COMPL. DATE 03/26/2024 TOTAL DEPTH 12596 PERF.12228 - 25366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	88257	X	57334	-0-	-30923	-0-	52387	3	4947	9	N	4497	4497	0			-0-
*11	69324	X	69324	-0-	-0-	-0-	58949	3	10375	9	N	9432	9432	0			-0-
*12	75984	X	75984	-0-	-0-	-0-	69678	3	6306	9	N	5733	5733	0			-0-
*01	83679	X	83679	-0-	-0-	-0-	2	2	77670	3	N	5461	5461	0			-0-
							6007	9									
*02	73800	X	73800	-0-	-0-	-0-	9	2	68728	3	N	4603	4603	0			-0-
							5063	9									
*03	75981	X	74736	-0-	-1245	-0-	58	2	69457	3	N	4746	4746	0			-0-
							5221	9									
04	80970	X	61273	-0-	-19697	-0-	56683	3	4590	9	N	4173	4173	0			-0-

LIVE BEE A WERN A USW B WELL #: 1 RRCID -> 297021 COMPL. DATE 03/26/2024 TOTAL DEPTH 12638 PERF.12169 - 23950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	68727	X	59421	-0-	-9306	-0-	54132	3	5289	9	N	4808	4808	0			-0-
*11	61333	X	61333	-0-	-0-	-0-	56407	3	4926	9	N	4478	4478	0			-0-
*12	70153	X	50554	-0-	-19599	-0-	46921	3	3633	9	N	3303	3303	0			-0-
*01	70153	X	52822	-0-	-17331	-0-	2	2	48418	3	N	4002	4002	0			-0-
							4402	9									
*02	63364	X	44238	-0-	-19126	-0-	5	2	40385	3	N	3498	3498	0			-0-
							3848	9									
*03	63364	X	46348	-0-	-17016	-0-	35	2	42417	3	N	3542	3542	0			-0-
							3896	9									
04	61320	X	41507	-0-	-19813	-0-	37980	3	3527	9	N	3206	3206	0			-0-

ARNOLD UNIT A WELL #: 5 RRCID -> 297124 COMPL. DATE 02/28/2023 TOTAL DEPTH 12552 PERF.12413 - 19820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	53320	X	35650	-0-	-17670	-0-	34165	3	1485	9	N	1350	1350	0			-0-
*11	44730	X	32643	-0-	-12087	-0-	31293	3	1350	9	N	1227	1227	0			-0-
*12	41819	X	29408	-0-	-12411	-0-	28285	3	1123	9	N	1021	1021	0			-0-
*01	39649	X	31804	-0-	-7845	-0-	1	2	30502	3	N	1183	1183	0			-0-
							1301	9									
*02	34048	X	27043	-0-	-7005	-0-	3	2	25782	3	N	1144	1144	0			-0-
							1258	9									
*03	35650	X	29152	-0-	-6498	-0-	23	2	27756	3	N	1248	1248	0			-0-
							1373	9									
04	32640	X	26904	-0-	-5736	-0-	25600	3	1304	9	N	1185	1185	0			-0-

ARNOLD UNIT A WELL #: 4 RRCID -> 297174 COMPL. DATE 02/28/2023 TOTAL DEPTH 12685 PERF.12479 - 19885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	58776	X	41587	-0-	-17189	-0-	40047	3	1540	9	N	1400	1400	0			-0-
*11	46710	X	35779	-0-	-10931	-0-	34379	3	1400	9	N	1273	1273	0			-0-
*12	37386	X	30971	-0-	-6415	-0-	29758	3	1213	9	N	1103	1103	0			-0-
*01	41602	X	33827	-0-	-7775	-0-	1	2	32916	3	N	827	827	0			-0-
							910	9									
*02	37576	X	28007	-0-	-9569	-0-	4	2	26878	3	N	1023	1023	0			-0-
							1125	9									
*03	41602	X	29437	-0-	-12165	-0-	24	2	28205	3	N	1098	1098	0			-0-
							1208	9									
04	35790	X	27171	-0-	-8619	-0-	26056	3	1115	9	N	1014	1014	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT A WELL #: 6 RRCID -> 297175 COMPL. DATE 02/28/2023 TOTAL DEPTH 12669 PERF.12336 - 19828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	59923	X	38861	-0-	-21062	-0-	37302	3	1559	9	N	1417	1417	0			-0-
*11	49830	X	35823	-0-	-14007	-0-	34310	3	1513	9	N	1375	1375	0			-0-
*12	46221	X	31918	-0-	-14303	-0-	30522	3	1396	9	N	1269	1269	0			-0-
*01	44206	X	34261	-0-	-9945	-0-	1	2	33051	3	N	1099	1099	0			-0-
							1209	9									
*02	37212	X	29304	-0-	-7908	-0-	4	2	28330	3	N	882	882	0			-0-
							970	9									
*03	38874	X	29797	-0-	-9077	-0-	24	2	28974	3	N	726	726	0			-0-
							799	9									
04	35820	X	28519	-0-	-7301	-0-	27517	3	1002	9	N	911	911	0			-0-

KAREN KENNEDY UNIT B WELL #: 3 RRCID -> 297381 COMPL. DATE 09/23/2022 TOTAL DEPTH 12814 PERF.12424 - 20551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	39804	X	32780	-0-	-7024	-0-	31633	3	1147	9	N	1043	1043	0			-0-
*11	35310	X	29975	-0-	-5335	-0-	28889	3	1086	9	N	987	987	0			-0-
*12	35650	X	29618	-0-	-6032	-0-	28503	3	1115	9	N	1014	1014	0			-0-
*01	35650	X	27643	-0-	-8007	-0-	1	2	26569	3	N	975	975	0			-0-
							1073	9									
*02	30856	X	15340	-0-	-15516	-0-	2	2	13970	3	N	1244	1244	0			-0-
							1368	9									
*03	32767	X	834	-0-	-31933	-0-	1	2	774	3	N	54	54	0			-0-
							59	9									
04	29970	X	-0-	-0-	-29970	-0-					N	-0-					-0-

YANTA CATTLE CO. A-288 #1 GU WELL #: 2 RRCID -> 297384 COMPL. DATE 12/04/2024 TOTAL DEPTH 13411 PERF.13511 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	49950	X	33824	-0-	-16126	-0-	31235	3	2589	9	N	2354	2354	0			-0-
*10	51615	X	29700	-0-	-21915	-0-	27196	3	2504	9	N	2276	2276	0			-0-
11	49950	X	26095	-0-	-23855	-0-	23746	3	2349	9	N	2135	2135	0			-0-
*12	45260	X	26970	-0-	-18290	-0-	24876	3	2094	9	N	1904	1904	0			-0-
*01	39556	X	19532	-0-	-20024	-0-	17801	3	1731	9	N	1574	1574	0			-0-
*02	31556	X	19872	-0-	-11684	-0-	17952	3	1920	9	N	1745	1745	0			-0-
*03	29698	X	24185	-0-	-5513	-0-	21887	3	2298	9	N	2089	2089	0			-0-
*04	26100	X	19016	-0-	-7084	-0-	17264	3	1752	9	N	1593	1593	0			-0-

YANTA CATTLE CO. A-288 #2 GU WELL #: 6 RRCID -> 297396 COMPL. DATE 12/05/2024 TOTAL DEPTH 13346 PERF.13422 - 19955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	67410	X	29654	-0-	-37756	-0-	25954	3	3700	9	N	3364	3364	0			-0-
*10	57040	X	50180	-0-	-6860	-0-	45756	3	4424	9	N	4022	4022	0			-0-
11	49950	X	42726	-0-	-7224	-0-	39129	3	3597	9	N	3270	3270	0			-0-
*12	40610	X	38068	-0-	-2542	-0-	35212	3	2856	9	N	2596	2596	0			-0-
*01	50189	X	22185	-0-	-28004	-0-	20174	3	2011	9	N	1828	1828	0			-0-
*02	45332	X	22601	-0-	-22731	-0-	20145	3	2456	9	N	2233	2233	0			-0-
*03	50189	X	34259	-0-	-15930	-0-	30991	3	3268	9	N	2971	2971	0			-0-
*04	42720	X	28511	-0-	-14209	-0-	26067	3	2444	9	N	2222	2222	0			-0-

KAREN KENNEDY UNIT B WELL #: 2 RRCID -> 297456 COMPL. DATE 09/23/2022 TOTAL DEPTH 12680 PERF.12649 - 19897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	26629	X	24366	-0-	-2263	-0-	23326	3	1040	9	N	945	945	0			-0-
*11	26040	X	20920	-0-	-5120	-0-	19975	3	945	9	N	859	859	0			-0-
*12	26908	X	20235	-0-	-6673	-0-	19299	3	936	9	N	851	851	0			-0-
*01	26908	X	20061	-0-	-6847	-0-	1	2	19151	3	N	826	826	0			-0-
							909	9									
*02	22008	X	18434	-0-	-3574	-0-	2	2	17575	3	N	779	779	0			-0-
							857	9									
*03	24366	X	22670	-0-	-1696	-0-	18	2	21683	3	N	881	881	0			-0-
							969	9									
*04	25536	X	25536	-0-	-0-	-0-	24485	3	1051	9	N	955	955	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FM TR-ARND A USW A WELL #: 1 RRCID -> 297490 COMPL. DATE 02/28/2023 TOTAL DEPTH 12617 PERF.12484 - 20580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	47988	X	18360	-0-	-29628	-0-	17525	3	835	9	N	759	759	0			-0-
*11	43109	X	43109	-0-	-0-	-0-	41083	3	2026	9	N	1842	1842	0			-0-
*12	41571	X	35562	-0-	-6009	-0-	33914	3	1648	9	N	1498	1498	0			-0-
*01	41385	X	36930	-0-	-4455	-0-	1	2	35239	3	N	1536	1536	0			-0-
							1690	9									
*02	40236	X	30718	-0-	-9518	-0-	4	2	29237	3	N	1343	1343	0			-0-
							1477	9									
*03	44547	X	32308	-0-	-12239	-0-	26	2	30696	3	N	1442	1442	0			-0-
							1586	9									
04	43110	X	29554	-0-	-13556	-0-	28085	3	1469	9	N	1335	1335	0			-0-

1893 D-MALEK Y USW D WELL #: 1 RRCID -> 297492 COMPL. DATE 07/03/2024 TOTAL DEPTH 12646 PERF.12318 - 21466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	105431	X	30293	-0-	-75138	-0-	27035	3	3258	9	N	2962	2962	0			-0-
*11	89910	X	33592	-0-	-56318	-0-	30038	3	3554	9	N	3231	3231	0			-0-
*12	68541	X	56119	-0-	-12422	-0-	51317	3	4802	9	N	4365	4365	0			-0-
*01	57603	X	57603	-0-	-0-	-0-	2	2	53268	3	N	3939	3939	0			-0-
							4333	9									
*02	57709	X	57709	-0-	-0-	-0-	7	2	53454	3	N	3862	3862	0			-0-
							4248	9									
*03	56110	X	55003	-0-	-1107	-0-	43	2	51537	3	N	3112	3112	0			-0-
							3423	9									
04	55740	X	49871	-0-	-5869	-0-	46370	3	3501	9	N	3183	3183	0			-0-

HARTMAN-BLACK USW C WELL #: 1 RRCID -> 297498 COMPL. DATE 03/01/2025 TOTAL DEPTH 13810 PERF.13840 - 21471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	94020	X	69783	-0-	-24237	-0-	66276	3	3507	9	N	3188	3188	0			-0-
*10	77841	X	66901	-0-	-10940	-0-	63637	3	3264	9	N	2967	2967	0			-0-
11	75300	X	62990	-0-	-12310	-0-	60069	3	2921	9	N	2655	2655	0			-0-
*12	77810	X	56553	-0-	-21257	-0-	53936	3	2617	9	N	2379	2379	0			-0-
*01	77810	X	51196	-0-	-26614	-0-	48488	3	2708	9	N	2462	2462	0			-0-
*02	65128	X	42275	-0-	-22853	-0-	40131	3	2144	9	N	1949	1949	0			-0-
*03	66898	X	33979	-0-	-32919	-0-	32283	3	1696	9	N	1542	1542	0			-0-
*04	63000	X	719	-0-	-62281	-0-	616	3	103	9	N	94	94	0			-0-

1893 D-MALEK Y USW E WELL #: 1 RRCID -> 297500 COMPL. DATE 01/25/2025 TOTAL DEPTH 12531 PERF.12512 - 22111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	87451	X	55103	-0-	-32348	-0-	50967	3	4136	9	N	3760	3760	0			-0-
*11	65430	X	46681	-0-	-18749	-0-	43148	3	3533	9	N	3212	3212	0			-0-
*12	65720	X	39688	-0-	-26032	-0-	36665	3	3023	9	N	2748	2748	0			-0-
*01	65720	X	37170	-0-	-28550	-0-	1	2	34089	3	N	2800	2800	0			-0-
							3080	9									
*02	56840	X	33431	-0-	-23409	-0-	4	2	30877	3	N	2318	2318	0			-0-
							2550	9									
*03	55118	X	33978	-0-	-21140	-0-	26	2	31418	3	N	2304	2304	0			-0-
							2534	9									
04	46680	X	31378	-0-	-15302	-0-	28912	3	2466	9	N	2242	2242	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

1893 D-MALEK Y USW F WELL #: 1 RRCID -> 297502 COMPL. DATE 01/24/2025 TOTAL DEPTH 12638 PERF.12258 - 21351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	99262	X	69036	-0-	-30226	-0-	64665	3	4371	9	N	3974	3974	0		-0-
*11	73110	X	66767	-0-	-6343	-0-	62118	3	4649	9	N	4226	4226	0		-0-
*12	77004	X	50712	-0-	-26292	-0-	46888	3	3824	9	N	3476	3476	0		-0-
*01	77004	X	52456	-0-	-24548	-0-	2	2	48450	3	N	3640	3640	0		-0-
							4004	9								
*02	69552	X	47914	-0-	-21638	-0-	6	2	44252	3	N	3324	3324	0		-0-
							3656	9								
*03	60667	X	46617	-0-	-14050	-0-	36	2	42989	3	N	3265	3265	0		-0-
							3592	9								
04	66780	X	51137	-0-	-15643	-0-	47705	3	3432	9	N	3120	3120	0		-0-

1893 D-MALEK Y USW H WELL #: 1 RRCID -> 297503 COMPL. DATE 01/20/2025 TOTAL DEPTH 12631 PERF.12218 - 19435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	79701	X	57615	-0-	-22086	-0-	53963	3	3652	9	N	3320	3320	0		-0-
*11	69150	X	52254	-0-	-16896	-0-	48859	3	3395	9	N	3086	3086	0		-0-
*12	71455	X	43498	-0-	-27957	-0-	40823	3	2675	9	N	2432	2432	0		-0-
*01	100196	X	100196	-0-	-0-	-0-	3	2	97074	3	N	2835	2835	0		-0-
							3119	9								
*02	57652	X	57453	-0-	-199	-0-	7	2	54506	3	N	2673	2673	0		-0-
							2940	9								
*03	52297	X	38785	-0-	-13512	-0-	30	2	36107	3	N	2407	2407	0		-0-
							2648	9								
04	96960	X	42398	-0-	-54562	-0-	39745	3	2653	9	N	2412	2412	0		-0-

OLSON-BKR-GNZLS USW C WELL #: 1 RRCID -> 297617 COMPL. DATE 12/02/2023 TOTAL DEPTH 12008 PERF.12521 - 20503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	28458	X	28458	-0-	-0-	-0-	23460	3	4998	9	N	4544	4544	0		-0-
*11	28366	X	28366	-0-	-0-	-0-	23311	3	5055	9	N	4595	4595	0		-0-
*12	42044	X	42044	-0-	-0-	-0-	35530	3	6514	9	N	5922	5922	0		-0-
*01	44826	X	44826	-0-	-0-	-0-	1	2	39077	3	N	5225	5225	0		-0-
							5748	9								
*02	37359	X	37359	-0-	-0-	-0-	4	2	32731	3	N	4204	4204	0		-0-
							4624	9								
*03	38461	X	38461	-0-	-0-	-0-	27	2	32928	3	N	5005	5005	0		-0-
							5506	9								
*04	34525	X	34525	-0-	-0-	-0-	29704	3	4821	9	N	4383	4383	0		-0-

OLSON-BKR-GNZLS USW D WELL #: 1 RRCID -> 297622 COMPL. DATE 12/02/2023 TOTAL DEPTH 12072 PERF.12638 - 20483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	72106	X	61787	-0-	-10319	-0-	57356	3	4431	9	N	4028	4028	0		-0-
*11	69780	X	54103	-0-	-15677	-0-	49417	3	4686	9	N	4260	4260	0		-0-
*12	72106	X	59791	-0-	-12315	-0-	55109	3	4682	9	N	4256	4256	0		-0-
*01	72106	X	38888	-0-	-33218	-0-	1	2	35710	3	N	2888	2888	0		-0-
							3177	9								
*02	65128	X	53181	-0-	-11947	-0-	7	2	49320	3	N	3504	3504	0		-0-
							3854	9								
*03	61783	X	59730	-0-	-2053	-0-	46	2	55145	3	N	4126	4126	0		-0-
							4539	9								
04	57870	X	49557	-0-	-8313	-0-	45657	3	3900	9	N	3545	3545	0		-0-

YANTA CATTLE CO. A-288 #1 GU WELL #: 3 RRCID -> 297659 COMPL. DATE 02/01/2024 TOTAL DEPTH 13276 PERF.13602 - 18334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*09	37110	X	21980	-0-	-15130	-0-	19307	3	2673	9	N	2430	2430	0		-0-
*10	33480	X	19560	-0-	-13920	-0-	16927	3	2633	9	N	2394	2394	0		-0-
11	30720	X	16971	-0-	-13749	-0-	14584	3	2387	9	N	2170	2170	0		-0-
*12	28644	X	13014	-0-	-15630	-0-	11539	3	1475	9	N	1341	1341	0		-0-
*01	26350	X	9218	-0-	-17132	-0-	7962	3	1256	9	N	1142	1142	0		-0-
*02	20524	X	9312	-0-	-11212	-0-	7952	3	1360	9	N	1236	1236	0		-0-
*03	19561	X	13635	-0-	-5926	-0-	11668	3	1967	9	N	1788	1788	0		-0-
*04	16980	X	11390	-0-	-5590	-0-	9807	3	1583	9	N	1439	1439	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 #2 GU WELL #: 5 RRCID -> 297661 COMPL. DATE 12/05/2024 TOTAL DEPTH 13457 PERF.13272 - 20401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	73696	X	73696	-0-	-0-	-0-	66957	3	6739	9	N	6126	6126	0			-0-
*10	63071	X	63071	-0-	-0-	-0-	56812	3	6259	9	N	5690	5690	0			-0-
11	67068	X	67068	-0-	-0-	-0-	60525	3	6543	9	N	5948	5948	0			-0-
*12	70108	X	70108	-0-	-0-	-0-	64799	3	5309	9	N	4826	4826	0			-0-
*01	44720	X	44720	-0-	-0-	-0-	40747	3	3973	9	N	3612	3612	0			-0-
*02	40501	X	40501	-0-	-0-	-0-	36311	3	4190	9	N	3809	3809	0			-0-
*03	64896	X	64896	-0-	-0-	-0-	58712	3	6184	9	N	5622	5622	0			-0-
*04	53831	X	53831	-0-	-0-	-0-	49144	3	4687	9	N	4261	4261	0			-0-

HARTMAN-BLACK USW A WELL #: 1 RRCID -> 297662 COMPL. DATE 02/28/2025 TOTAL DEPTH 13812 PERF.13771 - 21413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	110280	X	56381	-0-	-53899	-0-	52673	3	3708	9	N	3371	3371	0			-0-
*10	86459	X	55341	-0-	-31118	-0-	51569	3	3772	9	N	3429	3429	0			-0-
11	83670	X	45403	-0-	-38267	-0-	42361	3	3042	9	N	2765	2765	0			-0-
*12	69564	X	54963	-0-	-14601	-0-	52149	3	2814	9	N	2558	2558	0			-0-
*01	61659	X	49448	-0-	-12211	-0-	46944	3	2504	9	N	2276	2276	0			-0-
*02	52612	X	41543	-0-	-11069	-0-	39578	3	1965	9	N	1786	1786	0			-0-
*03	58137	X	58137	-0-	-0-	-0-	55594	3	2543	9	N	2312	2312	0			-0-
*04	53190	X	51844	-0-	-1346	-0-	49680	3	2164	9	N	1967	1967	0			-0-

HARTMAN-BLACK USW B WELL #: 1 RRCID -> 297663 COMPL. DATE 02/28/2025 TOTAL DEPTH 13722 PERF.13699 - 21278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	95970	X	48506	-0-	-47464	-0-	45365	3	3141	9	N	2855	2855	0			-0-
*10	81778	X	58654	-0-	-23124	-0-	55329	3	3325	9	N	3023	3023	0			-0-
11	73980	X	64343	-0-	-9637	-0-	61001	3	3342	9	N	3038	3038	0			-0-
*12	62682	X	55352	-0-	-7330	-0-	52742	3	2610	9	N	2373	2373	0			-0-
*01	58652	X	42120	-0-	-16532	-0-	39606	3	2514	9	N	2285	2285	0			-0-
*02	60060	X	43957	-0-	-16103	-0-	41273	3	2684	9	N	2440	2440	0			-0-
*03	66495	X	47611	-0-	-18884	-0-	44978	3	2633	9	N	2394	2394	0			-0-
*04	64350	X	55141	-0-	-9209	-0-	52050	3	3091	9	N	2810	2810	0			-0-

HARTMAN-BLACK USW D WELL #: 1 RRCID -> 297665 COMPL. DATE 03/01/2025 TOTAL DEPTH 13716 PERF.13808 - 21331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	114630	X	69041	-0-	-45589	-0-	64077	3	4964	9	N	4513	4513	0			-0-
*10	99107	X	64512	-0-	-34595	-0-	59805	3	4707	9	N	4279	4279	0			-0-
11	94320	X	51362	-0-	-42958	-0-	47260	3	4102	9	N	3729	3729	0			-0-
*12	83824	X	45160	-0-	-38664	-0-	41586	3	3574	9	N	3249	3249	0			-0-
*01	78926	X	61613	-0-	-17313	-0-	57394	3	4219	9	N	3835	3835	0			-0-
*02	64428	X	61822	-0-	-2606	-0-	58557	3	3265	9	N	2968	2968	0			-0-
*03	64511	X	36316	-0-	-28195	-0-	34310	3	2006	9	N	1824	1824	0			-0-
04	59640	X	1152	-0-	-58488	-0-	121	3	1031	9	N	937	937	0			-0-

YANTA CATTLE CO. A-288 #2 GU WELL #: 4 RRCID -> 297675 COMPL. DATE 12/05/2024 TOTAL DEPTH 13348 PERF.13415 - 19988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT A WELL #: 3 RRCID -> 297676 COMPL. DATE 02/28/2023 TOTAL DEPTH 12584 PERF.12429 - 19829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	54033	X	29040	-0-	-24993	-0-	28181	3	859	9	N	781	781	0		-0-
*11	44880	X	33180	-0-	-11700	-0-	32187	3	993	9	N	903	903	0		-0-
*12	42501	X	28294	-0-	-14207	-0-	27526	3	768	9	N	698	698	0		-0-
*01	41013	X	19357	-0-	-21656	-0-	1	2	18992	3	N	331	331	0		-0-
							364	9								
*02	36288	X	26813	-0-	-9475	-0-	3	2	25960	3	N	773	773	0		-0-
							850	9								
*03	34286	X	27750	-0-	-6536	-0-	22	2	26955	3	N	703	703	0		-0-
							773	9								
04	33180	X	25575	-0-	-7605	-0-	24853	3	722	9	N	656	656	0		-0-

KAREN KENNEDY UNIT A WELL #: 8 RRCID -> 297801 COMPL. DATE 02/09/2024 TOTAL DEPTH 12961 PERF.13149 - 18913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	53444	X	39225	-0-	-14219	-0-	38669	3	556	9	N	505	505	0		-0-
*11	26158	X	26158	-0-	-0-	-0-	25791	3	367	9	N	334	334	0		-0-
*12	47155	X	47155	-0-	-0-	-0-	46520	3	635	9	N	577	577	0		-0-
*01	45606	X	45606	-0-	-0-	-0-	1	2	44975	3	N	573	573	0		-0-
							630	9								
*02	38689	X	38689	-0-	-0-	-0-	5	2	38122	3	N	511	511	0		-0-
							562	9								
*03	47151	X	33011	-0-	-14140	-0-	27	2	32488	3	N	451	451	0		-0-
							496	9								
04	45630	X	688	-0-	-44942	-0-	686	3	2	9	N	2	2	0		-0-

OLSON-BAKER UNIT WELL #: 4 RRCID -> 297895 COMPL. DATE 12/02/2023 TOTAL DEPTH 11955 PERF.12265 - 20059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	70463	X	46305	-0-	-24158	-0-	41015	3	5290	9	N	4809	4809	0		-0-
*11	67950	X	50138	-0-	-17812	-0-	43939	3	6199	9	N	5635	5635	0		-0-
*12	69564	X	44152	-0-	-25412	-0-	38442	3	5710	9	N	5191	5191	0		-0-
*01	65472	X	45778	-0-	-19694	-0-	1	2	40662	3	N	4650	4650	0		-0-
							5115	9								
*02	51912	X	42959	-0-	-8953	-0-	5	2	39021	3	N	3575	3575	0		-0-
							3933	9								
*03	68410	X	68410	-0-	-0-	-0-	48	2	58029	3	N	9394	9394	0		-0-
							10333	9								
*04	52214	X	52214	-0-	-0-	-0-	45153	3	7061	9	N	6419	6419	0		-0-

ESKEW NORTH-EW-GNZL ULW A WELL #: 1 RRCID -> 297947 COMPL. DATE 07/20/2023 TOTAL DEPTH 12074 PERF.11891 - 21528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	35526	X	30230	-0-	-5296	-0-	25866	3	4364	9	N	3967	3967	0		-0-
*11	34380	X	27340	-0-	-7040	-0-	23384	3	3956	9	N	3596	3596	0		-0-
*12	35526	X	27962	-0-	-7564	-0-	23903	3	4059	9	N	3690	3690	0		-0-
*01	33914	X	26680	-0-	-7234	-0-	1	2	22742	3	N	3579	3579	0		-0-
							3937	9								
*02	28924	X	24068	-0-	-4856	-0-	3	2	20593	3	N	3156	3156	0		-0-
							3472	9								
*03	30225	X	27182	-0-	-3043	-0-	19	2	23373	3	N	3445	3445	0		-0-
							3790	9								
04	27330	X	24180	-0-	-3150	-0-	20683	3	3497	9	N	3179	3179	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 D-MALEK Y USW G WELL #: 1 RRCID -> 297981 COMPL. DATE 01/23/2025 TOTAL DEPTH 12529 PERF.12234 - 19974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	74090	X	38563	-0-	-35527	-0-	35421	3	3142	9	N	2856	2856	0			-0-
*11	66030	X	33947	-0-	-32083	-0-	31112	3	2835	9	N	2577	2577	0			-0-
*12	57784	X	38272	-0-	-19512	-0-	35820	3	2452	9	N	2229	2229	0			-0-
*01	51057	X	37541	-0-	-13516	-0-	1	2	35162	3	N	2162	2162	0			-0-
							2378	9									
*02	39200	X	26531	-0-	-12669	-0-	3	2	24394	3	N	1940	1940	0			-0-
							2134	9									
*03	38564	X	27055	-0-	-11509	-0-	21	2	24902	3	N	1938	1938	0			-0-
							2132	9									
04	37050	X	23532	-0-	-13518	-0-	21599	3	1933	9	N	1757	1757	0			-0-

OLSON-BKR-GNZLS ULW A WELL #: 1 RRCID -> 297986 COMPL. DATE 12/03/2023 TOTAL DEPTH 12183 PERF.12505 - 20450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	79143	X	52829	-0-	-26314	-0-	47719	3	5110	9	N	4645	4645	0			-0-
*11	74520	X	49551	-0-	-24969	-0-	44964	3	4587	9	N	4170	4170	0			-0-
*12	73470	X	52734	-0-	-20736	-0-	48496	3	4238	9	N	3853	3853	0			-0-
*01	53165	X	51637	-0-	-1528	-0-	1	2	47837	3	N	3454	3454	0			-0-
							3799	9									
*02	57033	X	57033	-0-	-0-	-0-	7	2	52954	3	N	3702	3702	0			-0-
							4072	9									
*03	64593	X	64593	-0-	-0-	-0-	50	2	60024	3	N	4108	4108	0			-0-
							4519	9									
*04	55837	X	55837	-0-	-0-	-0-	51572	3	4265	9	N	3877	3877	0			-0-

ESKEW NORTH-EW USW B WELL #: 1 RRCID -> 298006 COMPL. DATE 07/20/2023 TOTAL DEPTH 12073 PERF.11902 - 21965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	50964	X	28237	-0-	-22727	-0-	23443	3	4794	9	N	4358	4358	0			-0-
*11	49320	X	24737	-0-	-24583	-0-	20504	3	4233	9	N	3848	3848	0			-0-
*12	50964	X	23720	-0-	-27244	-0-	19528	3	4192	9	N	3811	3811	0			-0-
*01	46810	X	22016	-0-	-24794	-0-	1	2	17987	3	N	3662	3662	0			-0-
							4028	9									
*02	27776	X	19464	-0-	-8312	-0-	2	2	15843	3	N	3290	3290	0			-0-
							3619	9									
*03	28241	X	21824	-0-	-6417	-0-	15	2	17975	3	N	3485	3485	0			-0-
							3834	9									
04	24750	X	20460	-0-	-4290	-0-	16827	3	3633	9	N	3303	3303	0			-0-

OLSON-BAKER UNIT WELL #: 5 RRCID -> 298019 COMPL. DATE 12/02/2023 TOTAL DEPTH 11952 PERF.12510 - 16479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	29357	X	20241	-0-	-9116	-0-	17457	3	2784	9	N	2531	2531	0			-0-
*11	26370	X	20541	-0-	-5829	-0-	16671	3	3870	9	N	3518	3518	0			-0-
*12	26536	X	19020	-0-	-7516	-0-	15721	3	3299	9	N	2999	2999	0			-0-
*01	24800	X	19870	-0-	-4930	-0-	15185	3	4685	9	N	4259	4259	0			-0-
*02	20300	X	11467	-0-	-8833	-0-	1	2	9490	3	N	1796	1796	0			-0-
							1976	9									
*03	21235	X	20969	-0-	-266	-0-	14	2	17328	3	N	3297	3297	0			-0-
							3627	9									
04	20550	X	16834	-0-	-3716	-0-	14251	3	2583	9	N	2348	2348	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH-EW USW A WELL #: 1 RRCID -> 298020 COMPL. DATE 07/20/2023 TOTAL DEPTH 12107 PERF.11826 - 21962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	43803	X	34614	-0-	-9189	-0-	30108	3	4506	9	N	4096	4096	0			-0-
*11	42390	X	30494	-0-	-11896	-0-	26500	3	3994	9	N	3631	3631	0			-0-
*12	42067	X	31760	-0-	-10307	-0-	27512	3	4248	9	N	3862	3862	0			-0-
*01	39866	X	30694	-0-	-9172	-0-	1	2	26510	3	N	3803	3803	0			-0-
							4183	9									
*02	32592	X	27127	-0-	-5465	-0-	3	2	23426	3	N	3362	3362	0			-0-
							3698	9									
*03	34627	X	27687	-0-	-6940	-0-	20	2	24003	3	N	3331	3331	0			-0-
							3664	9									
04	30750	X	26700	-0-	-4050	-0-	22996	3	3704	9	N	3367	3367	0			-0-

ESKEW NORTH UNIT WELL #: 6 RRCID -> 298160 COMPL. DATE 07/20/2023 TOTAL DEPTH 11740 PERF.11940 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	20026	X	5992	-0-	-14034	-0-	5623	3	369	9	N	335	335	0			-0-
*11	19380	X	5130	-0-	-14250	-0-	4373	3	757	9	N	688	688	0			-0-
*12	20026	X	3997	-0-	-16029	-0-	3313	3	684	9	N	622	622	0			-0-
*01	7595	X	5368	-0-	-2227	-0-	4597	3	771	9	N	701	701	0			-0-
*02	6020	X	4736	-0-	-1284	-0-	1	2	4159	3	N	524	524	0			-0-
							576	9									
*03	5983	X	4226	-0-	-1757	-0-	3	2	3702	3	N	474	474	0			-0-
							521	9									
04	5190	X	4887	-0-	-303	-0-	4327	3	560	9	N	509	509	0			-0-

KAREN KENNEDY UNIT A WELL #: 4 RRCID -> 298231 COMPL. DATE 02/09/2024 TOTAL DEPTH 12930 PERF.12722 - 19631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	52173	X	29997	-0-	-22176	-0-	29257	3	740	9	N	673	673	0			-0-
*11	32970	X	32970	-0-	-0-	-0-	32218	3	752	9	N	684	684	0			-0-
*12	38800	X	38800	-0-	-0-	-0-	37996	3	804	9	N	731	731	0			-0-
*01	30008	X	23304	-0-	-6704	-0-	1	2	22816	3	N	443	443	0			-0-
							487	9									
*02	38422	X	38422	-0-	-0-	-0-	5	2	37637	3	N	709	709	0			-0-
							780	9									
*03	39029	X	39029	-0-	-0-	-0-	32	2	38205	3	N	720	720	0			-0-
							792	9									
04	37560	X	35649	-0-	-1911	-0-	34923	3	726	9	N	660	660	0			-0-

KAREN KENNEDY UNIT A WELL #: 3 RRCID -> 298233 COMPL. DATE 02/09/2024 TOTAL DEPTH 13008 PERF.12801 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	55661	X	55661	-0-	-0-	-0-	54849	3	812	9	N	738	738	0			-0-
*11	50916	X	50916	-0-	-0-	-0-	50234	3	682	9	N	620	620	0			-0-
*12	55646	X	55646	-0-	-0-	-0-	54989	3	657	9	N	597	597	0			-0-
*01	55676	X	20200	-0-	-35476	-0-	1	2	19863	3	N	305	305	0			-0-
							336	9									
*02	50895	X	50895	-0-	-0-	-0-	7	2	50227	3	N	601	601	0			-0-
							661	9									
*03	55676	X	51997	-0-	-3679	-0-	43	2	51302	3	N	593	593	0			-0-
							652	9									
04	53850	X	43824	-0-	-10026	-0-	43251	3	573	9	N	521	521	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 5 RRCID -> 298234 COMPL. DATE 02/09/2024 TOTAL DEPTH 13065 PERF.12722 - 19783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	64015	X	15225	-0-	-48790	-0-	14988	3	237	9	N	215	215	0			-0-
*11	42840	X	42840	-0-	-0-	-0-	42382	3	458	9	N	416	416	0			-0-
*12	57614	X	57614	-0-	-0-	-0-	57097	3	517	9	N	470	470	0			-0-
*01	47833	X	47833	-0-	-0-	-0-	1	2	47393	3	N	399	399	0			-0-
							439	9									
*02	46314	X	46314	-0-	-0-	-0-	6	2	45880	3	N	389	389	0			-0-
							428	9									
*03	57629	X	29024	-0-	-28605	-0-	24	2	28726	3	N	249	249	0			-0-
							274	9									
04	55770	X	47429	-0-	-8341	-0-	46947	3	482	9	N	438	438	0			-0-

KAREN KENNEDY UNIT A WELL #: 6 RRCID -> 298235 COMPL. DATE 02/09/2024 TOTAL DEPTH 12959 PERF.12948 - 19705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	59644	X	44586	-0-	-15058	-0-	43865	3	721	9	N	655	655	0			-0-
*11	58057	X	58057	-0-	-0-	-0-	57163	3	894	9	N	813	813	0			-0-
*12	56747	X	56747	-0-	-0-	-0-	55942	3	805	9	N	732	732	0			-0-
*01	50787	X	50787	-0-	-0-	-0-	2	2	50110	3	N	614	614	0			-0-
							675	9									
*02	54180	X	27685	-0-	-26495	-0-	4	2	27349	3	N	302	302	0			-0-
							332	9									
03	59985	X	-0-	-0-	-59985	-0-					N	-0-					-0-
04	58050	X	6533	-0-	-51517	-0-	6531	3	2	9	N	2	2	0			-0-

KAREN KENNEDY UNIT A WELL #: 7 RRCID -> 298236 COMPL. DATE 02/09/2024 TOTAL DEPTH 13067 PERF.12873 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	50914	X	50914	-0-	-0-	-0-	50507	3	407	9	N	370	370	0			-0-
*11	69980	X	69980	-0-	-0-	-0-	69791	3	189	9	N	172	172	0			-0-
*12	58186	X	58186	-0-	-0-	-0-	57854	3	332	9	N	302	301	0	1	8	-0-
*01	50902	X	39826	-0-	-11076	-0-	1	2	39640	3	N	168	168	0			-0-
							185	9									
*02	87579	X	87579	-0-	-0-	-0-	12	2	87271	3	N	269	269	0			-0-
							296	9									
*03	72473	X	72473	-0-	-0-	-0-	60	2	72157	3	N	233	233	0			-0-
							256	9									
04	69990	X	46072	-0-	-23918	-0-	45744	3	328	9	N	298	298	0			-0-

1893 OIL & GAS, LTD. UNIT D WELL #: 4 RRCID -> 298268 COMPL. DATE 07/03/2024 TOTAL DEPTH 12519 PERF.12535 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	53010	X	26154	-0-	-26856	-0-	23985	3	2169	9	N	1972	1972	0			-0-
*11	38550	X	23021	-0-	-15529	-0-	21052	3	1969	9	N	1790	1790	0			-0-
*12	30070	X	26107	-0-	-3963	-0-	24425	3	1682	9	N	1529	1529	0			-0-
*01	46157	X	46157	-0-	-0-	-0-	1	2	44326	3	N	1664	1664	0			-0-
							1830	9									
*02	26572	X	24088	-0-	-2484	-0-	3	2	22470	3	N	1468	1468	0			-0-
							1615	9									
*03	26164	X	19572	-0-	-6592	-0-	15	2	18119	3	N	1307	1307	0			-0-
							1438	9									
04	44670	X	18371	-0-	-26299	-0-	16939	3	1432	9	N	1302	1302	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BKR-GNZLS USW A WELL #: 1 RRCID -> 298402 COMPL. DATE 12/03/2023 TOTAL DEPTH 12113 PERF.12422 - 19717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	72416	X	58685	-0-	-13731	-0-	49799	3	8886	9	N	8078	8078	0			-0-
*11	62160	X	49414	-0-	-12746	-0-	41693	3	7721	9	N	7019	7019	0			-0-
*12	61566	X	59234	-0-	-2332	-0-	51007	3	8227	9	N	7479	7479	0			-0-
*01	58683	X	48172	-0-	-10511	-0-	1	2	42137	3	N	5485	5485	0			-0-
							6034	9									
02	53004	X	-0-	-0-	-53004	-0-					N	-0-					-0-
03	59241	X	-0-	-0-	-59241	-0-					N	-0-					-0-
04	57330	X	39876	-0-	-17454	-0-	33372	3	6504	9	N	5913	5913	0			-0-

COLVIN UNIT A WELL #: 8 RRCID -> 298470 COMPL. DATE 03/21/2024 TOTAL DEPTH 12166 PERF.12482 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	46252	X	19269	-0-	-26983	-0-	15550	3	3719	9	N	3381	3381	0			-0-
*11	35790	X	18961	-0-	-16829	-0-	15475	3	3486	9	N	3169	3169	0			-0-
*12	33542	X	69	-0-	-33473	-0-	69	3			N	-0-					-0-
01	33542	X	-0-	-0-	-33542	-0-					N	-0-					-0-
*02	27759	X	27759	-0-	-0-	-0-	3	2	22462	3	N	4813	4813	0			-0-
							5294	9									
*03	19592	X	13478	-0-	-6114	-0-	9	2	10936	3	N	2303	2303	0			-0-
							2533	9									
04	18960	X	18406	-0-	-554	-0-	15025	3	3381	9	N	3074	3074	0			-0-

COLVIN UNIT A WELL #: 10 RRCID -> 298505 COMPL. DATE 03/21/2024 TOTAL DEPTH 12168 PERF.12352 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	35898	X	16646	-0-	-19252	-0-	13496	3	3150	9	N	2864	2864	0			-0-
*11	29160	X	10390	-0-	-18770	-0-	9136	3	1254	9	N	1140	1140	0			-0-
12	30132	X	-0-	-0-	-30132	-0-					N	-0-					-0-
*01	30132	X	36	-0-	-30096	-0-	36	3			N	-0-					-0-
*02	23072	X	21466	-0-	-1606	-0-	2	2	17076	3	N	3989	3989	0			-0-
							4388	9									
03	16647	X	-0-	-0-	-16647	-0-					N	2	2	0			-0-
04	10380	X	336	-0-	-10044	-0-	297	3	39	9	N	35	35	0			-0-

COLVIN UNIT A WELL #: 11 RRCID -> 298506 COMPL. DATE 03/21/2024 TOTAL DEPTH 12240 PERF.12248 - 18989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	33511	X	24881	-0-	-8630	-0-	20648	3	4233	9	N	3848	3848	0			-0-
*11	34830	X	24293	-0-	-10537	-0-	20243	3	4050	9	N	3682	3682	0			-0-
*12	35991	X	6799	-0-	-29192	-0-	5614	3	1185	9	N	1077	1077	0			-0-
*01	35991	X	1128	-0-	-34863	-0-	1128	3			N	-0-					-0-
*02	24500	X	20036	-0-	-4464	-0-	2	2	16202	3	N	3484	3484	0			-0-
							3832	9									
*03	25110	X	14134	-0-	-10976	-0-	10	2	11735	3	N	2172	2172	0			-0-
							2389	9									
04	24300	X	22388	-0-	-1912	-0-	18526	3	3862	9	N	3511	3511	0			-0-

1893 G-H USW F WELL #: 1 RRCID -> 298588 COMPL. DATE 08/23/2025 TOTAL DEPTH 12463 PERF.12933 - 23180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	158689	X	97847	-0-	-60842	-0-	86559	3	11288	9	N	10262	10262	0			-0-
*11	123540	X	87156	-0-	-36384	-0-	77199	3	9957	9	N	9052	9050	0	2	8	-0-
*12	118823	X	88293	-0-	-30530	-0-	78785	3	9508	9	N	8644	8644	0			-0-
*01	113390	X	113390	-0-	-0-	-0-	3	2	103332	3	N	9141	9141	0			-0-
							10055	9									
*02	92232	X	90246	-0-	-1986	-0-	11	2	82733	3	N	6820	6820	0			-0-
							7502	9									
*03	97836	X	64893	-0-	-32943	-0-	49	2	58942	3	N	5365	5365	0			-0-
							5902	9									
04	109740	X	88233	-0-	-21507	-0-	81534	3	6699	9	N	6090	6090	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW E-RS-RSE ULW B WELL #: 1 RRCID -> 298598 COMPL. DATE 04/18/2023 TOTAL DEPTH 12777 PERF.12407 - 23657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	112747	X	82893	-0-	-29854	-0-	80537	3	2356	9	N	2142	2142	0	-0-
*11	108300	X	77270	-0-	-31030	-0-	75025	3	2245	9	N	2041	2041	0	-0-
*12	100874	X	69111	-0-	-31763	-0-	68744	3	367	9	N	334	334	0	-0-
*01	100874	X	68455	-0-	-32419	-0-	2	2	67267	3	N	1078	1078	0	-0-
							1186	9							
*02	85064	X	64881	-0-	-20183	-0-	8	2	63258	3	N	1468	1468	0	-0-
							1615	9							
*03	82894	X	69330	-0-	-13564	-0-	56	2	67562	3	N	1556	1556	0	-0-
							1712	9							
04	77280	X	56932	-0-	-20348	-0-	55648	3	1284	9	N	1167	1167	0	-0-

1893 OIL & GAS, LTD. UNIT G WELL #: 2 RRCID -> 298641 COMPL. DATE 08/24/2025 TOTAL DEPTH 12900 PERF.12842 - 18096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	153016	X	72923	-0-	-80093	-0-	67106	3	5817	9	N	5288	5288	0	-0-
*11	133200	X	64368	-0-	-68832	-0-	59272	3	5096	9	N	4633	4633	0	-0-
*12	115754	X	55029	-0-	-60725	-0-	51133	3	3896	9	N	3542	3542	0	-0-
*01	95263	X	82867	-0-	-12396	-0-	2	2	79143	3	N	3384	3384	0	-0-
							3722	9							
*02	86044	X	55306	-0-	-30738	-0-	7	2	52798	3	N	2274	2274	0	-0-
							2501	9							
*03	72912	X	53962	-0-	-18950	-0-	43	2	51465	3	N	2231	2231	0	-0-
							2454	9							
04	80190	X	35758	-0-	-44432	-0-	34055	3	1703	9	N	1548	1548	0	-0-

1893 G-H USW K WELL #: 1 RRCID -> 298644 COMPL. DATE 08/24/2025 TOTAL DEPTH 12847 PERF.12863 - 24244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	136555	X	121229	-0-	-15326	-0-	108975	3	12254	9	N	11140	11140	0	-0-
*11	115581	X	115581	-0-	-0-	-0-	104659	3	10922	9	N	9929	9929	0	-0-
*12	130975	X	116098	-0-	-14877	-0-	106018	3	10080	9	N	9164	9164	0	-0-
*01	130975	X	111097	-0-	-19878	-0-	3	2	101615	3	N	8617	8617	0	-0-
							9479	9							
*02	118300	X	95658	-0-	-22642	-0-	12	2	87569	3	N	7343	7343	0	-0-
							8077	9							
*03	121241	X	84567	-0-	-36674	-0-	64	2	76652	3	N	7137	7137	0	-0-
							7851	9							
04	115590	X	73062	-0-	-42528	-0-	66178	3	6884	9	N	6258	6258	0	-0-

1893 G-H USW J WELL #: 1 RRCID -> 298651 COMPL. DATE 08/24/2025 TOTAL DEPTH 12919 PERF.13191 - 23797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	164207	X	136289	-0-	-27918	-0-	125003	3	11286	9	N	10260	10260	0	-0-
*11	143640	X	116557	-0-	-27083	-0-	106995	3	9562	9	N	8693	8693	0	-0-
*12	144119	X	112488	-0-	-31631	-0-	103780	3	8708	9	N	7916	7916	0	-0-
*01	140647	X	92340	-0-	-48307	-0-	3	2	85658	3	N	6072	6072	0	-0-
							6679	9							
*02	127036	X	6929	-0-	-120107	-0-	1	2	6528	3	N	364	364	0	-0-
							400	9							
*03	136276	X	73998	-0-	-62278	-0-	56	2	67728	3	N	5649	5649	0	-0-
							6214	9							
04	116550	X	81974	-0-	-34576	-0-	76297	3	5677	9	N	5161	5161	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW E-RS USW A WELL #: 1 RRCID -> 298741 COMPL. DATE 04/18/2023 TOTAL DEPTH 12882 PERF.12360 - 23761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	111166	X	6587	-0-	-104579	-0-	6316	3	271	9	N	246	246	0	-0-
*11	94830	X	36316	-0-	-58514	-0-	35212	3	1104	9	N	1004	1004	0	-0-
*12	84430	X	84430	-0-	-0-	-0-	82867	3	1563	9	N	1421	1421	0	-0-
*01	75483	X	75483	-0-	-0-	-0-	2	2	74660	3	N	746	746	0	-0-
							821	9							
*02	33908	X	16441	-0-	-17467	-0-	2	2	15629	3	N	736	736	0	-0-
							810	9							
03	84444	X	-0-	-0-	-84444	-0-					N	-0-			-0-
04	81720	X	42158	-0-	-39562	-0-	41073	3	1085	9	N	986	986	0	-0-

DOBIE RANCH WELL #: 10 RRCID -> 298756 COMPL. DATE 08/29/2025 TOTAL DEPTH 12853 PERF.13124 - 22910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	145297	X	94308	-0-	-50989	-0-	84819	3	9489	9	N	8626	8626	0	-0-
*11	135360	X	67669	-0-	-67691	-0-	60797	3	6872	9	N	6247	6247	0	-0-
*12	122233	X	81876	-0-	-40357	-0-	73877	3	7999	9	N	7272	7272	0	-0-
*01	102269	X	82045	-0-	-20224	-0-	2	2	74905	3	N	6489	6489	0	-0-
							7138	9							
*02	90636	X	75198	-0-	-15438	-0-	9	2	68767	3	N	5838	5838	0	-0-
							6422	9							
*03	94302	X	63002	-0-	-31300	-0-	47	2	56835	3	N	5564	5564	0	-0-
							6120	9							
04	79410	X	52906	-0-	-26504	-0-	47692	3	5214	9	N	4740	4740	0	-0-

COLVIN UNIT A WELL #: 9 RRCID -> 298773 COMPL. DATE 03/21/2024 TOTAL DEPTH 12244 PERF.12498 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	49817	X	28868	-0-	-20949	-0-	24227	3	4641	9	N	4219	4219	0	-0-
*11	48210	X	27577	-0-	-20633	-0-	23571	3	4006	9	N	3642	3642	0	-0-
*12	38657	X	9369	-0-	-29288	-0-	7961	3	1408	9	N	1280	1280	0	-0-
*01	38657	X	5	-0-	-38652	-0-	5	3			N	-0-			-0-
*02	34916	X	32906	-0-	-2010	-0-	4	2	27666	3	N	4760	4760	0	-0-
							5236	9							
*03	28861	X	9528	-0-	-19333	-0-	7	2	8172	3	N	1226	1226	0	-0-
							1349	9							
04	27570	X	22536	-0-	-5034	-0-	18686	3	3850	9	N	3500	3500	0	-0-

RUHMANN UNIT A WELL #: 6 RRCID -> 298783 COMPL. DATE 05/20/2022 TOTAL DEPTH 12376 PERF.12778 - 18187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	9540	X	-0-	-0-	-9540	-0-					N	-0-			-0-
12	6324	X	-0-	-0-	-6324	-0-					N	-0-			-0-
01	2170	X	-0-	-0-	-2170	-0-					N	-0-			-0-
*02	985	X	985	-0-	-0-	-0-	872	3	113	9	N	103	103	0	-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

RUHMANN UNIT A WELL #: 5 RRCID -> 298803 COMPL. DATE 05/20/2022 TOTAL DEPTH 12500 PERF.12671 - 18317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	18058	X	18058	-0-	-0-	-0-	16586	3	1472	9	N	1338	1338	0	-0-
*11	10713	X	10713	-0-	-0-	-0-	10046	3	667	9	N	606	606	0	-0-
*12	11587	X	11587	-0-	-0-	-0-	10930	3	657	9	N	597	597	0	-0-
*01	18073	X	2053	-0-	-16020	-0-	1874	3	179	9	N	163	163	0	-0-
*02	16324	X	10693	-0-	-5631	-0-	1	2	10063	3	N	572	572	0	-0-
							629	9							
*03	18073	X	9867	-0-	-8206	-0-	8	2	9279	3	N	527	527	0	-0-
							580	9							
04	11220	X	10622	-0-	-598	-0-	9663	3	959	9	N	872	872	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RUHMANN UNIT A WELL #: 2 RRCID -> 298804 COMPL. DATE 05/20/2022 TOTAL DEPTH 12441 PERF.12541 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	25916	X	24103	-0-	-1813	-0-	22993	3	1110	9	N	1009	1009	0			-0-
*11	24570	X	20095	-0-	-4475	-0-	19306	3	789	9	N	717	717	0			-0-
*12	24335	X	22280	-0-	-2055	-0-	21655	3	625	9	N	568	568	0			-0-
*01	24335	X	11123	-0-	-13212	-0-	10847	3	276	9	N	251	251	0			-0-
*02	21784	X	20207	-0-	-1577	-0-	3	2	19553	3	N	592	592	0			-0-
							651	9									
*03	33638	X	33638	-0-	-0-	-0-	28	2	33222	3	N	353	353	0			-0-
							388	9									
*04	32785	X	32785	-0-	-0-	-0-	32121	3	664	9	N	604	604	0			-0-

ESKEW E-RS-RSE ULW A WELL #: 1 RRCID -> 298806 COMPL. DATE 04/18/2023 TOTAL DEPTH 12880 PERF.12331 - 23658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	111135	X	80936	-0-	-30199	-0-	75676	3	5260	9	N	4782	4782	0			-0-
*11	104640	X	65686	-0-	-38954	-0-	64798	3	888	9	N	807	807	0			-0-
*12	95604	X	64133	-0-	-31471	-0-	62502	3	1631	9	N	1483	1483	0			-0-
*01	91171	X	61680	-0-	-29491	-0-	2	2	60192	3	N	1351	1351	0			-0-
							1486	9									
*02	82348	X	65329	-0-	-17019	-0-	9	2	63772	3	N	1407	1407	0			-0-
							1548	9									
*03	80941	X	66629	-0-	-14312	-0-	54	2	65003	3	N	1429	1429	0			-0-
							1572	9									
04	65700	X	60156	-0-	-5544	-0-	58686	3	1470	9	N	1336	1336	0			-0-

ESKEW E-RS USW B WELL #: 1 RRCID -> 298991 COMPL. DATE 04/18/2023 TOTAL DEPTH 12829 PERF.12407 - 23649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	116883	X	116883	-0-	-0-	-0-	113445	3	3438	9	N	3125	3125	0			-0-
*11	105750	X	102010	-0-	-3740	-0-	99020	3	2990	9	N	2718	2718	0			-0-
*12	109275	X	94366	-0-	-14909	-0-	91639	3	2727	9	N	2479	2479	0			-0-
*01	109275	X	90956	-0-	-18319	-0-	3	2	88421	3	N	2302	2302	0			-0-
							2532	9									
*02	98700	X	84004	-0-	-14696	-0-	11	2	81714	3	N	2072	2072	0			-0-
							2279	9									
*03	109275	X	90654	-0-	-18621	-0-	74	2	88120	3	N	2236	2236	0			-0-
							2460	9									
04	102000	X	68283	-0-	-33717	-0-	66383	3	1900	9	N	1727	1727	0			-0-

RUHMANN UNIT A WELL #: 4 RRCID -> 298992 COMPL. DATE 05/20/2022 TOTAL DEPTH 12392 PERF.12682 - 18057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	12365	X	12365	-0-	-0-	-0-	11661	3	704	9	N	640	640	0			-0-
*11	16560	X	4602	-0-	-11958	-0-	4313	3	289	9	N	263	263	0			-0-
*12	19189	X	10853	-0-	-8336	-0-	10295	3	558	9	N	507	507	0			-0-
*01	19189	X	3762	-0-	-15427	-0-	3528	3	234	9	N	213	213	0			-0-
*02	17332	X	12081	-0-	-5251	-0-	2	2	11445	3	N	576	576	0			-0-
							634	9									
*03	12369	X	10033	-0-	-2336	-0-	8	2	9626	3	N	363	363	0			-0-
							399	9									
04	10500	X	5788	-0-	-4712	-0-	5352	3	436	9	N	396	396	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAY-1893 B ULW A WELL #: 1 RRCID -> 299034 COMPL. DATE 11/05/2025 TOTAL DEPTH 12939 PERF.12891 - 21817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	222226	X	222226	-0-	-0-	-0-	377	1	198032	3	N	21652	21647	0	5	8	-0-
							23817	9									
*11	198210	X	156148	-0-	-42062	-0-	365	1	139697	3	N	14624	14621	0	3	8	-0-
							16086	9									
*12	204817	X	172496	-0-	-32321	-0-	401	1	156337	3	N	14325	14325	0			-0-
							15758	9									
*01	204817	X	134067	-0-	-70750	-0-	4	2	121794	3	N	11154	11154	0			-0-
							12269	9									
*02	184996	X	102494	-0-	-82502	-0-	12	2	93598	3	N	8076	8076	0			-0-
							8884	9									
*03	204817	X	92567	-0-	-112250	-0-	69	2	84163	3	N	7577	7577	0			-0-
							8335	9									
04	166920	X	84089	-0-	-82831	-0-	76629	3	7460	9	N	6782	6782	0			-0-

PULLIN-F MALEK R ULW B WELL #: 1 RRCID -> 299093 COMPL. DATE 11/06/2025 TOTAL DEPTH 12933 PERF.13000 - 25610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	204027	X	204027	-0-	-0-	-0-	335	1	176256	3	N	24942	24942	0			-0-
							27436	9									
*11	186420	X	145514	-0-	-40906	-0-	332	1	127175	3	N	16370	16370	0			-0-
							18007	9									
*12	199299	X	160601	-0-	-38698	-0-	372	1	145116	3	N	13739	13739	0			-0-
							15113	9									
*01	199299	X	123458	-0-	-75841	-0-	3	2	113420	3	N	9123	9123	0			-0-
							10035	9									
*02	180012	X	95463	-0-	-84549	-0-	12	2	88915	3	N	5942	5942	0			-0-
							6536	9									
*03	199299	X	83004	-0-	-116295	-0-	64	2	77912	3	N	4571	4571	0			-0-
							5028	9									
04	155430	X	66646	-0-	-88784	-0-	63340	3	3306	9	N	3005	3005	0			-0-

PULLIN-F MALEK R USW A WELL #: 1 RRCID -> 299094 COMPL. DATE 06/09/2025 TOTAL DEPTH 12849 PERF.12925 - 24635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	193037	X	192746	-0-	-291	-0-	314	1	165434	3	N	24544	24544	0			-0-
							26998	9									
*11	186810	X	124163	-0-	-62647	-0-	278	1	106646	3	N	15672	15672	0			-0-
							17239	9									
*12	193037	X	130785	-0-	-62252	-0-	291	1	114037	3	N	14961	14961	0			-0-
							16457	9									
*01	193037	X	100307	-0-	-92730	-0-	3	2	87551	3	N	11594	11594	0			-0-
							12753	9									
*02	174356	X	77402	-0-	-96954	-0-	9	2	67925	3	N	8607	8607	0			-0-
							9468	9									
*03	192758	X	93179	-0-	-99579	-0-	70	2	85054	3	N	7323	7323	0			-0-
							8055	9									
04	126570	X	86159	-0-	-40411	-0-	79691	3	6468	9	N	5880	5880	0			-0-

PULLIN-F MALEK R ULW C WELL #: 1 RRCID -> 299095 COMPL. DATE 06/09/2025 TOTAL DEPTH 12853 PERF.12884 - 26823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	212208	X	212208	-0-	-0-	-0-	337	1	176107	3	N	32513	32513	0			-0-
							35764	9									
*11	189930	X	157641	-0-	-32289	-0-	345	1	131222	3	N	23704	23704	0			-0-
							26074	9									
*12	196261	X	138828	-0-	-57433	-0-	300	1	116400	3	N	20116	20116	0			-0-
							22128	9									
*01	196261	X	131766	-0-	-64495	-0-	3	2	112143	3	N	17836	17836	0			-0-
							19620	9									
*02	177268	X	100935	-0-	-76333	-0-	11	2	86932	3	N	12720	12720	0			-0-
							13992	9									
*03	196261	X	95455	-0-	-100806	-0-	67	2	82211	3	N	11979	11979	0			-0-
							13177	9									
04	157650	X	82629	-0-	-75021	-0-	71604	3	11025	9	N	10023	10023	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RUHMANN UNIT A WELL #: 3 RRCID -> 299116 COMPL. DATE 05/20/2022 TOTAL DEPTH 12476 PERF.12602 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	18476	X	21	-0-	-18455	-0-	21	3			N	-0-					-0-
*11	17880	X	251	-0-	-17629	-0-	189	3	62	9	N	56	56	0			-0-
*12	18997	X	18997	-0-	-0-	-0-	16601	3	2396	9	N	2178	2178	0			-0-
*01	1218	X	1218	-0-	-0-	-0-	738	3	480	9	N	436	436	0			-0-
*02	2625	X	2625	-0-	-0-	-0-	1906	3	719	9	N	654	654	0			-0-
*03	19003	X	8069	-0-	-10934	-0-	6	2	6747	3	N	1196	1196	0			-0-
							1316	9									
04	18390	X	13538	-0-	-4852	-0-	11799	3	1739	9	N	1581	1581	0			-0-

LIVINGSTON GAS UNIT WELL #: 4 RRCID -> 299522 COMPL. DATE 12/27/2025 TOTAL DEPTH 12070 PERF.12102 - 21384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	259238	X	97574	-0-	-161664	-0-	214	1	74020	3	N	21218	21217	0	1	8	-0-
							23340	9									
*11	104796	X	104796	-0-	-0-	-0-	201	1	80519	3	N	21887	21887	0			-0-
							24076	9									
*12	85250	X	71484	-0-	-13766	-0-	165	1	54918	3	N	14910	14910	0			-0-
							16401	9									
*01	85250	X	83822	-0-	-1428	-0-	197	1	2	2	N	17113	17113	0			-0-
							64799	3	18824	9							
*02	77000	X	58459	-0-	-18541	-0-	158	1	6	2	N	11735	11735	0			-0-
							45386	3	12909	9							
*03	85250	X	47745	-0-	-37505	-0-	30	2	36584	3	N	10119	10119	0			-0-
							11131	9									
04	82500	X	38179	-0-	-44321	-0-	28977	3	9202	9	N	8365	8365	0			-0-

LIVINGSTON GAS UNIT WELL #: 6 RRCID -> 299523 COMPL. DATE 12/27/2025 TOTAL DEPTH 12111 PERF.11962 - 21619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	306206	X	110066	-0-	-196140	-0-	244	1	84368	3	N	23140	23140	0			-0-
							25454	9									
*11	111720	X	99966	-0-	-11754	-0-	194	1	77278	3	N	20449	20449	0			-0-
							22494	9									
*12	115444	X	89162	-0-	-26282	-0-	206	1	68620	3	N	18487	18487	0			-0-
							20336	9									
*01	115444	X	96346	-0-	-19098	-0-	218	1	2	2	N	21985	21985	0			-0-
							71942	3	24184	9							
*02	104272	X	66614	-0-	-37658	-0-	176	1	7	2	N	13720	13720	0			-0-
							51339	3	15092	9							
*03	110081	X	58823	-0-	-51258	-0-	37	2	46557	3	N	11117	11117	0			-0-
							12229	9									
04	99960	X	50071	-0-	-49889	-0-	39632	3	10439	9	N	9490	9490	0			-0-

LIVINGSTON GAS UNIT WELL #: 8 RRCID -> 299524 COMPL. DATE 12/25/2025 TOTAL DEPTH 12131 PERF.11858 - 21497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	302928	X	106821	-0-	-196107	-0-	246	1	84579	3	N	19996	19996	0			-0-
							21996	9									
*11	123620	X	123620	-0-	-0-	-0-	251	1	99608	3	N	21601	21601	0			-0-
							23761	9									
*12	115909	X	100710	-0-	-15199	-0-	245	1	80971	3	N	17722	17722	0			-0-
							19494	9									
*01	115909	X	96050	-0-	-19859	-0-	238	1	2	2	N	16343	16343	0			-0-
							77833	3	17977	9							
*02	104692	X	72707	-0-	-31985	-0-	206	1	8	2	N	11984	11984	0			-0-
							59311	3	13182	9							
*03	115909	X	66542	-0-	-49367	-0-	44	2	54446	3	N	10956	10956	0			-0-
							12052	9									
04	112170	X	57286	-0-	-54884	-0-	46936	3	10350	9	N	9409	9409	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 9 RRCID -> 299536 COMPL. DATE 12/28/2025 TOTAL DEPTH 12126 PERF.12217 - 20774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	308962	X	96236	-0-	-212726	-0-	210	1	73070	3	N	20869	20869	0	-0-
							22956	9							
*11	107220	X	98963	-0-	-8257	-0-	191	1	76781	3	N	19992	19992	0	-0-
							21991	9							
*12	110794	X	107248	-0-	-3546	-0-	253	1	84357	3	N	20580	20580	0	-0-
							22638	9							
*01	111079	X	111079	-0-	-0-	-0-	261	1	3	2	N	22289	22289	0	-0-
							86297	3	24518	9					
*02	100072	X	90340	-0-	-9732	-0-	245	1	9	2	N	17687	17687	0	-0-
							70630	3	19456	9					
*03	107260	X	78399	-0-	-28861	-0-	49	2	60948	3	N	15820	15820	0	-0-
							17402	9							
04	107220	X	66113	-0-	-41107	-0-	51540	3	14573	9	N	13248	13248	0	-0-

BETTY KENNEDY A-B USW B WELL #: 1 RRCID -> 299614 COMPL. DATE 10/17/2024 TOTAL DEPTH 12885 PERF.12653 - 22887

*10	154504	X	100462	-0-	-54042	-0-	91696	3	8766	9	N	7969	7969	0	-0-
*11	149520	X	64658	-0-	-84862	-0-	58866	3	5792	9	N	5265	5265	0	-0-
*12	154504	X	80444	-0-	-74060	-0-	73954	3	6490	9	N	5900	5900	0	-0-
*01	144460	X	72968	-0-	-71492	-0-	2	2	68148	3	N	4380	4380	0	-0-
							4818	9							
*02	102788	X	63636	-0-	-39152	-0-	8	2	59589	3	N	3672	3672	0	-0-
							4039	9							
*03	100471	X	66608	-0-	-33863	-0-	52	2	62458	3	N	3725	3725	0	-0-
							4098	9							
04	77850	X	61235	-0-	-16615	-0-	57526	3	3709	9	N	3372	3372	0	-0-

LIVINGSTON GAS UNIT WELL #: 5 RRCID -> 299648 COMPL. DATE 12/27/2025 TOTAL DEPTH 11968 PERF.12138 - 16406

*10	0	W	87428	-0-	87428	265200	189	1	65526	3	N	19739	19739	0	-0-
							21713	9							
*11	329922	X	64722	-0-	-265200	-0-	122	1	48910	3	N	14264	14264	0	-0-
							15690	9							
*12	85219	X	56769	-0-	-28450	-0-	129	1	43143	3	N	12270	12270	0	-0-
							13497	9							
*01	85219	X	55135	-0-	-30084	-0-	128	1	1	2	N	11746	11746	0	-0-
							42085	3	12921	9					
*02	76972	X	54303	-0-	-22669	-0-	152	1	6	2	N	10009	10009	0	-0-
							43135	3	11010	9					
*03	85219	X	47996	-0-	-37223	-0-	32	2	38524	3	N	8582	8582	0	-0-
							9440	9							
04	64710	X	41001	-0-	-23709	-0-	33216	3	7785	9	N	7077	7077	0	-0-

LIVINGSTON GAS UNIT WELL #: 7 RRCID -> 299649 COMPL. DATE 12/26/2025 TOTAL DEPTH 12228 PERF.12098 - 21678

*10	328189	X	117213	-0-	-210976	-0-	261	1	90330	3	N	24202	24202	0	-0-
							26622	9							
*11	182814	X	182814	-0-	-0-	-0-	361	1	144064	3	N	34899	34899	0	-0-
							38389	9							
*12	153037	X	153037	-0-	-0-	-0-	366	1	121797	3	N	28067	28067	0	-0-
							30874	9							
*01	132008	X	132008	-0-	-0-	-0-	322	1	3	2	N	23604	23604	0	-0-
							105719	3	25964	9					
*02	104483	X	104483	-0-	-0-	-0-	295	1	11	2	N	17693	17693	0	-0-
							84715	3	19462	9					
*03	102641	X	90143	-0-	-12498	-0-	59	2	72771	3	N	15739	15739	0	-0-
							17313	9							
04	99330	X	76820	-0-	-22510	-0-	61928	3	14892	9	N	13538	13538	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 9 RRCID -> 299772 COMPL. DATE 05/20/2022 TOTAL DEPTH 12375 PERF.12947 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	76818	X	11422	-0-	-65396	-0-	10258	3	1164	9	N	1058	1058	0	-0-
*11	12060	X	7233	-0-	-4827	-0-	6666	3	567	9	N	515	515	0	-0-
*12	12462	X	7627	-0-	-4835	-0-	7531	3	96	9	N	87	87	0	-0-
*01	13959	X	13959	-0-	-0-	-0-	12923	3	1036	9	N	942	942	0	-0-
*02	10752	X	9429	-0-	-1323	-0-	1	2	8690	3	N	671	671	0	-0-
							738	9							
*03	11408	X	3778	-0-	-7630	-0-	3	2	3257	3	N	471	471	0	-0-
							518	9							
04	13500	X	8629	-0-	-4871	-0-	7417	3	1212	9	N	1102	1102	0	-0-

BETTY KENNEDY A-B USW A WELL #: 1 RRCID -> 299773 COMPL. DATE 10/17/2024 TOTAL DEPTH 12729 PERF.12533 - 22519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	169167	X	81751	-0-	-87416	-0-	71578	3	10173	9	N	9248	9248	0	-0-
*11	163710	X	71063	-0-	-92647	-0-	62014	3	9049	9	N	8226	8226	0	-0-
*12	160332	X	63935	-0-	-96397	-0-	56291	3	7644	9	N	6949	6949	0	-0-
*01	118606	X	57829	-0-	-60777	-0-	2	2	51600	3	N	5661	5661	0	-0-
							6227	9							
*02	86576	X	49794	-0-	-36782	-0-	6	2	44482	3	N	4824	4824	0	-0-
							5306	9							
*03	81747	X	54537	-0-	-27210	-0-	40	2	48864	3	N	5121	5121	0	-0-
							5633	9							
04	71070	X	49963	-0-	-21107	-0-	44907	3	5056	9	N	4596	4596	0	-0-

BETTY KENNEDY A-B USW C WELL #: 1 RRCID -> 299774 COMPL. DATE 10/17/2024 TOTAL DEPTH 12739 PERF.12529 - 22712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	150195	X	51598	-0-	-98597	-0-	46648	3	4950	9	N	4500	4500	0	-0-
*11	145350	X	45857	-0-	-99493	-0-	41368	3	4489	9	N	4081	4081	0	-0-
*12	99293	X	39703	-0-	-59590	-0-	36114	3	3589	9	N	3263	3263	0	-0-
*01	73625	X	36687	-0-	-36938	-0-	1	2	33487	3	N	2908	2908	0	-0-
							3199	9							
*02	54236	X	39665	-0-	-14571	-0-	5	2	36621	3	N	2763	2763	0	-0-
							3039	9							
*03	51584	X	43180	-0-	-8404	-0-	33	2	40099	3	N	2771	2771	0	-0-
							3048	9							
04	45870	X	38628	-0-	-7242	-0-	35912	3	2716	9	N	2469	2469	0	-0-

ESKEW EAST WELL #: 8 RRCID -> 299777 COMPL. DATE 05/20/2022 TOTAL DEPTH 12453 PERF.12798 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	84134	X	12394	-0-	-71740	-0-	10469	3	1925	9	N	1750	1750	0	-0-
*11	13050	X	8860	-0-	-4190	-0-	7718	3	1142	9	N	1038	1038	0	-0-
*12	19251	X	17663	-0-	-1588	-0-	15598	3	2065	9	N	1877	1877	0	-0-
*01	19251	X	873	-0-	-18378	-0-	535	3	338	9	N	307	307	0	-0-
*02	17388	X	11273	-0-	-6115	-0-	1	2	10144	3	N	1025	1025	0	-0-
							1128	9							
*03	17670	X	10331	-0-	-7339	-0-	8	2	9040	3	N	1166	1166	0	-0-
							1283	9							
04	17100	X	5340	-0-	-11760	-0-	4388	3	952	9	N	865	865	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY A-B USW D WELL #: 1 RRCID -> 299789 COMPL. DATE 10/17/2024 TOTAL DEPTH 12849 PERF.12492 - 22775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	122109	X	86225	-0-	-35884	-0-	78259	3	7966	9	N	7242	7242	0			-0-
*11	118170	X	74151	-0-	-44019	-0-	67198	3	6953	9	N	6321	6321	0			-0-
*12	122109	X	69075	-0-	-53034	-0-	63348	3	5727	9	N	5206	5206	0			-0-
*01	116405	X	65406	-0-	-50999	-0-	2	2	60275	3	N	4663	4663	0			-0-
							5129	9									
*02	90160	X	50110	-0-	-40050	-0-	6	2	46288	3	N	3469	3469	0			-0-
							3816	9									
*03	86211	X	56596	-0-	-29615	-0-	43	2	52292	3	N	3874	3874	0			-0-
							4261	9									
04	74160	X	52116	-0-	-22044	-0-	48084	3	4032	9	N	3665	3665	0			-0-

PLOMERO RANCH WELL #: 19 RRCID -> 300826 COMPL. DATE 01/21/2022 TOTAL DEPTH 12284 PERF.12162 - 20354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79470	X	10013	-0-	-69457	-0-	570	1	7201	3	N	2038	2091	1	2	8	224
							2242	9									
12	82119	X	-0-	-0-	-82119	-0-					N	-0-	122	1			102
01	82119	X	12279	-0-	-69840	-0-	811	1	9112	3	N	2142	2159	1			85
							2356	9									
02	74172	X	10471	-0-	-63701	-0-	417	1	7592	3	N	2238	2217	1			106
							2462	9									
*03	13402	X	13402	-0-	-0-	-0-	185	1	11289	3	N	1753	1676	1			183
							1928	9									
04	11880	X	6742	-0-	-5138	-0-	55	1	5067	3	N	1473	1547	1			109
							1620	9									

PLOMERO RANCH WELL #: 30 RRCID -> 301292 COMPL. DATE 09/26/2025 TOTAL DEPTH 12298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		43654	-0-	43654	43654	30161	3	13493	9	N	12266	12097	1			169
*04	SHUT IN		68716	-0-	68716	112370	48485	3	20231	9	N	18392	18268	1			293

PLOMERO RANCH WELL #: 43 RRCID -> 301298 COMPL. DATE 09/19/2025 TOTAL DEPTH 12281 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		36380	-0-	36380	36380	24287	3	12093	9	N	10994	10843	1			151
*04	SHUT IN		58801	-0-	58801	95181	41310	3	17491	9	N	15901	15799	1			253

PLOMERO RANCH WELL #: 44 RRCID -> 301299 COMPL. DATE 09/13/2025 TOTAL DEPTH 12213 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		45527	-0-	45527	45527	30217	3	15310	9	N	13918	13726	1			192
*04	SHUT IN		72948	-0-	72948	118475	50748	3	22200	9	N	20182	20053	1			321

PLOMERO-THREE SISTERS 07 A WELL #: 28 RRCID -> 301323 COMPL. DATE 10/14/2025 TOTAL DEPTH 12393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		41116	-0-	41116	41116	28169	3	12947	9	N	11770	11608	1			162
*04	SHUT IN		67850	-0-	67850	108966	48570	3	19280	9	N	17527	17410	1			279

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PLOMERO-THREE SISTERS 07 B WELL #: 29 RRCID -> 301325 COMPL. DATE 10/05/2025 TOTAL DEPTH 12396 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		43130	-0-	43130	43130	28186	3	14944	9	N	13585	13398	1			187
*04	SHUT IN		56354	-0-	56354	99484	39169	3	17185	9	N	15623	15562	1			248

PLOMERO RANCH WELL #: 25 RRCID -> 301373 COMPL. DATE 02/15/2023 TOTAL DEPTH 12186 PERF.12155 - 20140

*05	77686	X	15007	-0-	-62679	-0-	296	1	12097	3	N	2376	2205	1			290
							2614	9									
*06	75180	X	13665	-0-	-61515	-0-	272	1	10983	3	N	2191	1966	1			515
							2410	9									
*07	77686	X	13591	-0-	-64095	-0-	270	1	10804	3	N	2288	2611	1			192
							2517	9									
*08	77686	X	11950	-0-	-65736	-0-	477	1	9545	3	N	1753	1607	1			338
							1928	9									
*09	75180	X	13178	-0-	-62002	-0-	491	1	10268	3	N	2199	2249	1			288
							2419	9									
*10	77686	X	12655	-0-	-65031	-0-	523	1	9904	3	N	2025	1971	1			342
							2228	9									
*11	75180	X	11849	-0-	-63331	-0-	429	1	9690	3	N	1573	1681	1			234
							1730	9									
*12	77686	X	12254	-0-	-65432	-0-	376	1	10023	3	N	1686	1767	1			153
							1855	9									
*01	77686	X	9898	-0-	-67788	-0-	390	1	8146	3	N	1238	1377	1			14
							1362	9									
*02	70168	X	49	-0-	-70119	-0-	16	1	32	3	N	1					15
							1	9									
*03	77686	X	8467	-0-	-69219	-0-	6	1	5243	3	N	2925	2673	1			267
							3218	9									
*04	75180	X	3503	-0-	-71677	-0-	53	1	1950	3	N	1364	1580	1			51
							1500	9									

PLOMERO RANCH WELL #: 27 RRCID -> 301390 COMPL. DATE 10/22/2025 TOTAL DEPTH 12339 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		45025	-0-	45025	45025	29170	3	15855	9	N	14414	14215	1			199
*04	SHUT IN		72577	-0-	72577	117602	48263	3	24314	9	N	22104	21951	1			352

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PLOMERO RANCH WELL #: 22 RRCID -> 301392 COMPL. DATE 01/21/2022 TOTAL DEPTH 12260 PERF.11704 - 22720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	94333	X	17235	-0-	-77098	-0-	12424	3	4811	9	N	4374	4781	1	5	8	326
*06	91290	X	14363	-0-	-76927	-0-	11209	3	3154	9	N	2867	2909	1	1	8	283
*07	94333	X	16060	-0-	-78273	-0-	218	1	10738	3	N	4640	4604	1	1	8	318
							5104	9									
*08	94333	X	30863	-0-	-63470	-0-	1617	1	26476	3	N	2518	2570	1	1	8	265
							2770	9									
*09	91290	X	34636	-0-	-56654	-0-	1775	1	30127	3	N	2485	2475	1	4	8	271
							2734	9									
*10	94333	X	20228	-0-	-74105	-0-	1344	1	15771	3	N	2830	2817	1	1	8	283
							3113	9									
*11	91290	X	19290	-0-	-72000	-0-	1169	1	14770	3	N	3046	2988	1	7	8	334
							3351	9									
*12	94333	X	-0-	-0-	-94333	-0-					N	-0-	181	1			153
*01	94333	X	16215	-0-	-78118	-0-	1011	1	11348	3	N	3505	3519	1			139
							3856	9									
*02	85204	X	10277	-0-	-74927	-0-	384	1	6979	3	N	2649	2662	1			126
							2914	9									
*03	94333	X	14833	-0-	-79500	-0-	186	1	11402	3	N	2950	2768	1			308
							3245	9									
*04	91290	X	9773	-0-	-81517	-0-	74	1	6775	3	N	2658	2768	1			198
							2924	9									

PLOMERO RANCH WELL #: 20 RRCID -> 301393 COMPL. DATE 01/21/2022 TOTAL DEPTH 12234 PERF.11991 - 20712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	102672	X	9309	-0-	-93363	-0-	6537	3	2772	9	N	2520	2801	1			188
*06	99360	X	68	-0-	-99292	-0-	68	3			N	-0-	188	1			-0-
*07	102672	X	6576	-0-	-96096	-0-	59	1	2909	3	N	3280	3055	1			225
							3608	9									
*08	102672	X	3488	-0-	-99184	-0-	64	1	1046	3	N	2162	2159	1			228
							2378	9									
*09	99360	X	8353	-0-	-91007	-0-	341	1	5784	3	N	2025	2032	1			221
							2228	9									
*10	102672	X	5751	-0-	-96921	-0-	359	1	4218	3	N	1067	1181	1			107
							1174	9									
*11	99360	X	3836	-0-	-95524	-0-	182	1	2297	3	N	1234	1205	1			136
							1357	9									
*12	102672	X	-0-	-0-	-102672	-0-					N	-0-	74	1			62
*01	102672	X	10711	-0-	-91961	-0-	695	1	7810	3	N	2005	1987	1			80
							2206	9									
*02	92736	X	5740	-0-	-86996	-0-	219	1	3979	3	N	1402	1415	1			67
							1542	9									
*03	102672	X	11262	-0-	-91410	-0-	149	1	9132	3	N	1801	1680	1			188
							1981	9									
*04	99360	X	6404	-0-	-92956	-0-	56	1	5187	3	N	1055	1165	1			78
							1161	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PLOMERO RANCH WELL #: 9 RRCID -> 301450 COMPL. DATE 11/30/2017 TOTAL DEPTH 11843 PERF.12355 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	70556	X	5804	-0-	-64752	-0-	4527	3	1277	9	N	1161	1275	1	1	8	157
*06	68280	X	2610	-0-	-65670	-0-	1851	3	759	9	N	690	187	1			660
*07	70556	X	11423	-0-	-59133	-0-	8508	3	2915	9	N	2650	2903	1	2	8	405
*08	70556	X	7239	-0-	-63317	-0-	533	1	4929	3	N	1615	1805	1	1	8	214
							1777	9									
*09	68280	X	4074	-0-	-64206	-0-	445	1	2670	3	N	872	559	1			527
							959	9									
*10	70556	X	319	-0-	-70237	-0-	189	1	94	3	N	33	371	1			189
							36	9									
*11	68280	X	-0-	-0-	-68280	-0-					N	-0-					189
*12	70556	X	-0-	-0-	-70556	-0-					N	-0-					189
*01	70556	X	-0-	-0-	-70556	-0-					N	7					196
*02	63728	X	-0-	-0-	-63728	-0-					N	-0-					196
*03	70556	X	-0-	-0-	-70556	-0-					N	-0-					196
*04	68280	X	-0-	-0-	-68280	-0-					N	-0-					196

WILLEKE UNIT A WELL #: 17 RRCID -> 301482 COMPL. DATE 01/15/2026 TOTAL DEPTH 13376 PERF.13392 - 20993

01	0		145770	-0-	145770	145770	245	1	112977	3	N	29589	29589	0			-0-
							32548	9									
02	0		303975	-0-	303975	449745	395	1	238637	3	N	59039	59039	0			-0-
							64943	9									
03	0		347002	-0-	347002	796747	483	1	276656	3	N	63512	63512	0			-0-
							69863	9									
04	1118667	X	321920	-0-	-796747	-0-	480	1	260890	3	N	55045	55045	0			-0-
							60550	9									

WILLEKE UNIT A WELL #: 16 RRCID -> 301483 COMPL. DATE 01/15/2026 TOTAL DEPTH 13446 PERF.13433 - 20949

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLEKE UNIT A WELL #: 18 RRCID -> 301484 COMPL. DATE 01/15/2026 TOTAL DEPTH 13511 PERF.13486 - 21745

01	0		69501	-0-	69501	69501	117	1	54113	3	N	13883	13883	0			-0-
							15271	9									
02	0		190082	-0-	190082	259583	250	1	150896	3	N	35396	35396	0			-0-
							38936	9									
03	0		211728	-0-	211728	471311	301	1	172101	3	N	35751	35751	0			-0-
							39326	9									
04	666694	X	195383	-0-	-471311	-0-	297	1	161469	3	N	30561	30561	0			-0-
							33617	9									

WILLEKE UNIT A WELL #: 19 RRCID -> 301485 COMPL. DATE 01/15/2026 TOTAL DEPTH 13310 PERF.13509 - 18268

01	0		66398	-0-	66398	66398	110	1	51096	3	N	13811	13811	0			-0-
							15192	9									
02	0		135765	-0-	135765	202163	173	1	104762	3	N	28027	28027	0			-0-
							30830	9									
03	0		116339	-0-	116339	318502	158	1	91001	3	N	22891	22891	0			-0-
							25180	9									
04	417523	X	99021	-0-	-318502	-0-	145	1	78815	3	N	18237	18237	0			-0-
							20061	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT A WELL #: 20 RRCID -> 301486 COMPL. DATE 01/15/2026 TOTAL DEPTH 13420 PERF.13744 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		91612	-0-	91612	91612		156	1	72286	3	N	17427	17427	0			-0-
								19170	9									
02	0		170423	-0-	170423	262035		224	1	135781	3	N	31289	31289	0			-0-
								34418	9									
03	0		146946	-0-	146946	408981		207	1	118852	3	N	25352	25352	0			-0-
								27887	9									
04	507911	X	98930	-0-	-408981	-0-		150	1	81459	3	N	15746	15746	0			-0-
								17321	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3100	N	4306	-0-	1206	1206		335	1	2893	3	Y	972	970	0			5
								9	4	1069	9							
06	3000	N	1944	-0-	-1056	150		179	1	277	2	Y	406	407	0			4
								1036	3	5	4							
*07	756	N	606	-0-	-150	-0-		16	1	23	2	Y	450	450	0			4
								72	3	495	9							
08	31	X	31	-0-	-0-	-0-		1	2	4	3	Y	24	28	0			-0-
								26	9									
09	1600	X	1600	-0-	-0-	-0-		196	1	198	2	Y	499	490	0			9
								646	3	11	4							
10	2035	X	2035	-0-	-0-	-0-		202	1	219	2	Y	798	412	0	383	1	12
								729	3	7	4							
*11	1539	X	1539	-0-	-0-	-0-		156	1	789	3	Y	535	415	0	125	1	7
								5	4	589	9							
*12	1086	X	1086	-0-	-0-	-0-		170	1	763	3	Y	136	136	0	3	1	4
								3	4	150	9							
*01	1106	X	1106	-0-	-0-	-0-		112	1	473	3	Y	474	468	0			10
								521	9									
02	906	X	906	-0-	-0-	-0-		37	1	37	2	Y	638	627	0			21
								130	3	702	9							
*03	677	X	677	-0-	-0-	-0-		15	1	65	3	Y	543	545	0			19
								597	9									
04	751	X	751	-0-	-0-	-0-		43	1	48	2	Y	449	450	0			18
								165	3	1	4							

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3100	N	6331	-0-	3231	4099		557	1	4807	3	Y	865	863	0			5
								15	4	952	9							
*06	3000	N	2441	-0-	-559	3540		253	1	1855	3	Y	296	298	0			3
								7	4	326	9							
*07	4360	X	820	-0-	-3540	-0-		96	1	139	2	Y	117	119	0			1
								455	3	1	4							
*08	6479	X	2152	-0-	-4327	-0-		311	1	1597	3	Y	211	209	0			3
								12	4	232	9							
*09	6600	X	2284	-0-	-4316	-0-		180	1	772	3	Y	1202	1183	0			22
								10	4	1322	9							
10	6820	X	469	-0-	-6351	-0-		4	1	4	2	Y	404	226	0	194	1	6
								17	3	444	9							
*11	2430	X	1398	-0-	-1032	-0-		186	1	944	3	Y	238	185	0	56	1	3
								6	4	262	9							
*12	2356	X	228	-0-	-2128	-0-		30	1	133	3	Y	59	59	0	1	1	2
								65	9									
*01	2356	X	225	-0-	-2131	-0-		2	1	10	3	Y	194	192	0			4
								213	9									
02	2128	X	493	-0-	-1635	-0-		32	1	31	2	Y	289	283	0			10
								112	3	318	9							
*03	1457	X	781	-0-	-676	-0-		66	1	287	3	Y	389	385	0			14
								428	9									
04	1380	X	696	-0-	-684	-0-		65	1	72	2	Y	276	279	0			11
								254	3	1	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 01/11/2024 TOTAL DEPTH 12867 PERF.12919 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	60573	X	60573	-0-	-0-	-0-	2462	1	53303	3	Y	4274	4270	1			54
							107	4	4701	9							
*06	53072	X	53072	-0-	-0-	-0-	2056	1	47767	3	Y	2730	2750	1			34
							246	4	3003	9							
*07	51630	X	51630	-0-	-0-	-0-	2827	1	45212	3	Y	3116	3099	1			51
							163	4	3428	9							
*08	54371	X	54371	-0-	-0-	-0-	4272	1	47325	3	Y	2440	2454	1			37
							90	4	2684	9							
*09	49384	X	49384	-0-	-0-	-0-	3988	1	42628	3	Y	2293	2231	1			99
							246	4	2522	9							
*10	46826	X	46826	-0-	-0-	-0-	3755	1	40350	3	Y	2328	2354	1			73
							160	4	2561	9							
11	47427	X	47427	-0-	-0-	-0-	3436	1	6191	2	Y	2126	1612	0	522	1	65
							35259	3	202	4							
12	46116	X	46116	-0-	-0-	-0-	3413	1	5271	2	Y	2242	2255	0			52
							34647	3	319	4							
01	41886	X	41886	-0-	-0-	-0-	3235	1	3687	2	Y	2257	2250	0			59
							31827	3	654	4							
*02	32870	X	32870	-0-	-0-	-0-	2589	1	27725	3	Y	1752	1743	0			68
							629	4	1927	9							
*03	33007	X	33007	-0-	-0-	-0-	2621	1	27991	3	Y	1733	1752	0			49
							489	4	1906	9							
04	34775	X	34775	-0-	-0-	-0-	3013	1	4325	2	Y	1618	1604	0			63
							25259	3	398	4							

L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 01/11/2024 TOTAL DEPTH 12871 PERF.12720 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8788	X	8788	-0-	-0-	-0-	353	1	7653	3	Y	697	707	1			9
							15	4	767	9							
*06	10063	X	10063	-0-	-0-	-0-	389	1	9053	3	Y	522	524	1			7
							47	4	574	9							
*07	16902	X	16902	-0-	-0-	-0-	923	1	14760	3	Y	1059	1049	1			17
							54	4	1165	9							
*08	18375	X	18375	-0-	-0-	-0-	1407	1	15584	3	Y	1231	1229	1			19
							30	4	1354	9							
*09	21653	X	21653	-0-	-0-	-0-	1685	1	18018	3	Y	1678	1624	1			73
							104	4	1846	9							
*10	22602	X	22602	-0-	-0-	-0-	1764	1	18953	3	Y	1645	1666	1			52
							75	4	1810	9							
11	20194	X	20194	-0-	-0-	-0-	1437	1	2589	2	Y	1224	928	0	310	1	38
							14738	3	84	4							
*12	19842	X	19842	-0-	-0-	-0-	1406	1	16443	3	Y	1693	1692	0			39
							131	4	1862	9							
01	17376	X	17376	-0-	-0-	-0-	1289	1	1470	2	Y	1519	1518	0			40
							12685	3	261	4							
*02	17129	X	17129	-0-	-0-	-0-	1287	1	13784	3	Y	1586	1565	0			61
							313	4	1745	9							
*03	13273	X	13273	-0-	-0-	-0-	981	1	10466	3	Y	1493	1511	0			43
							184	4	1642	9							
04	13149	X	13149	-0-	-0-	-0-	1072	1	1539	2	Y	1280	1273	0			50
							8988	3	142	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	40736	X	40736	-0-	-0-	-0-	1590	1	34428	3	Y	4226	4243	1			53
							69	4	4649	9							
*06	36417	X	36417	-0-	-0-	-0-	1337	1	31051	3	Y	3517	3526	1			44
							160	4	3869	9							
*07	34407	X	34407	-0-	-0-	-0-	1811	1	28965	3	Y	3206	3198	1			52
							104	4	3527	9							
*08	32006	X	32006	-0-	-0-	-0-	2389	1	26467	3	Y	2817	2826	1			43
							51	4	3099	9							
*09	28889	X	28889	-0-	-0-	-0-	2209	1	23603	3	Y	2674	2601	1			116
							136	4	2941	9							
*10	25682	X	25682	-0-	-0-	-0-	1954	1	20999	3	Y	2405	2445	1			76
							83	4	2646	9							
*11	25280	X	25280	-0-	-0-	-0-	1740	1	20975	3	Y	2239	1698	0	548	1	69
							102	4	2463	9							
12	23600	X	23600	-0-	-0-	-0-	1656	1	2557	2	Y	2203	2221	0			51
							16809	3	155	4							
01	21452	X	21452	-0-	-0-	-0-	1580	1	1801	2	Y	2004	2003	0			52
							15548	3	319	4							
*02	18876	X	18876	-0-	-0-	-0-	1448	1	15507	3	Y	1426	1423	0			55
							352	4	1569	9							
*03	17926	X	17926	-0-	-0-	-0-	1390	1	14851	3	Y	1295	1313	0			37
							260	4	1425	9							
04	16899	X	16899	-0-	-0-	-0-	1406	1	2019	2	Y	1364	1348	0			53
							11789	3	185	4							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/03/2026 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15759	X	15759	-0-	-0-	-0-	1247	1	3	2	Y	1484	1125	0	362	1	46
							12804	3	73	4							
12	16082	X	16082	-0-	-0-	-0-	1285	1	13038	3	Y	1490	1502	0			34
							120	4	1639	9							
01	15171	X	15171	-0-	-0-	-0-	1225	1	12047	3	Y	1501	1496	0			39
							248	4	1651	9							
*02	13077	X	13077	-0-	-0-	-0-	1142	1	10465	3	Y	1084	1081	0			42
							278	4	1192	9							
*03	14498	X	14498	-0-	-0-	-0-	1244	1	11605	3	Y	1288	1293	0			37
							232	4	1417	9							
04	12600	X	12600	-0-	-0-	-0-	1164	1	145	2	Y	1249	1237	0			49
							9763	3	154	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1526	N	1526	-0-	-0-	-0-	168	1	1256	3	Y	92	91	0			3
							1	4	101	9							
06	912	N	912	-0-	-0-	-0-	122	1	75	2	Y	86	87	0			2
							618	3	2	4							
07	1144	X	1144	-0-	-0-	-0-	179	1	82	2	Y	82	82	0			2
							791	3	2	4							
*08	1612	N	1532	-0-	-80	-0-	243	1	1151	3	Y	124	122	0			4
							2	4	136	9							
09	1538	N	1538	-0-	-0-	-0-	262	1	106	2	Y	74	76	0			2
							1086	3	3	4							
10	1178	N	755	-0-	-423	-0-	133	1	41	2	Y	56	26	0	30	1	2
							518	3	1	4							
*11	1650	N	668	-0-	-982	-0-	111	1	519	3	Y	33	26	0	7	1	2
							2	4	36	9							
12	1612	N	-0-	-0-	-1612	-0-					Y	-0-	2	0			-0-
01	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
02	700	N	-0-	-0-	-700	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4406	X	4406	-0-	-0-	-0-	492	1	3678	3	Y	212	209	0			7
							3	4	233	9							
06	4321	X	4321	-0-	-0-	-0-	609	1	373	2	Y	225	226	0			6
							3083	3	8	4							
07	3162	X	1326	-0-	-1836	-0-	197	1	90	2	Y	150	151	0			5
							872	3	2	4							
*08	4526	X	984	-0-	-3542	-0-	146	1	690	3	Y	134	135	0			4
							1	4	147	9							
*09	3030	X	2320	-0-	-710	-0-	399	1	1816	3	Y	92	94	0			2
							4	4	101	9							
10	5394	X	1209	-0-	-4185	-0-	212	1	65	2	Y	97	45	0	51	1	3
							823	3	2	4							
*11	4320	X	1931	-0-	-2389	-0-	316	1	1477	3	Y	121	97	0	21	1	6
							5	4	133	9							
*12	3181	X	3181	-0-	-0-	-0-	506	1	2509	3	Y	143	142	0			7
							9	4	157	9							
*01	2387	X	1277	-0-	-1110	-0-	159	1	893	3	Y	201	200	0			8
							4	4	221	9							
02	2632	X	161	-0-	-2471	-0-	6	1	4	2	Y	110	110	0			8
							30	3	121	9							
*03	7254	X	2186	-0-	-5068	-0-	243	1	1693	3	Y	225	221	0			12
							2	4	248	9							
04	3477	X	3477	-0-	-0-	-0-	420	1	358	2	Y	183	184	0			11
							2496	3	2	4							

KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	T. A.		176	-0-	176	349	30	1	146	3	Y	-0-					-0-
*12	349	X	-0-	-0-	-349	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

*05	2138	N	2138	-0-	-0-	-0-	111	1	961	3	Y	966	963	0			5
							3	4	1063	9							
*06	1120	N	1120	-0-	-0-	-0-	75	1	549	3	Y	449	450	0			4
							2	4	494	9							
07	1974	N	1974	-0-	-0-	-0-	183	1	263	2	Y	602	600	0			6
							864	3	2	4							
*08	2170	N	592	-0-	-1578	-0-	27	1	138	3	Y	387	388	0			5
							1	4	426	9							
09	1140	N	-0-	-0-	-1140	-0-					Y	291	291	0			5
10	1953	N	-0-	-0-	-1953	-0-					Y	427	221	0	205	1	6
*11	570	N	431	-0-	-139	-0-	8	1	42	3	Y	346	267	0	81	1	4
							381	9									
*12	123	N	123	-0-	-0-	-0-	18	1	82	3	Y	21	24	0			1
							23	9									
*01	3100	N	3118	-0-	18	18	578	1	2424	3	Y	105	104	0			2
							116	9									
02	DLQ G-10		741	-0-	741	759	86	1	86	2	Y	242	236	0			8
							303	3	266	9							
*03	DLQ G-10		467	-0-	467	1226	35	1	154	3	Y	253	252	0			9
							278	9									
*04	1837	X	611	-0-	-1226	-0-	43	1	48	2	Y	320	316	0			13
							167	3	1	4							

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 03/19/2026 TOTAL DEPTH 12498 PERF.12383 - 17521

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		666	-0-	666	666	58	1	249	3	Y	326	315	0			11
							359	9									
04	14B2 EXT		490	-0-	490	1156	31	1	36	2	Y	272	272	0			11
							123	3	1	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 06/14/2023 TOTAL DEPTH 12470 PERF.12395 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	20305	X	6236	-0-	-14069	-0-	581	1	5013	3	Y	569	567	0			3
							16	4	626	9							
06	19650	X	8077	-0-	-11573	-0-	839	1	1299	2	Y	971	966	0			8
							4847	3	24	4							
07	20305	X	9283	-0-	-11022	-0-	1129	1	1620	2	Y	1073	1070	0			11
							5341	3	13	4							
*08	9703	X	9478	-0-	-225	-0-	1341	1	6893	3	Y	1084	1080	0			15
							52	4	1192	9							
*09	8310	X	8120	-0-	-190	-0-	1290	1	5537	3	Y	1110	1104	0			21
							72	4	1221	9							
10	9207	X	6331	-0-	-2876	-0-	882	1	957	2	Y	1167	610	0	561	1	17
							3177	3	31	4							
*11	8970	X	6422	-0-	-2548	-0-	871	1	4420	3	Y	1003	773	0	235	1	12
							28	4	1103	9							
*12	9269	X	5958	-0-	-3311	-0-	879	1	3967	3	Y	999	958	0	23	1	30
							13	4	1099	9							
*01	8959	X	6336	-0-	-2623	-0-	1030	1	4320	3	Y	896	907	0			19
							986	9									
02	DLQ G-10		3909	-0-	3909	3909	555	1	553	2	Y	774	767	0			26
							1950	3	851	9							
*03	DLQ G-10		4454	-0-	4454	8363	664	1	2881	3	Y	826	823	0			29
							909	9									
*04	12115	X	3752	-0-	-8363	-0-	545	1	608	2	Y	426	438	0			17
							2121	3	9	4							

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	18811	X	18811	-0-	-0-	-0-	1488	1	12836	3	Y	4043	4031	0			21
							40	4	4447	9							
*06	10144	X	10144	-0-	-0-	-0-	844	1	6178	3	Y	2816	2812	0			25
							24	4	3098	9							
07	10013	X	10013	-0-	-0-	-0-	871	1	1250	2	Y	3419	3410	0			34
							4121	3	10	4							
*08	13241	X	13241	-0-	-0-	-0-	1647	1	8465	3	Y	2786	2781	0			39
							64	4	3065	9							
*09	8788	X	8788	-0-	-0-	-0-	1180	1	5069	3	Y	2248	2245	0			42
							66	4	2473	9							
10	6631	X	6631	-0-	-0-	-0-	832	1	903	2	Y	1701	901	0	817	1	25
							2996	3	29	4							
*11	8512	X	8512	-0-	-0-	-0-	1039	1	5267	3	Y	1975	1513	0	463	1	24
							33	4	2173	9							
*12	11642	X	11642	-0-	-0-	-0-	1617	1	7291	3	Y	2464	2358	0	56	1	74
							24	4	2710	9							
*01	10862	X	10862	-0-	-0-	-0-	1651	1	6932	3	Y	2072	2102	0			44
							2279	9									
02	DLQ G-10		10459	-0-	10459	10459	1534	1	1527	2	Y	1823	1806	0			61
							5392	3	1	4							
*03	DLQ G-10		11345	-0-	11345	21804	1692	1	7333	3	Y	2108	2095	0			74
							1	4	2319	9							
*04	33587	X	11783	-0-	-21804	-0-	1564	1	1748	2	Y	2134	2124	0			84
							6099	3	25	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	442	N	442	-0-	-0-	-0-	35	1	167	3	Y	218	216	0			6
							240	9									
09	157	N	157	-0-	-0-	-0-	8	1	3	2	Y	102	106	0			2
							34	3	112	9							
10	31	N	-0-	-0-	-31	-0-					Y	123	57	0	64	1	4
11	30	N	-0-	-0-	-30	-0-					Y	155	124	0	27	1	8
*12	121	N	121	-0-	-0-	-0-	1	1	3	3	Y	106	109	0			5
							117	9									
*01	269	N	269	-0-	-0-	-0-	9	1	53	3	Y	188	185	0			8
							207	9									
02	DLQ G-10		125	-0-	125	125	1	1	2	3	Y	111	111	0			8
							122	9									
*03	DLQ G-10		481	-0-	481	606	28	1	194	3	Y	235	230	0			13
							259	9									
*04	985	N	379	-0-	-606	-0-	19	1	16	2	Y	209	210	0			12
							114	3	230	9							

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1610	N	893	-0-	-717	-0-	6	1	48	3	Y	763	774	0			4
							839	9									
*06	1050	N	406	-0-	-644	-0-	11	1	84	3	Y	283	285	0			2
							311	9									
07	1288	N	1288	-0-	-0-	-0-	168	1	240	2	Y	78	79	0			1
							792	3	2	4							
*08	947	N	947	-0-	-0-	-0-	139	1	711	3	Y	84	84	0			1
							5	4	92	9							
09	617	N	617	-0-	-0-	-0-	109	1	109	2	Y	33	33	0			1
							357	3	6	4							
10	1390	N	1390	-0-	-0-	-0-	230	1	250	2	Y	66	34	0	32	1	1
							829	3	8	4							
*11	612	N	612	-0-	-0-	-0-	25	1	126	3	Y	418	316	0	98	1	5
							1	4	460	9							
*12	889	N	889	-0-	-0-	-0-	74	1	334	3	Y	436	418	0	10	1	13
							1	4	480	9							
*01	1096	N	1096	-0-	-0-	-0-	133	1	559	3	Y	367	372	0			8
							404	9									
*02	DLQ G-10		292	-0-	292	292	20	1	90	3	Y	165	167	0			6
							182	9									
*03	DLQ G-10		263	-0-	263	555	31	1	137	3	Y	86	89	0			3
							95	9									
*04	989	N	434	-0-	-555	-0-	65	1	72	2	Y	42	43	0			2
							250	3	1	4							

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	44214	X	44214	-0-	-0-	-0-	1665	1	36040	3	Y	5852	5874	1			73
							72	4	6437	9							
*06	36759	X	36759	-0-	-0-	-0-	1287	1	29905	3	Y	4922	4934	1			61
							153	4	5414	9							
*07	35583	X	35583	-0-	-0-	-0-	1808	1	28918	3	Y	4321	4312	1			70
							104	4	4753	9							
*08	31720	X	31720	-0-	-0-	-0-	2288	1	25351	3	Y	3665	3680	1			55
							49	4	4032	9							
*09	30385	X	30385	-0-	-0-	-0-	2258	1	24141	3	Y	3496	3400	1			151
							140	4	3846	9							
*10	29741	X	29741	-0-	-0-	-0-	2211	1	23759	3	Y	3343	3389	1			105
							94	4	3677	9							
11	31227	X	31227	-0-	-0-	-0-	1989	1	3584	2	Y	4661	3534	0	1088	1	144
							20410	3	117	4							
12	28333	X	28333	-0-	-0-	-0-	1913	1	2953	2	Y	3526	3589	0			81
							19410	3	178	4							
01	26233	X	26233	-0-	-0-	-0-	1849	1	2107	2	Y	3378	3371	0			88
							18187	3	374	4							
*02	DLQ G-10		22821	-0-	22821	22821	1679	1	17974	3	Y	2509	2500	0			97
							408	4	2760	9							
*03	DLQ G-10		22984	-0-	22984	45805	1713	1	18291	3	Y	2419	2447	0			69
							319	4	2661	9							
04	DLQ G-10		19450	-0-	19450	65255	1542	1	2215	2	Y	2322	2301	0			90
							12935	3	204	4							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	19706	X	19706	-0-	-0-	-0-	731	1	15834	3	Y	2826	2837	1			35
							32	4	3109	9							
*06	16752	X	16752	-0-	-0-	-0-	577	1	13414	3	Y	2447	2452	1			30
							69	4	2692	9							
*07	16108	X	16108	-0-	-0-	-0-	805	1	12872	3	Y	2168	2163	1			35
							46	4	2385	9							
*08	13803	X	13803	-0-	-0-	-0-	966	1	10702	3	Y	1923	1929	1			29
							20	4	2115	9							
*09	13734	X	13734	-0-	-0-	-0-	982	1	10499	3	Y	1993	1936	1			86
							61	4	2192	9							
*10	14450	X	14450	-0-	-0-	-0-	1036	1	11129	3	Y	2037	2059	1			64
							44	4	2241	9							
11	13462	X	13462	-0-	-0-	-0-	870	1	1568	2	Y	1857	1408	0	456	1	57
							8930	3	51	4							
12	12295	X	12295	-0-	-0-	-0-	818	1	1264	2	Y	1662	1681	0			38
							8309	3	76	4							
01	11667	X	11667	-0-	-0-	-0-	822	1	936	2	Y	1509	1508	0			39
							8083	3	166	4							
02	DLQ G-10		10127	-0-	10127	10127	742	1	1144	2	Y	1139	1134	0			44
							6807	3	181	4							
*03	DLQ G-10		24281	-0-	24281	34408	1800	1	19228	3	Y	2652	2620	0			76
							336	4	2917	9							
*04	61685	X	27277	-0-	-34408	-0-	2274	1	3267	2	Y	2150	2142	0			84
							19070	3	301	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	34509	X	34509	-0-	-0-	-0-	1343	1	29070	3	Y	3671	3682	1			46
							58	4	4038	9							
*06	27995	X	27995	-0-	-0-	-0-	1020	1	23695	3	Y	2871	2881	1			36
							122	4	3158	9							
*07	27687	X	27687	-0-	-0-	-0-	1454	1	23259	3	Y	2627	2620	1			43
							84	4	2890	9							
*08	24037	X	24037	-0-	-0-	-0-	1786	1	19780	3	Y	2212	2222	1			33
							38	4	2433	9							
*09	21653	X	21653	-0-	-0-	-0-	1649	1	17627	3	Y	2068	2012	1			89
							102	4	2275	9							
*10	21295	X	21295	-0-	-0-	-0-	1622	1	17431	3	Y	1975	2002	1			62
							69	4	2173	9							
11	17874	X	17874	-0-	-0-	-0-	1220	1	2199	2	Y	1693	1284	0	419	1	52
							12521	3	72	4							
12	17206	X	17206	-0-	-0-	-0-	1209	1	1867	2	Y	1589	1604	0			37
							12269	3	113	4							
01	16692	X	16692	-0-	-0-	-0-	1230	1	1402	2	Y	1551	1548	0			40
							12105	3	249	4							
*02	DLQ G-10		16006	-0-	16006	16006	1221	1	13077	3	Y	1283	1273	0			50
							297	4	1411	9							
*03	DLQ G-10		15878	-0-	15878	31884	1218	1	13007	3	Y	1296	1309	0			37
							227	4	1426	9							
04	DLQ G-10		13527	-0-	13527	45411	1098	1	1578	2	Y	1357	1341	0			53
							9213	3	145	4							

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 10/16/2023 TOTAL DEPTH 12792 PERF.12757 - 16921

*05	17460	X	17460	-0-	-0-	-0-	665	1	14311	3	Y	2232	2236	1			28
							29	4	2455	9							
*06	14448	X	14448	-0-	-0-	-0-	511	1	11829	3	Y	1861	1866	1			23
							61	4	2047	9							
*07	16576	X	16576	-0-	-0-	-0-	825	1	13127	3	Y	2343	2328	1			38
							47	4	2577	9							
*08	17375	X	17375	-0-	-0-	-0-	1068	1	11773	3	Y	4101	4077	1			62
							23	4	4511	9							
*09	14056	X	14056	-0-	-0-	-0-	1008	1	10725	3	Y	2055	2028	1			89
							62	4	2261	9							
*10	14631	X	14631	-0-	-0-	-0-	1096	1	11774	3	Y	1558	1598	1			49
							47	4	1714	9							
11	12845	X	12845	-0-	-0-	-0-	861	1	1552	2	Y	1401	1062	0	345	1	43
							8840	3	51	4							
12	12080	X	12080	-0-	-0-	-0-	831	1	1284	2	Y	1318	1331	0			30
							8438	3	77	4							
01	17081	X	11210	-0-	-5871	-0-	813	1	926	2	Y	1192	1191	0			31
							7996	3	164	4							
02	DLQ G-10		9884	-0-	9884	9884	748	1	1152	2	Y	858	856	0			33
							6858	3	182	4							
*03	DLQ G-10		9780	-0-	9780	19664	742	1	7925	3	Y	886	894	0			25
							138	4	975	9							
*04	28864	X	9200	-0-	-19664	-0-	738	1	1060	2	Y	1015	1001	0			39
							6188	3	97	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

*05	2658	X	2658	-0-	-0-	-0-	272	1	2033	3	Y	319	316	0			10
							2	4	351	9							
06	2250	X	1650	-0-	-600	-0-	193	1	118	2	Y	328	329	0			9
							975	3	3	4							
07	3162	X	2045	-0-	-1117	-0-	282	1	129	2	Y	348	347	0			10
							1248	3	3	4							
*08	2864	N	2864	-0-	-0-	-0-	421	1	1987	3	Y	412	410	0			12
							3	4	453	9							
*09	3000	N	3889	-0-	889	889	609	1	2765	3	Y	463	464	0			11
							6	4	509	9							
*10	2970	X	2081	-0-	-889	-0-	304	1	94	2	Y	453	211	0	239	1	14
							1182	3	3	4							
*11	2430	X	2324	-0-	-106	-0-	325	1	1518	3	Y	433	347	0	79	1	21
							5	4	476	9							
*12	2511	X	1422	-0-	-1089	-0-	190	1	948	3	Y	255	263	0			13
							3	4	281	9							
*01	2783	X	2783	-0-	-0-	-0-	350	1	1964	3	Y	417	413	0			17
							10	4	459	9							
02	DLQ G-10		408	-0-	408	408	13	1	7	2	Y	300	294	0			23
							58	3	330	9							
*03	DLQ G-10		2786	-0-	2786	3194	281	1	1954	3	Y	499	495	0			27
							2	4	549	9							
*04	7644	X	4450	-0-	-3194	-0-	508	1	432	2	Y	445	446	0			26
							3017	3	3	4							

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 10/16/2023 TOTAL DEPTH 12803 PERF.12820 - 17346

*05	11580	X	11580	-0-	-0-	-0-	424	1	9130	3	Y	1825	1830	1			23
							18	4	2008	9							
*06	10559	X	10559	-0-	-0-	-0-	360	1	8321	3	Y	1668	1670	1			21
							43	4	1835	9							
*07	10907	X	10907	-0-	-0-	-0-	540	1	8589	3	Y	1588	1583	1			26
							31	4	1747	9							
*08	T. A.		9918	-0-	9918	9918	694	1	7651	3	Y	1416	1421	1			21
							15	4	1558	9							
*09	T. A.		9319	-0-	9319	19237	682	1	7252	3	Y	1221	1189	1			53
							42	4	1343	9							
*10	T. A.		10835	-0-	10835	30072	791	1	8503	3	Y	1370	1380	1			43
							34	4	1507	9							
*11	38720	X	8648	-0-	-30072	-0-	561	1	1011	2	Y	1170	887	0	290	1	36
							5756	3	33	4							
12	8321	X	8321	-0-	-0-	-0-	554	1	855	2	Y	1127	1137	0			26
							5620	3	52	4							
01	7625	X	7625	-0-	-0-	-0-	536	1	611	2	Y	992	992	0			26
							5279	3	108	4							
*02	7029	X	7029	-0-	-0-	-0-	517	1	5533	3	Y	775	771	0			30
							126	4	853	9							
*03	6823	X	6823	-0-	-0-	-0-	504	1	5387	3	Y	762	770	0			22
							94	4	838	9							
04	5783	X	5783	-0-	-0-	-0-	459	1	659	2	Y	691	686	0			27
							3844	3	61	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 01/11/2024 TOTAL DEPTH 12955 PERF.13170 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	38161	X	33718	-0-	-4443	-0-	1367	1	29590	3	Y	2456	2452	1			31
							59	4	2702	9							
*06	36930	X	30525	-0-	-6405	-0-	1159	1	26920	3	Y	2098	2103	1			26
							138	4	2308	9							
*07	36425	X	30532	-0-	-5893	-0-	1652	1	26423	3	Y	2147	2138	1			35
							95	4	2362	9							
*08	34665	X	34665	-0-	-0-	-0-	2665	1	29522	3	Y	2202	2204	1			33
							56	4	2422	9							
*09	31050	X	30676	-0-	-374	-0-	2389	1	25535	3	Y	2368	2299	1			102
							147	4	2605	9							
*10	32085	X	30306	-0-	-1779	-0-	2359	1	25347	3	Y	2273	2303	1			72
							100	4	2500	9							
11	31050	X	29805	-0-	-1245	-0-	2026	1	3651	2	Y	2923	2217	0	688	1	90
							20794	3	119	4							
12	32085	X	27474	-0-	-4611	-0-	1927	1	2976	2	Y	2574	2605	0			59
							19560	3	180	4							
01	32085	X	25804	-0-	-6281	-0-	1863	1	2123	2	Y	2829	2814	0			74
							18329	3	377	4							
*02	DLQ G-10		26327	-0-	26327	26327	1918	1	20540	3	Y	3094	3048	0			120
							466	4	3403	9							
*03	DLQ G-10		30031	-0-	30031	56358	2220	1	23723	3	Y	3340	3365	0			95
							414	4	3674	9							
*04	75651	X	19293	-0-	-56358	-0-	1559	1	2239	2	Y	2015	2032	0			78
							13072	3	206	4							

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	17620	X	17620	-0-	-0-	-0-	744	1	14651	3	Y	1942	1941	1			24
							89	4	2136	9							
*07	17049	X	17049	-0-	-0-	-0-	1056	1	13935	3	Y	1815	1809	1			30
							61	4	1997	9							
08	15689	X	15689	-0-	-0-	-0-	1383	1	51	2	Y	1504	1511	1			23
							12571	3	30	4							
*09	17000	X	17000	-0-	-0-	-0-	1511	1	13616	3	Y	1617	1570	1			70
							94	4	1779	9							
10	17665	X	17665	-0-	-0-	-0-	1561	1	429	2	Y	1660	1678	1			52
							13783	3	66	4							
11	12835	X	12835	-0-	-0-	-0-	1006	1	9	2	Y	1302	987	0	327	1	40
							10329	3	59	4							
12	13201	X	13201	-0-	-0-	-0-	1040	1	28	2	Y	1341	1350	0			31
							10562	3	96	4							
01	12881	X	12881	-0-	-0-	-0-	1031	1	48	2	Y	1309	1306	0			34
							10153	3	209	4							
02	DLQ G-10		11441	-0-	11441	11441	990	1	36	2	Y	1000	995	0			39
							9074	3	241	4							
*03	DLQ G-10		22413	-0-	22413	33854	1873	1	18604	3	Y	1443	1441	0			41
							349	4	1587	9							
*04	59253	X	25399	-0-	-33854	-0-	2304	1	2026	2	Y	1308	1298	0			51
							19325	3	305	4							

KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		2830	-0-	2830	2830	234	1	1629	3	Y	877	829	0			48
							2	4	965	9							
04	14B2 EXT		8372	-0-	8372	11202	883	1	751	2	Y	1354	1322	0			80
							5244	3	5	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	21421	X	21421	-0-	-0-	-0-	970	1	17499	3	Y	2645	2650	1			33
							42	4	2910	9							
*06	19834	X	19834	-0-	-0-	-0-	830	1	16281	3	Y	2385	2388	1			30
							99	4	2624	9							
*07	22762	X	22762	-0-	-0-	-0-	1363	1	18397	3	Y	2657	2644	1			43
							79	4	2923	9							
*08	19294	X	19294	-0-	-0-	-0-	1651	1	15210	3	Y	2180	2190	1			33
							35	4	2398	9							
*09	17944	X	17944	-0-	-0-	-0-	1581	1	14052	3	Y	2012	1958	1			87
							98	4	2213	9							
10	20126	X	20126	-0-	-0-	-0-	1759	1	459	2	Y	2089	2110	1			66
							15535	3	75	4							
11	17064	X	17064	-0-	-0-	-0-	1292	1	266	2	Y	1979	1501	0	483	1	61
							13253	3	76	4							
12	16407	X	16407	-0-	-0-	-0-	1251	1	131	2	Y	2008	2023	0			46
							12699	3	117	4							
01	15583	X	15583	-0-	-0-	-0-	1211	1	98	2	Y	1917	1913	0			50
							11921	3	244	4							
02	DLQ G-10		14389	-0-	14389	14389	1183	1	131	2	Y	1766	1748	0			68
							10844	3	288	4							
*03	DLQ G-10		15097	-0-	15097	29486	1171	1	10861	3	Y	2588	2582	0			74
							218	4	2847	9							
04	DLQ G-10		13599	-0-	13599	43085	1125	1	145	2	Y	2500	2477	0			97
							9431	3	148	4							

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6676	X	6676	-0-	-0-	-0-	287	1	6216	3	Y	146	146	1			2
							12	4	161	9							
*06	5985	X	5985	-0-	-0-	-0-	233	1	5408	3	Y	287	285	1			4
							28	4	316	9							
*07	5591	X	5591	-0-	-0-	-0-	305	1	4866	3	Y	365	363	1			6
							18	4	402	9							
*08	6207	X	6207	-0-	-0-	-0-	469	1	5196	3	Y	484	483	1			7
							10	4	532	9							
*09	3529	X	3529	-0-	-0-	-0-	269	1	2873	3	Y	337	329	1			15
							16	4	371	9							
10	2884	X	2884	-0-	-0-	-0-	213	1	408	2	Y	336	340	1			11
							1884	3	9	4							
*11	5425	X	5425	-0-	-0-	-0-	381	1	4597	3	Y	386	293	0	92	1	12
							22	4	425	9							
12	3647	X	3647	-0-	-0-	-0-	246	1	378	2	Y	465	466	0			11
							2488	3	23	4							
01	3164	X	3164	-0-	-0-	-0-	216	1	247	2	Y	482	480	0			13
							2127	3	44	4							
02	DLQ G-10		4385	-0-	4385	4385	329	1	508	2	Y	405	402	0			16
							3022	3	80	4							
03	DLQ G-10		4228	-0-	4228	8613	322	1	484	2	Y	379	384	0			11
							2945	3	60	4							
04	12619	X	4006	-0-	-8613	-0-	342	1	491	2	Y	236	238	0			9
							2867	3	46	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 02/26/2026 TOTAL DEPTH 12751 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2640	X	239	-0-	-2401	-0-	10	1	224	3	Y	4	4	1			-0-
							1	4	4	9							
07	2728	X	94	-0-	-2634	-0-	1	1	2	2	Y	74	73	1			1
							10	3	81	9							
*08	668	N	668	-0-	-0-	-0-	54	1	596	3	Y	15	16	1			-0-
							1	4	17	9							
*09	709	N	709	-0-	-0-	-0-	59	1	631	3	Y	14	13	1			1
							4	4	15	9							
10	579	N	579	-0-	-0-	-0-	48	1	93	2	Y	7	8	1			-0-
							428	3	2	4							
11	581	N	581	-0-	-0-	-0-	43	1	78	2	Y	13	10	0	3	1	-0-
							443	3	3	4							
12	589	N	283	-0-	-306	-0-	21	1	32	2	Y	15	15	0			-0-
							211	3	2	4							
01	589	N	242	-0-	-347	-0-	18	1	21	2	Y	15	15	0			-0-
							182	3	4	4							
02	DLQ G-10		127	-0-	127	127	10	1	15	2	Y	9	9	0			-0-
							90	3	2	4							
*03	DLQ G-10		758	-0-	758	885	42	1	451	3	Y	234	227	0			7
							8	4	257	9							
04	2135	N	1250	-0-	-885	-0-	98	1	141	2	Y	157	158	0			6
							825	3	13	4							

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

*05	25912	X	25912	-0-	-0-	-0-	2271	1	19605	3	Y	3614	3605	0			19
							61	4	3975	9							
*06	11217	X	11217	-0-	-0-	-0-	1005	1	7364	3	Y	2563	2560	0			22
							29	4	2819	9							
07	7535	X	7535	-0-	-0-	-0-	576	1	826	2	Y	3093	3085	0			30
							2724	3	7	4							
*08	11469	X	11469	-0-	-0-	-0-	1448	1	7442	3	Y	2293	2291	0			32
							57	4	2522	9							
*09	716	X	716	-0-	-0-	-0-	103	1	438	3	Y	154	183	0			3
							6	4	169	9							
10	6512	X	6512	-0-	-0-	-0-	931	1	1011	2	Y	1076	546	0	517	1	16
							3353	3	33	4							
*11	9806	X	9806	-0-	-0-	-0-	1240	1	6285	3	Y	2037	1550	0	478	1	25
							40	4	2241	9							
*12	10295	X	10295	-0-	-0-	-0-	1475	1	6653	3	Y	1950	1872	0	45	1	58
							22	4	2145	9							
*01	9917	X	9917	-0-	-0-	-0-	1575	1	6611	3	Y	1573	1598	0			33
							1	4	1730	9							
02	DLQ G-10		9101	-0-	9101	9101	1392	1	1385	2	Y	1302	1291	0			44
							4891	3	1	4							
*03	DLQ G-10		8812	-0-	8812	17913	1302	1	5645	3	Y	1695	1680	0			59
							1865	9									
04	DLQ G-10		9616	-0-	9616	27529	1301	1	1452	2	Y	1614	1609	0			64
							5068	3	20	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	T. A.		796	-0-	796	1070	8	1	189	3	Y	544	539	1			7
							1	4	598	9							
07	T. A.		60	-0-	60	1130	4	1	10	2	Y	-0-	7	1			-0-
							46	3									
*08	1130	N	-0-	-0-	-1130	-0-					Y	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	28136	X	28136	-0-	-0-	-0-	1087	1	23542	3	Y	3145	3159	1			39
							47	4	3460	9							
*06	22646	X	22646	-0-	-0-	-0-	813	1	18879	3	Y	2597	2604	1			32
							97	4	2857	9							
*07	22181	X	22181	-0-	-0-	-0-	1149	1	18372	3	Y	2358	2352	1			38
							66	4	2594	9							
*08	19467	X	19467	-0-	-0-	-0-	1441	1	15961	3	Y	1849	1859	1			28
							31	4	2034	9							
*09	18895	X	18895	-0-	-0-	-0-	1432	1	15306	3	Y	1881	1828	1			81
							88	4	2069	9							
*10	17338	X	17338	-0-	-0-	-0-	1316	1	14144	3	Y	1656	1685	1			52
							56	4	1822	9							
11	19120	X	19120	-0-	-0-	-0-	1276	1	2299	2	Y	2162	1639	0	508	1	67
							13092	3	75	4							
12	18285	X	18285	-0-	-0-	-0-	1257	1	1942	2	Y	2004	2025	0			46
							12765	3	117	4							
01	17469	X	17469	-0-	-0-	-0-	1262	1	1438	2	Y	1907	1903	0			50
							12416	3	255	4							
*02	DLQ G-10		15485	-0-	15485	15485	1185	1	12695	3	Y	1197	1201	0			46
							288	4	1317	9							
*03	DLQ G-10		15296	-0-	15296	30781	1171	1	12503	3	Y	1276	1286	0			36
							218	4	1404	9							
04	DLQ G-10		13178	-0-	13178	43959	1076	1	1545	2	Y	1268	1255	0			49
							9020	3	142	4							

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	57600	X	57600	-0-	-0-	-0-	2252	1	48765	3	Y	5896	5923	1			74
							97	4	6486	9							
*06	47891	X	47891	-0-	-0-	-0-	1739	1	40406	3	Y	5035	5046	1			63
							207	4	5539	9							
*07	45709	X	45709	-0-	-0-	-0-	2413	1	38598	3	Y	4145	4140	1			68
							138	4	4560	9							
*08	39950	X	39950	-0-	-0-	-0-	2984	1	33058	3	Y	3495	3510	1			53
							63	4	3845	9							
*09	35701	X	35701	-0-	-0-	-0-	2731	1	29192	3	Y	3282	3193	1			142
							168	4	3610	9							
*10	34716	X	34716	-0-	-0-	-0-	2652	1	28487	3	Y	3149	3192	1			99
							113	4	3464	9							
11	29067	X	29067	-0-	-0-	-0-	1980	1	3567	2	Y	2808	2130	0	691	1	86
							20314	3	117	4							
12	29371	X	29371	-0-	-0-	-0-	2057	1	3176	2	Y	2790	2812	0			64
							20877	3	192	4							
01	27877	X	27877	-0-	-0-	-0-	2046	1	2333	2	Y	2675	2669	0			70
							20142	3	413	4							
*02	DLQ G-10		25542	-0-	25542	25542	1958	1	20967	3	Y	1946	1941	0			75
							476	4	2141	9							
*03	DLQ G-10		34028	-0-	34028	59570	2622	1	27990	3	Y	2661	2660	0			76
							489	4	2927	9							
*04	98347	X	38777	-0-	-59570	-0-	3230	1	4639	2	Y	3084	3040	0			120
							27089	3	427	4							

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 09/30/2024 TOTAL DEPTH 13058 PERF.13148 - 16218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5782	X	5782	-0-	-0-	-0-	943 862	1 9	3977	3	N	784	784	0			-0-
12	6413	X	6413	-0-	-0-	-0-	1097 949	1 9	4367	3	N	863	863	0			-0-
01	5094	X	5094	-0-	-0-	-0-	755 850	1 9	3489	3	N	773	773	0			-0-
02	4538	X	4538	-0-	-0-	-0-	734 750	1 9	3054	3	N	682	682	0			-0-
03	4014	X	4014	-0-	-0-	-0-	661 762	1 9	2591	3	N	693	693	0			-0-
04	3582	X	3582	-0-	-0-	-0-	593 743	1 9	2246	3	N	675	675	0			-0-

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5106	X	5106	-0-	-0-	-0-	886	1	3733	3	N	443	443	0			-0-
							487	9									
12	4991	X	4991	-0-	-0-	-0-	902	1	3585	3	N	458	458	0			-0-
							504	9									
01	4668	X	4668	-0-	-0-	-0-	752	1	3476	3	N	400	400	0			-0-
							440	9									
02	3934	X	3934	-0-	-0-	-0-	683	1	2840	3	N	374	374	0			-0-
							411	9									
03	4439	X	4439	-0-	-0-	-0-	810	1	3180	3	N	408	408	0			-0-
							449	9									
04	3519	X	3519	-0-	-0-	-0-	645	1	2445	3	N	390	390	0			-0-
							429	9									

BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 07/29/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

*05	21031	X	21031	-0-	-0-	-0-	818	1	17715	3	Y	2239	2233	1			28
							35	4	2463	9							
*06	20280	X	17241	-0-	-3039	-0-	628	1	14582	3	Y	1778	1784	1			22
							75	4	1956	9							
*07	21824	X	8987	-0-	-12837	-0-	461	1	7373	3	Y	1024	1029	1			17
							27	4	1126	9							
*08	22568	X	6916	-0-	-15652	-0-	508	1	5625	3	Y	702	708	1			11
							11	4	772	9							
*09	21840	X	7245	-0-	-14595	-0-	538	1	5753	3	Y	837	812	1			36
							33	4	921	9							
*10	21948	X	10060	-0-	-11888	-0-	730	1	7840	3	Y	1326	1320	1			42
							31	4	1459	9							
11	18090	X	8250	-0-	-9840	-0-	543	1	978	2	Y	1026	778	0	258	1	32
							5568	3	32	4							
12	9455	X	7781	-0-	-1674	-0-	497	1	768	2	Y	1293	1295	0			30
							5048	3	46	4							
01	9982	X	7809	-0-	-2173	-0-	498	1	568	2	Y	1583	1572	0			41
							4901	3	101	4							
*02	8120	X	7900	-0-	-220	-0-	520	1	5568	3	Y	1533	1515	0			59
							126	4	1686	9							
*03	9242	X	9242	-0-	-0-	-0-	620	1	6614	3	Y	1720	1730	0			49
							116	4	1892	9							
04	8250	X	6746	-0-	-1504	-0-	502	1	720	2	Y	1138	1143	0			44
							4206	3	66	4							

BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

11	4380	X	972	-0-	-3408	-0-	124	1	526	3	N	293	293	0			-0-
							322	9									
12	3162	X	704	-0-	-2458	-0-	64	1	258	3	N	347	347	0			-0-
							382	9									
01	2481	X	2481	-0-	-0-	-0-	351	1	1621	3	N	463	463	0			-0-
							509	9									
02	1988	X	1343	-0-	-645	-0-	185	1	769	3	N	354	354	0			-0-
							389	9									
03	2962	X	2962	-0-	-0-	-0-	513	1	2011	3	N	398	398	0			-0-
							438	9									
04	4201	X	4201	-0-	-0-	-0-	761	1	2884	3	N	505	505	0			-0-
							556	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 09/22/2025 TOTAL DEPTH 12485 PERF.13299 - 17484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286645 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS UNIT WELL #: 5H RRCID -> 287651 COMPL. DATE 03/30/2015 TOTAL DEPTH 12723 PERF.12615 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	12757	X	12757	-0-	-0-	-0-	1080	1	9316	3	Y	2120	2118	0			11
							29	4	2332	9							
06	7776	X	7776	-0-	-0-	-0-	699	1	1083	2	Y	1756	1752	0			15
							4042	3	20	4							
07	9586	X	9586	-0-	-0-	-0-	963	1	1381	2	Y	2432	2423	0			24
							4555	3	12	4							
*08	10237	X	10237	-0-	-0-	-0-	1290	1	6630	3	Y	2061	2056	0			29
							50	4	2267	9							
09	745	X	745	-0-	-0-	-0-	106	1	107	2	Y	162	188	0			3
							348	3	6	4							
10	6830	X	6830	-0-	-0-	-0-	973	1	1056	2	Y	1147	582	0	551	1	17
							3505	3	34	4							
*11	10164	X	10164	-0-	-0-	-0-	1290	1	6542	3	Y	2082	1585	0	488	1	26
							42	4	2290	9							
*12	11723	X	11723	-0-	-0-	-0-	1699	1	7665	3	Y	2122	2035	0	49	1	64
							25	4	2334	9							
*01	11013	X	11013	-0-	-0-	-0-	1731	1	7267	3	Y	1831	1856	0			39
							1	4	2014	9							
02	10015	X	10015	-0-	-0-	-0-	1509	1	1501	2	Y	1549	1536	0			52
							5300	3	1	4							
*03	9891	X	9891	-0-	-0-	-0-	1476	1	6403	3	Y	1828	1816	0			64
							1	4	2011	9							
04	10768	X	10768	-0-	-0-	-0-	1399	1	1563	2	Y	2119	2100	0			83
							5453	3	22	4							

CREWS UNIT WELL #: 6H RRCID -> 287652 COMPL. DATE 03/30/2015 TOTAL DEPTH 12706 PERF.12507 - 17263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CREWS UNIT WELL #: 7H RRCID -> 287653 COMPL. DATE 03/31/2015 TOTAL DEPTH 12663 PERF.12740 - 15392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	15115	X	15115	-0-	-0-	-0-	1175	1	10144	3	Y	3423	3419	0			18
							31	4	3765	9							
06	9355	X	9355	-0-	-0-	-0-	717	1	1111	2	Y	3053	3044	0			27
							4148	3	21	4							
07	15026	X	15026	-0-	-0-	-0-	1431	1	2052	2	Y	4324	4309	0			42
							6770	3	17	4							
*08	11534	X	11534	-0-	-0-	-0-	1282	1	6588	3	Y	3285	3281	0			46
							50	4	3614	9							
09	1152	X	1152	-0-	-0-	-0-	182	1	184	2	Y	160	203	0			3
							600	3	10	4							
10	6938	X	6938	-0-	-0-	-0-	1009	1	1096	2	Y	1058	538	0	508	1	15
							3634	3	35	4							
*11	8619	X	8619	-0-	-0-	-0-	1111	1	5632	3	Y	1673	1275	0	392	1	21
							36	4	1840	9							
*12	6514	X	6514	-0-	-0-	-0-	910	1	4101	3	Y	1354	1303	0	31	1	41
							14	4	1489	9							
*01	7274	X	7274	-0-	-0-	-0-	1066	1	4471	3	Y	1579	1587	0			33
							1737	9									
02	6160	X	6160	-0-	-0-	-0-	862	1	859	2	Y	1279	1269	0			43
							3031	3	1	4							
*03	6020	X	6020	-0-	-0-	-0-	833	1	3614	3	Y	1430	1423	0			50
							1573	9									
04	6542	X	6542	-0-	-0-	-0-	821	1	916	2	Y	1448	1441	0			57
							3199	3	13	4							

CREWS UNIT WELL #: 8H RRCID -> 287655 COMPL. DATE 08/11/2016 TOTAL DEPTH 12517 PERF.12571 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B DENY		392	-0-	392	3418	7	1	59	3	Y	296	295	0			2
							326	9									
06	T. A.		1854	-0-	1854	5272	193	1	298	2	Y	224	224	0			2
							1111	3	6	4							
07	T. A.		5896	-0-	5896	11168	792	1	1135	2	Y	196	196	0			2
							3744	3	9	4							
*08	13240	X	2072	-0-	-11168	-0-	324	1	1666	3	Y	63	64	0			1
							13	4	69	9							
09	1920	X	1526	-0-	-394	-0-	250	1	252	2	Y	170	168	0			3
							823	3	14	4							
10	3689	X	1400	-0-	-2289	-0-	173	1	187	2	Y	374	192	0	180	1	5
							623	3	6	4							
*11	3570	X	1155	-0-	-2415	-0-	87	1	438	3	Y	570	434	0	134	1	7
							3	4	627	9							
*12	3689	X	590	-0-	-3099	-0-	30	1	140	3	Y	382	369	0	9	1	11
							420	9									
*01	1953	X	403	-0-	-1550	-0-	6	1	23	3	Y	340	344	0			7
							374	9									
02	1428	X	86	-0-	-1342	-0-	3	1	2	2	Y	66	71	0			2
							8	3	73	9							
*03	1395	X	21	-0-	-1374	-0-	3	1	18	3	Y	-0-	2	0			-0-
04	1140	X	255	-0-	-885	-0-	42	1	48	2	Y	-0-					-0-
							164	3	1	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CREWS UNIT WELL #: 9H RRCID -> 287656 COMPL. DATE 08/11/2016 TOTAL DEPTH 12530 PERF.12598 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4247	X	2911	-0-	-1336	-0-	208	1	1796	3	Y	819	815	0			4
							6	4	901	9							
*06	3109	X	3109	-0-	-0-	-0-	240	1	1755	3	Y	1006	1001	0			9
							7	4	1107	9							
07	7865	X	7865	-0-	-0-	-0-	777	1	1115	2	Y	2080	2069	0			20
							3676	3	9	4							
*08	3351	X	3351	-0-	-0-	-0-	430	1	2215	3	Y	626	637	0			9
							17	4	689	9							
09	2400	X	1911	-0-	-489	-0-	222	1	223	2	Y	661	658	0			12
							727	3	12	4							
10	2480	X	1836	-0-	-644	-0-	244	1	265	2	Y	399	214	0	191	1	6
							879	3	9	4							
*11	2400	X	1407	-0-	-993	-0-	163	1	826	3	Y	375	288	0	88	1	5
							5	4	413	9							
*12	2480	X	1318	-0-	-1162	-0-	185	1	834	3	Y	269	260	0	6	1	8
							3	4	296	9							
*01	2480	X	1568	-0-	-912	-0-	232	1	978	3	Y	325	326	0			7
							358	9									
02	1792	X	1023	-0-	-769	-0-	91	1	91	2	Y	473	464	0			16
							321	3	520	9							
*03	1829	X	1149	-0-	-680	-0-	144	1	624	3	Y	346	350	0			12
							381	9									
04	1440	X	635	-0-	-805	-0-	51	1	58	2	Y	295	295	0			12
							200	3	1	4							

CREWS UNIT WELL #: 10H RRCID -> 287657 COMPL. DATE 08/11/2016 TOTAL DEPTH 12544 PERF.12602 - 14598

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LOVE UNIT WELL #: 3H RRCID -> 287786 COMPL. DATE 10/30/2012 TOTAL DEPTH 12527 PERF.12580 - 16952

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BBG MIXON UNIT WELL #: 6H RRCID -> 287896 COMPL. DATE 04/15/2019 TOTAL DEPTH 12957 PERF.13191 - 16251

11	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-

BBG MIXON UNIT WELL #: 8H RRCID -> 287920 COMPL. DATE 04/15/2019 TOTAL DEPTH 12991 PERF.13242 - 15928

11	0	Z	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-						N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 287966 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3178	X	3178	-0-	-0-	-0-	308	1	2303	3	Y	514	509	0			16
							2	4	565	9							
06	2880	X	1910	-0-	-970	-0-	209	1	128	2	Y	463	466	0			13
							1061	3	3	4							
07	4464	X	2068	-0-	-2396	-0-	267	1	122	2	Y	447	447	0			13
							1184	3	3	4							
*08	3191	X	3191	-0-	-0-	-0-	448	1	2115	3	Y	568	565	0			16
							3	4	625	9							
*09	3000	N	4473	-0-	1473	1473	689	1	3132	3	Y	586	588	0			14
							7	4	645	9							
*10	4949	X	3476	-0-	-1473	-0-	553	1	170	2	Y	541	252	0	287	1	16
							2152	3	6	4							
*11	3342	X	3342	-0-	-0-	-0-	462	1	2162	3	Y	646	517	0	113	1	32
							7	4	711	9							
*12	2852	X	2406	-0-	-446	-0-	301	1	1497	3	Y	547	551	0			28
							6	4	602	9							
*01	4645	X	4645	-0-	-0-	-0-	606	1	3410	3	Y	556	561	0			23
							17	4	612	9							
02	4172	X	524	-0-	-3648	-0-	9	1	5	2	Y	426	417	0			32
							41	3	469	9							
*03	3503	X	1701	-0-	-1802	-0-	136	1	947	3	Y	561	563	0			30
							1	4	617	9							
04	5070	X	2619	-0-	-2451	-0-	265	1	226	2	Y	500	501	0			29
							1576	3	2	4							

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 287967 COMPL. DATE 03/16/2026 TOTAL DEPTH 12566 PERF.12394 - 16672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	T. A.		2427	-0-	2427	14894	272	1	2035	3	Y	107	111	0			3
							2	4	118	9							
06	T. A.		223	-0-	223	15117	21	1	13	2	Y	75	76	0			2
							106	3	83	9							
07	T. A.		219	-0-	219	15336	21	1	10	2	Y	85	84	0			3
							94	3	94	9							
*08	15336	X	-0-	-0-	-15336	-0-					Y	36	38	0			1
09	3630	X	-0-	-0-	-3630	-0-					Y	32	32	0			1
10	2108	X	1385	-0-	-723	-0-	265	1	82	2	Y	4	2	0	3	1	-0-
							1031	3	3	4							
*11	1660	X	1660	-0-	-0-	-0-	289	1	1350	3	Y	15	12	0	2	1	1
							4	4	17	9							
*12	403	X	403	-0-	-0-	-0-	58	1	290	3	Y	49	47	0			3
							1	4	54	9							
*01	1395	X	138	-0-	-1257	-0-	12	1	72	3	Y	49	50	0			2
							54	9									
02	1792	X	58	-0-	-1734	-0-	2	3	56	9	Y	51	49	0			4
*03	1798	X	757	-0-	-1041	-0-	84	1	585	3	Y	79	79	0			4
							1	4	87	9							
04	3007	X	3007	-0-	-0-	-0-	285	1	242	2	Y	717	679	0			42
							1689	3	2	4							

BBG MIXON UNIT WELL #: 17H RRCID -> 288246 COMPL. DATE 04/15/2019 TOTAL DEPTH 12868 PERF.13300 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6635	X	6635	-0-	-0-	-0-	1028	1	4339	3	N	1153	1153	0			-0-
							1268	9									
12	6702	X	6702	-0-	-0-	-0-	1097	1	4367	3	N	1125	1125	0			-0-
							1238	9									
01	6107	X	6097	-0-	-10	-0-	882	1	4078	3	N	1034	1034	0			-0-
							1137	9									
02	6651	X	6651	-0-	-0-	-0-	1077	1	4479	3	N	995	995	0			-0-
							1095	9									
03	6851	X	6526	-0-	-325	-0-	1081	1	4242	3	N	1094	1094	0			-0-
							1203	9									
04	6630	X	5696	-0-	-934	-0-	954	1	3613	3	N	1026	1026	0			-0-
							1129	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

L.B. HAILEY UNIT WELL #: 9H RRCID -> 288533 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7549	X	7549	-0-	-0-	-0-	289	1	6258	3	Y	900	899	1			11
							12	4	990	9							
*06	7680	X	7680	-0-	-0-	-0-	289	1	6708	3	Y	590	594	1			7
							34	4	649	9							
*07	2325	X	1982	-0-	-343	-0-	107	1	1712	3	Y	143	148	1			2
							6	4	157	9							
*08	9889	X	2368	-0-	-7521	-0-	183	1	2029	3	Y	138	138	1			2
							4	4	152	9							
*09	8070	X	2013	-0-	-6057	-0-	157	1	1680	3	Y	151	146	1			7
							10	4	166	9							
10	8339	X	1373	-0-	-6966	-0-	106	1	202	2	Y	117	120	1			4
							932	3	4	4							
11	8070	X	1114	-0-	-6956	-0-	77	1	140	2	Y	88	67	0	22	1	3
							795	3	5	4							
12	2480	X	1063	-0-	-1417	-0-	70	1	107	2	Y	158	157	0			4
							706	3	6	4							
01	2356	X	1044	-0-	-1312	-0-	70	1	80	2	Y	171	171	0			4
							692	3	14	4							
*02	1092	X	212	-0-	-880	-0-	14	1	151	3	Y	40	42	0			2
							3	4	44	9							
*03	1147	N	173	-0-	-974	-0-	9	1	98	3	Y	58	58	0			2
							2	4	64	9							
04	1020	N	660	-0-	-360	-0-	53	1	76	2	Y	73	72	0			3
							444	3	7	4							

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288560 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1224	X	1224	-0-	-0-	-0-	39	1	910	3	Y	245	242	1			3
							5	4	270	9							
*07	2397	X	2397	-0-	-0-	-0-	75	1	1192	3	Y	1024	1010	1			17
							4	4	1126	9							
*08	2201	X	2201	-0-	-0-	-0-	112	1	1245	3	Y	765	770	1			12
							2	4	842	9							
09	899	X	899	-0-	-0-	-0-	42	1	81	2	Y	367	363	1			16
							369	3	3	4							
*10	455	X	455	-0-	-0-	-0-	2	1	24	3	Y	390	394	1			12
							429	9									
11	358	N	358	-0-	-0-	-0-	3	1	5	2	Y	294	223	0	74	1	9
							27	3	323	9							
12	555	N	555	-0-	-0-	-0-	3	1	4	2	Y	473	471	0			11
							28	3	520	9							
01	744	N	744	-0-	-0-	-0-	9	1	10	2	Y	578	574	0			15
							87	3	2	4							
*02	431	N	431	-0-	-0-	-0-	6	1	60	3	Y	331	333	0			13
							1	4	364	9							
*03	451	N	451	-0-	-0-	-0-	3	1	32	3	Y	377	379	0			11
							1	4	415	9							
04	2588	N	2588	-0-	-0-	-0-	128	1	184	2	Y	1075	1044	0			42
							1076	3	17	4							

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288596 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

L.B. HAILEY UNIT WELL #: 26H RRCID -> 288753 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

L.B. HAILEY UNIT WELL #: 18H RRCID -> 290096 COMPL. DATE 10/03/2020 TOTAL DEPTH 12782 PERF.12545 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

L.B. HAILEY UNIT WELL #: 17H RRCID -> 290276 COMPL. DATE 10/03/2020 TOTAL DEPTH 12833 PERF.12619 - 16660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8997	X	8997	-0-	-0-	-0-	341	1	7390	3	Y	1137	1137	1			14
							15	4	1251	9							
*06	10383	X	10383	-0-	-0-	-0-	370	1	8594	3	Y	1250	1248	1			16
							44	4	1375	9							
*07	14914	X	14914	-0-	-0-	-0-	762	1	12192	3	Y	1743	1731	1			28
							43	4	1917	9							
*08	15126	X	15126	-0-	-0-	-0-	1091	1	12090	3	Y	1747	1749	1			26
							23	4	1922	9							
*09	14083	X	14083	-0-	-0-	-0-	1032	1	11033	3	Y	1776	1725	1			77
							64	4	1954	9							
*10	13947	X	13947	-0-	-0-	-0-	1021	1	10973	3	Y	1736	1758	1			55
							43	4	1910	9							
11	12851	X	12851	-0-	-0-	-0-	863	1	1555	2	Y	1389	1053	0	348	1	43
							8855	3	50	4							
12	11835	X	11835	-0-	-0-	-0-	780	1	1205	2	Y	1689	1693	0			39
							7919	3	73	4							
01	11395	X	11395	-0-	-0-	-0-	745	1	849	2	Y	2113	2097	0			55
							7326	3	151	4							
*02	11293	X	11293	-0-	-0-	-0-	736	1	7878	3	Y	2273	2240	0			88
							179	4	2500	9							
*03	12500	X	12500	-0-	-0-	-0-	805	1	8607	3	Y	2671	2683	0			76
							150	4	2938	9							
04	10441	X	10441	-0-	-0-	-0-	772	1	1109	2	Y	1803	1809	0			70
							6475	3	102	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 31H RRCID -> 290277 COMPL. DATE 10/03/2020 TOTAL DEPTH 12814 PERF.12580 - 18851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8399	X	8399	-0-	-0-	-0-	324	1	7013	3	Y	953	955	1			12
							14	4	1048	9							
*06	7260	X	7163	-0-	-97	-0-	258	1	6004	3	Y	791	793	1			10
							31	4	870	9							
*07	8548	X	8548	-0-	-0-	-0-	446	1	7131	3	Y	859	855	1			14
							26	4	945	9							
*08	7639	X	7639	-0-	-0-	-0-	558	1	6177	3	Y	811	813	1			12
							12	4	892	9							
*09	7140	X	7097	-0-	-43	-0-	524	1	5597	3	Y	858	833	1			37
							32	4	944	9							
*10	7378	X	6706	-0-	-672	-0-	490	1	5263	3	Y	847	857	1			27
							21	4	932	9							
11	7140	X	6379	-0-	-761	-0-	431	1	777	2	Y	656	498	0	165	1	20
							4424	3	25	4							
12	7378	X	5654	-0-	-1724	-0-	373	1	577	2	Y	800	802	0			18
							3789	3	35	4							
01	7378	X	4593	-0-	-2785	-0-	274	1	312	2	Y	1146	1134	0			30
							2691	3	55	4							
*02	5348	X	5083	-0-	-265	-0-	328	1	3514	3	Y	1055	1044	0			41
							80	4	1161	9							
*03	5921	X	5902	-0-	-19	-0-	390	1	4171	3	Y	1153	1161	0			33
							73	4	1268	9							
04	5730	X	3111	-0-	-2619	-0-	204	1	293	2	Y	797	799	0			31
							1710	3	27	4							

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290303 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CREWS UNIT WELL #: 12H RRCID -> 295818 COMPL. DATE 11/09/2025 TOTAL DEPTH 12718 PERF.12579 - 17921

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CREWS UNIT WELL #: 13H RRCID -> 295819 COMPL. DATE 11/09/2025 TOTAL DEPTH 12645 PERF.12641 - 17900

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CREWS UNIT WELL #: 11H RRCID -> 295899 COMPL. DATE 04/12/2025 TOTAL DEPTH 12606 PERF.12504 - 17525

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CREWS UNIT WELL #: 14H RRCID -> 295900 COMPL. DATE 11/01/2025 TOTAL DEPTH 12692 PERF.12716 - 17187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 23H RRCID -> 296484 COMPL. DATE 01/11/2024 TOTAL DEPTH 12889 PERF.12845 - 17118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	28830	X	20754	-0-	-8076	-0-	883	1	19112	3	Y	655	661	1			8
							38	4	721	9							
*06	27900	X	17650	-0-	-10250	-0-	688	1	15994	3	Y	805	803	1			10
							82	4	886	9							
*07	28830	X	17903	-0-	-10927	-0-	984	1	15741	3	Y	1019	1012	1			17
							57	4	1121	9							
*08	21607	X	16429	-0-	-5178	-0-	1302	1	14416	3	Y	621	629	1			9
							28	4	683	9							
*09	20910	X	15979	-0-	-4931	-0-	1298	1	13878	3	Y	657	638	1			28
							80	4	723	9							
*10	21607	X	15526	-0-	-6081	-0-	1258	1	13520	3	Y	631	639	1			20
							54	4	694	9							
11	18600	X	14265	-0-	-4335	-0-	1044	1	1882	2	Y	508	385	0	127	1	16
							10719	3	61	4							
12	18817	X	14724	-0-	-4093	-0-	1102	1	1702	2	Y	576	579	0			13
							11183	3	103	4							
01	16523	X	13879	-0-	-2644	-0-	1092	1	1245	2	Y	524	523	0			14
							10745	3	221	4							
02	14000	X	13977	-0-	-23	-0-	1128	1	1738	2	Y	448	445	0			17
							10344	3	274	4							
*03	15500	X	13286	-0-	-2214	-0-	1080	1	11533	3	Y	428	433	0			12
							202	4	471	9							
04	14280	X	11643	-0-	-2637	-0-	1028	1	1477	2	Y	345	344	0			13
							8622	3	136	4							

L.B. HAILEY UNIT WELL #: 21H RRCID -> 296486 COMPL. DATE 01/11/2024 TOTAL DEPTH 12926 PERF.12850 - 19567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 24H RRCID -> 296487 COMPL. DATE 01/11/2024 TOTAL DEPTH 12845 PERF.12860 - 17187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	33697	X	30309	-0-	-3388	-0-	1259	1	27252	3	Y	1585	1595	1			20
							54	4	1744	9							
*06	36510	X	29229	-0-	-7281	-0-	1109	1	25767	3	Y	2019	2014	1			25
							132	4	2221	9							
*07	37727	X	24982	-0-	-12745	-0-	1353	1	21645	3	Y	1733	1730	1			28
							78	4	1906	9							
*08	30535	X	28285	-0-	-2250	-0-	2191	1	24273	3	Y	1614	1618	1			24
							46	4	1775	9							
*09	29550	X	27486	-0-	-2064	-0-	2181	1	23314	3	Y	1687	1638	1			73
							135	4	1856	9							
*10	30535	X	26200	-0-	-4335	-0-	2070	1	22249	3	Y	1630	1652	1			51
							88	4	1793	9							
11	29550	X	26488	-0-	-3062	-0-	1897	1	3419	2	Y	1446	1096	0	356	1	45
							19470	3	111	4							
12	29791	X	25614	-0-	-4177	-0-	1875	1	2896	2	Y	1487	1498	0			34
							19032	3	175	4							
01	28427	X	23647	-0-	-4780	-0-	1824	1	2079	2	Y	1300	1300	0			34
							17945	3	369	4							
02	25312	X	20256	-0-	-5056	-0-	1605	1	2473	2	Y	973	969	0			38
							14718	3	390	4							
*03	27373	X	20821	-0-	-6552	-0-	1659	1	17720	3	Y	1029	1038	0			29
							310	4	1132	9							
04	26490	X	17350	-0-	-9140	-0-	1507	1	2165	2	Y	762	761	0			30
							12641	3	199	4							

MCALISTER UNIT WELL #: 25H RRCID -> 297310 COMPL. DATE 04/08/2024 TOTAL DEPTH 12646 PERF.13456 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16080	X	12380	-0-	-3700	-0-	973	1	9985	3	Y	1241	941	0	284	1	38
							57	4	1365	9							
12	16616	X	12633	-0-	-3983	-0-	1000	1	10145	3	Y	1268	1277	0			29
							93	4	1395	9							
01	14384	X	12104	-0-	-2280	-0-	969	1	9535	3	Y	1276	1272	0			33
							196	4	1404	9							
*02	DLQ G-10		10441	-0-	10441	10441	906	1	8303	3	Y	920	917	0			36
							220	4	1012	9							
*03	DLQ G-10		10683	-0-	10683	21124	926	1	8489	3	Y	995	1003	0			28
							173	4	1095	9							
*04	30429	X	9305	-0-	-21124	-0-	860	1	7211	3	Y	1018	1006	0			40
							114	4	1120	9							

MCALISTER UNIT WELL #: 26H RRCID -> 297342 COMPL. DATE 04/08/2024 TOTAL DEPTH 12675 PERF.13078 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

MCALISTER UNIT WELL #: 28H RRCID -> 297343 COMPL. DATE 04/08/2024 TOTAL DEPTH 12672 PERF.13070 - 17778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCALISTER UNIT WELL #: 27H RRCID -> 297386 COMPL. DATE 04/08/2024 TOTAL DEPTH 12815 PERF.12948 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER - KOSUB SA A WELL #: 1H RRCID -> 298460 COMPL. DATE 01/30/2025 TOTAL DEPTH 12639 PERF.13025 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	64883	X	34522	-0-	-30361	-0-	1323	1	28632	3	Y	4100	4114	1			51
							57	4	4510	9							
*06	62790	X	28032	-0-	-34758	-0-	1004	1	23325	3	Y	3257	3268	1			40
							120	4	3583	9							
*07	64883	X	26918	-0-	-37965	-0-	1391	1	22249	3	Y	2907	2900	1			47
							80	4	3198	9							
*08	33790	X	22374	-0-	-11416	-0-	1630	1	18056	3	Y	2413	2424	1			36
							34	4	2654	9							
*09	32700	X	19915	-0-	-12785	-0-	1485	1	15871	3	Y	2243	2182	1			97
							92	4	2467	9							
*10	33790	X	19672	-0-	-14118	-0-	1459	1	15681	3	Y	2245	2271	1			71
							62	4	2470	9							
11	28680	X	17783	-0-	-10897	-0-	1179	1	2124	2	Y	2101	1593	0	514	1	65
							12100	3	69	4							
*12	28241	X	17467	-0-	-10774	-0-	1198	1	14013	3	Y	1949	1969	0			45
							112	4	2144	9							
01	22413	X	15546	-0-	-6867	-0-	1122	1	1279	2	Y	1708	1708	0			45
							11039	3	227	4							
*02	DLQ G-10		14227	-0-	14227	14227	1067	1	11421	3	Y	1345	1338	0			52
							259	4	1480	9							
*03	DLQ G-10		14422	-0-	14422	28649	1086	1	11598	3	Y	1395	1407	0			40
							203	4	1535	9							
*04	40909	X	12260	-0-	-28649	-0-	973	1	1397	2	Y	1459	1442	0			57
							8156	3	129	4							

MCALISTER UNIT WELL #: 29H RRCID -> 298461 COMPL. DATE 01/31/2025 TOTAL DEPTH 12699 PERF.12880 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 30H RRCID -> 298462 COMPL. DATE 01/29/2025 TOTAL DEPTH 12793 PERF.12910 - 19046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOSUB UNIT WELL #: 11H RRCID -> 298463 COMPL. DATE 02/01/2025 TOTAL DEPTH 12751 PERF.13300 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOSUB UNIT WELL #: 12H RRCID -> 298464 COMPL. DATE 02/02/2025 TOTAL DEPTH 12840 PERF.13210 - 16991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOSUB UNIT WELL #: 13H RRCID -> 298465 COMPL. DATE 02/03/2025 TOTAL DEPTH 12739 PERF.13010 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOSUB UNIT WELL #: 14H RRCID -> 298496 COMPL. DATE 02/03/2025 TOTAL DEPTH 12842 PERF.13075 - 17443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOSUB UNIT WELL #: 10H RRCID -> 298497 COMPL. DATE 01/28/2025 TOTAL DEPTH 12773 PERF.13050 - 20430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FALCON PRODUCTION LLC 260268
JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FALCON PRODUCTION LLC //CONT.// 260268

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13967 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

11	1063	X	1063	-0-	-0-	-0-	322	1	741	3	Y	-0-					-0-
12	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
01	434	X	70	-0-	-364	-0-	19	1	51	3	N	-0-					-0-
*02	980	X	-0-	-0-	-980	-0-					N	-0-					-0-
03	1085	X	-0-	-0-	-1085	-0-					N	2					2
04	1050	X	-0-	-0-	-1050	-0-					N	3					5

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FALCON PRODUCTION LLC //CONT.// 260268
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SINOR RANCH 02 WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	542	-0-	-418	-0-	527	3	15	9	Y	14	14	0			-0-
12	695	N	695	-0-	-0-	-0-	667	3	28	9	Y	25	25	0			-0-
01	177	N	177	-0-	-0-	-0-	165	3	12	9	Y	11	11	0			-0-
02	1816	N	1816	-0-	-0-	-0-	1744	3	72	9	Y	65	65	0			-0-
03	682	N	555	-0-	-127	-0-	533	3	22	9	Y	20	20	0			-0-
04	549	N	549	-0-	-0-	-0-	528	3	21	9	Y	19	19	0			-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

11	1096	N	1096	-0-	-0-	-0-	1081	3	15	9	Y	14	14	0			-0-
12	932	N	932	-0-	-0-	-0-	906	3	26	9	Y	24	24	0			-0-
01	992	N	528	-0-	-464	-0-	502	3	26	9	Y	24	24	0			-0-
02	1523	N	1523	-0-	-0-	-0-	1487	3	36	9	Y	33	33	0			-0-
03	1168	N	1168	-0-	-0-	-0-	1159	3	9	9	Y	8	8	0			-0-
04	853	N	853	-0-	-0-	-0-	825	3	28	9	Y	25	25	0			-0-

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

11	270	N	36	-0-	-234	-0-	2	3	34	9	Y	31	34	0			2
12	248	N	-0-	-0-	-248	-0-					Y	-0-	2	0			-0-
01	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

11	2130	X	1503	-0-	-627	-0-	124	1	997	3	Y	343	336	0			9
							5	4	377	9							
*12	2201	X	1228	-0-	-973	-0-	124	1	885	3	Y	194	198	0			5
							6	4	213	9							
01	2201	X	700	-0-	-1501	-0-	87	1	603	3	Y	-0-	5	0			-0-
							10	4									
02	DLQ G-10		46	-0-	46	46	6	1	38	3	Y	-0-					-0-
							2	4									
03	DLQ G-10		-0-	-0-	-0-	46					Y	-0-					-0-
*04	200	N	532	-0-	332	378	61	1	456	3	Y	13	13	0			-0-
							1	4	14	9							

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	837	-0-	-123	-0-	829	3	8	9	Y	7	7	0			-0-
12	961	N	921	-0-	-40	-0-	898	3	23	9	Y	21	21	0			-0-
01	837	N	189	-0-	-648	-0-	182	3	7	9	Y	6	6	0			-0-
02	784	N	595	-0-	-189	-0-	585	3	10	9	Y	9	9	0			-0-
03	930	N	572	-0-	-358	-0-	570	3	2	9	Y	2	2	0			-0-
04	401	N	401	-0-	-0-	-0-	390	3	11	9	Y	10	10	0			-0-

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 03/11/2011 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4	X	4	-0-	-0-	-0-	1	3	3	9	Y	3	3	0			-0-
*12	19	X	19	-0-	-0-	-0-	4	3	15	9	Y	14	14	0			-0-
01	16	X	16	-0-	-0-	-0-	3	3	13	9	Y	12	12	0			-0-
02	2895	X	2895	-0-	-0-	-0-	279	1	2041	3	Y	523	523	0			-0-
							575	9									
03	1274	X	1274	-0-	-0-	-0-	117	1	868	3	Y	263	263	0			-0-
							289	9									
*04	1218	X	1218	-0-	-0-	-0-	80	1	821	3	Y	288	288	0			-0-
							317	9									

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/12/2019 TOTAL DEPTH 12858 PERF.12860 - 17482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5218	X	5218	-0-	-0-	-0-	5218	3			N	-0-					-0-
12	5858	X	5858	-0-	-0-	-0-	5858	3			N	-0-					-0-
01	6063	X	6063	-0-	-0-	-0-	6063	3			N	-0-					-0-
02	4302	X	4302	-0-	-0-	-0-	4302	3			N	-0-					-0-
03	4394	X	4394	-0-	-0-	-0-	4394	3			N	-0-					-0-
04	2970	X	2145	-0-	-825	-0-	2145	3			N	-0-					-0-

PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	4444	-0-	-3596	-0-	512	1	3566	3	Y	307	307	0			7
							28	4	338	9							
12	8308	X	3580	-0-	-4728	-0-	479	1	2841	3	Y	226	228	0			5
							11	4	249	9							
01	8308	X	560	-0-	-7748	-0-	73	1	445	3	Y	36	40	0			1
							2	4	40	9							
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
*03	DLQ G-10		7186	-0-	7186	7186	910	1	5721	3	Y	481	465	0			16
							26	4	529	9							
*04	7186	X	-0-	-0-	-7186	-0-					Y	-0-	16	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1717	-0-	-353	-0-	359	1	1099	3	Y	229	233	0			14
							7	4	252	9							
*12	2201	X	1032	-0-	-1169	-0-	223	1	656	3	Y	134	139	0			9
							6	4	147	9							
01	2201	X	1106	-0-	-1095	-0-	268	1	633	3	Y	168	167	0			10
							20	4	185	9							
02	DLQ G-10		276	-0-	276	276	78	1	181	3	Y	11	20	0			1
							5	4	12	9							
03	DLQ G-10		32	-0-	32	308	8	1	20	3	Y	4	5	0			-0-
							4	9									
04	DLQ G-10		230	-0-	230	538	69	1	138	3	Y	20	19	0			1
							1	4	22	9							

MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2882	N	2882	-0-	-0-	-0-	207	1	633	3	Y	1853	1854	0			115
							4	4	2038	9							
*12	2782	N	2782	-0-	-0-	-0-	183	1	536	3	Y	1871	1862	0			124
							5	4	2058	9							
01	1767	N	1334	-0-	-433	-0-	117	1	276	3	Y	847	919	0			52
							9	4	932	9							
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	52	0			-0-
03	DLQ G-10		153	-0-	153	153	5	1	13	3	Y	123	115	0			8
							135	9									
*04	200	N	1077	-0-	877	1030	95	1	188	3	Y	720	677	0			51
							2	4	792	9							

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	630	N	532	-0-	-98	-0-	345	3	187	9	Y	170	170	0			-0-
*12	1664	N	1664	-0-	-0-	-0-	1371	3	293	9	Y	266	266	0			-0-
01	1306	N	1306	-0-	-0-	-0-	1182	3	124	9	Y	113	113	0			-0-
02	504	N	-0-	-0-	-504	-0-					Y	-0-					-0-
03	1674	N	34	-0-	-1640	-0-	24	3	10	9	Y	9	9	0			-0-
04	1260	N	367	-0-	-893	-0-	306	3	61	9	Y	55	55	0			-0-

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3103	X	3103	-0-	-0-	-0-	3075	3	28	9	N	25	25	0			-0-
12	3163	X	3163	-0-	-0-	-0-	3129	3	34	9	N	31	31	0			-0-
01	3100	X	675	-0-	-2425	-0-	661	3	14	9	N	13	13	0			-0-
02	2838	X	2838	-0-	-0-	-0-	2804	3	34	9	N	31	31	0			-0-
03	3100	X	2208	-0-	-892	-0-	2204	3	4	9	N	4	4	0			-0-
04	3000	X	1448	-0-	-1552	-0-	1433	3	15	9	N	14	14	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	33	1	264	3	Y	144	142	0			4
							1	4	158	9							
*12	930	N	355	-0-	-575	-0-	26	1	186	3	Y	129	129	0			4
							1	4	142	9							
01	682	N	198	-0-	-484	-0-	12	1	84	3	Y	92	94	0			2
							1	4	101	9							
02	DLQ G-10		333	-0-	333	333	30	1	181	3	Y	103	100	0			5
							9	4	113	9							
03	DLQ G-10		236	-0-	236	569	2	1	15	3	Y	199	199	0			5
							219	9									
04	DLQ G-10		238	-0-	238	807	2	1	16	3	Y	200	201	0			4
							220	9									

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	-0-	-0-	-2580	-0-					Y	-0-					-0-
12	2480	X	-0-	-0-	-2480	-0-					Y	-0-					-0-
01	2480	X	45	-0-	-2435	-0-	45	3			Y	-0-					-0-
02	DLQ G-10		1429	-0-	1429	1429	1429	3			Y	-0-					-0-
03	DLQ G-10		1023	-0-	1023	2452	1023	3			Y	-0-					-0-
*04	2578	X	126	-0-	-2452	-0-	126	3			Y	-0-					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	423	3	138	9	N	125	125	0			-0-
01	44	N	44	-0-	-0-	-0-	24	3	20	9	N	18	18	0			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	558	N	34	-0-	-524	-0-	27	3	7	9	N	6	6	0			-0-
04	264	N	264	-0-	-0-	-0-	211	3	53	9	N	48	48	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2313	X	2313	-0-	-0-	-0-	2247	3	66	9	Y	60	60	0			-0-
12	2570	X	2570	-0-	-0-	-0-	2467	3	103	9	Y	94	94	0			-0-
01	2697	X	608	-0-	-2089	-0-	562	3	46	9	Y	42	42	0			-0-
02 DLQ	G-10		1112	-0-	1112	1112	1077	3	35	9	Y	32	32	0			-0-
03 DLQ	G-10		-0-	-0-	-0-	1112					Y	-0-					-0-
*04	1112	X	-0-	-0-	-1112	-0-					Y	-0-					-0-

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 10/05/2021 TOTAL DEPTH 12262 PERF.12875 - 17257

11	3000	N	4630	-0-	1630	1630	559	1	3890	3	Y	137	135	0			3
							30	4	151	9							
12	1630	N	-0-	-0-	-1630	-0-					Y	-0-	3	0			-0-
01	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	4650	X	-0-	-0-	-4650	-0-					Y	-0-					-0-
04	4500	X	-0-	-0-	-4500	-0-					Y	-0-					-0-

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

11	2040	X	883	-0-	-1157	-0-	10	1	81	3	Y	720	701	0			19
							792	9									
*12	2108	X	148	-0-	-1960	-0-	2	1	12	3	Y	122	138	0			3
							134	9									
01	2046	X	467	-0-	-1579	-0-	5	1	36	3	Y	386	381	0			8
							1	4	425	9							
02 DLQ	G-10		494	-0-	494	494	6	1	38	3	Y	407	396	0			19
							2	4	448	9							
03 DLQ	G-10		147	-0-	147	641	2	1	13	3	Y	120	136	0			3
							132	9									
*04	200	N	100	-0-	-100	541	1	1	9	3	Y	82	83	0			2
							90	9									

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02 DLQ	G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03 DLQ	G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04 DLQ	G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

11	1140	N	-0-	-0-	-1140	-0-					Y	-0-					-0-
12	1271	N	422	-0-	-849	-0-	321	3	101	9	Y	92	92	0			-0-
01	1085	N	829	-0-	-256	-0-	729	3	100	9	Y	91	91	0			-0-
02	889	N	889	-0-	-0-	-0-	799	3	90	9	Y	82	82	0			-0-
03	1145	N	1145	-0-	-0-	-0-	1028	3	117	9	Y	106	106	0			-0-
04	1237	N	1237	-0-	-0-	-0-	1110	3	127	9	Y	115	115	0			-0-

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

11	6360	X	355	-0-	-6005	-0-	4	1	25	3	Y	296	293	0			7
							326	9									
12	1829	X	73	-0-	-1756	-0-	1	1	5	3	Y	61	67	0			1
							67	9									
01	1519	X	-0-	-0-	-1519	-0-					Y	-0-	1	0			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		3013	-0-	3013	3013	368	1	2312	3	Y	294	284	0			10
							10	4	323	9							
04	DLQ G-10		3273	-0-	3273	6286	358	1	2303	3	Y	547	529	0			28
							10	4	602	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 1H RRCID -> 264927 COMPL. DATE 09/15/2022 TOTAL DEPTH 12814 PERF.12783 - 18396

11	4440	X	153	-0-	-4287	-0-	2	1	11	3	Y	127	125	0			3
							140	9									
12	4309	X	229	-0-	-4080	-0-	30	1	179	3	Y	17	20	0			-0-
							1	4	19	9							
01	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-
02	DLQ G-10		472	-0-	472	472	54	1	329	3	Y	80	78	0			2
							1	4	88	9							
03	DLQ G-10		234	-0-	234	706	20	1	125	3	Y	80	79	0			3
							1	4	88	9							
04	DLQ G-10		511	-0-	511	1217	65	1	421	3	Y	21	23	0			1
							2	4	23	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

11	4560	X	2279	-0-	-2281	-0-	284	1	1895	3	Y	84	79	0			6
							8	4	92	9							
12	4712	X	2393	-0-	-2319	-0-	331	1	1995	3	Y	53	56	0			3
							9	4	58	9							
01	3472	X	3102	-0-	-370	-0-	450	1	2542	3	Y	84	81	0			6
							18	4	92	9							
02	DLQ G-10		4182	-0-	4182	4182	665	1	3360	3	Y	129	123	0			12
							15	4	142	9							
03	DLQ G-10		271	-0-	271	4453	45	1	216	3	Y	8	19	0			1
							1	4	9	9							
*04	4453	X	-0-	-0-	-4453	-0-					Y	-0-	1	0			-0-

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

11	1080	X	-0-	-0-	-1080	-0-					Y	-0-					-0-
12	775	X	-0-	-0-	-775	-0-					Y	-0-					-0-
01	300	X	300	-0-	-0-	-0-	15	1	58	3	Y	205	202	0			3
							1	4	226	9							
02	DLQ G-10		230	-0-	230	230	26	1	109	3	Y	85	87	0			1
							1	4	94	9							
*03	DLQ G-10		306	-0-	306	536	43	1	199	3	Y	56	56	0			1
							2	4	62	9							
*04	200	N	444	-0-	244	780	81	1	359	3	Y	-0-	1	0			-0-
							4	4									

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 08/12/2019 TOTAL DEPTH 12240 PERF.12780 - 18102

11	210	X	-0-	-0-	-210	-0-					Y	-0-					-0-
12	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
01	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		396	-0-	396	396	396	3			Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	396					Y	-0-					-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

11	3060	X	-0-	-0-	-3060	-0-					Y	-0-					-0-
12	3162	X	1757	-0-	-1405	-0-	1670	3	87	9	Y	79	79	0			-0-
01	3737	X	3737	-0-	-0-	-0-	3673	3	64	9	Y	58	58	0			-0-
02	DLQ G-10		1920	-0-	1920	1920	1825	3	95	9	Y	86	86	0			-0-
03	DLQ G-10		2162	-0-	2162	4082	2019	3	143	9	Y	130	130	0			-0-
*04	8278	X	4196	-0-	-4082	-0-	3798	3	398	9	Y	362	362	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 13124 PERF.13010 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	-0-	-0-	-2820	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	4371	X	4371	-0-	-0-	-0-	92	1	4148	3	Y	119	119	0			-0-
							131	9									

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

11	3287	X	3287	-0-	-0-	-0-	374	1	2605	3	Y	262	262	0			6
							20	4	288	9							
12	2728	X	-0-	-0-	-2728	-0-					Y	-0-	6	0			-0-
01	4402	X	-0-	-0-	-4402	-0-					Y	-0-					-0-
02	DLQ G-10		529	-0-	529	529	75	1	452	3	Y	-0-					-0-
							2	4									
03	DLQ G-10		421	-0-	421	950	46	1	290	3	Y	76	73	0			3
							1	4	84	9							
04	DLQ G-10		63	-0-	63	1013	1	1	3	3	Y	54	54	0			3
							59	9									

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

11	1350	X	521	-0-	-829	-0-	56	1	291	3	Y	154	153	0			2
							5	4	169	9							
12	1395	X	803	-0-	-592	-0-	102	1	449	3	Y	219	218	0			3
							11	4	241	9							
01	1395	X	415	-0-	-980	-0-	48	1	183	3	Y	164	165	0			2
							4	4	180	9							
02	DLQ G-10		826	-0-	826	826	114	1	486	3	Y	201	200	0			3
							5	4	221	9							
03	DLQ G-10		390	-0-	390	1216	48	1	221	3	Y	108	110	0			1
							2	4	119	9							
*04	200	N	619	-0-	419	1635	113	1	501	3	Y	-0-	1	0			-0-
							5	4									

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

11	1677	X	1677	-0-	-0-	-0-	200	1	1046	3	Y	375	374	0			4
							18	4	413	9							
12	1581	X	1435	-0-	-146	-0-	188	1	828	3	Y	363	362	0			5
							20	4	399	9							
01	1581	X	1210	-0-	-371	-0-	161	1	618	3	Y	380	380	0			5
							13	4	418	9							
02	DLQ G-10		1105	-0-	1105	1105	141	1	602	3	Y	324	325	0			4
							6	4	356	9							
*03	DLQ G-10		635	-0-	635	1740	75	1	347	3	Y	191	192	0			3
							3	4	210	9							
*04	2163	X	423	-0-	-1740	-0-	77	1	343	3	Y	-0-	3	0			-0-
							3	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3613	-0-	-947	-0-	3529	3	84	9	Y	76	76	0			-0-
12	4712	X	3175	-0-	-1537	-0-	3130	3	45	9	Y	41	41	0			-0-
01	4712	X	3729	-0-	-983	-0-	3692	3	37	9	Y	34	34	0			-0-
02	DLQ G-10		3235	-0-	3235	3235	3150	3	85	9	Y	77	77	0			-0-
03	DLQ G-10		3607	-0-	3607	6842	3501	3	106	9	Y	96	96	0			-0-
*04	9832	X	2990	-0-	-6842	-0-	2833	3	157	9	Y	143	143	0			-0-

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

11	2850	X	2543	-0-	-307	-0-	222	1	2077	3	Y	216	216	0			14
							6	4	238	9							
*12	2852	X	2519	-0-	-333	-0-	222	1	2049	3	Y	221	222	0			13
							5	4	243	9							
01	2852	X	1678	-0-	-1174	-0-	158	1	1324	3	Y	167	168	0			12
							12	4	184	9							
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	12	0			-0-
*03	DLQ G-10		647	-0-	647	647	69	1	561	3	Y	12	11	0			1
							4	4	13	9							
*04	647	X	-0-	-0-	-647	-0-					Y	-0-	1	0			-0-

DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

11	3000	X	2226	-0-	-774	-0-	140	1	934	3	Y	1044	1051	0			72
							4	4	1148	9							
12	3100	X	2173	-0-	-927	-0-	188	1	1133	3	Y	770	800	0			42
							5	4	847	9							
01	3100	X	1560	-0-	-1540	-0-	145	1	818	3	Y	537	544	0			35
							6	4	591	9							
02	DLQ G-10		485	-0-	485	485	38	1	193	3	Y	230	244	0			21
							1	4	253	9							
03	DLQ G-10		-0-	-0-	-0-	485					Y	-0-	21	0			-0-
*04	1821	X	1336	-0-	-485	-0-	117	1	617	3	Y	545	502	0			43
							2	4	600	9							

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	793	-0-	-317	-0-	77	1	516	3	Y	180	179	0			12
							2	4	198	9							
12	992	N	770	-0-	-222	-0-	79	1	477	3	Y	193	194	0			11
							2	4	212	9							
01	930	N	471	-0-	-459	-0-	41	1	233	3	Y	177	176	0			12
							2	4	195	9							
02	DLQ G-10		60	-0-	60	60	1	1	3	3	Y	51	58	0			5
							56	9									
03	DLQ G-10		119	-0-	119	179	1	1	5	3	Y	103	101	0			7
							113	9									
*04	179	N	-0-	-0-	-179	-0-					Y	-0-	7	0			-0-

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

11	1140	N	559	-0-	-581	-0-	559	3			N	-0-					-0-
12	1271	N	715	-0-	-556	-0-	715	3			N	-0-					-0-
01	992	N	321	-0-	-671	-0-	321	3			N	-0-					-0-
02	532	N	213	-0-	-319	-0-	213	3			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

11	630	N	598	-0-	-32	-0-	598	3			Y	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
01	589	N	210	-0-	-379	-0-	210	3			Y	-0-					-0-
02	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
04	210	N	41	-0-	-169	-0-	41	3			Y	-0-					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2537	X	2420	-0-	-117	-0-	2263	3	157	9	Y	143	143	0			-0-
12	2481	X	2481	-0-	-0-	-0-	2308	3	173	9	Y	157	157	0			-0-
01	2376	X	2376	-0-	-0-	-0-	2201	3	175	9	Y	159	159	0			-0-
02	2220	X	2220	-0-	-0-	-0-	1952	3	268	9	Y	244	244	0			-0-
03	2482	X	2482	-0-	-0-	-0-	2227	3	255	9	Y	232	232	0			-0-
04	2100	X	566	-0-	-1534	-0-	530	3	36	9	Y	33	33	0			-0-

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

*11	270	N	270	-0-	-0-	-0-	10	1	220	3	Y	36	36	0			-0-
							40	9									
*12	93	N	62	-0-	-31	-0-	1	1	27	3	Y	31	31	0			-0-
							34	9									
01	1333	N	62	-0-	-1271	-0-	1	1	32	3	Y	26	26	0			-0-
							29	9									
02	314	N	314	-0-	-0-	-0-	8	1	173	3	Y	121	121	0			-0-
							133	9									
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*04	2675	N	2675	-0-	-0-	-0-	116	1	2064	3	Y	450	450	0			-0-
							495	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	2	1	10	3	Y	85	85	0			-0-
							94	9									

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

11	5700	X	4946	-0-	-754	-0-	4943	3	3	9	Y	3	3	0			-0-
12	5890	X	4893	-0-	-997	-0-	4889	3	4	9	Y	4	4	0			-0-
01	5890	X	4618	-0-	-1272	-0-	4618	3			Y	-0-					-0-
02	5012	X	3627	-0-	-1385	-0-	3624	3	3	9	Y	3	3	0			-0-
03	5239	X	4397	-0-	-842	-0-	4393	3	4	9	Y	4	4	0			-0-
04	4950	X	4480	-0-	-470	-0-	4476	3	4	9	Y	4	4	0			-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

11	3990	X	3710	-0-	-280	-0-	3554	3	156	9	N	142	142	0			-0-
12	4123	X	3578	-0-	-545	-0-	3318	3	260	9	N	236	236	0			-0-
01	4061	X	82	-0-	-3979	-0-	70	3	12	9	N	11	11	0			-0-
02	3584	X	-0-	-0-	-3584	-0-					N	-0-					-0-
03	5551	X	5551	-0-	-0-	-0-	5449	3	102	9	N	93	93	0			-0-
04	3720	X	2672	-0-	-1048	-0-	2450	3	222	9	N	202	202	0			-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 08/12/2019 TOTAL DEPTH 12702 PERF.13118 - 19702

11	834	X	834	-0-	-0-	-0-	712	3	122	9	Y	111	111	0			-0-
12	1272	X	1272	-0-	-0-	-0-	1103	3	169	9	Y	154	154	0			-0-
01	1159	X	1159	-0-	-0-	-0-	1002	3	157	9	Y	143	143	0			-0-
02	987	X	987	-0-	-0-	-0-	848	3	139	9	Y	126	126	0			-0-
03	1247	X	1247	-0-	-0-	-0-	1079	3	168	9	Y	153	153	0			-0-
04	1145	X	1145	-0-	-0-	-0-	980	3	165	9	Y	150	150	0			-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	4	3	4	9	Y	4	4	0			-0-
02	6	N	6	-0-	-0-	-0-	3	3	3	9	Y	3	3	0			-0-
03	12	N	12	-0-	-0-	-0-	4	3	8	9	Y	7	7	0			-0-
04	8	N	8	-0-	-0-	-0-	2	3	6	9	Y	5	5	0			-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	652	-0-	-338	-0-	652	3			N	-0-					-0-
12	930	N	698	-0-	-232	-0-	698	3			N	-0-					-0-
01	744	N	172	-0-	-572	-0-	172	3			N	-0-					-0-
02	2614	N	2614	-0-	-0-	-0-	2614	3			N	-0-					-0-
03	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	93	-0-	-4437	-0-	1	1	5	3	Y	79	95	0			5
							87	9									
12	4681	X	-0-	-0-	-4681	-0-					Y	-0-	5	0			-0-
01	403	X	27	-0-	-376	-0-	2	3	25	9	Y	23	21	0			2
02	DLQ G-10		60	-0-	60	60	4	3	56	9	Y	51	48	0			5
03	DLQ G-10		-0-	-0-	-0-	60					Y	-0-	5	0			-0-
*04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 09/01/2021 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	49	44	0			5

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 13059 PERF.13080 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	2440	X	2440	-0-	-0-	-0-	1939	3	501	9	Y	455	455	0		-0-
12	2083	X	2083	-0-	-0-	-0-	1617	3	466	9	Y	424	424	0		-0-
01	2914	X	635	-0-	-2279	-0-	493	3	142	9	Y	129	129	0		-0-
02	2716	X	677	-0-	-2039	-0-	505	3	172	9	Y	156	156	0		-0-
03	3007	X	2067	-0-	-940	-0-	1673	3	394	9	Y	358	358	0		-0-
04	2682	X	2682	-0-	-0-	-0-	2109	3	573	9	Y	521	521	0		-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

11	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-				-0-
12	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-				-0-
01	434	N	377	-0-	-57	-0-	377	3			N	-0-				-0-
02	392	N	246	-0-	-146	-0-	246	3			N	-0-				-0-
03	434	N	130	-0-	-304	-0-	130	3			N	-0-				-0-
04	360	N	7	-0-	-353	-0-	7	3			N	-0-				-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

11	1105	X	1105	-0-	-0-	-0-	381	3	724	9	Y	658	658	0		-0-
12	1527	X	1527	-0-	-0-	-0-	826	3	701	9	Y	637	637	0		-0-
01	1085	X	1073	-0-	-12	-0-	675	3	398	9	Y	362	362	0		-0-
02	DLQ G-10		842	-0-	842	842	554	3	288	9	Y	262	262	0		-0-
03	DLQ G-10		876	-0-	876	1718	489	3	387	9	Y	352	352	0		-0-
*04	200	N	298	-0-	98	1816	145	3	153	9	Y	139	139	0		-0-

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

11	3480	X	1107	-0-	-2373	-0-	259	1	793	3	Y	45	43	0		3
							5	4	50	9						
*12	3410	X	1697	-0-	-1713	-0-	364	1	1069	3	Y	232	220	0		15
							9	4	255	9						
01	3317	X	1287	-0-	-2030	-0-	343	1	811	3	Y	97	106	0		6
							26	4	107	9						
02	DLQ G-10		997	-0-	997	997	271	1	626	3	Y	75	74	0		7
							17	4	83	9						
03	DLQ G-10		726	-0-	726	1723	181	1	429	3	Y	100	101	0		6
							6	4	110	9						
*04	2058	X	335	-0-	-1723	-0-	85	1	168	3	Y	73	74	0		5
							2	4	80	9						

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

11	2154	N	2154	-0-	-0-	-0-	1960	3	194	9	Y	176	176	0		-0-
12	2418	N	2350	-0-	-68	-0-	2146	3	204	9	Y	185	185	0		-0-
01	2139	N	1844	-0-	-295	-0-	1621	3	223	9	Y	203	203	0		-0-
02	2016	N	1807	-0-	-209	-0-	1601	3	206	9	Y	187	187	0		-0-
03	2356	N	1755	-0-	-601	-0-	1593	3	162	9	Y	147	147	0		-0-
04	2340	N	2340	-0-	-0-	-0-	2120	3	220	9	Y	200	200	0		-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	-0-	-0-	-1080	-0-					Y	-0-					-0-
12	775	X	-0-	-0-	-775	-0-					Y	-0-					-0-
01	775	X	-0-	-0-	-775	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 08/12/2019 TOTAL DEPTH 12911 PERF.13165 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1985	X	1985	-0-	-0-	-0-	1851	3	134	9	Y	122	122	0			-0-
12	2108	X	2108	-0-	-0-	-0-	1924	3	184	9	Y	167	167	0			-0-
01	1979	X	1979	-0-	-0-	-0-	1806	3	173	9	Y	157	157	0			-0-
02	375	X	375	-0-	-0-	-0-	338	3	37	9	Y	34	34	0			-0-
03	2024	X	2024	-0-	-0-	-0-	1847	3	177	9	Y	161	161	0			-0-
04	2602	X	2602	-0-	-0-	-0-	2386	3	216	9	Y	196	196	0			-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	728	X	728	-0-	-0-	-0-	13 113	1 9	602	3	Y	103	103	0			-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	114	-0-	-2376	-0-	112	3	2	9	N	2	2	0			-0-
12	2573	X	90	-0-	-2483	-0-	88	3	2	9	N	2	2	0			-0-
01	2573	X	3	-0-	-2570	-0-	3	3			N	-0-					-0-
02	2324	X	-0-	-0-	-2324	-0-					N	-0-					-0-
03	2437	X	2437	-0-	-0-	-0-	2418	3	19	9	N	17	17	0			-0-
04	120	X	79	-0-	-41	-0-	65	3	14	9	N	13	13	0			-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

11	1623	N	1623	-0-	-0-	-0-	1522	3	101	9	Y	92	92	0			-0-
12	2041	N	2041	-0-	-0-	-0-	1902	3	139	9	Y	126	126	0			-0-
01	2015	N	1874	-0-	-141	-0-	1738	3	136	9	Y	124	124	0			-0-
02	1512	N	1396	-0-	-116	-0-	1300	3	96	9	Y	87	87	0			-0-
03	2015	N	1742	-0-	-273	-0-	1619	3	123	9	Y	112	112	0			-0-
04	1800	N	1730	-0-	-70	-0-	1614	3	116	9	Y	105	105	0			-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

11	2204	N	2204	-0-	-0-	-0-	1883	3	321	9	Y	292	292	0			-0-
12	2304	N	2304	-0-	-0-	-0-	1948	3	356	9	Y	324	324	0			-0-
01	2201	N	2134	-0-	-67	-0-	1812	3	322	9	Y	293	293	0			-0-
02	1988	N	796	-0-	-1192	-0-	715	3	81	9	Y	74	74	0			-0-
03	2201	N	-0-	-0-	-2201	-0-					Y	-0-					-0-
04	2070	N	686	-0-	-1384	-0-	640	3	46	9	Y	42	42	0			-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 08/12/2019 TOTAL DEPTH 12368 PERF.12750 - 17652

11	726	X	726	-0-	-0-	-0-	610	3	116	9	Y	105	105	0			-0-
12	604	X	604	-0-	-0-	-0-	473	3	131	9	Y	119	119	0			-0-
01	666	X	666	-0-	-0-	-0-	502	3	164	9	Y	149	149	0			-0-
02	500	X	500	-0-	-0-	-0-	408	3	92	9	Y	84	84	0			-0-
03	504	X	504	-0-	-0-	-0-	373	3	131	9	Y	119	119	0			-0-
04	599	X	599	-0-	-0-	-0-	585	3	14	9	Y	13	13	0			-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 08/12/2019 TOTAL DEPTH 12679 PERF.12930 - 18252

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

11	60	N	49	-0-	-11	-0-	42	3	7	9	Y	6	6	0			-0-
12	77	N	77	-0-	-0-	-0-	67	3	10	9	Y	9	9	0			-0-
01	77	N	77	-0-	-0-	-0-	71	3	6	9	Y	5	5	0			-0-
02	74	N	74	-0-	-0-	-0-	62	3	12	9	Y	11	11	0			-0-
03	76	N	76	-0-	-0-	-0-	69	3	7	9	Y	6	6	0			-0-
04	71	N	71	-0-	-0-	-0-	57	3	14	9	Y	13	13	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	9451	X	2764	-0-	-6687	-0-	52	1	2422	3	Y	264	264	0			-0-
							290	9									
*12	2077	X	2077	-0-	-0-	-0-	46	1	1880	3	Y	137	137	0			-0-
							151	9									
01	2821	X	1554	-0-	-1267	-0-	36	1	1507	3	Y	10	10	0			-0-
							11	9									
02	2548	X	1230	-0-	-1318	-0-	32	1	1177	3	Y	19	19	0			-0-
							21	9									
03	2821	X	714	-0-	-2107	-0-	21	1	693	3	Y	-0-					-0-
04	2730	X	1161	-0-	-1569	-0-	34	1	1120	3	Y	6	6	0			-0-
							7	9									

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	630	N	474	-0-	-156	-0-	19	1	415	3	Y	36	36	0			-0-
							40	9									
*12	620	N	11	-0-	-609	-0-	8	3	3	9	Y	3	3	0			-0-
01	434	N	116	-0-	-318	-0-	5	1	104	3	Y	6	6	0			-0-
							7	9									
02	448	N	399	-0-	-49	-0-	16	1	333	3	Y	45	45	0			-0-
							50	9									
03	604	N	604	-0-	-0-	-0-	28	1	534	3	Y	38	38	0			-0-
							42	9									
*04	139	N	139	-0-	-0-	-0-	7	1	125	3	Y	6	6	0			-0-
							7	9									

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	DLQ G-10		838	-0-	838	1960	35	1	759	3	Y	40	40	0			-0-
							44	9									
12	1960	X	-0-	-0-	-1960	-0-					Y	-0-					-0-
01	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-
02	1245	X	1245	-0-	-0-	-0-	53	1	1080	3	Y	102	102	0			-0-
							112	9									
03	868	X	183	-0-	-685	-0-	9	1	165	3	Y	8	8	0			-0-
							9	9									
04	840	X	780	-0-	-60	-0-	38	1	676	3	Y	60	60	0			-0-
							66	9									

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	614	N	614	-0-	-0-	-0-	15	1	137	3	Y	420	420	0			-0-
							462	9									
*12	547	N	547	-0-	-0-	-0-	25	1	123	3	Y	363	363	0			-0-
							399	9									
01	720	N	720	-0-	-0-	-0-	36	1	168	3	Y	469	469	0			-0-
							516	9									
02	878	N	878	-0-	-0-	-0-	142	1	483	3	Y	230	230	0			-0-
							253	9									
03	2428	N	2428	-0-	-0-	-0-	391	1	1670	3	Y	334	334	0			-0-
							367	9									
04	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2582	X	2582	-0-	-0-	-0-	2523	3	59	9	Y	54	54	0			-0-
12	2046	X	1992	-0-	-54	-0-	1923	3	69	9	Y	63	63	0			-0-
01	2046	X	67	-0-	-1979	-0-	58	3	9	9	Y	8	8	0			-0-
02	1848	X	1648	-0-	-200	-0-	1592	3	56	9	Y	51	51	0			-0-
03	2046	X	496	-0-	-1550	-0-	490	3	6	9	Y	5	5	0			-0-
04	1980	X	26	-0-	-1954	-0-	26	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1223	-0-	-127	-0-	1222	3	1	9	Y	1	1	0			-0-
12	1395	N	1285	-0-	-110	-0-	1284	3	1	9	Y	1	1	0			-0-
01	1209	N	284	-0-	-925	-0-	283	3	1	9	Y	1	1	0			-0-
02	1160	N	1160	-0-	-0-	-0-	1159	3	1	9	Y	1	1	0			-0-
03	1271	N	983	-0-	-288	-0-	983	3			Y	-0-					-0-
04	576	N	576	-0-	-0-	-0-	573	3	3	9	Y	3	3	0			-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	549	-0-	-141	-0-	549	3			N	-0-					-0-
12	713	N	616	-0-	-97	-0-	616	3			N	-0-					-0-
01	651	N	136	-0-	-515	-0-	136	3			N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
03	620	N	499	-0-	-121	-0-	499	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	11735	X	11735	-0-	-0-	-0-	1100	1	8814	3	Y	1655	1655	0			-0-
							1821	9									
*12	12007	X	12007	-0-	-0-	-0-	2053	1	7978	3	Y	1796	1796	0			-0-
							1976	9									
01	10136	X	10136	-0-	-0-	-0-	1834	1	7771	3	Y	483	483	0			-0-
							531	9									
02	5772	X	5772	-0-	-0-	-0-	1058	1	3545	3	Y	1063	1063	0			-0-
							1169	9									
03	9013	X	9013	-0-	-0-	-0-	1415	1	6022	3	Y	1433	1433	0			-0-
							1576	9									
*04	7708	X	7708	-0-	-0-	-0-	1365	1	5418	3	Y	841	841	0			-0-
							925	9									

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3033	-0-	-627	-0-	3033	3			Y	-0-					-0-
12	3441	X	3006	-0-	-435	-0-	3006	3			Y	-0-					-0-
01	3441	X	2318	-0-	-1123	-0-	2317	3	1	9	Y	1	1	0			-0-
02	2912	X	1949	-0-	-963	-0-	1949	3			Y	-0-					-0-
03	3131	X	-0-	-0-	-3131	-0-					Y	-0-					-0-
04	3030	X	119	-0-	-2911	-0-	119	3			Y	-0-					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	627	-0-	-3	-0-	626	3	1	9	N	1	1	0			-0-
12	736	N	736	-0-	-0-	-0-	734	3	2	9	N	2	2	0			-0-
01	527	N	168	-0-	-359	-0-	166	3	2	9	N	2	2	0			-0-
02	588	N	161	-0-	-427	-0-	160	3	1	9	N	1	1	0			-0-
03	744	N	432	-0-	-312	-0-	431	3	1	9	N	1	1	0			-0-
04	150	N	111	-0-	-39	-0-	108	3	3	9	N	3	3	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8428	X	8428	-0-	-0-	-0-	7527	3	901	9	Y	819	819	0			-0-
12	6938	X	6938	-0-	-0-	-0-	6103	3	835	9	Y	759	759	0			-0-
01	6510	X	4366	-0-	-2144	-0-	4114	3	252	9	Y	229	229	0			-0-
02	5880	X	5834	-0-	-46	-0-	5391	3	443	9	Y	403	403	0			-0-
03	6510	X	4479	-0-	-2031	-0-	3899	3	580	9	Y	527	527	0			-0-
04	6300	X	1155	-0-	-5145	-0-	956	3	199	9	Y	181	181	0			-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
12	1457	N	1394	-0-	-63	-0-	1394	3			N	-0-					-0-
01	1364	N	849	-0-	-515	-0-	849	3			N	-0-					-0-
02	1260	N	301	-0-	-959	-0-	301	3			N	-0-					-0-
03	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
04	810	N	425	-0-	-385	-0-	425	3			N	-0-					-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 08/12/2019 TOTAL DEPTH 12163 PERF.12500 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/12/2019 TOTAL DEPTH 12422 PERF.12620 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	X	771	-0-	-0-	-0-	582	3	189	9	Y	172	172	0			-0-
12	1387	X	1387	-0-	-0-	-0-	743	3	644	9	Y	585	585	0			-0-
01	1391	X	1391	-0-	-0-	-0-	959	3	432	9	Y	393	393	0			-0-
02	514	X	514	-0-	-0-	-0-	259	3	255	9	Y	232	232	0			-0-
03	1089	X	1089	-0-	-0-	-0-	542	3	547	9	Y	497	497	0			-0-
04	204	X	204	-0-	-0-	-0-	124	3	80	9	Y	73	73	0			-0-

DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	84	-0-	-66	-0-	1 78	1 9	5	3	Y	71	67	0			5
12	31	N	-0-	-0-	-31	-0-					Y	-0-	5	0			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1778	N	1778	-0-	-0-	-0-	1778	3			Y	-0-					-0-
12	2418	X	2050	-0-	-368	-0-	2050	3			Y	-0-					-0-
01	2418	X	2265	-0-	-153	-0-	2265	3			Y	-0-					-0-
02	2277	X	2277	-0-	-0-	-0-	2277	3			Y	-0-					-0-
03	2415	X	2415	-0-	-0-	-0-	2415	3			Y	-0-					-0-
04	2226	X	2226	-0-	-0-	-0-	2226	3			Y	-0-					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	158	-0-	-652	-0-	158	3			N	-0-					-0-
12	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 08/12/2019 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	X	377	-0-	-0-	-0-	221	3	156	9	Y	142	142	0			-0-
12	411	X	411	-0-	-0-	-0-	235	3	176	9	Y	160	160	0			-0-
01	354	X	354	-0-	-0-	-0-	148	3	206	9	Y	187	187	0			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	42	X	42	-0-	-0-	-0-	13	3	29	9	Y	26	26	0			-0-
04	43	X	43	-0-	-0-	-0-	14	3	29	9	Y	26	26	0			-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 08/12/2019 TOTAL DEPTH 12148 PERF.12370 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1455	X	1455	-0-	-0-	-0-	27	1	1272	3	Y	142	142	0			-0-
							156	9									
12	1143	X	1143	-0-	-0-	-0-	15	1	983	3	Y	132	132	0			-0-
							145	9									
01	1364	X	1364	-0-	-0-	-0-	27	1	1186	3	Y	137	137	0			-0-
							151	9									
02	1066	X	1066	-0-	-0-	-0-	15	1	909	3	Y	129	129	0			-0-
							142	9									
03	815	X	815	-0-	-0-	-0-	8	1	695	3	Y	102	102	0			-0-
							112	9									
04	720	X	720	-0-	-0-	-0-	11	1	619	3	Y	82	82	0			-0-
							90	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 08/12/2019 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1227	X	1227	-0-	-0-	-0-	12	1	1011	3	Y	185	185	0			-0-
							204	9									
12	954	X	954	-0-	-0-	-0-	8	1	783	3	Y	148	148	0			-0-
							163	9									
01	445	X	445	-0-	-0-	-0-	312	3	133	9	Y	121	121	0			-0-
02	1173	X	1173	-0-	-0-	-0-	11	1	960	3	Y	184	184	0			-0-
							202	9									
03	907	X	907	-0-	-0-	-0-	10	1	777	3	Y	109	109	0			-0-
							120	9									
04	628	X	628	-0-	-0-	-0-	10	1	523	3	Y	86	86	0			-0-
							95	9									

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 08/12/2019 TOTAL DEPTH 12066 PERF.12250 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1622	X	1622	-0-	-0-	-0-	29	1	1436	3	Y	143	143	0			-0-
							157	9									
12	1044	X	1044	-0-	-0-	-0-	12	1	908	3	Y	113	113	0			-0-
							124	9									
01	1988	X	1988	-0-	-0-	-0-	34	1	1708	3	Y	224	224	0			-0-
							246	9									
02	1849	X	1849	-0-	-0-	-0-	42	1	1684	3	Y	112	112	0			-0-
							123	9									
03	1618	X	1618	-0-	-0-	-0-	28	1	1467	3	Y	112	112	0			-0-
							123	9									
04	1401	X	1401	-0-	-0-	-0-	35	1	1278	3	Y	80	80	0			-0-
							88	9									

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	973	-0-	-1937	-0-	973	3			Y	-0-					-0-
12	4712	X	3077	-0-	-1635	-0-	3077	3			Y	-0-					-0-
01	4712	X	2858	-0-	-1854	-0-	2858	3			Y	-0-					-0-
02	DLQ G-10		2333	-0-	2333	2333	2333	3			Y	-0-					-0-
03	DLQ G-10		2498	-0-	2498	4831	2498	3			Y	-0-					-0-
*04	7987	X	3156	-0-	-4831	-0-	3156	3			Y	-0-					-0-

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	199	-0-	-11	-0-	3	1	20	3	Y	160	157	0			11
							176	9									
12	161	N	161	-0-	-0-	-0-	1	1	6	3	Y	140	143	0			8
							154	9									
01	160	N	160	-0-	-0-	-0-	1	1	6	3	Y	139	138	0			9
							153	9									
02	DLQ G-10		204	-0-	204	204	1	1	7	3	Y	178	171	0			16
							196	9									
03	DLQ G-10		128	-0-	128	332	1	1	4	3	Y	112	120	0			8
							123	9									
*04	200	N	187	-0-	-13	319	1	1	6	3	Y	164	159	0			13
							180	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	317	-0-	-2743	-0-	27	1	183	3	Y	96	89	0			7
							1	4	106	9							
12	3162	X	1083	-0-	-2079	-0-	98	1	591	3	Y	355	342	0			20
							3	4	391	9							
01	2480	X	218	-0-	-2262	-0-	3	1	16	3	Y	181	189	0			12
							199	9									
02	DLQ G-10		517	-0-	517	517	33	1	166	3	Y	288	274	0			26
							1	4	317	9							
03	DLQ G-10		1134	-0-	1134	1651	114	1	542	3	Y	432	428	0			30
							3	4	475	9							
*04	2499	X	848	-0-	-1651	-0-	89	1	468	3	Y	263	272	0			21
							2	4	289	9							

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	122	N	122	-0-	-0-	-0-	107	3	15	9	Y	14	14	0			-0-
02	696	N	696	-0-	-0-	-0-	648	3	48	9	Y	44	44	0			-0-
03	459	N	459	-0-	-0-	-0-	428	3	31	9	Y	28	28	0			-0-
04	393	N	393	-0-	-0-	-0-	363	3	30	9	Y	27	27	0			-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

11	1350	N	1199	-0-	-151	-0-	1199	3			Y	-0-					-0-
12	2779	N	2779	-0-	-0-	-0-	2779	3			Y	-0-					-0-
01	1178	N	394	-0-	-784	-0-	394	3			Y	-0-					-0-
02	1121	N	1121	-0-	-0-	-0-	1121	3			Y	-0-					-0-
03	2108	N	909	-0-	-1199	-0-	909	3			Y	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 06/28/2021 TOTAL DEPTH 12618 PERF.12710 - 18222

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 10/14/2021 TOTAL DEPTH 12808 PERF.12808 - 17530

11	270	N	167	-0-	-103	-0-	5	1	19	3	Y	130	130	0			5
							143	9									
12	218	N	218	-0-	-0-	-0-	13	1	36	3	Y	153	150	0			8
							1	4	168	9							
01	194	N	194	-0-	-0-	-0-	9	1	30	3	Y	141	140	0			9
							155	9									
02	DLQ G-10		71	-0-	71	71	4	1	14	3	Y	48	54	0			3
							53	9									
03	DLQ G-10		186	-0-	186	257	5	1	16	3	Y	150	143	0			10
							165	9									
*04	200	N	282	-0-	82	339	31	1	93	3	Y	139	135	0			14
							5	4	153	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 13034 PERF.13191 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	630	N	526	-0-	-104	-0-	23	1	375	3	Y	116	116	0			-0-
							128	9									
*12	148	N	148	-0-	-0-	-0-	3	1	46	3	Y	90	90	0			-0-
							99	9									
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	186	N	186	-0-	-0-	-0-	4	1	79	3	Y	94	94	0			-0-
							103	9									
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	1578	X	1578	-0-	-0-	-0-	107	1	1240	3	Y	210	210	0			-0-
							231	9									

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

11	3090	X	2433	-0-	-657	-0-	2433	3			Y	-0-					-0-
12	2759	X	2654	-0-	-105	-0-	2397	3	257	9	Y	234	234	0			-0-
01	2759	X	1814	-0-	-945	-0-	1623	3	191	9	Y	174	174	0			-0-
02	3308	X	3308	-0-	-0-	-0-	2985	3	323	9	Y	294	294	0			-0-
03	3221	X	3221	-0-	-0-	-0-	2915	3	306	9	Y	278	278	0			-0-
04	2966	X	2966	-0-	-0-	-0-	2701	3	265	9	Y	241	241	0			-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

11	3780	X	2699	-0-	-1081	-0-	2532	3	167	9	Y	152	152	0			-0-
12	3906	X	851	-0-	-3055	-0-	803	3	48	9	Y	44	44	0			-0-
01	3906	X	3014	-0-	-892	-0-	2735	3	279	9	Y	254	254	0			-0-
02	3528	X	2670	-0-	-858	-0-	2474	3	196	9	Y	178	178	0			-0-
03	3875	X	982	-0-	-2893	-0-	885	3	97	9	Y	88	88	0			-0-
04	2910	X	2447	-0-	-463	-0-	2199	3	248	9	Y	225	225	0			-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

11	3105	X	3105	-0-	-0-	-0-	2866	3	239	9	Y	217	217	0			-0-
12	3082	X	3082	-0-	-0-	-0-	2726	3	356	9	Y	324	324	0			-0-
01	2740	X	2740	-0-	-0-	-0-	2409	3	331	9	Y	301	301	0			-0-
02	2296	X	1774	-0-	-522	-0-	1562	3	212	9	Y	193	193	0			-0-
03	2542	X	1380	-0-	-1162	-0-	1308	3	72	9	Y	65	65	0			-0-
04	3831	X	3831	-0-	-0-	-0-	3516	3	315	9	Y	286	286	0			-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

11	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
12	2325	X	105	-0-	-2220	-0-	105	3			Y	-0-					-0-
01	2325	X	-0-	-0-	-2325	-0-					Y	-0-					-0-
02	2100	X	-0-	-0-	-2100	-0-					Y	-0-					-0-
03	2569	X	2569	-0-	-0-	-0-	2569	3			Y	-0-					-0-
04	1746	X	1746	-0-	-0-	-0-	1746	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2023 TOTAL DEPTH 12874 PERF.12980 - 18601

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3484	X	3484	-0-	-0-	-0-	3232	3	252	9	Y	229	229	0			-0-
12	970	X	970	-0-	-0-	-0-	848	3	122	9	Y	111	111	0			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	579	X	579	-0-	-0-	-0-	503	3	76	9	Y	69	69	0			-0-
03	7000	X	7000	-0-	-0-	-0-	6650	3	350	9	Y	318	318	0			-0-
04	3619	X	3619	-0-	-0-	-0-	3505	3	114	9	Y	104	104	0			-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4689	X	4689	-0-	-0-	-0-	4610	3	79	9	Y	72	72	0			-0-
12	3836	X	3836	-0-	-0-	-0-	3724	3	112	9	Y	102	102	0			-0-
01	5487	X	761	-0-	-4726	-0-	739	3	22	9	Y	20	20	0			-0-
02	4956	X	150	-0-	-4806	-0-	133	3	17	9	Y	15	15	0			-0-
03	5487	X	4002	-0-	-1485	-0-	3968	3	34	9	Y	31	31	0			-0-
04	4680	X	3481	-0-	-1199	-0-	3362	3	119	9	Y	108	108	0			-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3797	X	3797	-0-	-0-	-0-	3797	3			N	-0-					-0-
12	3875	X	3674	-0-	-201	-0-	3674	3			N	-0-					-0-
01	5332	X	3521	-0-	-1811	-0-	3521	3			N	-0-					-0-
02	4816	X	3047	-0-	-1769	-0-	3047	3			N	-0-					-0-
03	5332	X	2757	-0-	-2575	-0-	2757	3			N	-0-					-0-
04	3810	X	3706	-0-	-104	-0-	3706	3			N	-0-					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2806	-0-	-104	-0-	2481	3	325	9	Y	295	295	0			-0-
12	3193	X	387	-0-	-2806	-0-	345	3	42	9	Y	38	38	0			-0-
01	3193	X	58	-0-	-3135	-0-	57	3	1	9	Y	1	1	0			-0-
02	3436	X	3436	-0-	-0-	-0-	3190	3	246	9	Y	224	224	0			-0-
03	3100	X	2749	-0-	-351	-0-	2562	3	187	9	Y	170	170	0			-0-
04	2820	X	2539	-0-	-281	-0-	2355	3	184	9	Y	167	167	0			-0-

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	-0-	-0-	-720	-0-					Y	-0-					-0-
12	1984	X	-0-	-0-	-1984	-0-					Y	-0-					-0-
01	1984	X	-0-	-0-	-1984	-0-					Y	-0-					-0-
02	1792	X	-0-	-0-	-1792	-0-					Y	-0-					-0-
03	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16540	X	16540	-0-	-0-	-0-	16126	3	414	9	Y	376	376	0			-0-
12	13649	X	13649	-0-	-0-	-0-	13120	3	529	9	Y	481	481	0			-0-
01	11681	X	11681	-0-	-0-	-0-	11410	3	271	9	Y	246	246	0			-0-
02	10355	X	10355	-0-	-0-	-0-	10035	3	320	9	Y	291	291	0			-0-
03	9176	X	5941	-0-	-3235	-0-	5802	3	139	9	Y	126	126	0			-0-
04	8880	X	30	-0-	-8850	-0-	27	3	3	9	Y	3	3	0			-0-

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	1271	-0-	-1639	-0-	1253	3	18	9	Y	16	16	0			-0-
12	3007	X	211	-0-	-2796	-0-	205	3	6	9	Y	5	5	0			-0-
01	2139	X	937	-0-	-1202	-0-	846	3	91	9	Y	83	83	0			-0-
02	1972	X	1972	-0-	-0-	-0-	1905	3	67	9	Y	61	61	0			-0-
03	1549	X	1549	-0-	-0-	-0-	1519	3	30	9	Y	27	27	0			-0-
04	1260	X	1161	-0-	-99	-0-	1044	3	117	9	Y	106	106	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2129	-0-	-961	-0-	2116	3	13	9	Y	12	12	0			-0-
12	4457	X	4457	-0-	-0-	-0-	4434	3	23	9	Y	21	21	0			-0-
01	3902	X	3902	-0-	-0-	-0-	3896	3	6	9	Y	5	5	0			-0-
02	2884	X	2779	-0-	-105	-0-	2761	3	18	9	Y	16	16	0			-0-
03	4464	X	3740	-0-	-724	-0-	3712	3	28	9	Y	25	25	0			-0-
04	4320	X	3679	-0-	-641	-0-	3659	3	20	9	Y	18	18	0			-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

11	2400	N	1627	-0-	-773	-0-	1617	3	10	9	Y	9	9	0			-0-
12	2387	N	921	-0-	-1466	-0-	917	3	4	9	Y	4	4	0			-0-
01	961	N	112	-0-	-849	-0-	90	3	22	9	Y	20	20	0			-0-
02	1512	N	75	-0-	-1437	-0-	68	3	7	9	Y	6	6	0			-0-
03	930	N	183	-0-	-747	-0-	182	3	1	9	Y	1	1	0			-0-
04	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

11	3240	X	2812	-0-	-428	-0-	2812	3			Y	-0-					-0-
12	3813	X	3789	-0-	-24	-0-	3789	3			Y	-0-					-0-
01	3813	X	3385	-0-	-428	-0-	3385	3			Y	-0-					-0-
02	3444	X	3244	-0-	-200	-0-	3244	3			Y	-0-					-0-
03	3782	X	3502	-0-	-280	-0-	3502	3			Y	-0-					-0-
04	3660	X	3231	-0-	-429	-0-	3231	3			Y	-0-					-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

11	3120	X	2394	-0-	-726	-0-	2372	3	22	9	Y	20	20	0			-0-
12	2914	X	1779	-0-	-1135	-0-	1746	3	33	9	Y	30	30	0			-0-
01	2914	X	257	-0-	-2657	-0-	250	3	7	9	Y	6	6	0			-0-
02	2604	X	1098	-0-	-1506	-0-	1078	3	20	9	Y	18	18	0			-0-
03	2480	X	1102	-0-	-1378	-0-	1098	3	4	9	Y	4	4	0			-0-
04	2400	X	855	-0-	-1545	-0-	848	3	7	9	Y	6	6	0			-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

11	3750	X	3630	-0-	-120	-0-	3469	3	161	9	Y	146	146	0			-0-
12	5078	X	5078	-0-	-0-	-0-	4651	3	427	9	Y	388	388	0			-0-
01	3947	X	3947	-0-	-0-	-0-	3586	3	361	9	Y	328	328	0			-0-
02	3388	X	3187	-0-	-201	-0-	2927	3	260	9	Y	236	236	0			-0-
03	5084	X	3735	-0-	-1349	-0-	3365	3	370	9	Y	336	336	0			-0-
04	4920	X	3731	-0-	-1189	-0-	3350	3	381	9	Y	346	346	0			-0-

BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

11	2460	X	1769	-0-	-691	-0-	182	1	1215	3	Y	334	336	0			23
							5	4	367	9							
12	2172	X	2172	-0-	-0-	-0-	253	1	1524	3	Y	353	357	0			19
							7	4	388	9							
01	2635	X	1394	-0-	-1241	-0-	149	1	844	3	Y	359	354	0			24
							6	4	395	9							
02	DLQ G-10		1869	-0-	1869	1869	248	1	1255	3	Y	328	323	0			29
							5	4	361	9							
03	DLQ G-10		2293	-0-	2293	4162	332	1	1584	3	Y	334	340	0			23
							10	4	367	9							
*04	200	N	926	-0-	726	4888	97	1	512	3	Y	286	286	0			23
							2	4	315	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

11	4980	X	559	-0-	-4421	-0-	57	1	393	3	Y	96	147	0			2
							3	4	106	9							
12	4185	X	-0-	-0-	-4185	-0-					Y	-0-	2	0			-0-
01	7440	X	-0-	-0-	-7440	-0-					Y	-0-					-0-
02	DLQ G-10		4494	-0-	4494	4494	406	1	2458	3	Y	1473	1432	0			41
							10	4	1620	9							
03	DLQ G-10		6451	-0-	6451	10945	404	1	2538	3	Y	3180	3113	0			108
							11	4	3498	9							
04	DLQ G-10		3639	-0-	3639	14584	184	1	1181	3	Y	2063	2067	0			104
							5	4	2269	9							

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

11	1380	N	749	-0-	-631	-0-	749	3			Y	-0-					-0-
12	1581	N	-0-	-0-	-1581	-0-					Y	-0-					-0-
01	1488	N	220	-0-	-1268	-0-	220	3			Y	-0-					-0-
02	700	N	169	-0-	-531	-0-	169	3			Y	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
04	210	N	42	-0-	-168	-0-	42	3			Y	-0-					-0-

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

*11	1253	X	1253	-0-	-0-	-0-	150	1	951	3	Y	138	138	0			-0-
							152	9									
*12	1747	X	1747	-0-	-0-	-0-	151	1	1247	3	Y	317	317	0			-0-
							349	9									
01	2237	X	2237	-0-	-0-	-0-	250	1	1907	3	Y	73	73	0			-0-
							80	9									
02	1582	X	1582	-0-	-0-	-0-	153	1	1121	3	Y	280	280	0			-0-
							308	9									
03	1808	X	1808	-0-	-0-	-0-	170	1	1260	3	Y	344	344	0			-0-
							378	9									
*04	1812	X	1812	-0-	-0-	-0-	126	1	1302	3	Y	349	349	0			-0-
							384	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	453	X	453	-0-	-0-	-0-	41	1	267	3	Y	132	132	0			-0-
							145	9									
*12	330	X	330	-0-	-0-	-0-	10	1	94	3	Y	205	205	0			-0-
							226	9									
01	153	X	153	-0-	-0-	-0-	8	1	70	3	Y	68	68	0			-0-
							75	9									
02	359	X	359	-0-	-0-	-0-	9	1	72	3	Y	253	253	0			-0-
							278	9									
03	360	X	360	-0-	-0-	-0-	8	1	69	3	Y	257	257	0			-0-
							283	9									
*04	414	X	414	-0-	-0-	-0-	8	1	92	3	Y	285	285	0			-0-
							314	9									

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 04/08/2022 TOTAL DEPTH 12110 PERF.12584 - 18940

11	4110	X	-0-	-0-	-4110	-0-					Y	-0-					-0-
12	4247	X	-0-	-0-	-4247	-0-					Y	-0-					-0-
01	2759	X	-0-	-0-	-2759	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

*11	2591	X	2591	-0-	-0-	-0-	242	1	1558	3	Y	719	719	0			-0-
							791	9									
*12	2814	X	2814	-0-	-0-	-0-	217	1	1804	3	Y	721	721	0			-0-
							793	9									
01	1826	X	1826	-0-	-0-	-0-	192	1	1460	3	Y	158	158	0			-0-
							174	9									
02	2361	X	2361	-0-	-0-	-0-	195	1	1440	3	Y	660	660	0			-0-
							726	9									
03	2765	X	2765	-0-	-0-	-0-	232	1	1733	3	Y	727	727	0			-0-
							800	9									
*04	3062	X	3062	-0-	-0-	-0-	180	1	1869	3	Y	921	921	0			-0-
							1013	9									

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

11	5901	X	5901	-0-	-0-	-0-	4723	3	1178	9	Y	1071	1071	0			-0-
12	5853	X	5853	-0-	-0-	-0-	4711	3	1142	9	Y	1038	1038	0			-0-
01	4339	X	4339	-0-	-0-	-0-	4200	3	139	9	Y	126	126	0			-0-
02	4265	X	4265	-0-	-0-	-0-	3689	3	576	9	Y	524	524	0			-0-
03	4815	X	4815	-0-	-0-	-0-	4316	3	499	9	Y	454	454	0			-0-
04	4730	X	4730	-0-	-0-	-0-	4198	3	532	9	Y	484	484	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	1385					Y	-0-					-0-
12	1385	N	-0-	-0-	-1385	-0-					Y	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	886	N	886	-0-	-0-	-0-	18 279	1 9	589	3	Y	254	254	0			-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1515	X	1515	-0-	-0-	-0-	168 274	1 9	1073	3	Y	249	249	0			-0-
*12	1505	X	1505	-0-	-0-	-0-	131 287	1 9	1087	3	Y	261	261	0			-0-
01	1274	X	1274	-0-	-0-	-0-	139 73	1 9	1062	3	Y	66	66	0			-0-
02	1048	X	1048	-0-	-0-	-0-	102 200	1 9	746	3	Y	182	182	0			-0-
03	1393	X	1393	-0-	-0-	-0-	135 256	1 9	1002	3	Y	233	233	0			-0-
*04	1321	X	1321	-0-	-0-	-0-	95 245	1 9	981	3	Y	223	223	0			-0-

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2884	X	2884	-0-	-0-	-0-	253 7	1 4	1689 935	3 9	Y	850	854	0			59
12	3038	X	2471	-0-	-567	-0-	214 6	1 4	1292 959	3 9	Y	872	883	0			48
01	3193	X	1955	-0-	-1238	-0-	216 9	1 4	1218 512	3 9	Y	465	482	0			31
02	DLQ G-10		1646	-0-	1646	1646	212 5	1 4	1071 358	3 9	Y	325	327	0			29
03	DLQ G-10		1782	-0-	1782	3428	241 7	1 4	1148 386	3 9	Y	351	355	0			25
*04	5431	X	2003	-0-	-3428	-0-	264 5	1 4	1398 336	3 9	Y	305	306	0			24

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	16 3	1 9	106	3	Y	3	4	0			-0-
12	186	N	45	-0-	-141	-0-	1 39	1 9	5	3	Y	35	33	0			2
01	155	N	113	-0-	-42	-0-	13 29	1 9	71	3	Y	26	26	0			2
02	DLQ G-10		206	-0-	206	206	15 113	1 9	78	3	Y	103	96	0			9
03	DLQ G-10		333	-0-	333	539	37 1	1 4	174 121	3 9	Y	110	111	0			8
*04	200	N	202	-0-	2	541	24 51	1 9	127	3	Y	46	50	0			4

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	186	-0-	-294	-0-	186	3			N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	434	N	121	-0-	-313	-0-	121	3			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2016	N	2016	-0-	-0-	-0-	1891	3	125	9	Y	114	114	0			-0-
12	1705	N	1648	-0-	-57	-0-	1537	3	111	9	Y	101	101	0			-0-
01	1767	N	1543	-0-	-224	-0-	1427	3	116	9	Y	105	105	0			-0-
02	1876	N	1566	-0-	-310	-0-	1457	3	109	9	Y	99	99	0			-0-
03	1643	N	1606	-0-	-37	-0-	1488	3	118	9	Y	107	107	0			-0-
04	1620	N	1620	-0-	-0-	-0-	1506	3	114	9	Y	104	104	0			-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1590	X	755	-0-	-835	-0-	16	1	542	3	Y	179	179	0			-0-
							197	9									
*12	1271	X	569	-0-	-702	-0-	9	1	262	3	Y	271	271	0			-0-
							298	9									
01	1271	X	1040	-0-	-231	-0-	23	1	811	3	Y	187	187	0			-0-
							206	9									
02	DLQ G-10		1160	-0-	1160	1160	19	1	863	3	Y	253	253	0			-0-
							278	9									
03	DLQ G-10		1040	-0-	1040	2200	17	1	845	3	Y	162	162	0			-0-
							178	9									
*04	2930	X	730	-0-	-2200	-0-	12	1	531	3	Y	170	170	0			-0-
							187	9									

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	603	3	50	9	N	45	45	0			-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	403	N	183	-0-	-220	-0-	181	3	2	9	N	2	2	0			-0-
02	858	N	858	-0-	-0-	-0-	800	3	58	9	N	53	53	0			-0-
03	2311	N	2311	-0-	-0-	-0-	2133	3	178	9	N	162	162	0			-0-
04	1572	N	1572	-0-	-0-	-0-	1437	3	135	9	N	123	123	0			-0-

BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	-0-	-0-	-2100	-0-					Y	-0-					-0-
12	1891	X	1500	-0-	-391	-0-	1409	3	91	9	Y	83	83	0			-0-
01	3154	X	3154	-0-	-0-	-0-	3093	3	61	9	Y	55	55	0			-0-
02	DLQ G-10		1773	-0-	1773	1773	1639	3	134	9	Y	122	122	0			-0-
03	DLQ G-10		1293	-0-	1293	3066	1202	3	91	9	Y	83	83	0			-0-
*04	5557	X	2491	-0-	-3066	-0-	2315	3	176	9	Y	160	160	0			-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2090	-0-	-460	-0-	1818	3	272	9	Y	247	247	0			-0-
12	2635	X	318	-0-	-2317	-0-	277	3	41	9	Y	37	37	0			-0-
01	2635	X	1317	-0-	-1318	-0-	1228	3	89	9	Y	81	81	0			-0-
02	DLQ G-10		2339	-0-	2339	2339	2030	3	309	9	Y	281	281	0			-0-
03	DLQ G-10		2374	-0-	2374	4713	2031	3	343	9	Y	312	312	0			-0-
*04	6919	X	2206	-0-	-4713	-0-	1889	3	317	9	Y	288	288	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
12	775	N	400	-0-	-375	-0-	400	3			Y	-0-					-0-
01	496	N	209	-0-	-287	-0-	209	3			Y	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-
03	1212	N	1212	-0-	-0-	-0-	1212	3			Y	-0-					-0-
04	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-

OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

11	9300	X	8202	-0-	-1098	-0-	8202	3			N	-0-					-0-
12	8711	X	8195	-0-	-516	-0-	8195	3			N	-0-					-0-
01	8711	X	7399	-0-	-1312	-0-	7399	3			N	-0-					-0-
02	7868	X	2952	-0-	-4916	-0-	2952	3			N	-0-					-0-
03	8463	X	5906	-0-	-2557	-0-	5906	3			N	-0-					-0-
04	8190	X	4679	-0-	-3511	-0-	4679	3			N	-0-					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

*11	DLQ G-10		714	-0-	714	3236	39	1	629	3	Y	42	42	0			-0-
							46	9									
*12	3300	X	64	-0-	-3236	-0-	1	1	19	3	Y	40	40	0			-0-
							44	9									
01	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
02	1317	N	1317	-0-	-0-	-0-	42	1	928	3	Y	315	315	0			-0-
							347	9									
03	1100	N	1100	-0-	-0-	-0-	60	1	873	3	Y	152	152	0			-0-
							167	9									
*04	882	N	882	-0-	-0-	-0-	60	1	695	3	Y	115	115	0			-0-
							127	9									

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	5	X	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2726	X	2726	-0-	-0-	-0-	159	1	2567	3	Y	-0-					-0-
12	2635	X	-0-	-0-	-2635	-0-					Y	-0-					-0-
01	2635	X	-0-	-0-	-2635	-0-					Y	-0-					-0-
02	2966	X	2966	-0-	-0-	-0-	110	1	2434	3	Y	384	384	0			-0-
							422	9									
03	3759	X	3759	-0-	-0-	-0-	192	1	2821	3	Y	678	678	0			-0-
							746	9									
04	2730	X	1311	-0-	-1419	-0-	82	1	959	3	Y	245	245	0			-0-
							270	9									

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2340	X	2231	-0-	-109	-0-	99	1	1607	3	Y	477	477	0			-0-
							525	9									
*12	2418	X	863	-0-	-1555	-0-	45	1	644	3	Y	158	158	0			-0-
							174	9									
01	2418	X	-0-	-0-	-2418	-0-					Y	-0-					-0-
02	2184	X	430	-0-	-1754	-0-	13	1	288	3	Y	117	117	0			-0-
							129	9									
03	5399	X	5399	-0-	-0-	-0-	284	1	4149	3	Y	878	878	0			-0-
							966	9									
*04	3672	X	3672	-0-	-0-	-0-	250	1	2907	3	Y	468	468	0			-0-
							515	9									

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1959	N	1959	-0-	-0-	-0-	1786	3	173	9	Y	157	157	0			-0-
*12	93	N	32	-0-	-61	-0-	31	3	1	9	Y	1	1	0			-0-
01	2006	N	2006	-0-	-0-	-0-	1724	3	282	9	Y	256	256	0			-0-
02	1512	N	-0-	-0-	-1512	-0-					Y	-0-					-0-
03	1631	N	1631	-0-	-0-	-0-	1429	3	202	9	Y	184	184	0			-0-
04	1620	N	1280	-0-	-340	-0-	1129	3	151	9	Y	137	137	0			-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
*12	1871	N	1871	-0-	-0-	-0-	1871	3			Y	-0-					-0-
01	2089	N	2089	-0-	-0-	-0-	2072	3	17	9	Y	15	15	0			-0-
02	1786	N	1786	-0-	-0-	-0-	1756	3	30	9	Y	27	27	0			-0-
03	1860	N	1592	-0-	-268	-0-	1568	3	24	9	Y	22	22	0			-0-
04	2010	N	156	-0-	-1854	-0-	154	3	2	9	Y	2	2	0			-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	3100	N	3695	-0-	595	595	3313	3	382	9	Y	347	347	0			-0-
02	1839	N	1244	-0-	-595	-0-	1139	3	105	9	Y	95	95	0			-0-
03	3100	N	4066	-0-	966	966	3685	3	381	9	Y	346	346	0			-0-
04	3681	X	2715	-0-	-966	-0-	2447	3	268	9	Y	244	244	0			-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2021	-0-	-469	-0-	2014	3	7	9	Y	6	6	0			-0-
12	2418	N	2094	-0-	-324	-0-	2084	3	10	9	Y	9	9	0			-0-
01	2046	N	163	-0-	-1883	-0-	162	3	1	9	Y	1	1	0			-0-
02	1876	N	438	-0-	-1438	-0-	438	3			Y	-0-					-0-
03	2108	N	297	-0-	-1811	-0-	296	3	1	9	Y	1	1	0			-0-
04	679	N	679	-0-	-0-	-0-	676	3	3	9	Y	3	3	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2162	-0-	-688	-0-	2153	3	9	9	Y	8	8	0			-0-
12	2945	X	-0-	-0-	-2945	-0-					Y	-0-					-0-
01	2945	X	125	-0-	-2820	-0-	125	3			Y	-0-					-0-
02	2436	X	-0-	-0-	-2436	-0-					Y	-0-					-0-
03	2511	X	-0-	-0-	-2511	-0-					Y	-0-					-0-
04	2160	X	-0-	-0-	-2160	-0-					Y	-0-					-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	2052	-0-	-288	-0-	2037	3	15	9	Y	14	14	0			-0-
12	2511	X	1818	-0-	-693	-0-	1788	3	30	9	Y	27	27	0			-0-
01	2511	X	373	-0-	-2138	-0-	343	3	30	9	Y	27	27	0			-0-
02	DLQ G-10		2409	-0-	2409	2409	2328	3	81	9	Y	74	74	0			-0-
03	DLQ G-10		838	-0-	838	3247	830	3	8	9	Y	7	7	0			-0-
*04	3247	X	-0-	-0-	-3247	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 08/12/2019 TOTAL DEPTH 12289 PERF.12470 - 17371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	579	-0-	-531	-0-	579	3			N	-0-					-0-
12	992	N	576	-0-	-416	-0-	576	3			N	-0-					-0-
01	1302	N	385	-0-	-917	-0-	385	3			N	-0-					-0-
02	532	N	301	-0-	-231	-0-	301	3			N	-0-					-0-
03	589	N	416	-0-	-173	-0-	416	3			N	-0-					-0-
04	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4737	-0-	1737	1737	4559	3	178	9	Y	162	162	0			-0-
12	3100	N	3177	-0-	77	1814	3041	3	136	9	Y	124	124	0			-0-
01	3100	N	2846	-0-	-254	1560	2710	3	136	9	Y	124	124	0			-0-
02	3804	X	2244	-0-	-1560	-0-	2147	3	97	9	Y	88	88	0			-0-
03	2484	X	2484	-0-	-0-	-0-	2373	3	111	9	Y	101	101	0			-0-
04	2293	X	2293	-0-	-0-	-0-	2194	3	99	9	Y	90	90	0			-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	1625	-0-	-985	-0-	1479	3	146	9	Y	133	133	0			-0-
12	2604	X	2505	-0-	-99	-0-	2296	3	209	9	Y	190	190	0			-0-
01	2542	X	1781	-0-	-761	-0-	1727	3	54	9	Y	49	49	0			-0-
02	2240	X	2087	-0-	-153	-0-	1909	3	178	9	Y	162	162	0			-0-
03	2511	X	2247	-0-	-264	-0-	2010	3	237	9	Y	215	215	0			-0-
04	2430	X	2284	-0-	-146	-0-	2045	3	239	9	Y	217	217	0			-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2786	N	2786	-0-	-0-	-0-	2785	3	1	9	Y	1	1	0			-0-
*12	2211	N	2211	-0-	-0-	-0-	2207	3	4	9	Y	4	4	0			-0-
01	2012	N	2012	-0-	-0-	-0-	1968	3	44	9	Y	40	40	0			-0-
02	1684	N	1684	-0-	-0-	-0-	1553	3	131	9	Y	119	119	0			-0-
03	1866	N	1866	-0-	-0-	-0-	1730	3	136	9	Y	124	124	0			-0-
04	1440	N	1392	-0-	-48	-0-	1259	3	133	9	Y	121	121	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 10/15/2022 TOTAL DEPTH 12970 PERF.13849 - 19221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 10/16/2022 TOTAL DEPTH 12975 PERF.14194 - 19470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	15456	X	15456	-0-	-0-	-0-	1723 2809	1 9	10924	3	Y	2554	2554	0			-0-
*12	14204	X	14204	-0-	-0-	-0-	1273 2460	1 9	10471	3	Y	2236	2236	0			-0-
01	12526	X	12526	-0-	-0-	-0-	1402 482	1 9	10642	3	Y	438	438	0			-0-
02	12740	X	12740	-0-	-0-	-0-	1339 1656	1 9	9745	3	Y	1505	1505	0			-0-
03	17688	X	17688	-0-	-0-	-0-	1793 2666	1 9	13229	3	Y	2424	2424	0			-0-
*04	28068	X	28068	-0-	-0-	-0-	2208 3236	1 9	22624	3	Y	2942	2942	0			-0-

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1417	N	1417	-0-	-0-	-0-	1285	3	132	9	N	120	120	0			-0-
12	868	N	127	-0-	-741	-0-	117	3	10	9	N	9	9	0			-0-
01	868	N	222	-0-	-646	-0-	204	3	18	9	N	16	16	0			-0-
02	784	N	-0-	-0-	-784	-0-					N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	133	3	11	9	N	10	10	0			-0-
04	210	N	137	-0-	-73	-0-	125	3	12	9	N	11	11	0			-0-

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	634	-0-	-1076	-0-	604	3	30	9	Y	27	27	0			-0-
12	1705	N	2	-0-	-1703	-0-	2	3			Y	-0-					-0-
01	3100	N	3568	-0-	468	468	3262	3	306	9	Y	278	278	0			-0-
02	2355	N	1887	-0-	-468	-0-	1759	3	128	9	Y	116	116	0			-0-
03	1892	N	1892	-0-	-0-	-0-	1754	3	138	9	Y	125	125	0			-0-
04	1830	X	1781	-0-	-49	-0-	1654	3	127	9	Y	115	115	0			-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	127	3	136	9	Y	124	124	0			-0-
12	3100	N	5987	-0-	2887	2887	5148	3	839	9	Y	763	763	0			-0-
01	3100	N	1084	-0-	-2016	871	921	3	163	9	Y	148	148	0			-0-
02	2255	N	1384	-0-	-871	-0-	1193	3	191	9	Y	174	174	0			-0-
03	1829	X	169	-0-	-1660	-0-	145	3	24	9	Y	22	22	0			-0-
04	3346	X	3346	-0-	-0-	-0-	2805	3	541	9	Y	492	492	0			-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2421	N	2421	-0-	-0-	-0-	2101	3	320	9	Y	291	291	0			-0-
12	2108	N	2074	-0-	-34	-0-	1944	3	130	9	Y	118	118	0			-0-
01	2108	N	1678	-0-	-430	-0-	1619	3	59	9	Y	54	54	0			-0-
02	2268	N	2100	-0-	-168	-0-	2054	3	46	9	Y	42	42	0			-0-
03	2077	N	273	-0-	-1804	-0-	110	3	163	9	Y	148	148	0			-0-
04	2294	N	2294	-0-	-0-	-0-	2283	3	11	9	Y	10	10	0			-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

11	1800	N	1667	-0-	-133	-0-	1667	3			Y	-0-					-0-
12	2046	N	1968	-0-	-78	-0-	1968	3			Y	-0-					-0-
01	1798	N	1099	-0-	-699	-0-	1099	3			Y	-0-					-0-
02	1568	N	-0-	-0-	-1568	-0-					Y	-0-					-0-
03	1953	N	351	-0-	-1602	-0-	351	3			Y	-0-					-0-
04	1050	N	-0-	-0-	-1050	-0-					Y	-0-					-0-

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

11	5880	X	1319	-0-	-4561	-0-	119	1	796	3	Y	364	339	0			25
							4	4	400	9							
12	6076	X	3733	-0-	-2343	-0-	374	1	2256	3	Y	994	964	0			55
							10	4	1093	9							
01	2418	X	2403	-0-	-15	-0-	275	1	1556	3	Y	510	531	0			34
							11	4	561	9							
02	DLQ G-10		3415	-0-	3415	3415	391	1	1975	3	Y	945	891	0			88
							9	4	1040	9							
03	DLQ G-10		4758	-0-	4758	8173	576	1	2746	3	Y	1290	1287	0			91
							17	4	1419	9							
*04	11331	X	3158	-0-	-8173	-0-	368	1	1945	3	Y	762	793	0			60
							7	4	838	9							

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

11	2310	X	-0-	-0-	-2310	-0-					Y	-0-					-0-
12	2356	X	2237	-0-	-119	-0-	2052	3	185	9	Y	168	168	0			-0-
01	3829	X	3829	-0-	-0-	-0-	3730	3	99	9	Y	90	90	0			-0-
02	2611	X	2611	-0-	-0-	-0-	2385	3	226	9	Y	205	205	0			-0-
03	2694	X	2694	-0-	-0-	-0-	2465	3	229	9	Y	208	208	0			-0-
04	3720	X	2668	-0-	-1052	-0-	2449	3	219	9	Y	199	199	0			-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

11	2160	X	-0-	-0-	-2160	-0-					Y	-0-					-0-
12	2278	X	2278	-0-	-0-	-0-	2137	3	141	9	Y	128	128	0			-0-
01	2232	X	376	-0-	-1856	-0-	345	3	31	9	Y	28	28	0			-0-
02	3987	X	3987	-0-	-0-	-0-	3714	3	273	9	Y	248	248	0			-0-
03	2973	X	2973	-0-	-0-	-0-	2755	3	218	9	Y	198	198	0			-0-
04	2463	X	2463	-0-	-0-	-0-	2295	3	168	9	Y	153	153	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	126	N	126	-0-	-0-	-0-	14	1	112	3	Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	620	N	86	-0-	-534	-0-	16	1	70	3	Y	-0-			-0-
02	905	N	905	-0-	-0-	-0-	110	1	381	3	Y	376	376	0	-0-
							414	9							
03	401	N	401	-0-	-0-	-0-	15	1	76	3	Y	282	282	0	-0-
							310	9							
*04	1750	N	1750	-0-	-0-	-0-	324	1	1285	3	Y	128	128	0	-0-
							141	9							

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

11	3000	N	3220	-0-	220	220	325	1	2611	3	Y	246	247	0	7
							13	4	271	9					
12	527	N	-0-	-0-	-527	-0-					Y	-0-	7	0	-0-
01	527	N	-0-	-0-	-527	-0-					Y	-0-			-0-
02	476	X	-0-	-0-	-476	-0-					Y	-0-			-0-
03	527	X	-0-	-0-	-527	-0-					Y	-0-			-0-
04	510	X	-0-	-0-	-510	-0-					Y	-0-			-0-

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

*11	1475	X	1475	-0-	-0-	-0-	163	1	1041	3	Y	246	246	0	-0-
							271	9							
*12	1452	X	1452	-0-	-0-	-0-	133	1	1097	3	Y	202	202	0	-0-
							222	9							
01	1707	X	1707	-0-	-0-	-0-	159	1	1216	3	Y	302	302	0	-0-
							332	9							
02	1122	X	1122	-0-	-0-	-0-	108	1	790	3	Y	204	204	0	-0-
							224	9							
03	1300	X	1300	-0-	-0-	-0-	121	1	898	3	Y	255	255	0	-0-
							281	9							
*04	1171	X	1171	-0-	-0-	-0-	80	1	825	3	Y	242	242	0	-0-
							266	9							

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

11	4500	X	3724	-0-	-776	-0-	3607	3	117	9	Y	106	106	0	-0-
12	5531	X	5531	-0-	-0-	-0-	5402	3	129	9	Y	117	117	0	-0-
01	4650	X	4084	-0-	-566	-0-	3912	3	172	9	Y	156	156	0	-0-
02	4566	X	4566	-0-	-0-	-0-	4456	3	110	9	Y	100	100	0	-0-
03	5510	X	5510	-0-	-0-	-0-	5405	3	105	9	Y	95	95	0	-0-
04	5380	X	5380	-0-	-0-	-0-	5150	3	230	9	Y	209	209	0	-0-

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2918	X	2918	-0-	-0-	-0-	467	1	1430	3	Y	920	968	0			57
							9	4	1012	9							
*12	2138	X	2138	-0-	-0-	-0-	334	1	979	3	Y	743	751	0			49
							8	4	817	9							
01	1698	X	1698	-0-	-0-	-0-	283	1	668	3	Y	659	667	0			41
							22	4	725	9							
02	DLQ G-10		2377	-0-	2377	2377	494	1	1142	3	Y	645	627	0			59
							31	4	710	9							
03	DLQ G-10		9453	-0-	9453	11830	2523	1	5989	3	Y	781	791	0			49
							82	4	859	9							
*04	17165	X	5335	-0-	-11830	-0-	1676	1	3329	3	Y	270	300	0			19
							33	4	297	9							

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	6075	-0-	-1755	-0-	637	1	4249	3	Y	1064	1079	0			73
							19	4	1170	9							
12	8091	X	5315	-0-	-2776	-0-	606	1	3653	3	Y	945	966	0			52
							16	4	1040	9							
01	6913	X	4408	-0-	-2505	-0-	492	1	2778	3	Y	1017	1002	0			67
							19	4	1119	9							
02	DLQ G-10		5149	-0-	5149	5149	643	1	3249	3	Y	1130	1096	0			101
							14	4	1243	9							
03	DLQ G-10		4800	-0-	4800	9949	607	1	2896	3	Y	1163	1182	0			82
							18	4	1279	9							
*04	15199	X	5250	-0-	-9949	-0-	632	1	3343	3	Y	1148	1139	0			91
							12	4	1263	9							

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10020	X	5655	-0-	-4365	-0-	685	1	4770	3	Y	148	145	0			3
							37	4	163	9							
12	5037	X	5037	-0-	-0-	-0-	671	1	3974	3	Y	342	338	0			7
							16	4	376	9							
01	4433	X	3354	-0-	-1079	-0-	414	1	2539	3	Y	355	352	0			10
							10	4	391	9							
02	DLQ G-10		94	-0-	94	94	8	1	46	3	Y	36	45	0			1
							40	9									
03	DLQ G-10		8454	-0-	8454	8548	1073	1	6748	3	Y	548	530	0			19
							30	4	603	9							
*04	13091	X	4543	-0-	-8548	-0-	568	1	3647	3	Y	284	289	0			14
							16	4	312	9							

NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

11	3870	X	2268	-0-	-1602	-0-	209	1	1959	3	Y	85	89	0			6
							6	4	94	9							
12	3999	X	1342	-0-	-2657	-0-	127	1	1170	3	Y	38	42	0			2
							3	4	42	9							
01	3348	X	1067	-0-	-2281	-0-	105	1	880	3	Y	67	64	0			5
							8	4	74	9							
02	DLQ G-10		802	-0-	802	802	82	1	636	3	Y	74	72	0			7
							3	4	81	9							
03	DLQ G-10		497	-0-	497	1299	49	1	403	3	Y	38	43	0			2
							3	4	42	9							
*04	1299	X	-0-	-0-	-1299	-0-					Y	-0-	2	0			-0-

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 04/02/2021 TOTAL DEPTH 12190 PERF.12754 - 17997

11	2909	X	2909	-0-	-0-	-0-	362	1	2416	3	Y	109	126	0			8
							11	4	120	9							
12	2425	X	2425	-0-	-0-	-0-	343	1	2069	3	Y	4	12	0			-0-
							9	4	4	9							
01	4712	X	1706	-0-	-3006	-0-	252	1	1423	3	Y	19	18	0			1
							10	4	21	9							
02	DLQ G-10		1653	-0-	1653	1653	252	1	1275	3	Y	109	100	0			10
							6	4	120	9							
03	DLQ G-10		1494	-0-	1494	3147	239	1	1140	3	Y	98	101	0			7
							7	4	108	9							
*04	4011	X	864	-0-	-3147	-0-	123	1	651	3	Y	80	81	0			6
							2	4	88	9							

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

11	4019	X	4019	-0-	-0-	-0-	3898	3	121	9	Y	110	110	0			-0-
12	3238	X	3238	-0-	-0-	-0-	3138	3	100	9	Y	91	91	0			-0-
01	4712	X	3168	-0-	-1544	-0-	3140	3	28	9	Y	25	25	0			-0-
02	4256	X	3169	-0-	-1087	-0-	3072	3	97	9	Y	88	88	0			-0-
03	4712	X	3374	-0-	-1338	-0-	3282	3	92	9	Y	84	84	0			-0-
04	4020	X	3201	-0-	-819	-0-	3110	3	91	9	Y	83	83	0			-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

11	DLQ G-10		-0-	-0-	-0-	2828					Y	-0-					-0-
*12	2833	X	5	-0-	-2828	-0-	5	3			Y	-0-					-0-
01	1364	X	-0-	-0-	-1364	-0-					Y	-0-					-0-
02	1204	X	-0-	-0-	-1204	-0-					Y	-0-					-0-
03	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
*04	880	X	880	-0-	-0-	-0-	22	1	716	3	Y	129	129	0			-0-
							142	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	7155	X	7155	-0-	-0-	-0-	875	1	5834	3	Y	382	366	0	26
							26	4	420	9					
12	10993	X	10993	-0-	-0-	-0-	1530	1	9219	3	Y	185	201	0	10
							40	4	204	9					
01	1450	X	1450	-0-	-0-	-0-	207	1	1171	3	Y	58	64	0	4
							8	4	64	9					
02	DLQ G-10		57	-0-	57	57	7	1	33	3	Y	15	18	0	1
							17	9							
03	DLQ G-10		7	-0-	7	64	1	1	3	3	Y	3	4	0	-0-
							3	9							
*04	64	X	-0-	-0-	-64	-0-					Y	-0-			-0-

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

11	1290	N	1028	-0-	-262	-0-	1016	3	12	9	Y	11	11	0	-0-
12	1240	N	-0-	-0-	-1240	-0-					Y	-0-			-0-
01	1178	N	110	-0-	-1068	-0-	110	3			Y	-0-			-0-
02	1841	N	1841	-0-	-0-	-0-	1830	3	11	9	Y	10	10	0	-0-
03	1180	N	1180	-0-	-0-	-0-	1150	3	30	9	Y	27	27	0	-0-
04	1374	N	1374	-0-	-0-	-0-	1352	3	22	9	Y	20	20	0	-0-

HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

*11	1394	X	1394	-0-	-0-	-0-	147	1	940	3	Y	279	279	0	-0-
							307	9							
*12	1651	X	1651	-0-	-0-	-0-	142	1	1173	3	Y	305	305	0	-0-
							336	9							
01	1065	X	1065	-0-	-0-	-0-	111	1	842	3	Y	102	102	0	-0-
							112	9							
02	1591	X	1591	-0-	-0-	-0-	144	1	1045	3	Y	365	365	0	-0-
							402	9							
03	1784	X	1784	-0-	-0-	-0-	162	1	1196	3	Y	387	387	0	-0-
							426	9							
*04	1720	X	1720	-0-	-0-	-0-	119	1	1213	3	Y	353	353	0	-0-
							388	9							

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 03/03/2020 TOTAL DEPTH 11982 PERF.12496 - 18590

11	2820	X	1844	-0-	-976	-0-	136	1	1276	3	Y	389	392	0	26
							4	4	428	9					
12	2914	X	1270	-0-	-1644	-0-	75	1	691	3	Y	456	455	0	27
							2	4	502	9					
01	3073	X	3073	-0-	-0-	-0-	269	1	2257	3	Y	478	471	0	34
							21	4	526	9					
02	DLQ G-10		2423	-0-	2423	2423	215	1	1671	3	Y	482	471	0	45
							7	4	530	9					
03	DLQ G-10		2517	-0-	2517	4940	213	1	1747	3	Y	495	510	0	30
							12	4	545	9					
*04	7432	X	2492	-0-	-4940	-0-	236	1	1670	3	Y	528	524	0	34
							5	4	581	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	485	-0-	-1135	-0-	28	1	263	3	Y	175	164	0			12
							1	4	193	9							
12	1550	X	-0-	-0-	-1550	-0-					Y	-0-	12	0			-0-
01	1426	X	36	-0-	-1390	-0-	1	3	35	9	Y	32	30	0			2
02	DLQ G-10		58	-0-	58	58	2	3	56	9	Y	51	48	0			5
03	DLQ G-10		-0-	-0-	-0-	58					Y	-0-	5	0			-0-
*04	58	N	-0-	-0-	-58	-0-					Y	-0-					-0-

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	38	3	10	9	Y	9	9	0			-0-
12	31	N	18	-0-	-13	-0-	15	3	3	9	Y	3	3	0			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	56	N	55	-0-	-1	-0-	46	3	9	9	Y	8	8	0			-0-
03	50	N	50	-0-	-0-	-0-	31	3	19	9	Y	17	17	0			-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	1091	-0-	-259	-0-	74	1	689	3	Y	296	292	0			20
							2	4	326	9							
12	1395	X	620	-0-	-775	-0-	43	1	398	3	Y	162	172	0			10
							1	4	178	9							
01	1395	X	145	-0-	-1250	-0-	3	1	29	3	Y	103	106	0			7
							113	9									
02	DLQ G-10		717	-0-	717	717	54	1	424	3	Y	215	202	0			20
							2	4	237	9							
03	DLQ G-10		249	-0-	249	966	16	1	129	3	Y	94	108	0			6
							1	4	103	9							
*04	200	N	732	-0-	532	1498	57	1	403	3	Y	246	236	0			16
							1	4	271	9							

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 07/24/2022 TOTAL DEPTH 13494 PERF.13527 - 19488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	24234					Y	-0-					-0-
12	24234	X	-0-	-0-	-24234	-0-					Y	-0-					-0-
01	21018	X	-0-	-0-	-21018	-0-					Y	-0-					-0-
02	2548	X	-0-	-0-	-2548	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2655	X	2655	-0-	-0-	-0-	78	1	2577	3	Y	-0-					-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2744	-0-	-436	-0-	2744	3			N	-0-					-0-
12	3596	X	2692	-0-	-904	-0-	2692	3			N	-0-					-0-
01	3596	X	609	-0-	-2987	-0-	609	3			N	-0-					-0-
02	3248	X	1577	-0-	-1671	-0-	1567	3	10	9	N	9	9	0			-0-
03	2821	X	1651	-0-	-1170	-0-	1641	3	10	9	N	9	9	0			-0-
04	2730	X	-0-	-0-	-2730	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3506	X	3506	-0-	-0-	-0-	394	1	2744	3	Y	315	315	0			7
							21	4	347	9							
12	3317	X	1756	-0-	-1561	-0-	225	1	1336	3	Y	173	176	0			4
							5	4	190	9							
01	2157	X	2157	-0-	-0-	-0-	260	1	1592	3	Y	272	268	0			8
							6	4	299	9							
02	DLQ G-10		4145	-0-	4145	4145	526	1	3188	3	Y	380	377	0			11
							13	4	418	9							
03	DLQ G-10		4072	-0-	4072	8217	497	1	3128	3	Y	394	392	0			13
							14	4	433	9							
*04	12154	X	3937	-0-	-8217	-0-	468	1	3005	3	Y	410	402	0			21
							13	4	451	9							

HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

*11	360	X	360	-0-	-0-	-0-	18	1	129	3	Y	194	194	0			-0-
							213	9									
*12	384	X	384	-0-	-0-	-0-	10	1	87	3	Y	261	261	0			-0-
							287	9									
01	66	X	66	-0-	-0-	-0-	1	1	9	3	Y	51	51	0			-0-
							56	9									
02	1899	X	1899	-0-	-0-	-0-	150	1	1099	3	Y	591	591	0			-0-
							650	9									
03	159	X	159	-0-	-0-	-0-	2	1	17	3	Y	127	127	0			-0-
							140	9									
*04	432	X	432	-0-	-0-	-0-	8	1	88	3	Y	305	305	0			-0-
							336	9									

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

*11	1194	N	1194	-0-	-0-	-0-	31	1	1020	3	Y	130	130	0			-0-
							143	9									
*12	522	N	522	-0-	-0-	-0-	11	1	325	3	Y	169	169	0			-0-
							186	9									
01	1157	N	1157	-0-	-0-	-0-	26	1	937	3	Y	176	176	0			-0-
							194	9									
02	982	N	982	-0-	-0-	-0-	17	1	766	3	Y	181	181	0			-0-
							199	9									
03	1177	N	1177	-0-	-0-	-0-	19	1	943	3	Y	195	195	0			-0-
							215	9									
*04	1108	N	1108	-0-	-0-	-0-	19	1	863	3	Y	205	205	0			-0-
							226	9									

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	5280	X	2358	-0-	-2922	-0-	229	1	1590	3	Y	479	477	0		11
							12	4	527	9						
12	3968	X	342	-0-	-3626	-0-	3	1	19	3	Y	291	296	0		6
							320	9								
01	1953	X	906	-0-	-1047	-0-	56	1	344	3	Y	459	452	0		13
							1	4	505	9						
02	DLQ G-10		3164	-0-	3164	3164	384	1	2323	3	Y	406	408	0		11
							10	4	447	9						
03	DLQ G-10		4143	-0-	4143	7307	505	1	3175	3	Y	408	405	0		14
							14	4	449	9						
*04	11174	X	3867	-0-	-7307	-0-	461	1	2965	3	Y	389	383	0		20
							13	4	428	9						

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

11	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	DLQ G-10		12677	-0-	12677	12677	258	1	9421	3	Y	2725	2725	0		-0-
							2998	9								
03	DLQ G-10		94443	-0-	94443	107120	2061	1	68856	3	Y	21387	21387	0		-0-
							23526	9								
04	DLQ G-10		85726	-0-	85726	192846	1991	1	65592	3	Y	16494	16494	0		-0-
							18143	9								

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2 EXT		3720	-0-	3720	3720	78	1	2835	3	Y	734	734	0		-0-
							807	9								
03	14B2 EXT		13272	-0-	13272	16992	315	1	10515	3	Y	2220	2220	0		-0-
							2442	9								
04	14B2 EXT		7665	-0-	7665	24657	180	1	5928	3	Y	1415	1415	0		-0-
							1557	9								

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

11	32430	X	27510	-0-	-4920	-0-	3270	1	22754	3	Y	1190	1184	0		26
							177	4	1309	9						
12	33511	X	18083	-0-	-15428	-0-	2422	1	14351	3	Y	1138	1139	0		25
							58	4	1252	9						
01	23591	X	14931	-0-	-8660	-0-	1918	1	11767	3	Y	1091	1086	0		30
							46	4	1200	9						
02	DLQ G-10		15912	-0-	15912	15912	2122	1	12853	3	Y	804	811	0		23
							53	4	884	9						
03	DLQ G-10		26168	-0-	26168	42080	3433	1	21589	3	Y	954	945	0		32
							97	4	1049	9						
*04	66295	X	24215	-0-	-42080	-0-	3058	1	19653	3	Y	1289	1256	0		65
							86	4	1418	9						

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

11	2970	X	96	-0-	-2874	-0-	96	3			N	-0-				-0-
12	3069	X	252	-0-	-2817	-0-	252	3			N	-0-				-0-
01	3069	X	47	-0-	-3022	-0-	47	3			N	-0-				-0-
02	1484	X	-0-	-0-	-1484	-0-					N	-0-				-0-
03	248	X	-0-	-0-	-248	-0-					N	-0-				-0-
04	240	X	-0-	-0-	-240	-0-					N	-0-				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	5730	X	4754	-0-	-976	-0-	542	1	3773	3	Y	373	371	0		8
							29	4	410	9						
12	5766	X	3695	-0-	-2071	-0-	474	1	2810	3	Y	364	364	0		8
							11	4	400	9						
01	5766	X	4418	-0-	-1348	-0-	574	1	3522	3	Y	280	280	0		8
							14	4	308	9						
02	DLQ G-10		4712	-0-	4712	4712	632	1	3831	3	Y	212	214	0		6
							16	4	233	9						
03	DLQ G-10		7543	-0-	7543	12255	997	1	6270	3	Y	225	223	0		8
							28	4	248	9						
*04	18548	X	6293	-0-	-12255	-0-	830	1	5331	3	Y	99	102	0		5
							23	4	109	9						

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 07/14/2022 TOTAL DEPTH 12549 PERF.13046 - 18534

11	363	X	363	-0-	-0-	-0-	363	3			Y	-0-				-0-
12	97	X	97	-0-	-0-	-0-	97	3			Y	-0-				-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	48	X	48	-0-	-0-	-0-	48	3			Y	-0-				-0-
03	44	X	44	-0-	-0-	-0-	44	3			Y	-0-				-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

*11	3240	X	3041	-0-	-199	-0-	146	1	2577	3	Y	289	289	0		-0-
							318	9								
*12	3348	X	2327	-0-	-1021	-0-	101	1	1937	3	Y	263	263	0		-0-
							289	9								
01	3348	X	1395	-0-	-1953	-0-	66	1	1168	3	Y	146	146	0		-0-
							161	9								
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	DLQ G-10		2448	-0-	2448	2448	119	1	2070	3	Y	235	235	0		-0-
							259	9								
*04	4277	X	1829	-0-	-2448	-0-	91	1	1561	3	Y	161	161	0		-0-
							177	9								

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

11	600	X	418	-0-	-182	-0-	39	1	363	3	Y	14	14	0		1
							1	4	15	9						
12	620	X	-0-	-0-	-620	-0-					Y	-0-	1	0		-0-
01	31	X	-0-	-0-	-31	-0-					Y	-0-				-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-				-0-

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

11	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4830	X	3409	-0-	-1421	-0-	156	1	2762	3	Y	446	446	0			-0-
							491	9									
*12	4588	X	3333	-0-	-1255	-0-	149	1	2866	3	Y	289	289	0			-0-
							318	9									
01	4588	X	2243	-0-	-2345	-0-	104	1	1854	3	Y	259	259	0			-0-
							285	9									
02	DLQ G-10		3198	-0-	3198	3198	147	1	2706	3	Y	314	314	0			-0-
							345	9									
03	DLQ G-10		4067	-0-	4067	7265	194	1	3387	3	Y	442	442	0			-0-
							486	9									
*04	9746	X	2481	-0-	-7265	-0-	116	1	1980	3	Y	350	350	0			-0-
							385	9									

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	1085	-0-	-1045	-0-	118	1	543	3	Y	384	384	0			11
							2	4	422	9							
12	1798	X	736	-0-	-1062	-0-	62	1	273	3	Y	362	363	0			10
							3	4	398	9							
01	1736	X	673	-0-	-1063	-0-	63	1	289	3	Y	285	287	0			8
							7	4	314	9							
02	DLQ G-10		1384	-0-	1384	1384	158	1	743	3	Y	435	426	0			17
							4	4	479	9							
03	DLQ G-10		2101	-0-	2101	3485	311	1	1443	3	Y	301	307	0			11
							16	4	331	9							
*04	200	N	2165	-0-	1965	5450	359	1	1483	3	Y	289	291	0			9
							5	4	318	9							

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1836	-0-	-714	-0-	248	1	1141	3	Y	403	404	0			12
							4	4	443	9							
12	6809	X	6809	-0-	-0-	-0-	1176	1	5201	3	Y	337	339	0			10
							61	4	371	9							
01	2449	X	1661	-0-	-788	-0-	200	1	916	3	Y	475	472	0			13
							22	4	523	9							
02	DLQ G-10		1142	-0-	1142	1142	124	1	584	3	Y	392	390	0			15
							3	4	431	9							
03	DLQ G-10		2191	-0-	2191	3333	311	1	1444	3	Y	382	383	0			14
							16	4	420	9							
*04	5249	X	1916	-0-	-3333	-0-	299	1	1237	3	Y	342	346	0			10
							4	4	376	9							

MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	1939	-0-	-971	-0-	255	1	1170	3	Y	464	469	0			13
							4	4	510	9							
12	3007	X	1906	-0-	-1101	-0-	259	1	1147	3	Y	443	443	0			13
							13	4	487	9							
01	3007	X	1946	-0-	-1061	-0-	261	1	1193	3	Y	421	423	0			11
							29	4	463	9							
02	DLQ G-10		1863	-0-	1863	1863	250	1	1178	3	Y	390	386	0			15
							6	4	429	9							
03	DLQ G-10		2073	-0-	2073	3936	288	1	1338	3	Y	393	394	0			14
							15	4	432	9							
*04	5989	X	2053	-0-	-3936	-0-	320	1	1323	3	Y	368	371	0			11
							5	4	405	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	1650	X	1463	-0-	-187	-0-	1292	3	171	9	Y	155	155	0		-0-
12	1674	X	277	-0-	-1397	-0-	243	3	34	9	Y	31	31	0		-0-
01	2066	X	2066	-0-	-0-	-0-	1942	3	124	9	Y	113	113	0		-0-
02	1792	X	1437	-0-	-355	-0-	1246	3	191	9	Y	174	174	0		-0-
03	1984	X	1587	-0-	-397	-0-	1379	3	208	9	Y	189	189	0		-0-
04	2010	X	1648	-0-	-362	-0-	1433	3	215	9	Y	195	195	0		-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

11	90	N	71	-0-	-19	-0-	5	3	66	9	Y	60	62	0		4
12	164	N	164	-0-	-0-	-0-	11	1	103	3	Y	45	46	0		3
							50	9								
01	93	N	50	-0-	-43	-0-	4	3	46	9	Y	42	42	0		3
02	DLQ G-10		75	-0-	75	75	1	1	5	3	Y	63	60	0		6
							69	9								
03	DLQ G-10		121	-0-	121	196	1	1	8	3	Y	102	102	0		6
							112	9								
*04	200	N	105	-0-	-95	101	10	1	70	3	Y	23	28	0		1
							25	9								

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

*11	1043	X	1043	-0-	-0-	-0-	902	3	141	9	Y	128	128	0		-0-
*12	947	X	947	-0-	-0-	-0-	818	3	129	9	Y	117	117	0		-0-
01	1064	X	1064	-0-	-0-	-0-	919	3	145	9	Y	132	132	0		-0-
02	813	X	813	-0-	-0-	-0-	711	3	102	9	Y	93	93	0		-0-
03	1015	X	1015	-0-	-0-	-0-	885	3	130	9	Y	118	118	0		-0-
*04	1043	X	1043	-0-	-0-	-0-	901	3	142	9	Y	129	129	0		-0-

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

11	2700	X	-0-	-0-	-2700	-0-					Y	-0-				-0-
12	2790	X	-0-	-0-	-2790	-0-					Y	-0-				-0-
01	2790	X	-0-	-0-	-2790	-0-					Y	-0-				-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	DLQ G-10		4105	-0-	4105	4105	545	1	2252	3	Y	1182	1146	0		36
							8	4	1300	9						

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

11	3960	X	-0-	-0-	-3960	-0-					Y	-0-				-0-
12	3906	X	-0-	-0-	-3906	-0-					Y	-0-				-0-
01	3906	X	1142	-0-	-2764	-0-	201	1	919	3	Y	-0-				-0-
							22	4								
02	DLQ G-10		5349	-0-	5349	5349	910	1	4288	3	Y	117	113	0		4
							22	4	129	9						
03	DLQ G-10		5820	-0-	5820	11169	925	1	4300	3	Y	496	482	0		18
							49	4	546	9						
*04	14918	X	3749	-0-	-11169	-0-	640	1	2647	3	Y	412	418	0		12
							9	4	453	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2640	X	1799	-0-	-841	-0-	191	1	1233	3	Y	341	341	0			-0-
							375	9									
*12	2728	X	2132	-0-	-596	-0-	188	1	1555	3	Y	354	354	0			-0-
							389	9									
01	2263	X	1747	-0-	-516	-0-	188	1	1432	3	Y	115	115	0			-0-
							127	9									
02	2044	X	1772	-0-	-272	-0-	166	1	1215	3	Y	355	355	0			-0-
							391	9									
03	2173	X	2173	-0-	-0-	-0-	201	1	1490	3	Y	438	438	0			-0-
							482	9									
*04	2232	N	2232	-0-	-0-	-0-	161	1	1660	3	Y	374	374	0			-0-
							411	9									

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

11	1860	X	951	-0-	-909	-0-	87	1	454	3	Y	365	365	0			4
							8	4	402	9							
12	1922	X	1418	-0-	-504	-0-	180	1	793	3	Y	387	386	0			5
							19	4	426	9							
01	1922	X	1800	-0-	-122	-0-	282	1	1081	3	Y	376	376	0			5
							23	4	414	9							
02	DLQ G-10		1883	-0-	1883	1883	274	1	1167	3	Y	392	392	0			5
							11	4	431	9							
03	DLQ G-10		1688	-0-	1688	3571	223	1	1024	3	Y	393	393	0			5
							9	4	432	9							
*04	5309	X	1738	-0-	-3571	-0-	242	1	1070	3	Y	377	380	0			2
							11	4	415	9							

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

*11	2804	X	2804	-0-	-0-	-0-	301	1	1925	3	Y	525	525	0			-0-
							578	9									
*12	1992	X	1992	-0-	-0-	-0-	172	1	1424	3	Y	360	360	0			-0-
							396	9									
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2101	X	2101	-0-	-0-	-0-	179	1	1310	3	Y	556	556	0			-0-
							612	9									
03	2146	X	2146	-0-	-0-	-0-	181	1	1341	3	Y	567	567	0			-0-
							624	9									
*04	2239	X	2239	-0-	-0-	-0-	148	1	1522	3	Y	517	517	0			-0-
							569	9									

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	695	X	695	-0-	-0-	-0-	20	1	657	3	Y	16	16	0			-0-
							18	9									
*12	551	X	551	-0-	-0-	-0-	15	1	447	3	Y	81	81	0			-0-
							89	9									
01	865	X	865	-0-	-0-	-0-	23	1	808	3	Y	31	31	0			-0-
							34	9									
02	400	X	400	-0-	-0-	-0-	8	1	345	3	Y	43	43	0			-0-
							47	9									
03	261	X	261	-0-	-0-	-0-	5	1	236	3	Y	18	18	0			-0-
							20	9									
*04	423	X	423	-0-	-0-	-0-	9	1	382	3	Y	29	29	0			-0-
							32	9									

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	811	-0-	-1529	-0-	64	1	333	3	Y	371	371	0			4
							6	4	408	9							
12	1612	X	377	-0-	-1235	-0-	26	1	117	3	Y	210	211	0			3
							3	4	231	9							
01	1612	X	771	-0-	-841	-0-	47	1	180	3	Y	491	487	0			7
							4	4	540	9							
02	DLQ G-10		520	-0-	520	520	43	1	185	3	Y	264	267	0			4
							2	4	290	9							
03	DLQ G-10		748	-0-	748	1268	66	1	304	3	Y	341	340	0			5
							3	4	375	9							
*04	200	N	793	-0-	593	1861	81	1	359	3	Y	317	320	0			2
							4	4	349	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1106	-0-	-994	-0-	73	1	379	3	Y	588	587	0			7
							7	4	647	9							
12	1302	X	964	-0-	-338	-0-	56	1	245	3	Y	597	596	0			8
							6	4	657	9							
01	1302	X	964	-0-	-338	-0-	67	1	258	3	Y	576	576	0			8
							5	4	634	9							
02	DLQ G-10		969	-0-	969	969	61	1	260	3	Y	587	587	0			8
							2	4	646	9							
03	DLQ G-10		1091	-0-	1091	2060	50	1	228	3	Y	737	735	0			10
							2	4	811	9							
*04	200	N	1013	-0-	813	2873	58	1	258	3	Y	631	637	0			4
							3	4	694	9							

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	27358	X	27358	-0-	-0-	-0-	1326	1	23432	3	Y	2364	2364	0			-0-
							2600	9									
*12	27375	X	27375	-0-	-0-	-0-	1237	1	23747	3	Y	2174	2174	0			-0-
							2391	9									
01	19132	X	19132	-0-	-0-	-0-	912	1	16185	3	Y	1850	1850	0			-0-
							2035	9									
02	26389	X	26389	-0-	-0-	-0-	1197	1	22021	3	Y	2883	2883	0			-0-
							3171	9									
03	17893	X	17893	-0-	-0-	-0-	885	1	15417	3	Y	1446	1446	0			-0-
							1591	9									
*04	22575	X	22575	-0-	-0-	-0-	1144	1	19493	3	Y	1762	1762	0			-0-
							1938	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 13038 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2263	N	-0-	-0-	-2263	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	476	X	476	-0-	-0-	-0-	22	1	326	3	Y	116	116	0			-0-
							128	9									
04	507	X	507	-0-	-0-	-0-	29	1	338	3	Y	127	127	0			-0-
							140	9									

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

11	2610	X	-0-	-0-	-2610	-0-					Y	-0-					-0-
12	2697	X	-0-	-0-	-2697	-0-					Y	-0-					-0-
01	4272	X	4272	-0-	-0-	-0-	607	1	2775	3	Y	749	729	0			20
							66	4	824	9							
02	DLQ G-10		1136	-0-	1136	1136	100	1	469	3	Y	514	514	0			20
							2	4	565	9							
03	DLQ G-10		-0-	-0-	-0-	1136					Y	-0-	20	0			-0-
*04	1136	X	-0-	-0-	-1136	-0-					Y	-0-					-0-

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

*11	7227	X	7227	-0-	-0-	-0-	604	1	4864	3	Y	1599	1599	0			-0-
							1759	9									
*12	8108	X	8108	-0-	-0-	-0-	1306	1	5146	3	Y	1505	1505	0			-0-
							1656	9									
01	4309	X	3831	-0-	-478	-0-	689	1	2914	3	Y	207	207	0			-0-
							228	9									
02	DLQ G-10		3998	-0-	3998	3998	689	1	2357	3	Y	865	865	0			-0-
							952	9									
03	DLQ G-10		4845	-0-	4845	8843	656	1	2880	3	Y	1190	1190	0			-0-
							1309	9									
*04	13628	X	4785	-0-	-8843	-0-	685	1	2768	3	Y	1211	1211	0			-0-
							1332	9									

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

*11	1385	X	1385	-0-	-0-	-0-	141	1	911	3	Y	303	303	0			-0-
							333	9									
*12	1142	X	1142	-0-	-0-	-0-	79	1	655	3	Y	371	371	0			-0-
							408	9									
01	930	X	930	-0-	-0-	-0-	91	1	694	3	Y	132	132	0			-0-
							145	9									
02	1120	X	1120	-0-	-0-	-0-	91	1	664	3	Y	332	332	0			-0-
							365	9									
03	1548	X	1548	-0-	-0-	-0-	130	1	960	3	Y	416	416	0			-0-
							458	9									
*04	1300	X	1300	-0-	-0-	-0-	82	1	840	3	Y	344	344	0			-0-
							378	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	8460	X	-0-	-0-	-8460	-0-					Y	-0-				-0-
12	8525	X	-0-	-0-	-8525	-0-					Y	-0-				-0-
01	8494	X	-0-	-0-	-8494	-0-					Y	-0-				-0-
02	DLQ G-10		13113	-0-	13113	13113	2183	1	10281	3	Y	543	522	0		21
							52	4	597	9						
03	DLQ G-10		10112	-0-	10112	23225	1508	1	7006	3	Y	1380	1351	0		50
							80	4	1518	9						
04	DLQ G-10		7956	-0-	7956	31181	1303	1	5385	3	Y	1135	1151	0		34
							19	4	1249	9						

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 13026 PERF.13090 - 19791

11	270	N	-0-	-0-	-270	-0-					Y	-0-				-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	1762	N	1762	-0-	-0-	-0-	62	1	944	3	Y	687	687	0		-0-
							756	9								
04	233	X	233	-0-	-0-	-0-	6	1	74	3	Y	139	139	0		-0-
							153	9								

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

11	3001	X	3001	-0-	-0-	-0-	2858	3	143	9	Y	130	130	0		-0-
12	3722	X	3722	-0-	-0-	-0-	3521	3	201	9	Y	183	183	0		-0-
01	2976	X	2671	-0-	-305	-0-	2511	3	160	9	Y	145	145	0		-0-
02	2800	X	-0-	-0-	-2800	-0-					Y	-0-				-0-
03	3596	X	3356	-0-	-240	-0-	3122	3	234	9	Y	213	213	0		-0-
04	3480	X	2214	-0-	-1266	-0-	1921	3	293	9	Y	266	266	0		-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

*11	2149	X	2149	-0-	-0-	-0-	28	1	935	3	Y	1078	1078	0		-0-
							1186	9								
*12	999	X	999	-0-	-0-	-0-	12	1	359	3	Y	571	571	0		-0-
							628	9								
01	2178	X	2178	-0-	-0-	-0-	47	1	1679	3	Y	411	411	0		-0-
							452	9								
02	2372	X	2372	-0-	-0-	-0-	33	1	1468	3	Y	792	792	0		-0-
							871	9								
03	2077	X	2077	-0-	-0-	-0-	25	1	1215	3	Y	761	761	0		-0-
							837	9								
*04	1826	X	1826	-0-	-0-	-0-	25	1	1108	3	Y	630	630	0		-0-
							693	9								

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

*11	3926	X	923	-0-	-3003	-0-	18	1	846	3	Y	54	54	0		-0-
							59	9								
12	2046	X	-0-	-0-	-2046	-0-					Y	-0-				-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	134	X	134	-0-	-0-	-0-	2	1	132	3	Y	-0-				-0-
*04	433	X	433	-0-	-0-	-0-	9	1	418	3	Y	5	5	0		-0-
							6	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	57	N	57	-0-	-0-	-0-	1 13	1 9	43	3	Y	12	12	0	-0-
02	26	N	26	-0-	-0-	-0-	16	3	10	9	Y	9	9	0	-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

*11	1321	N	1321	-0-	-0-	-0-	108 336	1 9	877	3	Y	305	305	0	-0-
*12	868	N	429	-0-	-439	-0-	21 308	1 9	100	3	Y	280	280	0	-0-
01	995	N	995	-0-	-0-	-0-	168 114	1 9	713	3	Y	104	104	0	-0-
02	1232	N	721	-0-	-511	-0-	47 494	1 9	180	3	Y	449	449	0	-0-
03	1627	N	1627	-0-	-0-	-0-	181 652	1 9	794	3	Y	593	593	0	-0-
*04	1193	N	1193	-0-	-0-	-0-	184 277	1 9	732	3	Y	252	252	0	-0-

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

11	2340	X	-0-	-0-	-2340	-0-					Y	-0-			-0-
12	2666	X	-0-	-0-	-2666	-0-					Y	-0-			-0-
01	2666	X	-0-	-0-	-2666	-0-					Y	-0-			-0-
02	2408	X	1415	-0-	-993	-0-	35 113	1 9	1267	3	Y	103	103	0	-0-
03	27	X	27	-0-	-0-	-0-	1 3	1 9	23	3	Y	3	3	0	-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 13031 PERF.13130 - 19771

11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

*11	1680	X	1379	-0-	-301	-0-	133 180	1 9	1066	3	Y	164	164	0	-0-
*12	1395	N	1025	-0-	-370	-0-	181 138	1 9	706	3	Y	125	125	0	-0-
01	1333	N	-0-	-0-	-1333	-0-					Y	-0-			-0-
02	2038	N	2038	-0-	-0-	-0-	385 363	1 9	1290	3	Y	330	330	0	-0-
03	1599	N	1599	-0-	-0-	-0-	258 238	1 9	1103	3	Y	216	216	0	-0-
*04	721	N	721	-0-	-0-	-0-	105 189	1 9	427	3	Y	172	172	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	2160	X	1456	-0-	-704	-0-	124	1	1002	3	Y	300	300	0	-0-
							330	9							
*12	2170	X	1766	-0-	-404	-0-	297	1	1166	3	Y	275	275	0	-0-
							303	9							
01	4563	X	4563	-0-	-0-	-0-	836	1	3543	3	Y	167	167	0	-0-
							184	9							
02	DLQ G-10		1347	-0-	1347	1347	248	1	835	3	Y	240	240	0	-0-
							264	9							
03	DLQ G-10		1257	-0-	1257	2604	190	1	813	3	Y	231	231	0	-0-
							254	9							
*04	4027	X	1423	-0-	-2604	-0-	230	1	925	3	Y	244	244	0	-0-
							268	9							

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

*11	138	X	138	-0-	-0-	-0-	15	3	123	9	Y	112	112	0	-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	40	N	40	-0-	-0-	-0-	17	3	23	9	Y	21	21	0	-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

11	1560	N	1454	-0-	-106	-0-	1267	3	187	9	Y	170	170	0	-0-
12	1612	N	326	-0-	-1286	-0-	292	3	34	9	Y	31	31	0	-0-
01	1178	N	-0-	-0-	-1178	-0-					Y	-0-			-0-
02	1810	N	1810	-0-	-0-	-0-	1579	3	231	9	Y	210	210	0	-0-
03	341	N	86	-0-	-255	-0-	75	3	11	9	Y	10	10	0	-0-
04	565	N	565	-0-	-0-	-0-	501	3	64	9	Y	58	58	0	-0-

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

*11	1285	N	1285	-0-	-0-	-0-	60	1	979	3	Y	224	224	0	-0-
							246	9							
*12	1178	N	366	-0-	-812	-0-	19	1	275	3	Y	65	65	0	-0-
							72	9							
01	961	N	-0-	-0-	-961	-0-					Y	-0-			-0-
02	1204	N	-0-	-0-	-1204	-0-					Y	-0-			-0-
03	372	N	-0-	-0-	-372	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

*11	493	N	493	-0-	-0-	-0-	7	1	112	3	Y	340	340	0	-0-
							374	9							
*12	868	N	407	-0-	-461	-0-	17	1	248	3	Y	129	129	0	-0-
							142	9							
01	651	N	-0-	-0-	-651	-0-					Y	-0-			-0-
02	1662	N	1662	-0-	-0-	-0-	52	1	1145	3	Y	423	423	0	-0-
							465	9							
03	1818	N	1818	-0-	-0-	-0-	80	1	1178	3	Y	509	509	0	-0-
							560	9							
*04	1407	N	1407	-0-	-0-	-0-	46	1	546	3	Y	741	741	0	-0-
							815	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	2637	-0-	-1113	-0-	2477	3	160	9	Y	145	145	0			-0-
12	4068	X	4068	-0-	-0-	-0-	3835	3	233	9	Y	212	212	0			-0-
01	3875	X	2224	-0-	-1651	-0-	2210	3	14	9	Y	13	13	0			-0-
02	3136	X	2940	-0-	-196	-0-	2766	3	174	9	Y	158	158	0			-0-
03	4061	X	3661	-0-	-400	-0-	3422	3	239	9	Y	217	217	0			-0-
04	3930	X	3287	-0-	-643	-0-	3055	3	232	9	Y	211	211	0			-0-

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3420	X	3246	-0-	-174	-0-	185	1	2982	3	Y	72	72	0			-0-
							79	9									
*12	3534	X	1687	-0-	-1847	-0-	101	1	1446	3	Y	127	127	0			-0-
							140	9									
01	3534	X	-0-	-0-	-3534	-0-					Y	-0-					-0-
02	4412	X	4412	-0-	-0-	-0-	170	1	3745	3	Y	452	452	0			-0-
							497	9									
03	3348	X	3194	-0-	-154	-0-	189	1	2759	3	Y	224	224	0			-0-
							246	9									
04	3240	X	1800	-0-	-1440	-0-	122	1	1417	3	Y	237	237	0			-0-
							261	9									

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2254	-0-	-656	-0-	1858	3	396	9	Y	360	360	0			-0-
12	3007	X	2244	-0-	-763	-0-	1768	3	476	9	Y	433	433	0			-0-
01	3007	X	2227	-0-	-780	-0-	1730	3	497	9	Y	452	452	0			-0-
02	2716	X	1305	-0-	-1411	-0-	957	3	348	9	Y	316	316	0			-0-
03	3007	X	2805	-0-	-202	-0-	2037	3	768	9	Y	698	698	0			-0-
04	2271	X	2271	-0-	-0-	-0-	1780	3	491	9	Y	446	446	0			-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6257	X	6257	-0-	-0-	-0-	5956	3	301	9	Y	274	274	0			-0-
12	7619	X	7619	-0-	-0-	-0-	6880	3	739	9	Y	672	672	0			-0-
01	6510	X	5202	-0-	-1308	-0-	4604	3	598	9	Y	544	544	0			-0-
02	5880	X	2165	-0-	-3715	-0-	1994	3	171	9	Y	155	155	0			-0-
03	6510	X	3140	-0-	-3370	-0-	2801	3	339	9	Y	308	308	0			-0-
04	6300	X	3770	-0-	-2530	-0-	3464	3	306	9	Y	278	278	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	780	N	715	-0-	-65	-0-	614	3	101	9	Y	92	92	0		-0-
12	888	N	888	-0-	-0-	-0-	772	3	116	9	Y	105	105	0		-0-
01	815	N	815	-0-	-0-	-0-	713	3	102	9	Y	93	93	0		-0-
02	672	N	623	-0-	-49	-0-	532	3	91	9	Y	83	83	0		-0-
03	806	N	739	-0-	-67	-0-	629	3	110	9	Y	100	100	0		-0-
04	780	N	367	-0-	-413	-0-	281	3	86	9	Y	78	78	0		-0-

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

11	1140	X	665	-0-	-475	-0-	80	1	535	3	Y	44	50	0		3
							2	4	48	9						
12	1178	X	909	-0-	-269	-0-	112	1	675	3	Y	108	105	0		6
							3	4	119	9						
01	1704	X	1704	-0-	-0-	-0-	227	1	1282	3	Y	169	164	0		11
							9	4	186	9						
02	DLQ G-10		1823	-0-	1823	1823	267	1	1350	3	Y	182	177	0		16
							6	4	200	9						
03	DLQ G-10		1988	-0-	1988	3811	308	1	1470	3	Y	183	186	0		13
							9	4	201	9						
*04	5617	X	1806	-0-	-3811	-0-	263	1	1391	3	Y	134	136	0		11
							5	4	147	9						

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

11	1898	N	1898	-0-	-0-	-0-	1868	3	30	9	Y	27	27	0		-0-
12	1633	N	1633	-0-	-0-	-0-	1568	3	65	9	Y	59	59	0		-0-
01	1612	N	1251	-0-	-361	-0-	1223	3	28	9	Y	25	25	0		-0-
02	1764	N	1496	-0-	-268	-0-	1465	3	31	9	Y	28	28	0		-0-
03	1643	N	1454	-0-	-189	-0-	1395	3	59	9	Y	54	54	0		-0-
04	1282	N	1282	-0-	-0-	-0-	1243	3	39	9	Y	35	35	0		-0-

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

11	90	N	-0-	-0-	-90	-0-					Y	-0-				-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	DLQ G-10		4123	-0-	4123	4123	341	1	2651	3	Y	1018	922	0		96
							11	4	1120	9						
03	DLQ G-10		3359	-0-	3359	7482	249	1	2043	3	Y	957	994	0		59
							14	4	1053	9						
*04	200	N	3067	-0-	2867	10349	254	1	1795	3	Y	921	920	0		60
							5	4	1013	9						

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

11	1440	X	1040	-0-	-400	-0-	111	1	739	3	Y	170	173	0		12
							3	4	187	9						
12	1488	X	702	-0-	-786	-0-	76	1	457	3	Y	152	156	0		8
							2	4	167	9						
01	1488	X	1201	-0-	-287	-0-	126	1	709	3	Y	328	314	0		22
							5	4	361	9						
02	DLQ G-10		1029	-0-	1029	1029	121	1	612	3	Y	266	264	0		24
							3	4	293	9						
03	DLQ G-10		1065	-0-	1065	2094	126	1	599	3	Y	305	308	0		21
							4	4	336	9						
*04	3241	X	1147	-0-	-2094	-0-	122	1	647	3	Y	342	336	0		27
							2	4	376	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

11	2010	X	1777	-0-	-233	-0-	1626	3	151	9	Y	137	137	0			-0-
12	3092	X	3092	-0-	-0-	-0-	2840	3	252	9	Y	229	229	0			-0-
01	2077	X	2077	-0-	-0-	-0-	2048	3	29	9	Y	26	26	0			-0-
02	2263	X	2263	-0-	-0-	-0-	2089	3	174	9	Y	158	158	0			-0-
03	3100	X	2556	-0-	-544	-0-	2323	3	233	9	Y	212	212	0			-0-
04	3000	X	2563	-0-	-437	-0-	2334	3	229	9	Y	208	208	0			-0-

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

11	3180	X	208	-0-	-2972	-0-	3	1	20	3	Y	168	164	0			4
							185	9									
12	2542	X	350	-0-	-2192	-0-	6	1	36	3	Y	280	278	0			6
							308	9									
01	589	X	337	-0-	-252	-0-	5	1	33	3	Y	272	270	0			8
							299	9									
02	DLQ G-10		201	-0-	201	201	3	1	21	3	Y	161	164	0			5
							177	9									
*03	DLQ G-10		467	-0-	467	668	57	1	361	3	Y	43	47	0			1
							2	4	47	9							
*04	668	X	-0-	-0-	-668	-0-					Y	-0-	1	0			-0-

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

11	4890	X	2830	-0-	-2060	-0-	315	1	2191	3	Y	279	292	0			6
							17	4	307	9							
12	9160	X	9160	-0-	-0-	-0-	1187	1	7036	3	Y	826	814	0			18
							28	4	909	9							
01	11191	X	7222	-0-	-3969	-0-	899	1	5514	3	Y	715	713	0			20
							22	4	787	9							
02	DLQ G-10		107	-0-	107	107	13	1	77	3	Y	15	35	0			-0-
							17	9									
03	DLQ G-10		3531	-0-	3531	3638	435	1	2739	3	Y	314	303	0			11
							12	4	345	9							
*04	9351	X	5713	-0-	-3638	-0-	694	1	4461	3	Y	489	475	0			25
							20	4	538	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	20	-0-	-2710	-0-	1	3	19	9	Y	17	18	0			-0-
12	2821	X	-0-	-0-	-2821	-0-					Y	5	5	0			-0-
01	2387	X	-0-	-0-	-2387	-0-					Y	5	5	0			-0-
02	DLQ G-10		94	-0-	94	94	1	1	7	3	Y	78	76	0			2
							86	9									
03	DLQ G-10		104	-0-	104	198	1	1	8	3	Y	86	85	0			3
							95	9									
*04	198	N	-0-	-0-	-198	-0-					Y	1	4	0			-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1529	-0-	-541	-0-	1397	3	132	9	Y	120	120	0			-0-
12	2392	N	2392	-0-	-0-	-0-	2188	3	204	9	Y	185	185	0			-0-
01	1386	N	1386	-0-	-0-	-0-	1335	3	51	9	Y	46	46	0			-0-
02	2151	N	2151	-0-	-0-	-0-	1956	3	195	9	Y	177	177	0			-0-
03	2387	N	1839	-0-	-548	-0-	1737	3	102	9	Y	93	93	0			-0-
04	1998	N	1998	-0-	-0-	-0-	1911	3	87	9	Y	79	79	0			-0-

CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	2027	-0-	-193	-0-	128	1	1202	3	Y	631	651	0			42
							3	4	694	9							
12	2294	X	1588	-0-	-706	-0-	83	1	766	3	Y	670	672	0			40
							2	4	737	9							
01	2294	X	1479	-0-	-815	-0-	69	1	580	3	Y	750	737	0			53
							5	4	825	9							
02	DLQ G-10		1157	-0-	1157	1157	77	1	601	3	Y	433	445	0			41
							3	4	476	9							
03	DLQ G-10		1748	-0-	1748	2905	95	1	775	3	Y	794	786	0			49
							5	4	873	9							
*04	200	N	423	-0-	223	3128	25	1	176	3	Y	202	238	0			13
							222	9									

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	932	N	932	-0-	-0-	-0-	6	1	292	3	Y	576	576	0			-0-
							634	9									
*12	217	N	22	-0-	-195	-0-	8	3	14	9	Y	13	13	0			-0-
01	143	N	143	-0-	-0-	-0-	1	1	55	3	Y	79	79	0			-0-
							87	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	29	N	29	-0-	-0-	-0-	23	3	6	9	Y	5	5	0			-0-
*04	13	X	13	-0-	-0-	-0-	3	3	10	9	Y	9	9	0			-0-

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	-0-	-0-	-4260	-0-					Y	-0-					-0-
12	4402	X	-0-	-0-	-4402	-0-					Y	-0-					-0-
01	4402	X	139	-0-	-4263	-0-	15	1	123	3	Y	-0-					-0-
							1	4									
02	DLQ G-10		3263	-0-	3263	3263	346	1	2694	3	Y	192	174	0			18
							12	4	211	9							
03	DLQ G-10		2852	-0-	2852	6115	284	1	2324	3	Y	207	212	0			13
							16	4	228	9							
*04	6594	X	479	-0-	-6115	-0-	53	1	373	3	Y	47	57	0			3
							1	4	52	9							

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1799	-0-	-271	-0-	15	1	98	3	Y	1533	1536	0			106
							1686	9									
12	2427	X	2427	-0-	-0-	-0-	107	1	643	3	Y	1522	1544	0			84
							3	4	1674	9							
01	2139	X	736	-0-	-1403	-0-	26	1	146	3	Y	512	562	0			34
							1	4	563	9							
02	DLQ G-10		367	-0-	367	367	58	1	291	3	Y	15	48	0			1
							1	4	17	9							
03	DLQ G-10		869	-0-	869	1236	96	1	456	3	Y	285	266	0			20
							3	4	314	9							
*04	200	N	361	-0-	161	1397	15	1	78	3	Y	244	245	0			19
							268	9									

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/12/2019 TOTAL DEPTH 12287 PERF.12600 - 17171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	-0-	-0-	-2190	-0-					Y	-0-					-0-
12	2263	N	1357	-0-	-906	-0-	1306	3	51	9	Y	46	46	0			-0-
01	2491	N	2491	-0-	-0-	-0-	2449	3	42	9	Y	38	38	0			-0-
02	1942	N	1942	-0-	-0-	-0-	1811	3	131	9	Y	119	119	0			-0-
03	1941	N	1941	-0-	-0-	-0-	1808	3	133	9	Y	121	121	0			-0-
04	2190	N	1924	-0-	-266	-0-	1819	3	105	9	Y	95	95	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2023 TOTAL DEPTH 12291 PERF.12550 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13381	X	13381	-0-	-0-	-0-	1659	1	11543	3	Y	81	80	0			2
							90	4	89	9							
12	4960	X	818	-0-	-4142	-0-	108	1	641	3	Y	60	61	0			1
							3	4	66	9							
01	6603	X	1447	-0-	-5156	-0-	189	1	1161	3	Y	84	83	0			2
							5	4	92	9							
02	DLQ G-10		3466	-0-	3466	3466	479	1	2902	3	Y	66	66	0			2
							12	4	73	9							
*03	DLQ G-10		2419	-0-	2419	5885	323	1	2033	3	Y	49	49	0			2
							9	4	54	9							
*04	5885	X	-0-	-0-	-5885	-0-					Y	-0-	2	0			-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1777	-0-	-473	-0-	289	1	1185	3	Y	262	265	0			10
							15	4	288	9							
12	3007	X	1798	-0-	-1209	-0-	424	1	1197	3	Y	138	141	0			7
							25	4	152	9							
01	3100	X	257	-0-	-2843	-0-	58	1	196	3	Y	-0-	7	0			-0-
							3	4									
02	DLQ G-10		1751	-0-	1751	1751	414	1	1328	3	Y	-0-					-0-
							9	4									
03	DLQ G-10		1685	-0-	1685	3436	404	1	1255	3	Y	-0-					-0-
							26	4									
*04	3915	X	479	-0-	-3436	-0-	116	1	345	3	Y	-0-					-0-
							18	4									

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	32					Y	-0-					-0-
12	32	X	-0-	-0-	-32	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	5	5	0			-0-
03	735	N	735	-0-	-0-	-0-	71	1	580	3	Y	73	69	0			4
							4	4	80	9							
04	365	N	365	-0-	-0-	-0-	44	1	313	3	Y	6	10	0			-0-
							1	4	7	9							

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	657	N	657	-0-	-0-	-0-	252	3	405	9	Y	368	368	0			-0-
01	986	N	986	-0-	-0-	-0-	220	3	766	9	Y	696	696	0			-0-
02	2552	N	2552	-0-	-0-	-0-	995	3	1557	9	Y	1415	1415	0			-0-
03	2074	N	2074	-0-	-0-	-0-	1246	3	828	9	Y	753	753	0			-0-
04	1640	N	1640	-0-	-0-	-0-	387	3	1253	9	Y	1139	1139	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	-0-	-0-	-900	-0-					Y	-0-					-0-
12	899	N	663	-0-	-236	-0-	580	3	83	9	Y	75	75	0			-0-
01	1123	N	1123	-0-	-0-	-0-	1076	3	47	9	Y	43	43	0			-0-
02	938	N	938	-0-	-0-	-0-	794	3	144	9	Y	131	131	0			-0-
03	816	N	816	-0-	-0-	-0-	721	3	95	9	Y	86	86	0			-0-
04	1080	N	826	-0-	-254	-0-	702	3	124	9	Y	113	113	0			-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2370	X	1856	-0-	-514	-0-	177	1	1426	3	Y	230	230	0			-0-
							253	9									
*12	2987	X	2987	-0-	-0-	-0-	572	1	2216	3	Y	181	181	0			-0-
							199	9									
01	2449	X	867	-0-	-1582	-0-	138	1	594	3	Y	123	123	0			-0-
							135	9									
02	1736	X	418	-0-	-1318	-0-	24	1	99	3	Y	268	268	0			-0-
							295	9									
03	2449	X	290	-0-	-2159	-0-	12	1	62	3	Y	196	196	0			-0-
							216	9									
04	2370	X	522	-0-	-1848	-0-	45	1	192	3	Y	259	259	0			-0-
							285	9									

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3000	N	21705	-0-	18705	61469	2380	1	18997	3	Y	298	298	0			-0-
							328	9									
*12	61542	X	73	-0-	-61469	-0-	13	1	51	3	Y	8	8	0			-0-
							9	9									
01	2170	X	11	-0-	-2159	-0-	2	3	9	9	Y	8	8	0			-0-
02	1960	X	3	-0-	-1957	-0-	1	3	2	9	Y	2	2	0			-0-
03	2170	X	13	-0-	-2157	-0-	1	1	4	3	Y	7	7	0			-0-
							8	9									
04	2100	X	8	-0-	-2092	-0-	2	3	6	9	Y	5	5	0			-0-

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	15	15	0			-0-
12	31	X	-0-	-0-	-31	-0-					Y	43	43	0			-0-
01	31	X	-0-	-0-	-31	-0-					Y	13	13	0			-0-
02	28	X	-0-	-0-	-28	-0-					Y	197	197	0			-0-
03	3334	X	3334	-0-	-0-	-0-	419	1	1767	3	Y	1044	1044	0			-0-
							1148	9									
04	908	X	908	-0-	-0-	-0-	144	1	567	3	Y	179	179	0			-0-
							197	9									

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	480	N	73	-0-	-407	-0-	20	3	53	9	Y	48	48	0			-0-
*12	93	N	58	-0-	-35	-0-	15	3	43	9	Y	39	39	0			-0-
01	35	N	35	-0-	-0-	-0-	5	3	30	9	Y	27	27	0			-0-
02	56	N	6	-0-	-50	-0-	3	3	3	9	Y	3	3	0			-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	-0-	-0-	-1380	-0-					Y	-0-					-0-
12	1054	N	-0-	-0-	-1054	-0-					Y	-0-					-0-
01	30	N	30	-0-	-0-	-0-	11	3	19	9	Y	17	17	0			-0-
02	682	N	682	-0-	-0-	-0-	12	1	425	3	Y	223	223	0			-0-
							245	9									
03	2962	N	2962	-0-	-0-	-0-	68	1	2271	3	Y	566	566	0			-0-
							623	9									
04	3000	N	3256	-0-	256	256	80	1	2648	3	Y	480	480	0			-0-
							528	9									

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	12	3	39	9	Y	35	35	0			-0-
02	2530	N	2530	-0-	-0-	-0-	52	1	1900	3	Y	525	525	0			-0-
							578	9									
03	325	N	325	-0-	-0-	-0-	7	1	230	3	Y	80	80	0			-0-
							88	9									
04	60	N	7	-0-	-53	-0-	1	3	6	9	Y	5	5	0			-0-

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3000	N	3832	-0-	832	832	67	1	3130	3	Y	577	577	0			-0-
							635	9									
*12	2418	X	167	-0-	-2251	-0-	2	1	69	3	Y	87	87	0			-0-
							96	9									
01	3690	X	3690	-0-	-0-	-0-	68	1	2867	3	Y	686	686	0			-0-
							755	9									
02	4430	X	4430	-0-	-0-	-0-	96	1	3506	3	Y	753	753	0			-0-
							828	9									
03	2418	X	2047	-0-	-371	-0-	54	1	1789	3	Y	185	185	0			-0-
							204	9									
04	2340	X	1522	-0-	-818	-0-	36	1	1190	3	Y	269	269	0			-0-
							296	9									

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	837	N	-0-	-0-	-837	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2640	X	-0-	-0-	-2640	-0-					Y	-0-			-0-
*12	2480	X	923	-0-	-1557	-0-	16	1	681	3	Y	205	205	0	-0-
							226	9							
01	2442	X	2442	-0-	-0-	-0-	47	1	1960	3	Y	395	395	0	-0-
							435	9							
02	1932	X	1932	-0-	-0-	-0-	39	1	1405	3	Y	444	444	0	-0-
							488	9							
03	1921	X	1921	-0-	-0-	-0-	41	1	1373	3	Y	461	461	0	-0-
							507	9							
04	2370	X	1887	-0-	-483	-0-	42	1	1385	3	Y	418	418	0	-0-
							460	9							

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	9	N	-0-	-0-	-9	-0-					Y	-0-			-0-
*12	21	N	21	-0-	-0-	-0-	2	3	19	9	Y	17	17	0	-0-
01	23	N	23	-0-	-0-	-0-	4	3	19	9	Y	17	17	0	-0-
02	527	N	527	-0-	-0-	-0-	7	1	257	3	Y	239	239	0	-0-
							263	9							
03	996	N	996	-0-	-0-	-0-	7	1	254	3	Y	668	668	0	-0-
							735	9							
*04	941	N	941	-0-	-0-	-0-	11	1	363	3	Y	515	515	0	-0-
							567	9							

KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	6844	X	6844	-0-	-0-	-0-	833	1	5797	3	Y	154	151	0	3
							45	4	169	9					
12	6355	X	5133	-0-	-1222	-0-	719	1	4259	3	Y	125	125	0	3
							17	4	138	9					
01	6355	X	2083	-0-	-4272	-0-	268	1	1645	3	Y	149	148	0	4
							6	4	164	9					
02	DLQ G-10		1193	-0-	1193	1193	154	1	934	3	Y	92	93	0	3
							4	4	101	9					
03	DLQ G-10		5856	-0-	5856	7049	782	1	4921	3	Y	119	118	0	4
							22	4	131	9					
*04	12323	X	5274	-0-	-7049	-0-	690	1	4433	3	Y	120	118	0	6
							19	4	132	9					

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-	Y	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
*01	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	960	N	960	-0-	-0-	-0-	184	1	565	3	Y	188	189	0	12
							4	4	207	9					
*12	1023	N	649	-0-	-374	-0-	100	1	292	3	Y	232	229	0	15
							2	4	255	9					
01	744	N	224	-0-	-520	-0-	8	1	18	3	Y	179	183	0	11
							1	4	197	9					
02	DLQ G-10		692	-0-	692	692	120	1	278	3	Y	260	247	0	24
							8	4	286	9					
03	DLQ G-10		257	-0-	257	949	8	1	19	3	Y	209	220	0	13
							230	9							
*04	200	N	426	-0-	226	1175	54	1	107	3	Y	240	236	0	17
							1	4	264	9					

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	5850	X	1875	-0-	-3975	-0-	306	1	937	3	Y	569	567	0	35
							6	4	626	9					
*12	4712	X	827	-0-	-3885	-0-	108	1	318	3	Y	362	373	0	24
							3	4	398	9					
01	811	X	811	-0-	-0-	-0-	141	1	333	3	Y	296	302	0	18
							11	4	326	9					
02	DLQ G-10		241	-0-	241	241	56	1	129	3	Y	47	61	0	4
							4	4	52	9					
03	DLQ G-10		307	-0-	307	548	13	1	32	3	Y	238	227	0	15
							262	9							
*04	200	N	2954	-0-	2754	3302	904	1	1794	3	Y	216	216	0	15
							18	4	238	9					

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	930	N	548	-0-	-382	-0-	16	1	49	3	Y	439	430	0	27
							483	9							
*12	1099	N	1099	-0-	-0-	-0-	210	1	616	3	Y	244	255	0	16
							5	4	268	9					
01	522	N	522	-0-	-0-	-0-	89	1	210	3	Y	196	200	0	12
							7	4	216	9					
02	DLQ G-10		547	-0-	547	547	113	1	260	3	Y	152	150	0	14
							7	4	167	9					
03	DLQ G-10		3792	-0-	3792	4339	1006	1	2389	3	Y	331	324	0	21
							33	4	364	9					
*04	200	N	1474	-0-	1274	5613	393	1	781	3	Y	265	267	0	19
							8	4	292	9					

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	356	X	356	-0-	-0-	-0-	289	3	67	9	Y	61	61	0	-0-
12	1071	X	1071	-0-	-0-	-0-	882	3	189	9	Y	172	172	0	-0-
01	334	X	334	-0-	-0-	-0-	41	3	293	9	Y	266	266	0	-0-
02	654	X	654	-0-	-0-	-0-	392	3	262	9	Y	238	238	0	-0-
03	356	X	356	-0-	-0-	-0-	47	3	309	9	Y	281	281	0	-0-
04	45	X	45	-0-	-0-	-0-	6	3	39	9	Y	35	35	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	103					Y	-0-					-0-
12	156	X	53	-0-	-103	-0-	1	1	5	3	Y	43	40	0			3
							47	9									
01	162	N	162	-0-	-0-	-0-	14	1	118	3	Y	26	27	0			2
							1	4	29	9							
02	13	N	13	-0-	-0-	-0-	3	3	10	9	Y	9	10	0			1
03	72	N	72	-0-	-0-	-0-	6	1	46	3	Y	18	18	0			1
							20	9									
04	150	N	104	-0-	-46	-0-	12	1	86	3	Y	5	6	0			-0-
							6	9									

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	90	K	90	-0-	-0-	-0-	2	1	9	3	Y	72	61	0			11
							79	9									
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	11	0			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

11	8250	X	7652	-0-	-598	-0-	1531	1	5343	3	Y	576	586	0			38
							144	4	634	9							
12	8525	X	6175	-0-	-2350	-0-	1072	1	4311	3	Y	569	517	0			90
							166	4	626	9							
01	7874	X	3602	-0-	-4272	-0-	870	1	2177	3	Y	389	409	0			70
							127	4	428	9							
02	DLQ G-10		3793	-0-	3793	3793	420	1	2591	3	Y	374	321	0			123
							371	4	411	9							
03	DLQ G-10		7113	-0-	7113	10906	911	1	5394	3	Y	592	588	0			127
							157	4	651	9							
04	DLQ G-10		7976	-0-	7976	18882	2263	1	4725	3	Y	527	505	0			149
							408	4	580	9							

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	X	549	-0-	-0-	-0-	40	1	372	3	Y	124	124	0			8
							1	4	136	9							
12	651	X	531	-0-	-120	-0-	41	1	380	3	Y	99	101	0			6
							1	4	109	9							
01	682	X	289	-0-	-393	-0-	13	1	110	3	Y	150	145	0			11
							1	4	165	9							
02	DLQ G-10		564	-0-	564	564	50	1	391	3	Y	110	111	0			10
							2	4	121	9							
*03	DLQ G-10		219	-0-	219	783	21	1	173	3	Y	22	31	0			1
							1	4	24	9							
*04	200	N	-0-	-0-	-200	583					Y	-0-	1	0			-0-

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	2296	-0-	-1424	-0-	195	1	1820	3	Y	251	246	0			17
							5	4	276	9							
12	3844	X	1650	-0-	-2194	-0-	140	1	1296	3	Y	192	197	0			12
							3	4	211	9							
01	2325	X	2227	-0-	-98	-0-	205	1	1716	3	Y	264	257	0			19
							16	4	290	9							
02	DLQ G-10		939	-0-	939	939	90	1	702	3	Y	131	138	0			12
							3	4	144	9							
03	DLQ G-10		58	-0-	58	997	4	3	54	9	Y	49	58	0			3
*04	1373	X	376	-0-	-997	-0-	44	1	312	3	Y	17	19	0			1
							1	4	19	9							

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1567	N	1567	-0-	-0-	-0-	309	1	947	3	Y	277	272	0			17
							6	4	305	9							
*12	1388	N	1388	-0-	-0-	-0-	264	1	773	3	Y	313	309	0			21
							7	4	344	9							
01	1878	N	1878	-0-	-0-	-0-	411	1	973	3	Y	421	416	0			26
							31	4	463	9							
02	DLQ G-10		4080	-0-	4080	4080	1051	1	2427	3	Y	486	468	0			44
							67	4	535	9							
03	DLQ G-10		5806	-0-	5806	9886	1573	1	3735	3	Y	406	425	0			25
							51	4	447	9							
*04	13817	X	3931	-0-	-9886	-0-	1183	1	2349	3	Y	341	342	0			24
							24	4	375	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	902	X	902	-0-	-0-	-0-	166	1	507	3	Y	205	214	0			13
							3	4	226	9							
*12	1426	X	1226	-0-	-200	-0-	249	1	732	3	Y	217	216	0			14
							6	4	239	9							
01	2108	X	2108	-0-	-0-	-0-	538	1	1273	3	Y	233	233	0			14
							41	4	256	9							
02	DLQ G-10		5035	-0-	5035	5035	1415	1	3269	3	Y	237	229	0			22
							90	4	261	9							
03	DLQ G-10		773	-0-	773	5808	197	1	468	3	Y	93	109	0			6
							6	4	102	9							
*04	6424	X	616	-0-	-5808	-0-	176	1	349	3	Y	79	79	0			6
							4	4	87	9							

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

11	1440	X	944	-0-	-496	-0-	80	1	557	3	Y	275	271	0			6
							4	4	303	9							
12	806	X	782	-0-	-24	-0-	101	1	600	3	Y	72	76	0			2
							2	4	79	9							
01	755	X	755	-0-	-0-	-0-	105	1	643	3	Y	4	6	0			-0-
							3	4	4	9							
02	DLQ G-10		58	-0-	58	58	1	1	5	3	Y	47	46	0			1
							52	9									
03	DLQ G-10		53	-0-	53	111	1	1	5	3	Y	43	43	0			1
							47	9									
*04	111	X	-0-	-0-	-111	-0-					Y	-0-	1	0			-0-

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

11	2520	X	2320	-0-	-200	-0-	182	1	1703	3	Y	391	398	0			26
							5	4	430	9							
12	2480	X	2066	-0-	-414	-0-	163	1	1506	3	Y	358	362	0			22
							3	4	394	9							
01	2976	X	2023	-0-	-953	-0-	173	1	1454	3	Y	348	345	0			25
							13	4	383	9							
02	DLQ G-10		2012	-0-	2012	2012	192	1	1498	3	Y	287	285	0			27
							6	4	316	9							
03	DLQ G-10		2135	-0-	2135	4147	196	1	1606	3	Y	293	302	0			18
							11	4	322	9							
*04	200	N	2554	-0-	2354	6501	277	1	1962	3	Y	282	282	0			18
							5	4	310	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	302	-0-	-208	-0-	3	1	24	3	Y	250	255	0			16
							275	9									
12	527	N	256	-0-	-271	-0-	2	1	21	3	Y	212	215	0			13
							233	9									
01	403	N	217	-0-	-186	-0-	2	1	14	3	Y	183	183	0			13
							201	9									
02	DLQ G-10		92	-0-	92	92	1	1	6	3	Y	77	83	0			7
							85	9									
03	DLQ G-10		873	-0-	873	965	67	1	547	3	Y	232	225	0			14
							4	4	255	9							
*04	3648	X	2683	-0-	-965	-0-	324	1	2290	3	Y	57	67	0			4
							6	4	63	9							

MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5746	X	5746	-0-	-0-	-0-	479	1	4484	3	Y	700	673	0			46
							13	4	770	9							
*12	4944	X	4944	-0-	-0-	-0-	437	1	4035	3	Y	421	442	0			25
							9	4	463	9							
01	3815	X	3815	-0-	-0-	-0-	358	1	3003	3	Y	388	386	0			27
							27	4	427	9							
02	DLQ G-10		2432	-0-	2432	2432	199	1	1552	3	Y	613	582	0			58
							7	4	674	9							
03	DLQ G-10		2770	-0-	2770	5202	218	1	1786	3	Y	685	701	0			42
							12	4	754	9							
*04	5278	X	76	-0-	-5202	-0-	1	1	5	3	Y	64	102	0			4
							70	9									

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	976	N	976	-0-	-0-	-0-	183	1	638	3	Y	125	120	0			8
							17	4	138	9							
12	1105	N	1105	-0-	-0-	-0-	184	1	739	3	Y	140	126	0			22
							28	4	154	9							
01	748	N	748	-0-	-0-	-0-	190	1	476	3	Y	49	62	0			9
							28	4	54	9							
02	DLQ G-10		235	-0-	235	235	29	1	180	3	Y	-0-	9	0			-0-
							26	4									
03	DLQ G-10		-0-	-0-	-0-	235					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	235					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	5490	X	4379	-0-	-1111	-0-	924	1	3226	3	Y	129	124	0		9
							87	4	142	9						
12	5580	X	2705	-0-	-2875	-0-	502	1	2022	3	Y	94	88	0		15
							78	4	103	9						
01	4991	X	3629	-0-	-1362	-0-	944	1	2363	3	Y	167	152	0		30
							138	4	184	9						
02	DLQ G-10		1050	-0-	1050	1050	123	1	761	3	Y	52	65	0		17
							109	4	57	9						
*03	DLQ G-10		746	-0-	746	1796	101	1	600	3	Y	25	37	0		5
							17	4	28	9						
04	DLQ G-10		-0-	-0-	-0-	1796					Y	-0-	5	0		-0-

NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	4350	X	30	-0-	-4320	-0-	2	3	28	9	Y	25	36	0		2
12	4495	X	1235	-0-	-3260	-0-	213	1	858	3	Y	119	102	0		19
							33	4	131	9						
01	8616	X	8616	-0-	-0-	-0-	2267	1	5675	3	Y	311	274	0		56
							332	4	342	9						
02	DLQ G-10		478	-0-	478	478	54	1	331	3	Y	42	84	0		14
							47	4	46	9						
03	DLQ G-10		206	-0-	206	684	28	1	167	3	Y	5	18	0		1
							5	4	6	9						
04	DLQ G-10		1740	-0-	1740	2424	495	1	1033	3	Y	112	81	0		32
							89	4	123	9						

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	2464	X	2464	-0-	-0-	-0-	2081	3	383	9	Y	348	348	0		-0-
12	2716	X	2716	-0-	-0-	-0-	2319	3	397	9	Y	361	361	0		-0-
01	1090	X	1090	-0-	-0-	-0-	904	3	186	9	Y	169	169	0		-0-
02	6	X	6	-0-	-0-	-0-	6	3			Y	-0-				-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	2670	X	2091	-0-	-579	-0-	2023	3	68	9	Y	62	62	0		-0-
12	2511	X	2133	-0-	-378	-0-	2034	3	99	9	Y	90	90	0		-0-
01	2148	N	2148	-0-	-0-	-0-	2039	3	109	9	Y	99	99	0		-0-
02	1960	N	1858	-0-	-102	-0-	1762	3	96	9	Y	87	87	0		-0-
03	2139	N	2012	-0-	-127	-0-	1957	3	55	9	Y	50	50	0		-0-
04	2070	N	1905	-0-	-165	-0-	1893	3	12	9	Y	11	11	0		-0-

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*11	2291	N	2291	-0-	-0-	-0-	207	1	1669	3	Y	377	377	0		-0-
							415	9								
*12	2542	N	687	-0-	-1855	-0-	119	1	467	3	Y	92	92	0		-0-
							101	9								
01	2165	N	2165	-0-	-0-	-0-	381	1	1638	3	Y	133	133	0		-0-
							146	9								
02	2222	N	2222	-0-	-0-	-0-	401	1	1363	3	Y	416	416	0		-0-
							458	9								
03	1201	N	1201	-0-	-0-	-0-	147	1	640	3	Y	376	376	0		-0-
							414	9								
*04	2341	N	2341	-0-	-0-	-0-	399	1	1589	3	Y	321	321	0		-0-
							353	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 03/18/2024 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3558	X	3558	-0-	-0-	-0-	312	1	2517	3	Y	663	663	0			-0-
							729	9									
*12	3344	X	3344	-0-	-0-	-0-	536	1	2113	3	Y	632	632	0			-0-
							695	9									
01	2015	X	1949	-0-	-66	-0-	344	1	1460	3	Y	132	132	0			-0-
							145	9									
02	4071	X	4071	-0-	-0-	-0-	839	1	2797	3	Y	395	395	0			-0-
							435	9									
03	7560	X	7560	-0-	-0-	-0-	1262	1	5381	3	Y	834	834	0			-0-
							917	9									
*04	7231	X	7231	-0-	-0-	-0-	1281	1	5074	3	Y	796	796	0			-0-
							876	9									

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

11	88	X	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
12	94	X	94	-0-	-0-	-0-	86	3	8	9	Y	7	7	0			-0-
01	76	X	76	-0-	-0-	-0-	75	3	1	9	Y	1	1	0			-0-
02	46	X	46	-0-	-0-	-0-	38	3	8	9	Y	7	7	0			-0-
03	135	X	135	-0-	-0-	-0-	94	3	41	9	Y	37	37	0			-0-
04	77	X	77	-0-	-0-	-0-	69	3	8	9	Y	7	7	0			-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	1662	-0-	-1488	-0-	1392	3	270	9	Y	245	245	0			-0-
12	3255	X	690	-0-	-2565	-0-	541	3	149	9	Y	135	135	0			-0-
01	3255	X	1675	-0-	-1580	-0-	1320	3	355	9	Y	323	323	0			-0-
02	2940	X	1410	-0-	-1530	-0-	1103	3	307	9	Y	279	279	0			-0-
03	1705	X	25	-0-	-1680	-0-	24	3	1	9	Y	1	1	0			-0-
04	3235	X	3235	-0-	-0-	-0-	2594	3	641	9	Y	583	583	0			-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

11	T. A.		5	-0-	5	49	1	3	4	9	Y	4	5	0			-0-
12	T. A.		6	-0-	6	55	1	1	5	3	Y	-0-					-0-
01	55	X	-0-	-0-	-55	-0-					Y	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

11	21	X	-0-	-0-	-21	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

11	14B2 EXT		4	-0-	4	864	1	1	3	3	Y	-0-	2	0			-0-
12	14B2 EXT		-0-	-0-	-0-	864					Y	-0-					-0-
01	864	X	-0-	-0-	-864	-0-					Y	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

11	450	X	16	-0-	-434	-0-	2	3	14	9	Y	13	14	0			-0-
12	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
01	124	X	52	-0-	-72	-0-	7	1	45	3	Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2922	-0-	-498	-0-	234	1	1562	3	Y	1017	1025	0			70
							7	4	1119	9							
12	3534	X	2676	-0-	-858	-0-	222	1	1337	3	Y	1010	1024	0			56
							6	4	1111	9							
01	3255	X	2034	-0-	-1221	-0-	242	1	1367	3	Y	377	408	0			25
							10	4	415	9							
02	DLQ G-10		1473	-0-	1473	1473	210	1	1063	3	Y	177	186	0			16
							5	4	195	9							
03	DLQ G-10		32	-0-	32	1505	1	1	3	3	Y	25	39	0			2
							28	9									
*04	1677	X	172	-0-	-1505	-0-	3	1	15	3	Y	140	131	0			11
							154	9									

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2082	N	143	-0-	-1939	-0-	15	1	45	3	Y	75	79	0			5
							83	9									
12	1054	N	-0-	-0-	-1054	-0-					Y	-0-	5	0			-0-
01	527	N	111	-0-	-416	-0-	15	1	36	3	Y	54	51	0			3
							1	4	59	9							
02	DLQ G-10		246	-0-	246	246	73	1	168	3	Y	-0-	3	0			-0-
							5	4									
03	DLQ G-10		2150	-0-	2150	2396	490	1	1163	3	Y	437	410	0			27
							16	4	481	9							
*04	200	N	2030	-0-	1830	4226	545	1	1082	3	Y	356	358	0			25
							11	4	392	9							

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	84	-0-	-36	-0-	7	1	48	3	Y	26	26	0			1
							29	9									
12	248	N	-0-	-0-	-248	-0-					Y	-0-	1	0			-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5015	X	5015	-0-	-0-	-0-	1014	1	3105	3	Y	796	801	0			49
							20	4	876	9							
*12	4495	X	864	-0-	-3631	-0-	188	1	551	3	Y	109	151	0			7
							5	4	120	9							
01	4495	X	3758	-0-	-737	-0-	883	1	2089	3	Y	654	621	0			40
							67	4	719	9							
02	DLQ G-10		560	-0-	560	560	166	1	383	3	Y	-0-	40	0			-0-
							11	4									
03	DLQ G-10		3912	-0-	3912	4472	880	1	2089	3	Y	831	779	0			52
							29	4	914	9							
*04	8434	X	3962	-0-	-4472	-0-	1023	1	2032	3	Y	806	801	0			57
							20	4	887	9							

DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
*12	648	N	648	-0-	-0-	-0-	7	1	310	3	Y	301	301	0	-0-
							331	9							
01	628	N	628	-0-	-0-	-0-	9	1	382	3	Y	215	215	0	-0-
							237	9							
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	DLQ G-10		401	-0-	401	401	5	1	181	3	Y	195	195	0	-0-
							215	9							
*04	427	X	26	-0-	-401	-0-	4	3	22	9	Y	20	20	0	-0-

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	630	X	-0-	-0-	-630	-0-					Y	-0-			-0-
*12	790	X	790	-0-	-0-	-0-	13	1	554	3	Y	203	203	0	-0-
							223	9							
01	743	X	743	-0-	-0-	-0-	13	1	570	3	Y	145	145	0	-0-
							160	9							
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2430	X	1908	-0-	-522	-0-	153	1	1433	3	Y	289	287	0	19
							4	4	318	9					
12	2599	X	2599	-0-	-0-	-0-	246	1	2274	3	Y	67	82	0	4
							5	4	74	9					
01	2511	X	2163	-0-	-348	-0-	185	1	1549	3	Y	377	354	0	27
							14	4	415	9					
02	DLQ G-10		1657	-0-	1657	1657	151	1	1172	3	Y	299	298	0	28
							5	4	329	9					
03	DLQ G-10		1369	-0-	1369	3026	117	1	956	3	Y	263	275	0	16
							7	4	289	9					
*04	4588	X	1562	-0-	-3026	-0-	150	1	1057	3	Y	320	315	0	21
							3	4	352	9					

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	210	X	27	-0-	-183	-0-	3	3	24	9	Y	22	22	0	-0-
12	217	X	125	-0-	-92	-0-	4	1	27	3	Y	85	83	0	2
							94	9							
01	217	X	2	-0-	-215	-0-	2	3			Y	-0-	2	0	-0-
02	DLQ G-10		13	-0-	13	13	1	3	12	9	Y	11	11	0	-0-
03	DLQ G-10		555	-0-	555	568	58	1	365	3	Y	118	114	0	4
							2	4	130	9					
*04	200	N	47	-0-	-153	415	3	3	44	9	Y	40	42	0	2

LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	120	X	97	-0-	-23	-0-	12	1	84	3	Y	-0-			198
							1	4							
12	403	X	-0-	-0-	-403	-0-					Y	-0-			198
01	403	X	50	-0-	-353	-0-	7	1	42	3	Y	1			199
							1	9							
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			199
03	DLQ G-10		1273	-0-	1273	1273	173	1	1089	3	Y	5			204
							5	4	6	9					
*04	200	N	342	-0-	142	1415	43	1	275	3	Y	21			225
							1	4	23	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3348	-0-	348	676	290	1	2330	3	Y	651	645	0			18
							12	4	716	9							
*12	2604	N	1806	-0-	-798	-0-	204	1	1461	3	Y	120	135	0			3
							9	4	132	9							
01	2883	X	123	-0-	-2760	-0-	15	1	106	3	Y	-0-	3	0			-0-
							2	4									
02	DLQ G-10		1645	-0-	1645	1645	175	1	1067	3	Y	320	305	0			15
							51	4	352	9							
03	DLQ G-10		410	-0-	410	2055	30	1	214	3	Y	149	160	0			4
							2	4	164	9							
*04	4388	X	2333	-0-	-2055	-0-	243	1	1810	3	Y	249	248	0			5
							6	4	274	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

11	2190	X	917	-0-	-1273	-0-	95	1	660	3	Y	143	143	0			3
							5	4	157	9							
12	2263	X	380	-0-	-1883	-0-	2	1	14	3	Y	331	327	0			7
							364	9									
01	4289	X	4289	-0-	-0-	-0-	583	1	3579	3	Y	103	107	0			3
							14	4	113	9							
02	DLQ G-10		19186	-0-	19186	19186	2709	1	16410	3	Y	-0-	3	0			-0-
							67	4									
03	DLQ G-10		14941	-0-	14941	34127	2041	1	12837	3	Y	5	5	0			-0-
							57	4	6	9							
*04	44555	X	10428	-0-	-34127	-0-	1399	1	8990	3	Y	-0-					-0-
							39	4									

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

11	3477	X	3477	-0-	-0-	-0-	674	1	2062	3	Y	662	666	0			41
							13	4	728	9							
*12	3782	X	3782	-0-	-0-	-0-	779	1	2287	3	Y	634	633	0			42
							19	4	697	9							
01	3689	X	2985	-0-	-704	-0-	705	1	1668	3	Y	507	518	0			31
							54	4	558	9							
02	DLQ G-10		1154	-0-	1154	1154	303	1	701	3	Y	119	139	0			11
							19	4	131	9							
03	DLQ G-10		3029	-0-	3029	4183	644	1	1530	3	Y	758	722	0			47
							21	4	834	9							
*04	6138	X	1955	-0-	-4183	-0-	481	1	955	3	Y	463	477	0			33
							10	4	509	9							

SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	-0-	-0-	-1830	-0-					Y	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	195	1	786	3	Y	7	6	0			1
							30	4	8	9							
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		234	-0-	234	234	32	1	187	3	Y	9	7	0			2
							5	4	10	9							
04	DLQ G-10		-0-	-0-	-0-	234					Y	-0-	2	0			-0-

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	8	-0-	-2422	-0-	1	3	7	9	Y	6	11	0			-0-
*12	2263	X	118	-0-	-2145	-0-	19	1	55	3	Y	40	37	0			3
							44	9									
01	1829	X	588	-0-	-1241	-0-	125	1	295	3	Y	144	138	0			9
							10	4	158	9							
02	DLQ G-10		1362	-0-	1362	1362	297	1	687	3	Y	326	305	0			30
							19	4	359	9							
03	DLQ G-10		895	-0-	895	2257	178	1	423	3	Y	262	276	0			16
							6	4	288	9							
*04	200	N	1946	-0-	1746	4003	483	1	960	3	Y	448	432	0			32
							10	4	493	9							

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6846	X	6846	-0-	-0-	-0-	800	1	5568	3	Y	395	392	0			9
							43	4	435	9							
12	2666	X	2465	-0-	-201	-0-	342	1	2028	3	Y	79	86	0			2
							8	4	87	9							
01	4650	X	165	-0-	-4485	-0-	20	1	121	3	Y	22	23	0			1
							24	9									
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
03	DLQ G-10		360	-0-	360	360	41	1	255	3	Y	57	55	0			2
							1	4	63	9							
*04	3505	X	3145	-0-	-360	-0-	386	1	2480	3	Y	244	234	0			12
							11	4	268	9							

WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	380	-0-	-1300	-0-	47	1	330	3	Y	-0-					-0-
							3	4									
12	1178	X	134	-0-	-1044	-0-	19	1	115	3	Y	-0-					-0-
01	370	X	370	-0-	-0-	-0-	52	1	317	3	Y	-0-					-0-
							1	4									
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	370	-0-	-20	-0-	4	1	28	3	Y	307	336	0			21
							338	9									
12	403	X	91	-0-	-312	-0-	1	1	6	3	Y	76	93	0			4
							84	9									
01	868	X	90	-0-	-778	-0-	1	1	6	3	Y	75	74	0			5
							83	9									
02	DLQ G-10		315	-0-	315	315	4	1	19	3	Y	265	246	0			24
							292	9									
03	DLQ G-10		16	-0-	16	331	1	3	15	9	Y	14	37	0			1
04	DLQ G-10		-0-	-0-	-0-	331					Y	-0-	1	0			-0-

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	590	-0-	-820	-0-	5	1	48	3	Y	488	490	0			32
							537	9									
12	3999	X	933	-0-	-3066	-0-	32	1	296	3	Y	549	548	0			33
							1	4	604	9							
01	3999	X	873	-0-	-3126	-0-	8	1	71	3	Y	721	703	0			51
							1	4	793	9							
02	DLQ G-10		1147	-0-	1147	1147	26	1	206	3	Y	831	804	0			78
							1	4	914	9							
03	DLQ G-10		843	-0-	843	1990	8	1	62	3	Y	703	738	0			43
							773	9									
*04	2852	X	862	-0-	-1990	-0-	8	1	55	3	Y	726	722	0			47
							799	9									

MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	8	1	73	3	Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-					-0-
01	241	N	241	-0-	-0-	-0-	24	1	201	3	Y	13	12	0			1
							2	4	14	9							
02	DLQ G-10		295	-0-	295	295	32	1	251	3	Y	10	10	0			1
							1	4	11	9							
03	DLQ G-10		253	-0-	253	548	27	1	222	3	Y	2	3	0			-0-
							2	4	2	9							
*04	200	N	169	-0-	-31	517	17	1	122	3	Y	27	25	0			2
							30	9									

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	477	-0-	-2913	-0-	3	1	21	3	Y	412	405	0			9
							453	9									
12	3348	X	146	-0-	-3202	-0-	3	1	18	3	Y	114	121	0			2
							125	9									
01	1767	X	210	-0-	-1557	-0-	4	1	24	3	Y	165	162	0			5
							182	9									
02	DLQ G-10		10	-0-	10	10	1	3	9	9	Y	8	13	0			-0-
03	DLQ G-10		14	-0-	14	24	2	3	12	9	Y	11	11	0			-0-
*04	33	N	9	-0-	-24	-0-	1	3	8	9	Y	7	7	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	2340	X	2229	-0-	-111	-0-	125	1	2015	3	Y	81	81	0	-0-
							89	9							
*12	2139	X	1568	-0-	-571	-0-	97	1	1393	3	Y	71	71	0	-0-
							78	9							
01	2294	X	5	-0-	-2289	-0-	2	3	3	9	Y	3	3	0	-0-
02	2156	X	40	-0-	-2116	-0-	1	1	21	3	Y	16	16	0	-0-
							18	9							
03	2387	X	54	-0-	-2333	-0-	2	1	29	3	Y	21	21	0	-0-
							23	9							
04	2220	X	95	-0-	-2125	-0-	4	1	50	3	Y	37	37	0	-0-
							41	9							

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1770	N	1770	-0-	-0-	-0-	1452	3	318	9	Y	289	289	0	-0-
12	2015	N	1857	-0-	-158	-0-	1516	3	341	9	Y	310	310	0	-0-
01	1787	N	1787	-0-	-0-	-0-	1417	3	370	9	Y	336	336	0	-0-
02	1652	N	1220	-0-	-432	-0-	990	3	230	9	Y	209	209	0	-0-
03	1860	N	737	-0-	-1123	-0-	582	3	155	9	Y	141	141	0	-0-
04	2014	N	2014	-0-	-0-	-0-	1617	3	397	9	Y	361	361	0	-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	2820	X	2188	-0-	-632	-0-	112	1	1813	3	Y	239	239	0	-0-
							263	9							
*12	3038	X	1213	-0-	-1825	-0-	71	1	1018	3	Y	113	113	0	-0-
							124	9							
01	3038	X	-0-	-0-	-3038	-0-					Y	-0-			-0-
02	2744	X	2402	-0-	-342	-0-	86	1	1899	3	Y	379	379	0	-0-
							417	9							
03	2666	X	2512	-0-	-154	-0-	139	1	2034	3	Y	308	308	0	-0-
							339	9							
*04	3477	X	3477	-0-	-0-	-0-	244	1	2836	3	Y	361	361	0	-0-
							397	9							

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	150	N	118	-0-	-32	-0-	82	3	36	9	Y	33	33	0	-0-
12	93	N	48	-0-	-45	-0-	27	3	21	9	Y	19	19	0	-0-
01	106	N	106	-0-	-0-	-0-	67	3	39	9	Y	35	35	0	-0-
02	112	N	56	-0-	-56	-0-	36	3	20	9	Y	18	18	0	-0-
03	62	N	22	-0-	-40	-0-	21	3	1	9	Y	1	1	0	-0-
04	169	N	169	-0-	-0-	-0-	139	3	30	9	Y	27	27	0	-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	2669	N	2669	-0-	-0-	-0-	121	1	1951	3	Y	543	543	0	-0-
							597	9							
*12	3082	N	3082	-0-	-0-	-0-	184	1	2648	3	Y	227	227	0	-0-
							250	9							
01	1085	N	-0-	-0-	-1085	-0-					Y	-0-			-0-
02	2800	N	6150	-0-	3350	3350	219	1	4827	3	Y	1004	1004	0	-0-
							1104	9							
03	3100	N	4326	-0-	1226	4576	222	1	3239	3	Y	786	786	0	-0-
							865	9							
*04	3000	N	2582	-0-	-418	4158	167	1	1941	3	Y	431	431	0	-0-
							474	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	X	385	-0-	-0-	-0-	4	1	23	3	Y	325	329	0			4
							358	9									
12	7409	X	4980	-0-	-2429	-0-	616	1	2719	3	Y	1435	1421	0			18
							66	4	1579	9							
01	7409	X	3224	-0-	-4185	-0-	488	1	1869	3	Y	752	760	0			10
							40	4	827	9							
02	DLQ G-10		2613	-0-	2613	2613	493	1	2100	3	Y	-0-	10	0			-0-
							20	4									
03	DLQ G-10		2750	-0-	2750	5363	387	1	1780	3	Y	516	509	0			7
							15	4	568	9							
*04	7674	X	2311	-0-	-5363	-0-	306	1	1352	3	Y	581	585	0			3
							14	4	639	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		6064	-0-	6064	15739	893	1	4664	3	Y	387	387	0			4
							81	4	426	9							
12	T. A.		4811	-0-	4811	20550	806	1	3557	3	Y	328	328	0			4
							87	4	361	9							
01	25205	X	4655	-0-	-20550	-0-	849	1	3251	3	Y	442	440	0			6
							69	4	486	9							
02	5488	X	4697	-0-	-791	-0-	843	1	3595	3	Y	205	208	0			3
							33	4	226	9							
03	6076	X	4106	-0-	-1970	-0-	674	1	3099	3	Y	279	278	0			4
							26	4	307	9							
04	5880	X	4014	-0-	-1866	-0-	672	1	2972	3	Y	309	311	0			2
							30	4	340	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		6160	-0-	6160	21588	638	1	3335	3	Y	1935	1921	0			22
							58	4	2129	9							
12	T. A.		6040	-0-	6040	27628	750	1	3309	3	Y	1727	1727	0			22
							81	4	1900	9							
01	33336	X	5708	-0-	-27628	-0-	857	1	3280	3	Y	1365	1369	0			18
							69	4	1502	9							
02	5434	X	5434	-0-	-0-	-0-	697	1	2972	3	Y	1579	1576	0			21
							28	4	1737	9							
03	3379	X	3264	-0-	-115	-0-	431	1	1983	3	Y	757	768	0			10
							17	4	833	9							
04	3270	X	2955	-0-	-315	-0-	502	1	2219	3	Y	193	202	0			1
							22	4	212	9							

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	-0-	-0-	-2190	-0-					Y	-0-					-0-
*12	2356	X	2356	-0-	-0-	-0-	44	1	1838	3	Y	431	431	0			-0-
							474	9									
01	1705	X	875	-0-	-830	-0-	15	1	644	3	Y	196	196	0			-0-
							216	9									
02	DLQ G-10		1529	-0-	1529	1529	33	1	1212	3	Y	258	258	0			-0-
							284	9									
03	DLQ G-10		2558	-0-	2558	4087	67	1	2240	3	Y	228	228	0			-0-
							251	9									
*04	7470	X	3383	-0-	-4087	-0-	93	1	3056	3	Y	213	213	0			-0-
							234	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	X	365	-0-	-0-	-0-	22	1	115	3	Y	205	203	0			2
							2	4	226	9							
12	93	X	24	-0-	-69	-0-	2	3	22	9	Y	20	22	0			-0-
01	93	X	25	-0-	-68	-0-	2	3	23	9	Y	21	21	0			-0-
02	DLQ G-10		24	-0-	24	24	2	3	22	9	Y	20	20	0			-0-
03	DLQ G-10		22	-0-	22	46	2	3	20	9	Y	18	18	0			-0-
04	DLQ G-10		219	-0-	219	265	38	1	167	3	Y	11	11	0			-0-
							2	4	12	9							

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3420	-0-	-810	-0-	718	1	2507	3	Y	116	112	0			8
							67	4	128	9							
12	3999	X	2227	-0-	-1772	-0-	410	1	1649	3	Y	95	88	0			15
							63	4	105	9							
01	3999	X	1084	-0-	-2915	-0-	275	1	689	3	Y	73	75	0			13
							40	4	80	9							
02	DLQ G-10		2418	-0-	2418	2418	286	1	1766	3	Y	103	82	0			34
							253	4	113	9							
03	DLQ G-10		1060	-0-	1060	3478	142	1	843	3	Y	45	69	0			10
							25	4	50	9							
04	DLQ G-10		3415	-0-	3415	6893	1001	1	2090	3	Y	130	103	0			37
							181	4	143	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	6616	-0-	-824	-0-	1410	1	4921	3	Y	139	142	0			9
							132	4	153	9							
12	9114	X	2061	-0-	-7053	-0-	380	1	1530	3	Y	84	80	0			13
							59	4	92	9							
01	9114	X	5008	-0-	-4106	-0-	1316	1	3294	3	Y	187	166	0			34
							192	4	206	9							
02	DLQ G-10		3533	-0-	3533	3533	420	1	2591	3	Y	137	126	0			45
							371	4	151	9							
03	DLQ G-10		3484	-0-	3484	7017	436	1	2581	3	Y	356	325	0			76
							75	4	392	9							
04	DLQ G-10		1931	-0-	1931	8948	531	1	1109	3	Y	177	203	0			50
							96	4	195	9							

NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	11	1	39	3	Y	-0-	1	0			-0-
							1	4									
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		16	-0-	16	16	1	3	15	9	Y	14	11	0			3
04	DLQ G-10		-0-	-0-	-0-	16					Y	-0-	3	0			-0-

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	319	N	319	-0-	-0-	-0-	12	1	111	3	Y	178	178	0			-0-
							196	9									
*12	299	N	299	-0-	-0-	-0-	18	1	86	3	Y	177	177	0			-0-
							195	9									
01	83	N	83	-0-	-0-	-0-	3	1	17	3	Y	57	57	0			-0-
							63	9									
02	DLQ G-10		33	-0-	33	33	2	1	7	3	Y	22	22	0			-0-
							24	9									
03	DLQ G-10		10	-0-	10	43	2	3	8	9	Y	7	7	0			-0-
*04	52	N	9	-0-	-43	-0-	2	3	7	9	Y	6	6	0			-0-

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	750	N	315	-0-	-435	-0-	33	1	261	3	Y	19	19	0			-0-
							21	9									
*12	1116	N	193	-0-	-923	-0-	9	1	44	3	Y	127	127	0			-0-
							140	9									
01	62	N	38	-0-	-24	-0-	2	1	8	3	Y	25	25	0			-0-
							28	9									
02	DLQ G-10		1185	-0-	1185	1185	225	1	754	3	Y	187	187	0			-0-
							206	9									
03	DLQ G-10		816	-0-	816	2001	145	1	619	3	Y	47	47	0			-0-
							52	9									
04	DLQ G-10		829	-0-	829	2830	151	1	600	3	Y	71	71	0			-0-
							78	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		8	-0-	8	8	2	3	6	9	Y	5	5	0			-0-
04	DLQ G-10		10	-0-	10	18	2	1	7	3	Y	1	1	0			-0-
							1	9									

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

*11	2722	X	2722	-0-	-0-	-0-	240	1	1937	3	Y	495	495	0			-0-
							545	9									
*12	1984	X	1937	-0-	-47	-0-	280	1	1120	3	Y	488	488	0			-0-
							537	9									
01	1674	X	1409	-0-	-265	-0-	241	1	1030	3	Y	125	125	0			-0-
							138	9									
02	DLQ G-10		2313	-0-	2313	2313	421	1	1420	3	Y	429	429	0			-0-
							472	9									
03	DLQ G-10		2244	-0-	2244	4557	338	1	1451	3	Y	414	414	0			-0-
							455	9									
*04	6707	X	2150	-0-	-4557	-0-	339	1	1375	3	Y	396	396	0			-0-
							436	9									

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

*11	1200	N	1041	-0-	-159	-0-	79	1	640	3	Y	293	293	0			-0-
							322	9									
*12	1178	N	69	-0-	-1109	-0-	4	1	19	3	Y	42	42	0			-0-
							46	9									
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		3	-0-	3	3	1	3	2	9	Y	2	2	0			-0-
04	DLQ G-10		1265	-0-	1265	1268	190	1	756	3	Y	290	290	0			-0-
							319	9									

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

*11	2174	X	2174	-0-	-0-	-0-	186	1	1506	3	Y	438	438	0			-0-
							482	9									
*12	2139	X	1328	-0-	-811	-0-	177	1	709	3	Y	402	402	0			-0-
							442	9									
01	2139	X	1715	-0-	-424	-0-	295	1	1253	3	Y	152	152	0			-0-
							167	9									
02	DLQ G-10		2193	-0-	2193	2193	366	1	1231	3	Y	542	542	0			-0-
							596	9									
03	DLQ G-10		2423	-0-	2423	4616	353	1	1510	3	Y	509	509	0			-0-
							560	9									
*04	7298	X	2682	-0-	-4616	-0-	425	1	1682	3	Y	523	523	0			-0-
							575	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	750	X	718	-0-	-32	-0-	9	1	167	3	Y	493	493	0			-0-
							542	9									
*12	775	X	648	-0-	-127	-0-	7	1	138	3	Y	457	457	0			-0-
							503	9									
01	997	X	997	-0-	-0-	-0-	26	1	491	3	Y	436	436	0			-0-
							480	9									
02	DLQ G-10		721	-0-	721	721	11	1	222	3	Y	444	444	0			-0-
							488	9									
03	DLQ G-10		884	-0-	884	1605	13	1	241	3	Y	573	573	0			-0-
							630	9									
04	DLQ G-10		784	-0-	784	2389	10	1	179	3	Y	541	541	0			-0-
							595	9									

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4680	X	3039	-0-	-1641	-0-	123	1	2176	3	Y	673	673	0			-0-
							740	9									
*12	4836	X	2924	-0-	-1912	-0-	115	1	2208	3	Y	546	546	0			-0-
							601	9									
01	4836	X	3418	-0-	-1418	-0-	139	1	2474	3	Y	732	732	0			-0-
							805	9									
02	DLQ G-10		6225	-0-	6225	6225	248	1	4584	3	Y	1266	1266	0			-0-
							1393	9									
03	DLQ G-10		5494	-0-	5494	11719	232	1	4052	3	Y	1100	1100	0			-0-
							1210	9									
*04	14557	X	2838	-0-	-11719	-0-	112	1	1914	3	Y	738	738	0			-0-
							812	9									

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7074	X	7074	-0-	-0-	-0-	340	1	6015	3	Y	654	654	0			-0-
							719	9									
*12	7796	X	7796	-0-	-0-	-0-	362	1	6950	3	Y	440	440	0			-0-
							484	9									
01	8049	X	8049	-0-	-0-	-0-	402	1	7129	3	Y	471	471	0			-0-
							518	9									
02	DLQ G-10		6865	-0-	6865	6865	327	1	6020	3	Y	471	471	0			-0-
							518	9									
03	DLQ G-10		7629	-0-	7629	14494	391	1	6814	3	Y	385	385	0			-0-
							424	9									
*04	19675	X	5181	-0-	-14494	-0-	264	1	4504	3	Y	375	375	0			-0-
							413	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

*11	840	X	751	-0-	-89	-0-	76 64	1 9	611	3	Y	58	58	0			-0-
*12	620	X	523	-0-	-97	-0-	90 78	1 9	355	3	Y	71	71	0			-0-
01	620	X	491	-0-	-129	-0-	89 25	1 9	377	3	Y	23	23	0			-0-
02	DLQ G-10		313	-0-	313	313	68 21	1 9	224	3	Y	19	19	0			-0-
03	DLQ G-10		14	-0-	14	327	2 4	1 9	8	3	Y	4	4	0			-0-
*04	450	X	123	-0-	-327	-0-	22 15	1 9	86	3	Y	14	14	0			-0-

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

11	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	233	-0-	-1897	-0-	15	1	101	3	Y	106	99	0			7
							117	9									
12	1705	X	185	-0-	-1520	-0-	17	1	104	3	Y	58	62	0			3
							64	9									
01	1333	X	140	-0-	-1193	-0-	21	1	118	3	Y	-0-	3	0			-0-
							1	4									
02	DLQ G-10		108	-0-	108	108	18	1	90	3	Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	108					Y	-0-					-0-
*04	108	N	-0-	-0-	-108	-0-					Y	-0-					-0-

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20446	X	20446	-0-	-0-	-0-	903	1	18850	3	Y	529	518	1			16
							111	4	582	9							
12	3906	X	2439	-0-	-1467	-0-	98	1	1784	3	Y	495	486	1			25
							12	4	545	9							
01	3906	X	3389	-0-	-517	-0-	172	1	2629	3	Y	508	511	1			22
							29	4	559	9							
02	DLQ G-10		5549	-0-	5549	5549	320	1	4509	3	Y	611	610	1			23
							48	4	672	9							
03	DLQ G-10		215	-0-	215	5764	5	1	163	3	Y	42	60	1			5
							1	4	46	9							
*04	9732	X	3968	-0-	-5764	-0-	180	1	3145	3	Y	567	552	1			20
							19	4	624	9							

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	2700	X	-0-	-0-	-2700	-0-					Y	-0-					-0-
*12	2790	X	12	-0-	-2778	-0-	1	1	11	3	Y	-0-					-0-
01	88	X	88	-0-	-0-	-0-	1	1	15	3	Y	65	65	0			-0-
							72	9									
02	DLQ G-10		2257	-0-	2257	2257	88	1	1632	3	Y	488	488	0			-0-
							537	9									
03	DLQ G-10		1987	-0-	1987	4244	84	1	1471	3	Y	393	393	0			-0-
							432	9									
*04	200	N	1193	-0-	993	5237	45	1	776	3	Y	338	338	0			-0-
							372	9									

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

11	1380	X	83	-0-	-1297	-0-	1	1	5	3	Y	70	74	0			5
							77	9									
12	1426	X	292	-0-	-1134	-0-	19	1	177	3	Y	87	87	0			5
							96	9									
01	1426	X	432	-0-	-994	-0-	37	1	314	3	Y	71	71	0			5
							3	4	78	9							
02	DLQ G-10		1191	-0-	1191	1191	131	1	1022	3	Y	31	33	0			3
							4	4	34	9							
03	DLQ G-10		473	-0-	473	1664	39	1	320	3	Y	102	99	0			6
							2	4	112	9							
*04	1726	X	62	-0-	-1664	-0-	4	1	27	3	Y	28	32	0			2
							31	9									

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

11	2092	X	2092	-0-	-0-	-0-	166	1	1553	3	Y	335	348	0			22
							4	4	369	9							
12	1550	X	1019	-0-	-531	-0-	94	1	869	3	Y	49	68	0			3
							2	4	54	9							
01	3782	X	1289	-0-	-2493	-0-	120	1	1008	3	Y	138	131	0			10
							9	4	152	9							
02	DLQ G-10		2920	-0-	2920	2920	308	1	2401	3	Y	183	176	0			17
							10	4	201	9							
03	DLQ G-10		2587	-0-	2587	5507	269	1	2207	3	Y	87	99	0			5
							15	4	96	9							
*04	7886	X	2379	-0-	-5507	-0-	267	1	1886	3	Y	201	193	0			13
							5	4	221	9							

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

*11	2433	X	2433	-0-	-0-	-0-	232	1	1863	3	Y	307	307	0			-0-
							338	9									
*12	2046	X	1516	-0-	-530	-0-	245	1	973	3	Y	271	271	0			-0-
							298	9									
01	1488	X	1267	-0-	-221	-0-	224	1	954	3	Y	81	81	0			-0-
							89	9									
02	DLQ G-10		1301	-0-	1301	1301	241	1	811	3	Y	226	226	0			-0-
							249	9									
03	DLQ G-10		1093	-0-	1093	2394	163	1	700	3	Y	209	209	0			-0-
							230	9									
*04	3858	X	1464	-0-	-2394	-0-	246	1	988	3	Y	209	209	0			-0-
							230	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4560	X	3187	-0-	-1373	-0-	129	1	2290	3	Y	698	698	0			-0-
							768	9									
*12	4681	X	2922	-0-	-1759	-0-	114	1	2201	3	Y	552	552	0			-0-
							607	9									
01	4681	X	2712	-0-	-1969	-0-	107	1	1912	3	Y	630	630	0			-0-
							693	9									
02	DLQ G-10		2717	-0-	2717	2717	106	1	1960	3	Y	592	592	0			-0-
							651	9									
03	DLQ G-10		2905	-0-	2905	5622	115	1	2011	3	Y	708	708	0			-0-
							779	9									
*04	7603	X	1981	-0-	-5622	-0-	77	1	1322	3	Y	529	529	0			-0-
							582	9									

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2794	X	2794	-0-	-0-	-0-	254	1	2379	3	Y	140	137	0			9
							7	4	154	9							
12	2263	X	293	-0-	-1970	-0-	28	1	260	3	Y	4	13	0			-0-
							1	4	4	9							
01	2263	X	2060	-0-	-203	-0-	164	1	1378	3	Y	459	427	0			32
							13	4	505	9							
02	DLQ G-10		2744	-0-	2744	2744	293	1	2279	3	Y	147	165	0			14
							10	4	162	9							
03	DLQ G-10		1856	-0-	1856	4600	186	1	1521	3	Y	125	131	0			8
							11	4	138	9							
*04	200	N	1631	-0-	1431	6031	186	1	1316	3	Y	114	115	0			7
							4	4	125	9							

MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	24	-0-	-2046	-0-	1	3	23	9	Y	21	22	0			1
*12	7095	X	7095	-0-	-0-	-0-	666	1	6153	3	Y	238	225	0			14
							14	4	262	9							
01	126	X	126	-0-	-0-	-0-	1	1	7	3	Y	107	113	0			8
							118	9									
02	DLQ G-10		50	-0-	50	50	3	3	47	9	Y	43	47	0			4
03	DLQ G-10		1834	-0-	1834	1884	187	1	1534	3	Y	93	91	0			6
							11	4	102	9							
*04	5530	X	3646	-0-	-1884	-0-	439	1	3102	3	Y	87	87	0			6
							9	4	96	9							

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1045	N	1045	-0-	-0-	-0-	153	1	469	3	Y	382	388	0			24
							3	4	420	9							
*12	1069	N	1069	-0-	-0-	-0-	160	1	470	3	Y	395	393	0			26
							4	4	435	9							
01	1293	N	1293	-0-	-0-	-0-	267	1	631	3	Y	341	346	0			21
							20	4	375	9							
02	DLQ G-10		1059	-0-	1059	1059	212	1	490	3	Y	313	305	0			29
							13	4	344	9							
03	DLQ G-10		1006	-0-	1006	2065	173	1	410	3	Y	379	384	0			24
							6	4	417	9							
*04	200	N	954	-0-	754	2819	204	1	405	3	Y	310	312	0			22
							4	4	341	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	270	-0-	-540	-0-	37	1	193	3	Y	34	35	0			-0-
							3	4	37	9							
12	770	N	770	-0-	-0-	-0-	46	1	203	3	Y	469	463	0			6
							5	4	516	9							
01	516	N	516	-0-	-0-	-0-	53	1	204	3	Y	232	235	0			3
							4	4	255	9							
02	DLQ G-10		468	-0-	468	468	37	1	159	3	Y	246	246	0			3
							1	4	271	9							
03	DLQ G-10		282	-0-	282	750	11	1	49	3	Y	202	202	0			3
							222	9									
*04	200	N	77	-0-	-123	627	4	1	18	3	Y	50	53	0			-0-
							55	9									

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

11	1470	X	137	-0-	-1333	-0-	109	3	28	9	Y	25	25	0			-0-
12	1519	X	35	-0-	-1484	-0-	28	3	7	9	Y	6	6	0			-0-
01	868	X	4	-0-	-864	-0-	4	3			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

11	1770	X	919	-0-	-851	-0-	101	1	673	3	Y	129	129	0			9
							3	4	142	9							
12	1829	X	446	-0-	-1383	-0-	42	1	251	3	Y	138	139	0			8
							1	4	152	9							
01	1829	X	797	-0-	-1032	-0-	73	1	414	3	Y	279	269	0			18
							3	4	307	9							
02	DLQ G-10		2053	-0-	2053	2053	322	1	1625	3	Y	90	100	0			8
							7	4	99	9							
03	DLQ G-10		2896	-0-	2896	4949	413	1	1970	3	Y	455	431	0			32
							12	4	501	9							
*04	200	N	3347	-0-	3147	8096	476	1	2517	3	Y	314	321	0			25
							9	4	345	9							

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

*11	13860	X	6303	-0-	-7557	-0-	95	1	4515	3	Y	1539	1539	0			-0-
							1693	9									
*12	11253	X	4349	-0-	-6904	-0-	53	1	2613	3	Y	1530	1530	0			-0-
							1683	9									
01	9021	X	3386	-0-	-5635	-0-	47	1	2260	3	Y	981	981	0			-0-
							1079	9									
02	DLQ G-10		4542	-0-	4542	4542	90	1	3048	3	Y	1276	1276	0			-0-
							1404	9									
03	DLQ G-10		4596	-0-	4596	9138	60	1	3401	3	Y	1032	1032	0			-0-
							1135	9									
*04	13594	X	4456	-0-	-9138	-0-	75	1	3370	3	Y	919	919	0			-0-
							1011	9									

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	1	3	23	9	Y	21	22	0			1
12	434	N	26	-0-	-408	-0-	1	3	25	9	Y	23	23	0			1
01	155	N	68	-0-	-87	-0-	2	3	66	9	Y	60	57	0			4
02	DLQ G-10		378	-0-	378	378	58	1	294	3	Y	23	25	0			2
							1	4	25	9							
03	DLQ G-10		314	-0-	314	692	1	1	6	3	Y	279	261	0			20
							307	9									
04	DLQ G-10		166	-0-	166	858	1	1	3	3	Y	147	155	0			12
							162	9									

DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	-0-	-0-	-1350	-0-					Y	-0-	1	0			-0-
*12	1395	X	-0-	-0-	-1395	-0-					Y	1	1	0			-0-
01	1395	X	-0-	-0-	-1395	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	964	N	964	-0-	-0-	-0-	108	1	724	3	Y	117	117	0			8
							3	4	129	9							
12	1147	N	725	-0-	-422	-0-	82	1	492	3	Y	135	136	0			7
							2	4	149	9							
01	1054	N	152	-0-	-902	-0-	2	1	10	3	Y	127	126	0			8
							140	9									
02	DLQ G-10		107	-0-	107	107	1	1	6	3	Y	91	91	0			8
							100	9									
03	DLQ G-10		96	-0-	96	203	1	1	5	3	Y	82	84	0			6
							90	9									
*04	200	N	92	-0-	-108	95	1	1	5	3	Y	78	78	0			6
							86	9									

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		299	-0-	299	2446	4	1	28	3	Y	243	254	0			17
							267	9									
12	2670	X	224	-0-	-2446	-0-	3	1	19	3	Y	184	191	0			10
							202	9									
01	961	X	221	-0-	-740	-0-	3	1	19	3	Y	181	179	0			12
							199	9									
02	672	X	434	-0-	-238	-0-	40	1	202	3	Y	174	170	0			16
							1	4	191	9							
03	736	X	736	-0-	-0-	-0-	90	1	430	3	Y	194	196	0			14
							3	4	213	9							
04	647	X	647	-0-	-0-	-0-	78	1	413	3	Y	141	144	0			11
							1	4	155	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2310	X	-0-	-0-	-2310	-0-					Y	-0-			-0-
*12	2387	X	1536	-0-	-851	-0-	109	1	1011	3	Y	376	353	0	23
							2	4	414	9					
01	2170	X	413	-0-	-1757	-0-	32	1	265	3	Y	104	120	0	7
							2	4	114	9					
02	DLQ G-10		1410	-0-	1410	1410	117	1	908	3	Y	346	320	0	33
							4	4	381	9					
03	DLQ G-10		1487	-0-	1487	2897	122	1	1002	3	Y	324	337	0	20
							7	4	356	9					
*04	200	N	1365	-0-	1165	4062	125	1	886	3	Y	320	319	0	21
							2	4	352	9					

KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1770	X	102	-0-	-1668	-0-	4	3	98	9	Y	89	86	0	6
*12	2671	X	2671	-0-	-0-	-0-	191	1	1762	3	Y	649	616	0	39
							4	4	714	9					
01	1829	X	1533	-0-	-296	-0-	121	1	1016	3	Y	352	366	0	25
							9	4	387	9					
02	DLQ G-10		1084	-0-	1084	1084	91	1	705	3	Y	259	260	0	24
							3	4	285	9					
03	DLQ G-10		595	-0-	595	1679	45	1	369	3	Y	162	176	0	10
							3	4	178	9					
*04	200	N	15	-0-	-185	1494	1	3	14	9	Y	13	22	0	1

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3395	X	3395	-0-	-0-	-0-	327	1	3059	3	Y	-0-			-0-
							9	4							
*12	3708	X	3708	-0-	-0-	-0-	353	1	3258	3	Y	81	76	0	5
							8	4	89	9					
01	4265	X	4265	-0-	-0-	-0-	451	1	3780	3	Y	-0-	5	0	-0-
							34	4							
02	DLQ G-10		5113	-0-	5113	5113	538	1	4187	3	Y	336	304	0	32
							18	4	370	9					
03	DLQ G-10		5933	-0-	5933	11046	616	1	5050	3	Y	211	230	0	13
							35	4	232	9					
*04	17172	X	6126	-0-	-11046	-0-	732	1	5174	3	Y	187	188	0	12
							14	4	206	9					

BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	10767	X	1304	-0-	-9463	-0-	121	1	973	3	Y	186	184	0	5
							5	4	205	9					
*12	1674	X	1674	-0-	-0-	-0-	174	1	1240	3	Y	229	228	0	6
							8	4	252	9					
01	4619	X	1854	-0-	-2765	-0-	191	1	1319	3	Y	294	294	0	6
							21	4	323	9					
02	2268	X	894	-0-	-1374	-0-	94	1	569	3	Y	185	183	0	8
							27	4	204	9					
03	2170	X	1664	-0-	-506	-0-	182	1	1278	3	Y	176	180	0	4
							10	4	194	9					
04	1800	X	1440	-0-	-360	-0-	144	1	1074	3	Y	199	199	0	4
							3	4	219	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	1390	-0-	-1580	-0-	159	1	1104	3	Y	107	106	0			2
							9	4	118	9							
12	2759	X	2727	-0-	-32	-0-	364	1	2154	3	Y	182	180	0			4
							9	4	200	9							
01	1918	X	1918	-0-	-0-	-0-	255	1	1565	3	Y	84	86	0			2
							6	4	92	9							
02	DLQ G-10		2638	-0-	2638	2638	365	1	2213	3	Y	46	47	0			1
							9	4	51	9							
03	DLQ G-10		2570	-0-	2570	5208	330	1	2077	3	Y	140	136	0			5
							9	4	154	9							
*04	200	N	2126	-0-	1926	7134	270	1	1734	3	Y	104	104	0			5
							8	4	114	9							

FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	1	1	4	3	Y	43	41	0			3
							47	9									
12	62	N	60	-0-	-2	-0-	1	1	4	3	Y	50	50	0			3
							55	9									
01	59	N	59	-0-	-0-	-0-	1	1	4	3	Y	49	49	0			3
							54	9									
02	DLQ G-10		223	-0-	223	223	35	1	179	3	Y	7	9	0			1
							1	4	8	9							
03	DLQ G-10		112	-0-	112	335	9	1	44	3	Y	54	51	0			4
							59	9									
*04	200	N	181	-0-	-19	316	13	1	67	3	Y	92	89	0			7
							101	9									

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	918	-0-	-372	-0-	98	1	654	3	Y	148	153	0			10
							3	4	163	9							
12	1333	X	856	-0-	-477	-0-	89	1	537	3	Y	207	206	0			11
							2	4	228	9							
01	1054	X	1017	-0-	-37	-0-	117	1	661	3	Y	213	210	0			14
							5	4	234	9							
02	DLQ G-10		834	-0-	834	834	108	1	544	3	Y	164	163	0			15
							2	4	180	9							
03	DLQ G-10		814	-0-	814	1648	117	1	559	3	Y	123	129	0			9
							3	4	135	9							
*04	200	N	314	-0-	114	1762	33	1	173	3	Y	97	98	0			8
							1	4	107	9							

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3355	X	3355	-0-	-0-	-0-	397	1	2646	3	Y	273	303	0			19
							12	4	300	9							
12	3158	X	3158	-0-	-0-	-0-	387	1	2335	3	Y	387	385	0			21
							10	4	426	9							
01	6479	X	3157	-0-	-3322	-0-	426	1	2405	3	Y	281	284	0			18
							17	4	309	9							
02	DLQ G-10		49	-0-	49	49	1	1	7	3	Y	37	52	0			3
							41	9									
03	DLQ G-10		4642	-0-	4642	4691	664	1	3168	3	Y	719	672	0			50
							19	4	791	9							
*04	6893	X	2202	-0-	-4691	-0-	284	1	1500	3	Y	375	395	0			30
							5	4	413	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

11	3270	X	2545	-0-	-725	-0-	303	1	2108	3	Y	107	107	0			2
							16	4	118	9							
12	3131	X	2430	-0-	-701	-0-	336	1	1990	3	Y	87	87	0			2
							8	4	96	9							
01	3131	X	2731	-0-	-400	-0-	348	1	2135	3	Y	218	214	0			6
							8	4	240	9							
02	DLQ G-10		690	-0-	690	690	81	1	490	3	Y	106	109	0			3
							2	4	117	9							
03	DLQ G-10		2994	-0-	2994	3684	395	1	2486	3	Y	93	93	0			3
							11	4	102	9							
*04	5753	X	2069	-0-	-3684	-0-	266	1	1709	3	Y	79	78	0			4
							7	4	87	9							

BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

11	2070	X	1451	-0-	-619	-0-	146	1	972	3	Y	299	292	0			21
							4	4	329	9							
12	2139	X	1433	-0-	-706	-0-	158	1	954	3	Y	288	293	0			16
							4	4	317	9							
01	1394	X	1394	-0-	-0-	-0-	159	1	897	3	Y	302	298	0			20
							6	4	332	9							
02	DLQ G-10		1099	-0-	1099	1099	139	1	701	3	Y	233	232	0			21
							3	4	256	9							
03	DLQ G-10		1340	-0-	1340	2439	176	1	840	3	Y	290	291	0			20
							5	4	319	9							
*04	200	N	905	-0-	705	3144	107	1	568	3	Y	207	211	0			16
							2	4	228	9							

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

11	780	X	-0-	-0-	-780	-0-					Y	-0-					-0-
12	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		4750	-0-	4750	4750	226	1	3948	3	Y	524	524	0			-0-
							576	9									
04	DLQ G-10		477	-0-	477	5227	5	1	85	3	Y	352	352	0			-0-
							387	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1170	X	156	-0-	-1014	-0-	7	1	120	3	Y	26	26	0			-0-
							29	9									
12	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		4378	-0-	4378	4378	188	1	3290	3	Y	818	818	0			-0-
							900	9									
04	DLQ G-10		1453	-0-	1453	5831	64	1	1104	3	Y	259	259	0			-0-
							285	9									

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

11	1536	N	1536	-0-	-0-	-0-	171	1	1189	3	Y	152	153	0			3
							9	4	167	9							
12	721	N	721	-0-	-0-	-0-	82	1	488	3	Y	135	135	0			3
							2	4	149	9							
01	2325	N	-0-	-0-	-2325	-0-					Y	-0-	3	0			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

11	2210	X	2210	-0-	-0-	-0-	247	1	1720	3	Y	209	217	0			5
							13	4	230	9							
12	1087	X	1087	-0-	-0-	-0-	139	1	825	3	Y	109	112	0			2
							3	4	120	9							
01	4247	X	1585	-0-	-2662	-0-	202	1	1242	3	Y	124	123	0			3
							5	4	136	9							
02	DLQ G-10		1425	-0-	1425	1425	169	1	1024	3	Y	207	204	0			6
							4	4	228	9							
03	DLQ G-10		1601	-0-	1601	3026	191	1	1199	3	Y	187	187	0			6
							5	4	206	9							
*04	4722	X	1696	-0-	-3026	-0-	187	1	1201	3	Y	275	267	0			14
							5	4	303	9							

BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	1	1	3	3	Y	30	29	0			2
							33	9									
12	31	N	19	-0-	-12	-0-	1	3	18	9	Y	16	17	0			1
01	34	N	34	-0-	-0-	-0-	1	3	33	9	Y	30	29	0			2
02	DLQ G-10		38	-0-	38	38	1	3	37	9	Y	34	33	0			3
03	DLQ G-10		47	-0-	47	85	1	3	46	9	Y	42	42	0			3
04	DLQ G-10		-0-	-0-	-0-	85					Y	9	11	0			1

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					Y	2	7	0			-0-
12	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	-0-	-0-	-1140	-0-					Y	-0-					-0-
12	1736	N	-0-	-0-	-1736	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	755	-0-	-385	-0-	79	1	548	3	Y	113	114	0			2
							4	4	124	9							
12	1178	X	579	-0-	-599	-0-	67	1	399	3	Y	101	101	0			2
							2	4	111	9							
01	1178	X	835	-0-	-343	-0-	89	1	548	3	Y	178	175	0			5
							2	4	196	9							
02	DLQ G-10		470	-0-	470	470	55	1	331	3	Y	75	78	0			2
							1	4	83	9							
03	DLQ G-10		907	-0-	907	1377	112	1	706	3	Y	78	77	0			3
							3	4	86	9							
*04	1377	X	-0-	-0-	-1377	-0-					Y	-0-	3	0			-0-

URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	-0-	-0-	-1620	-0-					Y	3	5	0			-0-
12	1488	X	1289	-0-	-199	-0-	117	1	694	3	Y	432	423	0			9
							3	4	475	9							
01	1147	X	425	-0-	-722	-0-	2	1	15	3	Y	371	370	0			10
							408	9									
02	DLQ G-10		2350	-0-	2350	2350	107	1	647	3	Y	1448	1417	0			41
							3	4	1593	9							
03	DLQ G-10		1589	-0-	1589	3939	10	1	62	3	Y	1379	1373	0			47
							1517	9									
*04	200	N	365	-0-	165	4104	23	1	145	3	Y	178	216	0			9
							1	4	196	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1302	N	-0-	-0-	-1302	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

*11	545	N	545	-0-	-0-	-0-	11	1	516	3	Y	16	16	0			-0-
							18	9									
12	465	N	14	-0-	-451	-0-	6	3	8	9	Y	7	7	0			-0-
01	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
02	DLQ G-10		43	-0-	43	43	1	1	31	3	Y	10	10	0			-0-
							11	9									
03	DLQ G-10		36	-0-	36	79	14	3	22	9	Y	20	20	0			-0-
04	DLQ G-10		8	-0-	8	87	2	3	6	9	Y	5	5	0			-0-

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2220	X	1187	-0-	-1033	-0-	1058	3	129	9	Y	117	117	0			-0-
*12	1829	X	576	-0-	-1253	-0-	489	3	87	9	Y	79	79	0			-0-
01	1147	X	486	-0-	-661	-0-	403	3	83	9	Y	75	75	0			-0-
02	DLQ G-10		1629	-0-	1629	1629	1466	3	163	9	Y	148	148	0			-0-
03	DLQ G-10		493	-0-	493	2122	423	3	70	9	Y	64	64	0			-0-
*04	200	N	2220	-0-	2020	4142	1981	3	239	9	Y	217	217	0			-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

*11	4798	X	4798	-0-	-0-	-0-	4336	3	462	9	Y	420	420	0			-0-
*12	4454	X	4454	-0-	-0-	-0-	4049	3	405	9	Y	368	368	0			-0-
01	4660	X	4660	-0-	-0-	-0-	4234	3	426	9	Y	387	387	0			-0-
02	DLQ G-10		4238	-0-	4238	4238	3895	3	343	9	Y	312	312	0			-0-
03	DLQ G-10		4422	-0-	4422	8660	4091	3	331	9	Y	301	301	0			-0-
*04	12888	X	4228	-0-	-8660	-0-	3791	3	437	9	Y	397	397	0			-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

*11	1350	X	175	-0-	-1175	-0-	1	1	66	3	Y	98	98	0			-0-
							108	9									
*12	1116	X	51	-0-	-1065	-0-	19	3	32	9	Y	29	29	0			-0-
01	1116	X	355	-0-	-761	-0-	7	1	285	3	Y	57	57	0			-0-
							63	9									
02	DLQ G-10		846	-0-	846	846	18	1	662	3	Y	151	151	0			-0-
							166	9									
03	DLQ G-10		341	-0-	341	1187	8	1	266	3	Y	61	61	0			-0-
							67	9									
*04	1514	X	327	-0-	-1187	-0-	7	1	219	3	Y	92	92	0			-0-
							101	9									

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		56	-0-	56	56	1 22	1 9	33	3	Y	20	20	0			-0-
03	T. A.		-0-	-0-	-0-	56					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	56					Y	-0-					-0-

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

*11	4710	X	3026	-0-	-1684	-0-	53 523	1 9	2450	3	Y	475	475	0			-0-
*12	3937	X	60	-0-	-3877	-0-	1 23	1 9	36	3	Y	21	21	0			-0-
01	2511	X	1254	-0-	-1257	-0-	25 178	1 9	1051	3	Y	162	162	0			-0-
02	DLQ G-10		2647	-0-	2647	2647	58 481	1 9	2108	3	Y	437	437	0			-0-
03	DLQ G-10		3692	-0-	3692	6339	90 598	1 9	3004	3	Y	544	544	0			-0-
*04	9349	X	3010	-0-	-6339	-0-	73 539	1 9	2398	3	Y	490	490	0			-0-

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/07/2024 TOTAL DEPTH 13429 PERF.13680 - 18882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7650	X	4519	-0-	-3131	-0-	166	1	3627	3	Y	660	660	0			-0-
							726	9									
*12	5239	X	60	-0-	-5179	-0-	1	1	17	3	Y	38	38	0			-0-
							42	9									
01	5177	X	-0-	-0-	-5177	-0-					Y	1	1	0			-0-
02	DLQ G-10		6035	-0-	6035	6035	241	1	4939	3	Y	777	777	0			-0-
							855	9									
03	DLQ G-10		2932	-0-	2932	8967	126	1	2375	3	Y	392	392	0			-0-
							431	9									
04	DLQ G-10		5667	-0-	5667	14634	261	1	4624	3	Y	711	711	0			-0-
							782	9									

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 03/14/2024 TOTAL DEPTH 13319 PERF.13459 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1110	N	972	-0-	-138	-0-	34	1	755	3	Y	166	166	0			-0-
							183	9									
*12	1209	N	937	-0-	-272	-0-	35	1	695	3	Y	188	188	0			-0-
							207	9									
01	837	N	465	-0-	-372	-0-	18	1	369	3	Y	71	71	0			-0-
							78	9									
02	DLQ G-10		923	-0-	923	923	34	1	709	3	Y	164	164	0			-0-
							180	9									
03	DLQ G-10		849	-0-	849	1772	33	1	627	3	Y	172	172	0			-0-
							189	9									
*04	200	N	1354	-0-	1154	2926	60	1	1062	3	Y	211	211	0			-0-
							232	9									

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/04/2024 TOTAL DEPTH 13350 PERF.13439 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	50	1	261	3	Y	108	109	0			1
							5	4	119	9							
12	124	N	105	-0-	-19	-0-	3	1	15	3	Y	79	79	0			1
							87	9									
01	217	N	75	-0-	-142	-0-	2	1	7	3	Y	60	60	0			1
							66	9									
02	DLQ G-10		119	-0-	119	119	3	1	11	3	Y	95	95	0			1
							105	9									
03	DLQ G-10		550	-0-	550	669	61	1	280	3	Y	188	186	0			3
							2	4	207	9							
*04	200	N	188	-0-	-12	657	4	1	19	3	Y	150	152	0			1
							165	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1230	X	1083	-0-	-147	-0-	84	1	684	3	Y	286	286	0			-0-
							315	9									
*12	1988	X	1988	-0-	-0-	-0-	350	1	1365	3	Y	248	248	0			-0-
							273	9									
01	806	X	101	-0-	-705	-0-	5	1	26	3	Y	64	64	0			-0-
							70	9									
02	DLQ G-10		1025	-0-	1025	1025	161	1	548	3	Y	287	287	0			-0-
							316	9									
03	DLQ G-10		932	-0-	932	1957	116	1	504	3	Y	284	284	0			-0-
							312	9									
*04	200	N	931	-0-	731	2688	130	1	542	3	Y	235	235	0			-0-
							259	9									

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

*11	5910	X	2969	-0-	-2941	-0-	48	1	2301	3	Y	564	564	0			-0-
							620	9									
*12	3813	X	2563	-0-	-1250	-0-	42	1	2075	3	Y	405	405	0			-0-
							446	9									
01	3813	X	3010	-0-	-803	-0-	50	1	2384	3	Y	524	524	0			-0-
							576	9									
02	DLQ G-10		3395	-0-	3395	3395	74	1	2501	3	Y	745	745	0			-0-
							820	9									
03	DLQ G-10		3313	-0-	3313	6708	47	1	2684	3	Y	529	529	0			-0-
							582	9									
*04	9213	X	2505	-0-	-6708	-0-	43	1	1950	3	Y	465	465	0			-0-
							512	9									

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

*11	2670	X	1417	-0-	-1253	-0-	1288	3	129	9	Y	117	117	0			-0-
*12	3193	X	1903	-0-	-1290	-0-	1784	3	119	9	Y	108	108	0			-0-
01	3193	X	778	-0-	-2415	-0-	728	3	50	9	Y	45	45	0			-0-
02	DLQ G-10		819	-0-	819	819	738	3	81	9	Y	74	74	0			-0-
03	DLQ G-10		917	-0-	917	1736	841	3	76	9	Y	69	69	0			-0-
*04	2605	X	869	-0-	-1736	-0-	785	3	84	9	Y	76	76	0			-0-

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

11	3300	X	2300	-0-	-1000	-0-	260	1	1732	3	Y	273	259	0			19
							8	4	300	9							
12	3410	X	1985	-0-	-1425	-0-	247	1	1489	3	Y	221	228	0			12
							6	4	243	9							
01	3410	X	1915	-0-	-1495	-0-	254	1	1434	3	Y	197	196	0			13
							10	4	217	9							
02	DLQ G-10		1062	-0-	1062	1062	154	1	780	3	Y	114	117	0			10
							3	4	125	9							
03	DLQ G-10		496	-0-	496	1558	76	1	364	3	Y	49	56	0			3
							2	4	54	9							
*04	1896	X	338	-0-	-1558	-0-	49	1	259	3	Y	26	27	0			2
							1	4	29	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1245	N	1245	-0-	-0-	-0-	114	1	915	3	Y	192	190	0			5
							5	4	211	9							
*12	1457	N	741	-0-	-716	-0-	65	1	463	3	Y	191	191	0			5
							3	4	210	9							
01	279	N	209	-0-	-70	-0-	4	1	27	3	Y	162	164	0			3
							178	9									
02	DLQ G-10		170	-0-	170	170	4	1	21	3	Y	131	128	0			6
							1	4	144	9							
03	DLQ G-10		217	-0-	217	387	4	1	31	3	Y	165	167	0			4
							182	9									
*04	200	N	156	-0-	-44	343	3	1	23	3	Y	118	120	0			2
							130	9									

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

*11	1078	X	1078	-0-	-0-	-0-	966	3	112	9	Y	102	102	0			-0-
*12	1176	X	1176	-0-	-0-	-0-	1054	3	122	9	Y	111	111	0			-0-
01	1673	X	1673	-0-	-0-	-0-	1500	3	173	9	Y	157	157	0			-0-
02	DLQ G-10		1614	-0-	1614	1614	1458	3	156	9	Y	142	142	0			-0-
03	DLQ G-10		1388	-0-	1388	3002	1258	3	130	9	Y	118	118	0			-0-
*04	4203	X	1201	-0-	-3002	-0-	1089	3	112	9	Y	102	102	0			-0-

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

*11	1558	X	1558	-0-	-0-	-0-	25	1	1173	3	Y	327	327	0			-0-
							360	9									
*12	1643	X	1066	-0-	-577	-0-	17	1	717	3	Y	302	302	0			-0-
							332	9									
01	5034	X	5034	-0-	-0-	-0-	108	1	4552	3	Y	340	340	0			-0-
							374	9									
02	DLQ G-10		2402	-0-	2402	2402	55	1	2002	3	Y	314	314	0			-0-
							345	9									
03	DLQ G-10		2924	-0-	2924	5326	76	1	2547	3	Y	274	274	0			-0-
							301	9									
*04	8074	X	2748	-0-	-5326	-0-	70	1	2317	3	Y	328	328	0			-0-
							361	9									

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	2580	X	897	-0-	-1683	-0-	16	1	726	3	Y	141	141	0	-0-
							155	9							
*12	4851	X	4851	-0-	-0-	-0-	101	1	4154	3	Y	542	542	0	-0-
							596	9							
01	3664	X	3664	-0-	-0-	-0-	74	1	3098	3	Y	447	447	0	-0-
							492	9							
02	DLQ G-10		3860	-0-	3860	3860	91	1	3298	3	Y	428	428	0	-0-
							471	9							
03	DLQ G-10		2723	-0-	2723	6583	68	1	2257	3	Y	362	362	0	-0-
							398	9							
*04	10510	X	3927	-0-	-6583	-0-	100	1	3292	3	Y	486	486	0	-0-
							535	9							

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	2572	X	2572	-0-	-0-	-0-	44	1	2033	3	Y	450	450	0	-0-
							495	9							
*12	1953	X	1147	-0-	-806	-0-	24	1	1001	3	Y	111	111	0	-0-
							122	9							
01	1953	X	656	-0-	-1297	-0-	13	1	551	3	Y	84	84	0	-0-
							92	9							
02	DLQ G-10		1255	-0-	1255	1255	28	1	1012	3	Y	195	195	0	-0-
							215	9							
03	DLQ G-10		-0-	-0-	-0-	1255					Y	-0-			-0-
*04	1260	X	5	-0-	-1255	-0-	2	3	3	9	Y	3	3	0	-0-

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	4260	X	-0-	-0-	-4260	-0-					Y	-0-			-0-
*12	4402	X	25	-0-	-4377	-0-	1	1	24	3	Y	-0-			-0-
01	3937	X	-0-	-0-	-3937	-0-					Y	-0-			-0-
02	DLQ G-10		2606	-0-	2606	2606	64	1	2325	3	Y	197	197	0	-0-
							217	9							
03	DLQ G-10		6756	-0-	6756	9362	175	1	5834	3	Y	679	679	0	-0-
							747	9							
04	DLQ G-10		6164	-0-	6164	15526	158	1	5205	3	Y	728	728	0	-0-
							801	9							

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2460	X	-0-	-0-	-2460	-0-					Y	-0-			-0-
*12	2511	X	2382	-0-	-129	-0-	47	1	1936	3	Y	363	363	0	-0-
							399	9							
01	2356	X	481	-0-	-1875	-0-	3	1	115	3	Y	330	330	0	-0-
							363	9							
02	DLQ G-10		587	-0-	587	587	3	1	102	3	Y	438	438	0	-0-
							482	9							
03	DLQ G-10		418	-0-	418	1005	3	1	97	3	Y	289	289	0	-0-
							318	9							
*04	1027	X	22	-0-	-1005	-0-	5	3	17	9	Y	15	15	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1666	N	1666	-0-	-0-	-0-	269	1	1101	3	Y	256	255	0			10
							14	4	282	9							
12	1614	N	1614	-0-	-0-	-0-	348	1	980	3	Y	242	240	0			12
							20	4	266	9							
01	1209	N	1121	-0-	-88	-0-	219	1	746	3	Y	131	135	0			8
							12	4	144	9							
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	8	0			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	302	-0-	-628	-0-	7	1	28	3	Y	243	249	0			9
							267	9									
12	1023	N	578	-0-	-445	-0-	53	1	149	3	Y	339	331	0			17
							3	4	373	9							
01	682	N	331	-0-	-351	-0-	7	1	24	3	Y	273	272	0			18
							300	9									
02	DLQ G-10		613	-0-	613	613	90	1	291	3	Y	209	215	0			12
							2	4	230	9							
03	DLQ G-10		1095	-0-	1095	1708	157	1	489	3	Y	399	384	0			27
							10	4	439	9							
*04	200	N	1353	-0-	1153	2861	222	1	665	3	Y	393	381	0			39
							34	4	432	9							

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1500	X	1186	-0-	-314	-0-	15	1	680	3	Y	446	446	0			-0-
							491	9									
*12	1550	X	1372	-0-	-178	-0-	19	1	795	3	Y	507	507	0			-0-
							558	9									
01	1426	X	1076	-0-	-350	-0-	14	1	596	3	Y	424	424	0			-0-
							466	9									
02	DLQ G-10		127	-0-	127	127	1	1	40	3	Y	78	78	0			-0-
							86	9									
03	DLQ G-10		1288	-0-	1288	1415	24	1	803	3	Y	419	419	0			-0-
							461	9									
*04	200	N	1116	-0-	916	2331	24	1	782	3	Y	282	282	0			-0-
							310	9									

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	549	N	549	-0-	-0-	-0-	10	1	408	3	Y	119	119	0			-0-
							131	9									
02	DLQ G-10		185	-0-	185	185	4	1	152	3	Y	26	26	0			-0-
							29	9									
03	DLQ G-10		247	-0-	247	432	4	1	121	3	Y	111	111	0			-0-
							122	9									
*04	200	N	565	-0-	365	797	14	1	455	3	Y	87	87	0			-0-
							96	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3330	X	2666	-0-	-664	-0-	53	1	2468	3	Y	132	132	0			-0-
							145	9									
*12	3441	X	1490	-0-	-1951	-0-	32	1	1336	3	Y	111	111	0			-0-
							122	9									
01	3441	X	3325	-0-	-116	-0-	72	1	3034	3	Y	199	199	0			-0-
							219	9									
02	DLQ G-10		3120	-0-	3120	3120	79	1	2857	3	Y	167	167	0			-0-
							184	9									
03	DLQ G-10		2919	-0-	2919	6039	80	1	2654	3	Y	168	168	0			-0-
							185	9									
*04	10304	X	4265	-0-	-6039	-0-	120	1	3960	3	Y	168	168	0			-0-
							185	9									

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

11	810	X	-0-	-0-	-810	-0-					Y	-0-					-0-
12	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		55	-0-	55	55	1	1	17	3	Y	34	34	0			-0-
							37	9									

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

*11	3720	X	2680	-0-	-1040	-0-	48	1	2248	3	Y	349	349	0			-0-
							384	9									
*12	3844	X	3109	-0-	-735	-0-	66	1	2734	3	Y	281	281	0			-0-
							309	9									
01	3317	X	939	-0-	-2378	-0-	16	1	693	3	Y	209	209	0			-0-
							230	9									
02	DLQ G-10		4727	-0-	4727	4727	114	1	4143	3	Y	427	427	0			-0-
							470	9									
03	DLQ G-10		2979	-0-	2979	7706	74	1	2481	3	Y	385	385	0			-0-
							424	9									
*04	10659	X	2953	-0-	-7706	-0-	78	1	2565	3	Y	282	282	0			-0-
							310	9									

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 02/15/2024 TOTAL DEPTH 13057 PERF.13290 - 18292

*11	2670	X	1460	-0-	-1210	-0-	124	1	1004	3	Y	302	302	0			-0-
							332	9									
*12	2759	X	741	-0-	-2018	-0-	29	1	138	3	Y	522	522	0			-0-
							574	9									
01	2728	X	33	-0-	-2695	-0-	2	1	9	3	Y	20	20	0			-0-
							22	9									
02	DLQ G-10		2707	-0-	2707	2707	469	1	1611	3	Y	570	570	0			-0-
							627	9									
03	DLQ G-10		3975	-0-	3975	6682	632	1	2732	3	Y	555	555	0			-0-
							611	9									
*04	200	N	3288	-0-	3088	9770	615	1	2454	3	Y	199	199	0			-0-
							219	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2100	X	1937	-0-	-163	-0-	206	1	Y	317	298	0	22
							6	4					
							1376	3					
							349	9					
12	2170	X	1042	-0-	-1128	-0-	130	1	Y	113	129	0	6
							3	4					
							785	3					
							124	9					
01	1240	X	1130	-0-	-110	-0-	149	1	Y	120	118	0	8
							6	4					
							843	3					
							132	9					
02	DLQ G-10		1511	-0-	1511	1511	224	1	Y	137	133	0	12
							5	4					
							1131	3					
							151	9					
03	DLQ G-10		1386	-0-	1386	2897	220	1	Y	101	106	0	7
							6	4					
							1049	3					
							111	9					
*04	200	N	1427	-0-	1227	4124	210	1	Y	92	92	0	7
							4	4					
							1112	3					
							101	9					

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	2544	X	2544	-0-	-0-	-0-	204	1	Y	622	622	0	-0-
							684	9					
							1656	3					
*12	1185	X	1185	-0-	-0-	-0-	133	1	Y	462	462	0	-0-
							508	9					
							544	3					
01	524	X	524	-0-	-0-	-0-	87	1	Y	60	60	0	-0-
							66	9					
							371	3					
02	DLQ G-10		49	-0-	49	49	2	1	Y	35	35	0	-0-
							39	9					
							8	3					
03	DLQ G-10		1298	-0-	1298	1347	175	1	Y	333	333	0	-0-
							366	9					
							757	3					
*04	200	N	1609	-0-	1409	2756	230	1	Y	395	395	0	-0-
							435	9					
							944	3					

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	4080	X	3687	-0-	-393	-0-	437	1	Y	290	275	0	20
							13	4					
							2918	3					
							319	9					
12	3534	X	2578	-0-	-956	-0-	335	1	Y	197	206	0	11
							9	4					
							2017	3					
							217	9					
01	1891	X	104	-0-	-1787	-0-	2	1	Y	84	89	0	6
							92	9					
							10	3					
02	DLQ G-10		13	-0-	13	13	1	3	Y	11	16	0	1
							12	9					
03	DLQ G-10		4869	-0-	4869	4882	749	1	Y	479	446	0	34
							22	4					
							3571	3					
							527	9					
*04	8832	X	3950	-0-	-4882	-0-	562	1	Y	369	374	0	29
							11	4					
							2971	3					
							406	9					

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	6194	X	6194	-0-	-0-	-0-	132	1	Y	820	820	0	-0-
							902	9					
							5160	3					
12	6905	X	6905	-0-	-0-	-0-	143	1	Y	661	661	0	-0-
							727	9					
							6035	3					
01	6122	X	6122	-0-	-0-	-0-	174	1	Y	449	449	0	-0-
							494	9					
							5454	3					
02	DLQ G-10		6524	-0-	6524	6524	209	1	Y	182	182	0	-0-
							200	9					
							6115	3					
03	DLQ G-10		9075	-0-	9075	15599	249	1	Y	677	677	0	-0-
							745	9					
							8081	3					
*04	23914	X	8315	-0-	-15599	-0-	237	1	Y	670	670	0	-0-
							737	9					
							7341	3					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*11	335	X	335	-0-	-0-	-0-	20	1	160	3	Y	141	141	0			-0-
							155	9									
*12	1298	X	1298	-0-	-0-	-0-	148	1	624	3	Y	478	478	0			-0-
							526	9									
01	1324	X	1324	-0-	-0-	-0-	216	1	934	3	Y	158	158	0			-0-
							174	9									
02	DLQ G-10		1112	-0-	1112	1112	176	1	607	3	Y	299	299	0			-0-
							329	9									
03	DLQ G-10		6181	-0-	6181	7293	1145	1	4838	3	Y	180	180	0			-0-
							198	9									
*04	200	N	2622	-0-	2422	9715	441	1	1748	3	Y	394	394	0			-0-
							433	9									

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

*11	971	X	971	-0-	-0-	-0-	88	1	709	3	Y	158	158	0			-0-
							174	9									
*12	1327	X	1327	-0-	-0-	-0-	215	1	848	3	Y	240	240	0			-0-
							264	9									
01	11103	X	11103	-0-	-0-	-0-	2100	1	8890	3	Y	103	103	0			-0-
							113	9									
02	DLQ G-10		3586	-0-	3586	3586	734	1	2449	3	Y	366	366	0			-0-
							403	9									
03	DLQ G-10		1070	-0-	1070	4656	155	1	666	3	Y	226	226	0			-0-
							249	9									
*04	6285	X	1629	-0-	-4656	-0-	258	1	1043	3	Y	298	298	0			-0-
							328	9									

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

11	15630	X	3767	-0-	-11863	-0-	70	1	2972	3	Y	659	659	0			-0-
							725	9									
12	16151	X	3926	-0-	-12225	-0-	71	1	3205	3	Y	591	591	0			-0-
							650	9									
01	4340	X	3024	-0-	-1316	-0-	77	1	2530	3	Y	379	379	0			-0-
							417	9									
02	DLQ G-10		2176	-0-	2176	2176	62	1	1927	3	Y	170	170	0			-0-
							187	9									
03	DLQ G-10		3034	-0-	3034	5210	67	1	2421	3	Y	496	496	0			-0-
							546	9									
*04	8943	X	3733	-0-	-5210	-0-	90	1	3085	3	Y	507	507	0			-0-
							558	9									

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29580	X	6468	-0-	-23112	-0-	146	1	5491	3	Y	755	755	0			-0-
							831	9									
12	1970	X	1970	-0-	-0-	-0-	893	3	1077	9	Y	979	979	0			-0-
01	6348	X	6348	-0-	-0-	-0-	150	1	5198	3	Y	909	909	0			-0-
							1000	9									
02	DLQ G-10		7203	-0-	7203	7203	187	1	6243	3	Y	703	703	0			-0-
							773	9									
03	DLQ G-10		7218	-0-	7218	14421	172	1	5959	3	Y	988	988	0			-0-
							1087	9									
*04	21564	X	7143	-0-	-14421	-0-	180	1	5795	3	Y	1062	1062	0			-0-
							1168	9									

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3689	-0-	-481	-0-	426	1	2839	3	Y	374	377	0			26
							13	4	411	9							
12	4714	X	4714	-0-	-0-	-0-	642	1	3872	3	Y	166	183	0			9
							17	4	183	9							
01	5549	X	5549	-0-	-0-	-0-	824	1	4657	3	Y	32	39	0			2
							33	4	35	9							
02	DLQ G-10		3299	-0-	3299	3299	512	1	2588	3	Y	171	158	0			15
							11	4	188	9							
03	DLQ G-10		4888	-0-	4888	8187	827	1	3947	3	Y	82	91	0			6
							24	4	90	9							
*04	14083	X	5896	-0-	-8187	-0-	925	1	4889	3	Y	58	59	0			5
							18	4	64	9							

BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	1365	-0-	-1485	-0-	171	1	1138	3	Y	46	44	0			3
							5	4	51	9							
12	2945	X	380	-0-	-2565	-0-	49	1	295	3	Y	32	33	0			2
							1	4	35	9							
01	2387	X	78	-0-	-2309	-0-	9	1	52	3	Y	15	16	0			1
							17	9									
02	DLQ G-10		84	-0-	84	84	10	1	50	3	Y	22	21	0			2
							24	9									
03	DLQ G-10		82	-0-	82	166	10	1	48	3	Y	22	22	0			2
							24	9									
*04	200	N	138	-0-	-62	104	16	1	87	3	Y	32	31	0			3
							35	9									

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		8	-0-	8	8	1	3	7	9	Y	6	6	0			-0-
03	DLQ G-10		-0-	-0-	-0-	8					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	8					Y	-0-					-0-

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3080	X	3080	-0-	-0-	-0-	258	1	2415	3	Y	364	372	0			24
							7	4	400	9							
12	2222	X	2222	-0-	-0-	-0-	198	1	1826	3	Y	176	189	0			11
							4	4	194	9							
01	3627	X	1941	-0-	-1686	-0-	180	1	1512	3	Y	214	210	0			15
							14	4	235	9							
02	DLQ G-10		1445	-0-	1445	1445	149	1	1164	3	Y	115	119	0			11
							5	4	127	9							
03	DLQ G-10		1302	-0-	1302	2747	129	1	1058	3	Y	98	103	0			6
							7	4	108	9							
*04	4210	X	1463	-0-	-2747	-0-	158	1	1115	3	Y	170	165	0			11
							3	4	187	9							

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	6030	X	2529	-0-	-3501	-0-	342	1	1789	3	Y	334	333	0	4
							31	4	367	9					
12	5704	X	362	-0-	-5342	-0-	37	1	163	3	Y	144	146	0	2
							4	4	158	9					
01	5704	X	278	-0-	-5426	-0-	22	1	85	3	Y	154	154	0	2
							2	4	169	9					
02	DLQ G-10		158	-0-	158	158	12	1	51	3	Y	86	87	0	1
							95	9							
03	DLQ G-10		110	-0-	110	268	3	1	13	3	Y	85	85	0	1
							94	9							
*04	483	X	215	-0-	-268	-0-	23	1	101	3	Y	82	83	0	-0-
							1	4	90	9					

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

*11	10167	X	10167	-0-	-0-	-0-	963	1	7733	3	Y	1337	1337	0	-0-
							1471	9							
*12	5890	X	5890	-0-	-0-	-0-	1025	1	3999	3	Y	787	787	0	-0-
							866	9							
01	6461	X	6461	-0-	-0-	-0-	1149	1	4894	3	Y	380	380	0	-0-
							418	9							
02	DLQ G-10		6094	-0-	6094	6094	1148	1	3858	3	Y	989	989	0	-0-
							1088	9							
03	DLQ G-10		7663	-0-	7663	13757	1171	1	5027	3	Y	1332	1332	0	-0-
							1465	9							
04	DLQ G-10		6235	-0-	6235	19992	1031	1	4127	3	Y	979	979	0	-0-
							1077	9							

KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

11	2490	X	1028	-0-	-1462	-0-	89	1	831	3	Y	96	99	0	6
							2	4	106	9					
12	2511	X	20	-0-	-2491	-0-	2	3	18	9	Y	16	21	0	1
01	2108	X	36	-0-	-2072	-0-	2	3	34	9	Y	31	30	0	2
02	DLQ G-10		87	-0-	87	87	5	1	40	3	Y	38	36	0	4
							42	9							
03	DLQ G-10		99	-0-	99	186	6	1	50	3	Y	39	41	0	2
							43	9							
04	DLQ G-10		146	-0-	146	332	8	1	57	3	Y	74	71	0	5
							81	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

11	1680	N	-0-	-0-	-1680	-0-					Y	-0-			-0-
12	1209	N	838	-0-	-371	-0-	82	1	754	3	Y	-0-			-0-
							2	4							
01	31	N	-0-	-0-	-31	-0-					Y	5	5	0	-0-
02	DLQ G-10		143	-0-	143	143	14	1	108	3	Y	19	17	0	2
							21	9							
03	DLQ G-10		499	-0-	499	642	46	1	377	3	Y	66	64	0	4
							3	4	73	9					
*04	200	N	223	-0-	23	665	26	1	181	3	Y	14	17	0	1
							1	4	15	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1995	-0-	-225	-0-	298	1	912	3	Y	708	685	0			44
							6	4	779	9							
*12	2294	X	1655	-0-	-639	-0-	244	1	717	3	Y	625	628	0			41
							6	4	688	9							
01	2294	X	1252	-0-	-1042	-0-	253	1	597	3	Y	348	368	0			21
							19	4	383	9							
02 DLQ	G-10		1269	-0-	1269	1269	257	1	594	3	Y	365	353	0			33
							16	4	402	9							
03 DLQ	G-10		952	-0-	952	2221	180	1	427	3	Y	308	322	0			19
							6	4	339	9							
*04	3185	X	964	-0-	-2221	-0-	222	1	441	3	Y	270	270	0			19
							4	4	297	9							

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	1687	-0-	-1433	-0-	315	1	964	3	Y	365	365	0			23
							6	4	402	9							
*12	3224	X	1892	-0-	-1332	-0-	298	1	874	3	Y	648	628	0			43
							7	4	713	9							
01	3224	X	1757	-0-	-1467	-0-	403	1	954	3	Y	335	357	0			21
							31	4	369	9							
02 DLQ	G-10		1431	-0-	1431	1431	186	1	431	3	Y	729	683	0			67
							12	4	802	9							
03 DLQ	G-10		2569	-0-	2569	4000	360	1	854	3	Y	1221	1212	0			76
							12	4	1343	9							
*04	4470	X	470	-0-	-4000	-0-	93	1	185	3	Y	173	237	0			12
							2	4	190	9							

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	1324	-0-	-2156	-0-	277	1	849	3	Y	175	186	0			11
							5	4	193	9							
*12	3596	X	2316	-0-	-1280	-0-	535	1	1571	3	Y	179	178	0			12
							13	4	197	9							
01	3596	X	1579	-0-	-2017	-0-	398	1	941	3	Y	191	191	0			12
							30	4	210	9							
02 DLQ	G-10		2704	-0-	2704	2704	698	1	1612	3	Y	318	301	0			29
							44	4	350	9							
03 DLQ	G-10		5808	-0-	5808	8512	1461	1	3470	3	Y	754	736	0			47
							48	4	829	9							
*04	10605	X	2093	-0-	-8512	-0-	499	1	990	3	Y	540	549	0			38
							10	4	594	9							

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1814	N	1814	-0-	-0-	-0-	343	1	1049	3	Y	377	368	0			23
							7	4	415	9							
*12	1539	N	1539	-0-	-0-	-0-	287	1	843	3	Y	365	364	0			24
							7	4	402	9							
01	1333	N	1064	-0-	-269	-0-	258	1	610	3	Y	160	174	0			10
							20	4	176	9							
02 DLQ	G-10		1377	-0-	1377	1377	319	1	738	3	Y	273	258	0			25
							20	4	300	9							
03 DLQ	G-10		1236	-0-	1236	2613	270	1	640	3	Y	288	295	0			18
							9	4	317	9							
*04	200	N	1430	-0-	1230	3843	399	1	792	3	Y	210	213	0			15
							8	4	231	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	3270	X	2602	-0-	-668	-0-	282	1	1882	3	Y	391	401	0		27
							8	4	430	9						
12	3844	X	2093	-0-	-1751	-0-	222	1	1337	3	Y	480	481	0		26
							6	4	528	9						
01	4247	X	1785	-0-	-2462	-0-	213	1	1203	3	Y	328	332	0		22
							8	4	361	9						
02	DLQ G-10		1277	-0-	1277	1277	157	1	795	3	Y	293	289	0		26
							3	4	322	9						
03	DLQ G-10		4454	-0-	4454	5731	639	1	3047	3	Y	681	659	0		48
							19	4	749	9						
*04	12782	X	7051	-0-	-5731	-0-	975	1	5157	3	Y	818	801	0		65
							19	4	900	9						

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	2760	X	2223	-0-	-537	-0-	253	1	1686	3	Y	252	253	0		17
							7	4	277	9						
12	2852	X	2670	-0-	-182	-0-	326	1	1964	3	Y	338	336	0		19
							8	4	372	9						
01	2852	X	2530	-0-	-322	-0-	329	1	1858	3	Y	300	299	0		20
							13	4	330	9						
02	DLQ G-10		2689	-0-	2689	2689	398	1	2014	3	Y	244	242	0		22
							9	4	268	9						
03	DLQ G-10		2078	-0-	2078	4767	334	1	1591	3	Y	130	143	0		9
							10	4	143	9						
*04	200	N	3309	-0-	3109	7876	465	1	2457	3	Y	344	326	0		27
							9	4	378	9						

DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	180	X	96	-0-	-84	-0-	10	1	68	3	Y	16	28	0		1
							18	9								
12	257	X	257	-0-	-0-	-0-	35	1	210	3	Y	10	10	0		1
							1	4	11	9						
01	536	X	536	-0-	-0-	-0-	61	1	344	3	Y	117	110	0		8
							2	4	129	9						
02	DLQ G-10		1525	-0-	1525	1525	198	1	1000	3	Y	294	276	0		26
							4	4	323	9						
03	DLQ G-10		122	-0-	122	1647	4	1	20	3	Y	89	109	0		6
							98	9								
*04	1752	X	105	-0-	-1647	-0-	4	1	22	3	Y	72	72	0		6
							79	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2605	X	2605	-0-	-0-	-0-	292	1	1950	3	Y	322	329	0			22
							9	4	354	9							
12	2604	X	2499	-0-	-105	-0-	302	1	1822	3	Y	334	338	0			18
							8	4	367	9							
01	5084	X	1879	-0-	-3205	-0-	235	1	1328	3	Y	279	279	0			18
							9	4	307	9							
02	DLQ G-10		1855	-0-	1855	1855	260	1	1314	3	Y	250	246	0			22
							6	4	275	9							
03	DLQ G-10		2280	-0-	2280	4135	320	1	1524	3	Y	388	383	0			27
							9	4	427	9							
*04	5777	X	1642	-0-	-4135	-0-	208	1	1100	3	Y	300	303	0			24
							4	4	330	9							

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10770	X	385	-0-	-10385	-0-	43	1	285	3	Y	51	49	0			4
							1	4	56	9							
12	11129	X	2189	-0-	-8940	-0-	253	1	1524	3	Y	368	352	0			20
							7	4	405	9							
01	7843	X	429	-0-	-7414	-0-	42	1	235	3	Y	136	147	0			9
							2	4	150	9							
02	DLQ G-10		634	-0-	634	634	77	1	391	3	Y	149	145	0			13
							2	4	164	9							
03	DLQ G-10		3369	-0-	3369	4003	529	1	2525	3	Y	272	266	0			19
							16	4	299	9							
*04	4940	X	937	-0-	-4003	-0-	127	1	673	3	Y	123	132	0			10
							2	4	135	9							

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2519	X	2519	-0-	-0-	-0-	301	1	2007	3	Y	184	184	0			13
							9	4	202	9							
12	2369	X	2369	-0-	-0-	-0-	313	1	1886	3	Y	147	152	0			8
							8	4	162	9							
01	2090	N	2090	-0-	-0-	-0-	291	1	1647	3	Y	127	127	0			8
							12	4	140	9							
02	DLQ G-10		1924	-0-	1924	1924	294	1	1484	3	Y	127	124	0			11
							6	4	140	9							
03	DLQ G-10		2649	-0-	2649	4573	435	1	2073	3	Y	116	119	0			8
							13	4	128	9							
*04	200	N	2971	-0-	2771	7344	448	1	2368	3	Y	133	130	0			11
							9	4	146	9							

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	36	1	243	3	Y	21	25	0			1
							1	4	23	9							
12	456	N	456	-0-	-0-	-0-	43	1	260	3	Y	138	131	0			8
							1	4	152	9							
01	524	N	524	-0-	-0-	-0-	43	1	245	3	Y	213	207	0			14
							2	4	234	9							
02	DLQ G-10		394	-0-	394	394	54	1	271	3	Y	62	70	0			6
							1	4	68	9							
03	DLQ G-10		651	-0-	651	1045	97	1	462	3	Y	81	81	0			6
							3	4	89	9							
*04	200	N	329	-0-	129	1174	50	1	266	3	Y	11	16	0			1
							1	4	12	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	1849	-0-	-731	-0-	160	1	1501	3	Y	167	168	0			11
							4	4	184	9							
*12	3100	N	3939	-0-	839	839	353	1	3260	3	Y	289	283	0			17
							8	4	318	9							
01	3100	N	3048	-0-	-52	787	297	1	2489	3	Y	217	219	0			15
							23	4	239	9							
02 DLQ	G-10		3193	-0-	3193	3980	333	1	2588	3	Y	237	230	0			22
							11	4	261	9							
03 DLQ	G-10		3005	-0-	3005	6985	299	1	2447	3	Y	220	228	0			14
							17	4	242	9							
*04	8832	X	1847	-0-	-6985	-0-	209	1	1476	3	Y	144	149	0			9
							4	4	158	9							

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	1584	-0-	-1416	-0-	171	1	1191	3	Y	194	192	0			4
							9	4	213	9							
12	2976	X	2436	-0-	-540	-0-	316	1	1870	3	Y	220	219	0			5
							8	4	242	9							
01	2976	X	2659	-0-	-317	-0-	330	1	2022	3	Y	272	269	0			8
							8	4	299	9							
02 DLQ	G-10		2217	-0-	2217	2217	282	1	1710	3	Y	198	200	0			6
							7	4	218	9							
03 DLQ	G-10		2046	-0-	2046	4263	245	1	1539	3	Y	232	230	0			8
							7	4	255	9							
*04	200	N	2195	-0-	1995	6258	261	1	1676	3	Y	228	224	0			12
							7	4	251	9							

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1685	-0-	-205	-0-	191	1	1328	3	Y	142	141	0			3
							10	4	156	9							
12	2872	X	2872	-0-	-0-	-0-	396	1	2346	3	Y	110	111	0			2
							9	4	121	9							
01	3764	X	3764	-0-	-0-	-0-	483	1	2965	3	Y	276	270	0			8
							12	4	304	9							
02 DLQ	G-10		650	-0-	650	650	85	1	516	3	Y	43	50	0			1
							2	4	47	9							
03 DLQ	G-10		4012	-0-	4012	4662	502	1	3159	3	Y	306	297	0			10
							14	4	337	9							
*04	6217	X	1555	-0-	-4662	-0-	187	1	1203	3	Y	145	148	0			7
							5	4	160	9							

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	2214	-0-	-3636	-0-	235	1	1636	3	Y	300	299	0			7
							13	4	330	9							
12	3441	X	2743	-0-	-698	-0-	337	1	1995	3	Y	366	365	0			8
							8	4	403	9							
01	2914	X	2565	-0-	-349	-0-	298	1	1827	3	Y	394	391	0			11
							7	4	433	9							
02 DLQ	G-10		337	-0-	337	337	40	1	245	3	Y	46	56	0			1
							1	4	51	9							
03 DLQ	G-10		153	-0-	153	490	1	1	8	3	Y	131	128	0			4
							144	9									
*04	200	N	128	-0-	-72	418	1	1	6	3	Y	110	108	0			6
							121	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	2123	-0-	-97	-0-	47	1	325	3	Y	1589	1594	0			35
							3	4	1748	9							
12	2294	X	1957	-0-	-337	-0-	55	1	329	3	Y	1429	1433	0			31
							1	4	1572	9							
01	2294	X	2196	-0-	-98	-0-	59	1	359	3	Y	1615	1601	0			45
							1	4	1777	9							
02	DLQ G-10		1082	-0-	1082	1082	62	1	374	3	Y	585	614	0			16
							2	4	644	9							
03	DLQ G-10		963	-0-	963	2045	52	1	330	3	Y	527	525	0			18
							1	4	580	9							
*04	2440	X	395	-0-	-2045	-0-	29	1	189	3	Y	160	170	0			8
							1	4	176	9							

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	3857	-0-	-2743	-0-	331	1	2306	3	Y	1093	1093	0			24
							18	4	1202	9							
12	4187	X	4187	-0-	-0-	-0-	399	1	2367	3	Y	1283	1279	0			28
							10	4	1411	9							
01	4583	X	4583	-0-	-0-	-0-	436	1	2674	3	Y	1329	1320	0			37
							11	4	1462	9							
02	DLQ G-10		3643	-0-	3643	3643	334	1	2024	3	Y	1161	1165	0			33
							8	4	1277	9							
03	DLQ G-10		4169	-0-	4169	7812	380	1	2389	3	Y	1263	1253	0			43
							11	4	1389	9							
*04	11617	X	3805	-0-	-7812	-0-	370	1	2378	3	Y	952	947	0			48
							10	4	1047	9							

DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	187	-0-	-3923	-0-	3	1	12	3	Y	156	155	0			5
							172	9									
12	2635	X	191	-0-	-2444	-0-	3	1	12	3	Y	160	160	0			5
							176	9									
01	412	X	412	-0-	-0-	-0-	27	1	125	3	Y	234	233	0			6
							3	4	257	9							
02	DLQ G-10		7118	-0-	7118	7118	1086	1	5114	3	Y	811	786	0			31
							26	4	892	9							
03	DLQ G-10		12605	-0-	12605	19723	1932	1	8977	3	Y	1448	1426	0			53
							103	4	1593	9							
*04	28291	X	8568	-0-	-19723	-0-	1429	1	5906	3	Y	1102	1122	0			33
							21	4	1212	9							

DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1725	-0-	-495	-0-	253	1	1163	3	Y	277	279	0			8
							4	4	305	9							
12	2294	X	1638	-0-	-656	-0-	243	1	1075	3	Y	279	279	0			8
							13	4	307	9							
01	2294	X	418	-0-	-1876	-0-	61	1	278	3	Y	65	71	0			2
							7	4	72	9							
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	1454	-0-	-2146	-0-	219	1	1007	3	Y	204	210	0			6
							4	4	224	9							
12	3689	X	3098	-0-	-591	-0-	487	1	2155	3	Y	392	387	0			11
							25	4	431	9							
01	2852	X	2046	-0-	-806	-0-	295	1	1350	3	Y	335	337	0			9
							32	4	369	9							
02	DLQ G-10		3366	-0-	3366	3366	521	1	2456	3	Y	343	339	0			13
							12	4	377	9							
03	DLQ G-10		2231	-0-	2231	5597	341	1	1583	3	Y	263	266	0			10
							18	4	289	9							
*04	200	N	1113	-0-	913	6510	207	1	855	3	Y	44	53	0			1
							3	4	48	9							

BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	3228	-0-	-2232	-0-	391	1	2607	3	Y	199	204	0			14
							11	4	219	9							
12	5735	X	3296	-0-	-2439	-0-	429	1	2588	3	Y	244	245	0			13
							11	4	268	9							
01	5735	X	3151	-0-	-2584	-0-	427	1	2413	3	Y	267	262	0			18
							17	4	294	9							
02	DLQ G-10		1595	-0-	1595	1595	221	1	1119	3	Y	227	225	0			20
							5	4	250	9							
03	DLQ G-10		1007	-0-	1007	2602	145	1	690	3	Y	153	162	0			11
							4	4	168	9							
*04	5668	X	3066	-0-	-2602	-0-	451	1	2383	3	Y	203	198	0			16
							9	4	223	9							

BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2819	-0-	-301	-0-	322	1	2146	3	Y	311	319	0			21
							9	4	342	9							
12	3224	X	2804	-0-	-420	-0-	345	1	2077	3	Y	339	341	0			19
							9	4	373	9							
01	3565	X	2758	-0-	-807	-0-	356	1	2014	3	Y	340	337	0			22
							14	4	374	9							
02	DLQ G-10		1853	-0-	1853	1853	258	1	1302	3	Y	261	260	0			23
							6	4	287	9							
03	DLQ G-10		1577	-0-	1577	3430	225	1	1075	3	Y	245	251	0			17
							7	4	270	9							
*04	4320	X	890	-0-	-3430	-0-	106	1	558	3	Y	204	205	0			16
							2	4	224	9							

BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4630	X	4630	-0-	-0-	-0-	573	1	3820	3	Y	200	214	0			14
							17	4	220	9							
12	5341	X	5341	-0-	-0-	-0-	684	1	4120	3	Y	472	460	0			26
							18	4	519	9							
01	8556	X	5530	-0-	-3026	-0-	742	1	4189	3	Y	518	510	0			34
							29	4	570	9							
02	DLQ G-10		4594	-0-	4594	4594	690	1	3487	3	Y	365	366	0			33
							15	4	402	9							
03	DLQ G-10		5213	-0-	5213	9807	832	1	3968	3	Y	354	362	0			25
							24	4	389	9							
*04	15085	X	5278	-0-	-9807	-0-	771	1	4075	3	Y	379	374	0			30
							15	4	417	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1245	-0-	-1545	-0-	186	1	855	3	Y	183	191	0			5
							3	4	201	9							
12	3067	X	3067	-0-	-0-	-0-	484	1	2141	3	Y	379	373	0			11
							25	4	417	9							
01	2870	X	2870	-0-	-0-	-0-	426	1	1950	3	Y	406	406	0			11
							47	4	447	9							
02	DLQ G-10		2532	-0-	2532	2532	378	1	1778	3	Y	334	332	0			13
							9	4	367	9							
03	DLQ G-10		2820	-0-	2820	5352	428	1	1988	3	Y	346	346	0			13
							23	4	381	9							
*04	7959	X	2607	-0-	-5352	-0-	439	1	1815	3	Y	315	318	0			10
							6	4	347	9							

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	7	X	7	-0-	-0-	-0-	1	3	6	9	Y	5	5	0			-0-
01	7	X	7	-0-	-0-	-0-	1	3	6	9	Y	5	5	0			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	72	X	72	-0-	-0-	-0-	1	1	32	3	Y	35	35	0			-0-
							39	9									

FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1807	X	1807	-0-	-0-	-0-	375	1	1310	3	Y	79	79	0			5
							35	4	87	9							
12	2697	X	1500	-0-	-1197	-0-	270	1	1088	3	Y	91	82	0			14
							42	4	100	9							
01	2697	X	1235	-0-	-1462	-0-	326	1	817	3	Y	40	47	0			7
							48	4	44	9							
02	DLQ G-10		677	-0-	677	677	78	1	479	3	Y	47	39	0			15
							68	4	52	9							
03	DLQ G-10		732	-0-	732	1409	88	1	520	3	Y	99	93	0			21
							15	4	109	9							
04	DLQ G-10		1304	-0-	1304	2713	398	1	830	3	Y	4	24	0			1
							72	4	4	9							

FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 03/06/2023 TOTAL DEPTH 12279 PERF.12448 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2489	-0-	-1081	-0-	283	1	1889	3	Y	281	279	0			19
							8	4	309	9							
12	3689	X	897	-0-	-2792	-0-	95	1	572	3	Y	207	215	0			11
							2	4	228	9							
01	3410	X	420	-0-	-2990	-0-	36	1	201	3	Y	165	165	0			11
							1	4	182	9							
02	DLQ G-10		544	-0-	544	544	64	1	323	3	Y	142	140	0			13
							1	4	156	9							
03	DLQ G-10		4872	-0-	4872	5416	707	1	3373	3	Y	701	665	0			49
							21	4	771	9							
*04	8709	X	3293	-0-	-5416	-0-	442	1	2340	3	Y	457	470	0			36
							8	4	503	9							

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3065	X	3065	-0-	-0-	-0-	348	1	2324	3	Y	348	353	0			24
							10	4	383	9							
12	3159	X	3159	-0-	-0-	-0-	391	1	2359	3	Y	363	367	0			20
							10	4	399	9							
01	2821	X	2289	-0-	-532	-0-	304	1	1716	3	Y	234	239	0			15
							12	4	257	9							
02	DLQ G-10		2500	-0-	2500	2500	354	1	1787	3	Y	319	305	0			29
							8	4	351	9							
03	DLQ G-10		1514	-0-	1514	4014	216	1	1031	3	Y	237	249	0			17
							6	4	261	9							
*04	4038	X	24	-0-	-4014	-0-	2	3	22	9	Y	20	35	0			2

KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3947	-0-	-223	-0-	446	1	2978	3	Y	464	439	0			32
							13	4	510	9							
12	4309	X	662	-0-	-3647	-0-	68	1	410	3	Y	165	188	0			9
							2	4	182	9							
01	2085	X	2085	-0-	-0-	-0-	255	1	1442	3	Y	344	330	0			23
							10	4	378	9							
02	DLQ G-10		3383	-0-	3383	3383	465	1	2351	3	Y	506	484	0			45
							10	4	557	9							
03	DLQ G-10		3314	-0-	3314	6697	479	1	2284	3	Y	488	499	0			34
							14	4	537	9							
*04	9818	X	3121	-0-	-6697	-0-	401	1	2119	3	Y	539	530	0			43
							8	4	593	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	18	1	121	3	Y	32	30	0			2
							1	4	35	9							
12	129	N	129	-0-	-0-	-0-	6	1	34	3	Y	81	79	0			4
							89	9									
01	155	N	108	-0-	-47	-0-	7	1	38	3	Y	57	57	0			4
							63	9									
02	DLQ G-10		63	-0-	63	63	1	1	4	3	Y	53	52	0			5
							58	9									
03	DLQ G-10		176	-0-	176	239	9	1	44	3	Y	112	109	0			8
							123	9									
04	DLQ G-10		107	-0-	107	346	10	1	55	3	Y	38	43	0			3
							42	9									

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	2533	-0-	-3377	-0-	390	1	1794	3	Y	311	307	0			9
							7	4	342	9							
12	6107	X	2876	-0-	-3231	-0-	456	1	2018	3	Y	344	343	0			10
							24	4	378	9							
01	3286	X	2103	-0-	-1183	-0-	323	1	1480	3	Y	241	244	0			7
							35	4	265	9							
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	7	0			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	4020	-0-	-4710	-0-	580	1	2664	3	Y	696	704	0			20
							10	4	766	9							
12	9021	X	3269	-0-	-5752	-0-	492	1	2176	3	Y	524	529	0			15
							25	4	576	9							
01	9021	X	6294	-0-	-2727	-0-	955	1	4370	3	Y	786	780	0			21
							104	4	865	9							
02	DLQ G-10		4273	-0-	4273	4273	674	1	3175	3	Y	371	378	0			14
							16	4	408	9							
03	DLQ G-10		314	-0-	314	4587	44	1	206	3	Y	56	68	0			2
							2	4	62	9							
*04	4587	X	-0-	-0-	-4587	-0-					Y	-0-	2	0			-0-

DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2429	-0-	-871	-0-	356	1	1638	3	Y	390	392	0			11
							6	4	429	9							
12	3410	X	2385	-0-	-1025	-0-	357	1	1577	3	Y	394	394	0			11
							18	4	433	9							
01	2790	X	2280	-0-	-510	-0-	331	1	1515	3	Y	362	363	0			10
							36	4	398	9							
02	DLQ G-10		3159	-0-	3159	3159	474	1	2232	3	Y	402	397	0			15
							11	4	442	9							
03	DLQ G-10		2334	-0-	2334	5493	337	1	1564	3	Y	377	378	0			14
							18	4	415	9							
*04	7764	X	2271	-0-	-5493	-0-	368	1	1522	3	Y	342	346	0			10
							5	4	376	9							

MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	7350	X	1	-0-	-7349	-0-	1	3			Y	-0-			-0-
12	7595	X	-0-	-0-	-7595	-0-					Y	-0-			-0-
01	7595	X	-0-	-0-	-7595	-0-					Y	-0-			-0-
02	DLQ G-10		552	-0-	552	552	17	1	106	3	Y	390	379	0	11
							429	9							
03	DLQ G-10		483	-0-	483	1035	17	1	107	3	Y	326	326	0	11
							359	9							
04	DLQ G-10		5935	-0-	5935	6970	707	1	4542	3	Y	605	585	0	31
							20	4	666	9					

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	12300	X	-0-	-0-	-12300	-0-					Y	-0-	5	0	-0-
12	12710	X	-0-	-0-	-12710	-0-					Y	-0-			-0-
01	12338	X	4581	-0-	-7757	-0-	614	1	3768	3	Y	167	162	0	5
							15	4	184	9					
02	DLQ G-10		737	-0-	737	737	73	1	439	3	Y	203	202	0	6
							2	4	223	9					
03	DLQ G-10		18724	-0-	18724	19461	2427	1	15260	3	Y	881	857	0	30
							68	4	969	9					
*04	36850	X	17389	-0-	-19461	-0-	2204	1	14160	3	Y	875	861	0	44
							62	4	963	9					

NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	6748	X	6748	-0-	-0-	-0-	1280	1	4467	3	Y	801	810	0	53
							120	4	881	9					
12	6572	X	3049	-0-	-3523	-0-	478	1	1925	3	Y	520	491	0	82
							74	4	572	9					
01	6572	X	2321	-0-	-4251	-0-	559	1	1398	3	Y	256	292	0	46
							82	4	282	9					
02	DLQ G-10		1950	-0-	1950	1950	216	1	1333	3	Y	191	174	0	63
							191	4	210	9					
03	DLQ G-10		207	-0-	207	2157	28	1	164	3	Y	9	70	0	2
							5	4	10	9					
04	DLQ G-10		-0-	-0-	-0-	2157					Y	-0-	2	0	-0-

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12781 - 17576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	T. A.		4648	-0-	4648	9196	900	1	3685	3	Y	14	13	0	1
							48	4	15	9					
12	14B2 EXT		104	-0-	104	9300	27	1	75	3	Y	-0-	1	0	-0-
							2	4							
01	10651	X	1351	-0-	-9300	-0-	300	1	1020	3	Y	13	12	0	1
							17	4	14	9					
02	2716	X	-0-	-0-	-2716	-0-					Y	-0-	1	0	-0-
03	3007	X	-0-	-0-	-3007	-0-					Y	-0-			-0-
04	2910	X	-0-	-0-	-2910	-0-					Y	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12703 - 16584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7460	X	7460	-0-	-0-	-0-	1255	1	5137	3	Y	910	925	0			34
							67	4	1001	9							
12	6975	X	861	-0-	-6114	-0-	170	1	479	3	Y	184	209	0			9
							10	4	202	9							
01	9036	X	9036	-0-	-0-	-0-	1835	1	6238	3	Y	782	741	0			50
							103	4	860	9							
02	DLQ G-10		6950	-0-	6950	6950	1417	1	4551	3	Y	865	864	0			51
							30	4	952	9							
03	DLQ G-10		8051	-0-	8051	15001	1687	1	5240	3	Y	922	910	0			63
							110	4	1014	9							
*04	19825	X	4824	-0-	-15001	-0-	1045	1	3123	3	Y	450	469	0			44
							161	4	495	9							

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 10/15/2019 TOTAL DEPTH 12734 PERF.12567 - 18205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5768	X	5768	-0-	-0-	-0-	951	1	3895	3	Y	793	787	0			30
							50	4	872	9							
12	4588	X	561	-0-	-4027	-0-	111	1	312	3	Y	120	144	0			6
							6	4	132	9							
01	5915	X	5915	-0-	-0-	-0-	1027	1	3493	3	Y	1215	1143	0			78
							58	4	1337	9							
02	DLQ G-10		1026	-0-	1026	1026	12	1	38	3	Y	887	912	0			53
							976	9									
03	DLQ G-10		9191	-0-	9191	10217	2111	1	6559	3	Y	348	377	0			24
							138	4	383	9							
*04	16054	X	5837	-0-	-10217	-0-	1379	1	4121	3	Y	114	127	0			11
							212	4	125	9							

BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 10/15/2019 TOTAL DEPTH 12693 PERF.12690 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6238	X	6238	-0-	-0-	-0-	1026	1	4198	3	Y	873	873	0			33
							54	4	960	9							
12	4960	X	986	-0-	-3974	-0-	208	1	587	3	Y	163	188	0			8
							12	4	179	9							
01	8902	X	8902	-0-	-0-	-0-	1764	1	5997	3	Y	947	894	0			61
							99	4	1042	9							
02	DLQ G-10		7009	-0-	7009	7009	1351	1	4339	3	Y	1174	1165	0			70
							28	4	1291	9							
03	DLQ G-10		5498	-0-	5498	12507	1067	1	3313	3	Y	953	958	0			65
							70	4	1048	9							
*04	15898	X	3391	-0-	-12507	-0-	699	1	2089	3	Y	450	471	0			44
							108	4	495	9							

DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	2474	-0-	-1666	-0-	389	1	1786	3	Y	265	307	0			8
							7	4	292	9							
12	7114	X	7114	-0-	-0-	-0-	1079	1	4774	3	Y	1095	1072	0			31
							56	4	1205	9							
01	5889	X	5889	-0-	-0-	-0-	859	1	3932	3	Y	913	919	0			25
							94	4	1004	9							
02	DLQ G-10		2189	-0-	2189	2189	352	1	1657	3	Y	156	175	0			6
							8	4	172	9							
03	DLQ G-10		3751	-0-	3751	5940	608	1	2824	3	Y	261	258	0			9
							32	4	287	9							
*04	9360	X	3420	-0-	-5940	-0-	602	1	2489	3	Y	291	291	0			9
							9	4	320	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 06/08/2021 TOTAL DEPTH 12655 PERF.12811 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	2262	N	2262	-0-	-0-	-0-	212	1	869	3	Y	1064	1050	0		40
							11	4	1170	9						
12	2469	N	2469	-0-	-0-	-0-	283	1	799	3	Y	1245	1223	0		62
							17	4	1370	9						
01	2367	N	2367	-0-	-0-	-0-	243	1	826	3	Y	1167	1154	0		75
							14	4	1284	9						
02	DLQ G-10		3263	-0-	3263	3263	400	1	1285	3	Y	1427	1417	0		85
							8	4	1570	9						
03	DLQ G-10		3067	-0-	3067	6330	407	1	1265	3	Y	1244	1244	0		85
							27	4	1368	9						
*04	200	N	2647	-0-	2447	8777	360	1	1075	3	Y	1052	1034	0		103
							55	4	1157	9						

MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

11	1530	X	-0-	-0-	-1530	-0-					Y	-0-				-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	DLQ G-10		36	-0-	36	36	2	3	34	9	Y	31	30	0		1
04	DLQ G-10		-0-	-0-	-0-	36					Y	-0-	1	0		-0-

FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

11	18900	X	129	-0-	-18771	-0-	13	1	92	3	Y	21	22	0		-0-
							1	4	23	9						
12	19530	X	-0-	-0-	-19530	-0-					Y	-0-				-0-
01	1922	X	-0-	-0-	-1922	-0-					Y	-0-				-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-				-0-

DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

11	DLQ G-10		2608	-0-	2608	6498	241	1	1941	3	Y	378	374	0		10
							10	4	416	9						
*12	3100	N	2509	-0-	-591	5907	258	1	1844	3	Y	359	359	0		10
							12	4	395	9						
01	3100	N	2509	-0-	-591	5316	261	1	1808	3	Y	374	377	0		7
							29	4	411	9						
02	2800	N	2131	-0-	-669	4647	249	1	1514	3	Y	268	263	0		12
							73	4	295	9						
03	3100	N	2448	-0-	-652	3995	259	1	1820	3	Y	322	326	0		8
							15	4	354	9						
04	3000	N	1665	-0-	-1335	2660	159	1	1184	3	Y	289	291	0		6
							4	4	318	9						

THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

11	DLQ G-10		5438	-0-	5438	24580	99	1	4186	3	Y	1048	1048	0		-0-
							1153	9								
12	41133	X	16553	-0-	-24580	-0-	373	1	15160	3	Y	927	927	0		-0-
							1020	9								
01	19735	X	19735	-0-	-0-	-0-	598	1	18294	3	Y	766	766	0		-0-
							843	9								
02	10018	X	10018	-0-	-0-	-0-	283	1	9056	3	Y	617	617	0		-0-
							679	9								
03	15252	X	6197	-0-	-9055	-0-	138	1	5016	3	Y	948	948	0		-0-
							1043	9								
04	14760	X	6698	-0-	-8062	-0-	152	1	5284	3	Y	1147	1147	0		-0-
							1262	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 06/09/2021 TOTAL DEPTH 12727 PERF.12695 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2286	-0-		2286	7456	309	1	1265	3	Y	633	630	0			24
								16	4	696	9							
12	3100	N	2061	-0-		-1039	6417	372	1	1050	3	Y	561	557	0			28
								22	4	617	9							
01	3100	N	1446	-0-		-1654	4763	209	1	711	3	Y	467	465	0			30
								12	4	514	9							
02	2800	N	1130	-0-		-1670	3093	155	1	497	3	Y	432	436	0			26
								3	4	475	9							
03	3100	N	583	-0-		-2517	576	29	1	91	3	Y	419	416	0			29
								2	4	461	9							
04	1410	N	569	-0-		-841	-0-	44	1	130	3	Y	353	347	0			35
								7	4	388	9							

HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3826	-0-		3826	18785	458	1	3052	3	Y	275	283	0			19
								13	4	303	9							
12	22510	X	3725	-0-		-18785	-0-	415	1	2499	3	Y	727	706	0			40
								11	4	800	9							
01	5952	X	3439	-0-		-2513	-0-	432	1	2440	3	Y	500	507	0			33
								17	4	550	9							
02	4256	X	3206	-0-		-1050	-0-	472	1	2388	3	Y	305	311	0			27
								10	4	336	9							
03	4712	X	888	-0-		-3824	-0-	131	1	623	3	Y	118	137	0			8
								4	4	130	9							
04	6417	X	6417	-0-		-0-	-0-	886	1	4682	3	Y	756	704	0			60
								17	4	832	9							

HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3108	-0-		3108	14813	337	1	2249	3	Y	465	451	0			32
								10	4	512	9							
12	17579	X	2766	-0-		-14813	-0-	300	1	1809	3	Y	590	590	0			32
								8	4	649	9							
01	5208	X	3013	-0-		-2195	-0-	373	1	2107	3	Y	471	472	0			31
								15	4	518	9							
02	3416	X	3036	-0-		-380	-0-	403	1	2035	3	Y	535	518	0			48
								9	4	589	9							
03	3224	X	2237	-0-		-987	-0-	318	1	1518	3	Y	356	379	0			25
								9	4	392	9							
04	4459	X	4459	-0-		-0-	-0-	587	1	3103	3	Y	689	659	0			55
								11	4	758	9							

SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	DLQ G-10		7058	-0-		7058	12240	659	1	5287	3	Y	1011	1011	0			-0-
								1112	9									
*12	17123	X	4883	-0-		-12240	-0-	825	1	3221	3	Y	761	761	0			-0-
								837	9									
01	4728	X	4728	-0-		-0-	-0-	837	1	3546	3	Y	314	314	0			-0-
								345	9									
02	5992	X	4618	-0-		-1374	-0-	860	1	2856	3	Y	820	820	0			-0-
								902	9									
03	6634	X	5077	-0-		-1557	-0-	773	1	3284	3	Y	927	927	0			-0-
								1020	9									
04	6420	X	1047	-0-		-5373	-0-	167	1	659	3	Y	201	201	0			-0-
								221	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		19373	-0-	19373	66724	2316	1	16116	3	Y	742	746	0			16
							125	4	816	9							
12	71501	X	4777	-0-	-66724	-0-	632	1	3745	3	Y	350	358	0			8
							15	4	385	9							
01	9703	X	487	-0-	-9216	-0-	12	1	71	3	Y	367	365	0			10
							404	9									
02	10003	X	10003	-0-	-0-	-0-	1290	1	7816	3	Y	786	774	0			22
							32	4	865	9							
03	11878	X	11878	-0-	-0-	-0-	1526	1	9593	3	Y	651	651	0			22
							43	4	716	9							
04	16709	X	16709	-0-	-0-	-0-	2113	1	13580	3	Y	870	848	0			44
							59	4	957	9							

THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

11	DLQ G-10		7981	-0-	7981	41849	171	1	6659	3	Y	1046	1046	0			-0-
							1151	9									
12	42991	X	1142	-0-	-41849	-0-	599	3	543	9	Y	494	494	0			-0-
01	14384	X	-0-	-0-	-14384	-0-					Y	-0-					-0-
02	13496	X	133	-0-	-13363	-0-	97	3	36	9	Y	33	33	0			-0-
03	14942	X	-0-	-0-	-14942	-0-					Y	-0-					-0-
04	7980	X	-0-	-0-	-7980	-0-					Y	-0-					-0-

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

*11	7378	X	7378	-0-	-0-	-0-	722	1	5783	3	Y	794	794	0			-0-
							873	9									
*12	5425	X	5093	-0-	-332	-0-	938	1	3636	3	Y	472	472	0			-0-
							519	9									
01	5115	X	4585	-0-	-530	-0-	856	1	3618	3	Y	101	101	0			-0-
							111	9									
02	DLQ G-10		4125	-0-	4125	4125	870	1	2873	3	Y	347	347	0			-0-
							382	9									
03	DLQ G-10		4643	-0-	4643	8768	794	1	3356	3	Y	448	448	0			-0-
							493	9									
*04	14037	X	5269	-0-	-8768	-0-	814	1	3208	3	Y	1134	1134	0			-0-
							1247	9									

HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

11	3180	X	2708	-0-	-472	-0-	304	1	2026	3	Y	335	352	0			23
							9	4	369	9							
12	2883	X	2807	-0-	-76	-0-	349	1	2102	3	Y	315	321	0			17
							9	4	347	9							
01	4030	X	1627	-0-	-2403	-0-	195	1	1104	3	Y	291	289	0			19
							8	4	320	9							
02	DLQ G-10		1852	-0-	1852	1852	238	1	1202	3	Y	370	356	0			33
							5	4	407	9							
03	DLQ G-10		3347	-0-	3347	5199	504	1	2403	3	Y	386	392	0			27
							15	4	425	9							
*04	6683	X	1484	-0-	-5199	-0-	213	1	1126	3	Y	128	145	0			10
							4	4	141	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4530	X	62	-0-	-4468	-0-	5	1	43	3	Y	13	13	0			-0-
							14	9									
*12	2511	X	3	-0-	-2508	-0-	1	3	2	9	Y	2	2	0			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5076	X	5076	-0-	-0-	-0-	484	1	3880	3	Y	647	647	0			-0-
							712	9									
*12	5053	X	716	-0-	-4337	-0-	129	1	503	3	Y	76	76	0			-0-
							84	9									
01	5053	X	-0-	-0-	-5053	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6422	X	6422	-0-	-0-	-0-	666	1	5321	3	Y	395	395	0			-0-
							435	9									
*12	4247	X	512	-0-	-3735	-0-	98	1	381	3	Y	30	30	0			-0-
							33	9									
01	4030	X	-0-	-0-	-4030	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		39	-0-	39	39	8	1	31	3	Y	-0-					-0-

SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5711	X	5711	-0-	-0-	-0-	535	1	4292	3	Y	804	804	0			-0-
							884	9									
*12	4309	X	4193	-0-	-116	-0-	691	1	2709	3	Y	721	721	0			-0-
							793	9									
01	4309	X	3301	-0-	-1008	-0-	576	1	2462	3	Y	239	239	0			-0-
							263	9									
02	DLQ G-10		3226	-0-	3226	3226	609	1	2044	3	Y	521	521	0			-0-
							573	9									
03	DLQ G-10		3537	-0-	3537	6763	556	1	2377	3	Y	549	549	0			-0-
							604	9									
*04	10674	X	3911	-0-	-6763	-0-	660	1	2625	3	Y	569	569	0			-0-
							626	9									

SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4861	X	4861	-0-	-0-	-0-	439	1	3524	3	Y	816	816	0			-0-
							898	9									
*12	4929	X	336	-0-	-4593	-0-	46	1	185	3	Y	95	95	0			-0-
							105	9									
01	4929	X	-0-	-0-	-4929	-0-					Y	-0-					-0-
02	DLQ G-10		16	-0-	16	16	1	1	3	3	Y	11	11	0			-0-
							12	9									
03	DLQ G-10		-0-	-0-	-0-	16					Y	-0-					-0-
04	DLQ G-10		17	-0-	17	33	2	3	15	9	Y	14	14	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5335	X	5335	-0-	-0-	-0-	1107	1	3864	3	Y	236	233	0			16
							104	4	260	9							
12	5314	X	5314	-0-	-0-	-0-	983	1	3955	3	Y	204	188	0			32
							152	4	224	9							
01	3844	X	261	-0-	-3583	-0-	12	1	29	3	Y	198	194	0			36
							2	4	218	9							
02	DLQ G-10		3588	-0-	3588	3588	420	1	2590	3	Y	189	163	0			62
							370	4	208	9							
03	DLQ G-10		472	-0-	472	4060	63	1	372	3	Y	24	81	0			5
							11	4	26	9							
04	DLQ G-10		-0-	-0-	-0-	4060					Y	-0-	5	0			-0-

FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	3838	-0-	-2222	-0-	437	1	3043	3	Y	304	305	0			7
							24	4	334	9							
12	6262	X	933	-0-	-5329	-0-	125	1	739	3	Y	60	66	0			1
							3	4	66	9							
01	7688	X	37	-0-	-7651	-0-	2	3	35	9	Y	32	32	0			1
02	DLQ G-10		534	-0-	534	534	73	1	444	3	Y	14	15	0			-0-
							2	4	15	9							
03	DLQ G-10		428	-0-	428	962	37	1	232	3	Y	144	139	0			5
							1	4	158	9							
*04	1761	X	799	-0-	-962	-0-	87	1	559	3	Y	137	135	0			7
							2	4	151	9							

FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	4501	-0-	-1619	-0-	542	1	3773	3	Y	143	148	0			3
							29	4	157	9							
12	6324	X	86	-0-	-6238	-0-	12	1	72	3	Y	2	5	0			-0-
							2	9									
01	6324	X	186	-0-	-6138	-0-	1	1	9	3	Y	160	156	0			4
							176	9									
02	DLQ G-10		747	-0-	747	747	101	1	611	3	Y	29	32	0			1
							3	4	32	9							
03	DLQ G-10		1143	-0-	1143	1890	144	1	908	3	Y	79	77	0			3
							4	4	87	9							
*04	2616	X	726	-0-	-1890	-0-	87	1	558	3	Y	72	71	0			4
							2	4	79	9							

FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	-0-	-0-	-150	-0-					Y	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		1453	-0-	1453	1453	203	1	1231	3	Y	13	13	0			-0-
							5	4	14	9							
03	DLQ G-10		-0-	-0-	-0-	1453					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	1453					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	80	-0-	-5710	-0-	17	1	60	3	Y	1	6	0			-0-
							2	4	1	9							
12	2046	X	44	-0-	-2002	-0-	1	3	43	9	Y	39	33	0			6
01	2480	X	557	-0-	-1923	-0-	147	1	369	3	Y	17	20	0			3
							22	4	19	9							
02	DLQ	G-10	2782	-0-	2782	2782	328	1	2026	3	Y	125	87	0			41
							290	4	138	9							
03	DLQ	G-10	199	-0-	199	2981	26	1	154	3	Y	14	52	0			3
							4	4	15	9							
04	DLQ	G-10	-0-	-0-	-0-	2981					Y	-0-	3	0			-0-

NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	61	-0-	61	61	2	1	11	3	Y	42	28	0			14
							2	4	46	9							
03	DLQ	G-10	353	-0-	353	414	5	1	29	3	Y	289	241	0			62
							1	4	318	9							
04	DLQ	G-10	-0-	-0-	-0-	414					Y	-0-	62	0			-0-

MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5528	X	5528	-0-	-0-	-0-	638	1	4440	3	Y	378	378	0			8
							34	4	416	9							
12	3158	X	3158	-0-	-0-	-0-	418	1	2480	3	Y	227	230	0			5
							10	4	250	9							
01	3913	X	3913	-0-	-0-	-0-	505	1	3096	3	Y	273	270	0			8
							12	4	300	9							
02	DLQ	G-10	9312	-0-	9312	9312	1210	1	7332	3	Y	673	662	0			19
							30	4	740	9							
03	DLQ	G-10	6064	-0-	6064	15376	770	1	4844	3	Y	389	395	0			13
							22	4	428	9							
*04	24193	X	8817	-0-	-15376	-0-	1096	1	7040	3	Y	591	574	0			30
							31	4	650	9							

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7283	X	7283	-0-	-0-	-0-	863	1	6007	3	Y	333	326	0			7
							47	4	366	9							
12	4567	X	4567	-0-	-0-	-0-	648	1	3842	3	Y	56	62	0			1
							15	4	62	9							
01	6464	X	6464	-0-	-0-	-0-	894	1	5486	3	Y	56	55	0			2
							22	4	62	9							
02	DLQ	G-10	4058	-0-	4058	4058	572	1	3465	3	Y	6	8	0			-0-
							14	4	7	9							
03	DLQ	G-10	1600	-0-	1600	5658	215	1	1353	3	Y	24	23	0			1
							6	4	26	9							
*04	12044	X	6386	-0-	-5658	-0-	826	1	5310	3	Y	206	197	0			10
							23	4	227	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	EOM BALANCE
11	450	X	-0-	-0-	-450	-0-					Y	1	4	0	-0-
12	124	X	-0-	-0-	-124	-0-					Y	1	1	0	-0-
01	1471	X	1471	-0-	-0-	-0-	181	1	1113	3	Y	157	153	0	4
							4	4	173	9					
02	DLQ G-10		3355	-0-	3355	3355	406	1	2462	3	Y	434	426	0	12
							10	4	477	9					
03	DLQ G-10		722	-0-	722	4077	81	1	508	3	Y	119	127	0	4
							2	4	131	9					
*04	8691	X	4614	-0-	-4077	-0-	540	1	3467	3	Y	538	515	0	27
							15	4	592	9					

MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	EOM BALANCE
11	6574	X	6574	-0-	-0-	-0-	754	1	5244	3	Y	486	486	0	11
							41	4	535	9					
12	6386	X	2738	-0-	-3648	-0-	353	1	2092	3	Y	259	264	0	6
							8	4	285	9					
01	7099	X	4240	-0-	-2859	-0-	549	1	3366	3	Y	284	282	0	8
							13	4	312	9					
02	DLQ G-10		7274	-0-	7274	7274	931	1	5642	3	Y	616	607	0	17
							23	4	678	9					
03	DLQ G-10		6119	-0-	6119	13393	765	1	4812	3	Y	473	474	0	16
							22	4	520	9					
*04	18560	X	5167	-0-	-13393	-0-	619	1	3980	3	Y	501	492	0	25
							17	4	551	9					

FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	EOM BALANCE
11	4387	X	4387	-0-	-0-	-0-	902	1	3149	3	Y	228	229	0	15
							85	4	251	9					
12	3627	X	1000	-0-	-2627	-0-	180	1	723	3	Y	63	68	0	10
							28	4	69	9					
01	3627	X	552	-0-	-3075	-0-	141	1	353	3	Y	34	38	0	6
							21	4	37	9					
02	DLQ G-10		2390	-0-	2390	2390	276	1	1704	3	Y	151	107	0	50
							244	4	166	9					
03	DLQ G-10		319	-0-	319	2709	44	1	263	3	Y	4	53	0	1
							8	4	4	9					
04	DLQ G-10		8810	-0-	8810	11519	2573	1	5371	3	Y	365	263	0	103
							464	4	402	9					

FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	EOM BALANCE
11	11328	X	11328	-0-	-0-	-0-	2344	1	8184	3	Y	527	551	0	35
							220	4	580	9					
12	6976	X	6976	-0-	-0-	-0-	1272	1	5120	3	Y	352	331	0	56
							197	4	387	9					
01	8866	X	5769	-0-	-3097	-0-	1502	1	3760	3	Y	261	270	0	47
							220	4	287	9					
02	DLQ G-10		2872	-0-	2872	2872	336	1	2072	3	Y	153	150	0	50
							296	4	168	9					
03	DLQ G-10		7540	-0-	7540	10412	1012	1	5993	3	Y	328	308	0	70
							174	4	361	9					
04	DLQ G-10		855	-0-	855	11267	170	1	355	3	Y	272	265	0	77
							31	4	299	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 03/11/2019 TOTAL DEPTH 12600 PERF.12576 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9030	X	8084	-0-	-946	-0-	932	1	6488	3	Y	558	559	0			12
							50	4	614	9							
12	9331	X	65	-0-	-9266	-0-	1	1	5	3	Y	54	65	0			1
							59	9									
01	9300	X	82	-0-	-9218	-0-	1	1	6	3	Y	68	67	0			2
							75	9									
02	DLQ G-10		76	-0-	76	76	1	1	6	3	Y	63	63	0			2
							69	9									
03	DLQ G-10		105	-0-	105	181	1	1	9	3	Y	86	85	0			3
							95	9									
*04	312	X	131	-0-	-181	-0-	2	1	10	3	Y	108	106	0			5
							119	9									

MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12810	X	-0-	-0-	-12810	-0-					Y	-0-					-0-
12	12183	X	-0-	-0-	-12183	-0-					Y	-0-					-0-
01	11718	X	-0-	-0-	-11718	-0-					Y	-0-					-0-
02	DLQ G-10		215	-0-	215	215	10	1	58	3	Y	134	130	0			4
							147	9									
03	DLQ G-10		16081	-0-	16081	16296	2010	1	12639	3	Y	1250	1212	0			42
							57	4	1375	9							
04	DLQ G-10		-0-	-0-	-0-	16296					Y	-0-	42	0			-0-

HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	-0-	-0-	-3180	-0-					Y	-0-					-0-
12	3286	X	809	-0-	-2477	-0-	84	1	507	3	Y	196	185	0			11
							2	4	216	9							
01	868	X	55	-0-	-813	-0-	2	3	53	9	Y	48	56	0			3
02	DLQ G-10		477	-0-	477	477	73	1	367	3	Y	32	32	0			3
							2	4	35	9							
03	DLQ G-10		-0-	-0-	-0-	477					Y	-0-	3	0			-0-
*04	200	N	-0-	-0-	-200	277					Y	-0-					-0-

HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	667	-0-	-713	-0-	72	1	479	3	Y	104	104	0			7
							2	4	114	9							
12	1426	X	770	-0-	-656	-0-	87	1	523	3	Y	144	143	0			8
							2	4	158	9							
01	1178	X	1032	-0-	-146	-0-	126	1	712	3	Y	172	169	0			11
							5	4	189	9							
02	DLQ G-10		475	-0-	475	475	58	1	293	3	Y	112	113	0			10
							1	4	123	9							
03	DLQ G-10		230	-0-	230	705	32	1	152	3	Y	41	48	0			3
							1	4	45	9							
*04	200	N	-0-	-0-	-200	505					Y	-0-	3	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	486	-0-	-714	-0-	49	1	326	3	Y	100	102	0			7
							1	4	110	9							
12	1240	X	276	-0-	-964	-0-	25	1	152	3	Y	89	91	0			5
							1	4	98	9							
01	1240	X	251	-0-	-989	-0-	26	1	148	3	Y	69	69	0			5
							1	4	76	9							
02	DLQ G-10		445	-0-	445	445	53	1	268	3	Y	112	107	0			10
							1	4	123	9							
03	DLQ G-10		-0-	-0-	-0-	445					Y	-0-	10	0			-0-
*04	200	N	-0-	-0-	-200	245					Y	-0-					-0-

KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	5429	-0-	-151	-0-	445	1	4166	3	Y	733	726	0			48
							12	4	806	9							
12	6200	X	246	-0-	-5954	-0-	4	1	34	3	Y	189	226	0			11
							208	9									
01	6200	X	325	-0-	-5875	-0-	8	1	65	3	Y	228	223	0			16
							1	4	251	9							
02	DLQ G-10		99	-0-	99	99	1	1	4	3	Y	85	93	0			8
							94	9									
03	DLQ G-10		54	-0-	54	153	2	3	52	9	Y	47	52	0			3
*04	212	X	59	-0-	-153	-0-	2	3	57	9	Y	52	52	0			3

MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17490	X	-0-	-0-	-17490	-0-					Y	4	4	0			-0-
12	18073	X	-0-	-0-	-18073	-0-					Y	-0-					-0-
01	18073	X	-0-	-0-	-18073	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		35	-0-	35	35	1	3	34	9	Y	31	30	0			1
04	DLQ G-10		53	-0-	53	88	2	3	51	9	Y	46	45	0			2

MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	-0-	-0-	-150	-0-					Y	-0-					-0-
12	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	919	N	919	-0-	-0-	-0-	105	1	699	3	Y	102	103	0			7
							3	4	112	9							
12	846	N	846	-0-	-0-	-0-	109	1	659	3	Y	68	71	0			4
							3	4	75	9							
01	771	N	771	-0-	-0-	-0-	99	1	561	3	Y	97	95	0			6
							4	4	107	9							
02	DLQ G-10		308	-0-	308	308	36	1	182	3	Y	81	80	0			7
							1	4	89	9							
03	DLQ G-10		70	-0-	70	378	1	1	4	3	Y	59	62	0			4
							65	9									
*04	200	N	15	-0-	-185	193	1	3	14	9	Y	13	16	0			1

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11640	X	10725	-0-	-915	-0-	1264	1	8430	3	Y	904	912	0			62
							37	4	994	9							
12	12028	X	10408	-0-	-1620	-0-	1328	1	8001	3	Y	950	960	0			52
							34	4	1045	9							
01	12028	X	10625	-0-	-1403	-0-	1447	1	8175	3	Y	860	855	0			57
							57	4	946	9							
02	DLQ G-10		9928	-0-	9928	9928	1446	1	7310	3	Y	1036	1000	0			93
							32	4	1140	9							
03	DLQ G-10		9402	-0-	9402	19330	1452	1	6926	3	Y	892	922	0			63
							43	4	981	9							
*04	29090	X	9760	-0-	-19330	-0-	1407	1	7439	3	Y	806	805	0			64
							27	4	887	9							

FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 04/09/2021 TOTAL DEPTH 12650 PERF.12462 - 18617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87681	X	31159	-0-	-56522	-0-	3519	1	24489	3	Y	2692	2707	0			59
							190	4	2961	9							
12	14925	X	14925	-0-	-0-	-0-	1948	1	11547	3	Y	1258	1290	0			27
							46	4	1384	9							
01	27727	X	27727	-0-	-0-	-0-	3556	1	21816	3	Y	2063	2033	0			57
							86	4	2269	9							
02	20748	X	16466	-0-	-4282	-0-	2100	1	12722	3	Y	1447	1463	0			41
							52	4	1592	9							
03	22971	X	15333	-0-	-7638	-0-	1901	1	11951	3	Y	1298	1295	0			44
							53	4	1428	9							
04	22230	X	16230	-0-	-6000	-0-	1966	1	12630	3	Y	1435	1406	0			73
							55	4	1579	9							

FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12900	X	10682	-0-	-2218	-0-	2216	1	7734	3	Y	476	485	0			32
							208	4	524	9							
12	10943	X	5697	-0-	-5246	-0-	1011	1	4068	3	Y	419	385	0			66
							157	4	461	9							
01	11098	X	8157	-0-	-2941	-0-	2126	1	5321	3	Y	363	364	0			65
							311	4	399	9							
02	DLQ G-10		1195	-0-	1195	1195	137	1	846	3	Y	83	121	0			27
							121	4	91	9							
*03	DLQ G-10		6654	-0-	6654	7849	890	1	5271	3	Y	309	270	0			66
							153	4	340	9							
04	DLQ G-10		180	-0-	180	8029	55	1	115	3	Y	-0-	66	0			-0-
							10	4									

FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	7543	-0-	-2627	-0-	904	1	6292	3	Y	271	268	0			6
							49	4	298	9							
12	10509	X	4745	-0-	-5764	-0-	617	1	3654	3	Y	417	414	0			9
							15	4	459	9							
01	9041	X	9041	-0-	-0-	-0-	1212	1	7434	3	Y	333	333	0			9
							29	4	366	9							
02	DLQ G-10		4567	-0-	4567	4567	629	1	3808	3	Y	104	110	0			3
							16	4	114	9							
03	DLQ G-10		3721	-0-	3721	8288	496	1	3119	3	Y	84	84	0			3
							14	4	92	9							
*04	17063	X	8775	-0-	-8288	-0-	1128	1	7252	3	Y	330	316	0			17
							32	4	363	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 04/22/2021 TOTAL DEPTH 12628 PERF.12436 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5326	X	5326	-0-	-0-	-0-	616	1	4289	3	Y	353	354	0			8
							33	4	388	9							
12	6795	X	6795	-0-	-0-	-0-	875	1	5185	3	Y	649	643	0			14
							21	4	714	9							
01	7227	X	7227	-0-	-0-	-0-	941	1	5772	3	Y	446	448	0			12
							23	4	491	9							
02	DLQ G-10		6965	-0-	6965	6965	914	1	5540	3	Y	444	444	0			12
							23	4	488	9							
03	DLQ G-10		7076	-0-	7076	14041	907	1	5706	3	Y	397	396	0			13
							26	4	437	9							
*04	19749	X	5708	-0-	-14041	-0-	717	1	4609	3	Y	329	325	0			17
							20	4	362	9							

FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	-0-	-0-	-1950	-0-					Y	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		680	-0-	680	680	95	1	573	3	Y	9	9	0			-0-
							2	4	10	9							
03	DLQ G-10		1841	-0-	1841	2521	233	1	1465	3	Y	124	120	0			4
							7	4	136	9							
04	DLQ G-10		1393	-0-	1393	3914	161	1	1036	3	Y	174	169	0			9
							5	4	191	9							

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 01/21/2019 TOTAL DEPTH 12606 PERF.13003 - 18366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6514	X	6514	-0-	-0-	-0-	767	1	5336	3	Y	336	336	0			7
							41	4	370	9							
12	7673	X	7673	-0-	-0-	-0-	969	1	5744	3	Y	852	841	0			18
							23	4	937	9							
01	7564	X	5160	-0-	-2404	-0-	668	1	4095	3	Y	346	354	0			10
							16	4	381	9							
02	DLQ G-10		3414	-0-	3414	3414	456	1	2763	3	Y	167	172	0			5
							11	4	184	9							
03	DLQ G-10		5197	-0-	5197	8611	664	1	4177	3	Y	306	301	0			10
							19	4	337	9							
*04	10638	X	2027	-0-	-8611	-0-	244	1	1568	3	Y	189	189	0			10
							7	4	208	9							

FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	-0-	-0-	-1890	-0-					Y	-0-	12	0			-0-
12	1922	X	-0-	-0-	-1922	-0-					Y	-0-					-0-
01	1147	X	-0-	-0-	-1147	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 01/21/2019 TOTAL DEPTH 12653 PERF.12828 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	-0-	-0-	-2190	-0-					Y	-0-	2	0			-0-
12	2263	X	-0-	-0-	-2263	-0-					Y	-0-					-0-
01	3203	X	3203	-0-	-0-	-0-	421	1	2586	3	Y	169	164	0			5
							10	4	186	9							
02	DLQ G-10		4724	-0-	4724	4724	633	1	3837	3	Y	216	215	0			6
							16	4	238	9							
03	DLQ G-10		4842	-0-	4842	9566	633	1	3982	3	Y	190	190	0			6
							18	4	209	9							
*04	13829	X	4263	-0-	-9566	-0-	541	1	3479	3	Y	207	203	0			10
							15	4	228	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

11	9720	X	7737	-0-	-1983	-0-	1168	1	6104	3	Y	326	327	0			4
							106	4	359	9							
12	11253	X	9778	-0-	-1475	-0-	1678	1	7406	3	Y	466	464	0			6
							181	4	513	9							
01	11253	X	7485	-0-	-3768	-0-	1453	1	5562	3	Y	320	322	0			4
							118	4	352	9							
02	DLQ G-10		6725	-0-	6725	6725	1214	1	5175	3	Y	262	262	0			4
							48	4	288	9							
03	DLQ G-10		7172	-0-	7172	13897	1213	1	5583	3	Y	299	299	0			4
							47	4	329	9							
*04	20959	X	7062	-0-	-13897	-0-	1235	1	5461	3	Y	283	285	0			2
							55	4	311	9							

NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 01/09/2020 TOTAL DEPTH 12723 PERF.12763 - 18437

11	DLQ G-10		283	-0-	283	25664	4	1	14	3	Y	241	255	0			16
							265	9									
12	33852	X	8188	-0-	-25664	-0-	1541	1	6200	3	Y	189	175	0			30
							239	4	208	9							
01	9703	X	7660	-0-	-2043	-0-	1994	1	4991	3	Y	348	315	0			63
							292	4	383	9							
02	8792	X	6050	-0-	-2742	-0-	721	1	4451	3	Y	219	210	0			72
							637	4	241	9							
*03	9734	X	93	-0-	-9641	-0-	13	1	78	3	Y	-0-	72	0			-0-
							2	4									
04	7920	X	-0-	-0-	-7920	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 01/10/2020 TOTAL DEPTH 12811 PERF.12815 - 18394

11	DLQ G-10		2881	-0-	2881	18068	610	1	2129	3	Y	77	84	0			5
							57	4	85	9							
12	25314	X	7246	-0-	-18068	-0-	1367	1	5501	3	Y	151	132	0			24
							212	4	166	9							
01	5805	X	5805	-0-	-0-	-0-	1509	1	3776	3	Y	272	247	0			49
							221	4	299	9							
02	4816	X	1851	-0-	-2965	-0-	223	1	1375	3	Y	51	83	0			17
							197	4	56	9							
*03	7254	X	4131	-0-	-3123	-0-	580	1	3437	3	Y	13	27	0			3
							100	4	14	9							
04	7020	X	-0-	-0-	-7020	-0-					Y	-0-	3	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	12455	-0-	9455	9455	989	1	9254	3	Y	1987	1856	0			131
							26	4	2186	9							
12	3100	N	4651	-0-	1551	11006	416	1	3843	3	Y	348	458	0			21
							9	4	383	9							
01	3100	N	3143	-0-	43	11049	298	1	2501	3	Y	292	292	0			21
							23	4	321	9							
02	DLQ G-10		756	-0-	756	11805	79	1	617	3	Y	52	68	0			5
							3	4	57	9							
03	DLQ G-10		213	-0-	213	12018	22	1	178	3	Y	11	15	0			1
							1	4	12	9							
*04	12179	X	161	-0-	-12018	-0-	20	1	138	3	Y	3	4	0			-0-
							3	9									

KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

11	8910	X	8500	-0-	-410	-0-	695	1	6499	3	Y	1171	1151	0			77
							18	4	1288	9							
*12	9207	X	8636	-0-	-571	-0-	739	1	6819	3	Y	965	984	0			58
							16	4	1062	9							
01	9207	X	7877	-0-	-1330	-0-	773	1	6481	3	Y	513	535	0			36
							59	4	564	9							
02	DLQ G-10		7680	-0-	7680	7680	836	1	6504	3	Y	284	293	0			27
							28	4	312	9							
03	DLQ G-10		7794	-0-	7794	15474	800	1	6553	3	Y	359	364	0			22
							46	4	395	9							
*04	23064	X	7590	-0-	-15474	-0-	879	1	6215	3	Y	435	429	0			28
							17	4	479	9							

KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

11	9210	X	4575	-0-	-4635	-0-	393	1	3678	3	Y	449	452	0			30
							10	4	494	9							
12	9517	X	769	-0-	-8748	-0-	68	1	624	3	Y	69	95	0			4
							1	4	76	9							
01	8742	X	-0-	-0-	-8742	-0-					Y	-0-	4	0			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

11	6812	X	6812	-0-	-0-	-0-	1055	1	5511	3	Y	136	136	0			2
							96	4	150	9							
12	6225	X	6225	-0-	-0-	-0-	1092	1	4822	3	Y	175	175	0			2
							118	4	193	9							
01	5645	X	5645	-0-	-0-	-0-	1114	1	4265	3	Y	160	160	0			2
							90	4	176	9							
02	DLQ G-10		6007	-0-	6007	6007	1113	1	4742	3	Y	98	99	0			1
							44	4	108	9							
03	DLQ G-10		5701	-0-	5701	11708	985	1	4531	3	Y	134	133	0			2
							38	4	147	9							
*04	13232	X	1524	-0-	-11708	-0-	267	1	1180	3	Y	59	61	0			-0-
							12	4	65	9							

KENNEDY-OLSON ESSE 6H PSA WELL #: 6H RRCID -> 286508 COMPL. DATE 01/10/2019 TOTAL DEPTH 12222 PERF.12608 - 18514

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 11H RRCID -> 286563 COMPL. DATE 08/14/2019 TOTAL DEPTH 12664 PERF.12472 - 17715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM AMT	CODE	BALANCE
11	14B2 EXT		7935	-0-	7935	15691	925	1	6168	3	Y	741	773	0			51
							27	4	815	9							
12	14B2 EXT		9236	-0-	9236	24927	1185	1	7143	3	Y	797	804	0			44
							31	4	877	9							
01	32205	X	7278	-0-	-24927	-0-	1002	1	5660	3	Y	524	533	0			35
							40	4	576	9							
02	7750	X	7750	-0-	-0-	-0-	1159	1	5859	3	Y	643	620	0			58
							25	4	707	9							
03	7125	X	7125	-0-	-0-	-0-	1111	1	5299	3	Y	620	634	0			44
							33	4	682	9							
04	7745	X	7745	-0-	-0-	-0-	1110	1	5870	3	Y	676	666	0			54
							21	4	744	9							

EASLEY UNIT WELL #: 10H RRCID -> 286564 COMPL. DATE 08/15/2019 TOTAL DEPTH 12697 PERF.12525 - 18790

11	2430	X	1422	-0-	-1008	-0-	136	1	905	3	Y	343	357	0			24
							4	4	377	9							
12	2511	X	1011	-0-	-1500	-0-	118	1	713	3	Y	161	176	0			9
							3	4	177	9							
01	2325	X	1497	-0-	-828	-0-	197	1	1115	3	Y	161	159	0			11
							8	4	177	9							
02	DLQ G-10		692	-0-	692	692	102	1	516	3	Y	65	70	0			6
							2	4	72	9							
03	DLQ G-10		-0-	-0-	-0-	692					Y	-0-	6	0			-0-
*04	200	N	-0-	-0-	-200	492					Y	-0-					-0-

KENNEDY-OLSON ESSE 8H PSA WELL #: 8H RRCID -> 286576 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12665 - 19436

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	3	8	9	Y	7	7	0			-0-
01	16	N	16	-0-	-0-	-0-	2	3	14	9	Y	13	12	0			1
02	DLQ G-10		15	-0-	15	15	2	3	13	9	Y	12	12	0			1
03	DLQ G-10		11	-0-	11	26	1	1	7	3	Y	3	4	0			-0-
							3	9									
*04	110	N	84	-0-	-26	-0-	10	1	73	3	Y	1	1	0			-0-
							1	9									

NITSCH UNIT A-B PSA WELL #: 1H RRCID -> 286577 COMPL. DATE 01/11/2020 TOTAL DEPTH 12053 PERF.12758 - 18500

11	11340	X	10442	-0-	-898	-0-	2202	1	7685	3	Y	316	315	0			21
							207	4	348	9							
12	9052	X	7590	-0-	-1462	-0-	1404	1	5649	3	Y	291	266	0			46
							217	4	320	9							
01	7936	X	1522	-0-	-6414	-0-	402	1	1007	3	Y	49	86	0			9
							59	4	54	9							
02	DLQ G-10		8030	-0-	8030	8030	959	1	5920	3	Y	276	194	0			91
							847	4	304	9							
03	DLQ G-10		8172	-0-	8172	16202	1115	1	6606	3	Y	235	276	0			50
							192	4	259	9							
04	DLQ G-10		-0-	-0-	-0-	16202					Y	-0-	50	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 43H RRCID -> 286619 COMPL. DATE 08/16/2019 TOTAL DEPTH 12677 PERF.12961 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	6060	X	4448	-0-	-1612	-0-	101	1	3744	3	Y	548	548	0		-0-
							603	9								
12	5270	X	4111	-0-	-1159	-0-	81	1	3427	3	Y	548	548	0		-0-
							603	9								
01	5270	X	2698	-0-	-2572	-0-	66	1	2142	3	Y	445	445	0		-0-
							490	9								
02	DLQ G-10		3054	-0-	3054	3054	105	1	2949	3	Y	-0-				-0-
03	DLQ G-10		3944	-0-	3944	6998	127	1	3817	3	Y	-0-				-0-
*04	8777	X	1779	-0-	-6998	-0-	62	1	1717	3	Y	-0-				-0-

EASLEY-HOLLMAN UNIT PSA WELL #: 1H RRCID -> 286725 COMPL. DATE 08/13/2019 TOTAL DEPTH 12586 PERF.12526 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	2730	X	974	-0-	-1756	-0-	118	1	788	3	Y	59	59	0		4
							3	4	65	9						
12	2821	X	2343	-0-	-478	-0-	279	1	1680	3	Y	343	328	0		19
							7	4	377	9						
01	2903	X	2903	-0-	-0-	-0-	346	1	1953	3	Y	536	520	0		35
							14	4	590	9						
02	DLQ G-10		1611	-0-	1611	1611	207	1	1046	3	Y	321	327	0		29
							5	4	353	9						
03	DLQ G-10		1984	-0-	1984	3595	285	1	1358	3	Y	303	311	0		21
							8	4	333	9						
*04	200	N	1685	-0-	1485	5080	211	1	1118	3	Y	320	316	0		25
							4	4	352	9						

JOHNSON-PATINO-TSCHIRHART 8H PSA WELL #: 8H RRCID -> 287145 COMPL. DATE 11/05/2019 TOTAL DEPTH 12716 PERF.12586 - 20396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

FRANKE JOHNSON-PATINO 7H PSA WELL #: 7H RRCID -> 287163 COMPL. DATE 11/02/2019 TOTAL DEPTH 12658 PERF.12594 - 20380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	40674	X	40674	-0-	-0-	-0-	4772	1	33210	3	Y	2213	2258	0		49
							258	4	2434	9						
12	45846	X	45846	-0-	-0-	-0-	6089	1	36088	3	Y	3204	3184	0		69
							145	4	3524	9						
01	49755	X	46049	-0-	-3706	-0-	5999	1	36801	3	Y	2822	2813	0		78
							145	4	3104	9						
02	DLQ G-10		30161	-0-	30161	30161	3954	1	23951	3	Y	1962	1985	0		55
							98	4	2158	9						
03	DLQ G-10		27575	-0-	27575	57736	3495	1	21976	3	Y	1824	1817	0		62
							98	4	2006	9						
*04	83445	X	25709	-0-	-57736	-0-	3215	1	20659	3	Y	1586	1568	0		80
							90	4	1745	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
F.JOHNSON-J.TSCHIRHART 10H PSA WELL #: 10H RRCID -> 287170 COMPL. DATE 11/06/2019 TOTAL DEPTH 12658 PERF.12583 - 20318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	-0-	-0-	-8730	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	20	X	20	-0-	-0-	-0-	3	3	17	9	Y	15	15	0			-0-
02	DLQ G-10		187	-0-	187	187	4	1	26	3	Y	143	139	0			4
							157	9									
03	DLQ G-10		160	-0-	160	347	4	1	23	3	Y	121	121	0			4
							133	9									
*04	200	N	14	-0-	-186	161	2	3	12	9	Y	11	14	0			1

WIEDING-WESTON UNIT WELL #: 14H RRCID -> 287294 COMPL. DATE 12/10/2019 TOTAL DEPTH 12173 PERF.12546 - 18952

11	15960	X	11876	-0-	-4084	-0-	1033	1	9666	3	Y	1045	1035	0			69
							27	4	1150	9							
*12	13795	X	11152	-0-	-2643	-0-	985	1	9090	3	Y	960	971	0			58
							21	4	1056	9							
01	12431	X	6690	-0-	-5741	-0-	638	1	5355	3	Y	589	605	0			42
							49	4	648	9							
02	DLQ G-10		10742	-0-	10742	10742	1130	1	8794	3	Y	709	684	0			67
							38	4	780	9							
03	DLQ G-10		9415	-0-	9415	20157	948	1	7767	3	Y	587	618	0			36
							54	4	646	9							
*04	28894	X	8737	-0-	-20157	-0-	981	1	6935	3	Y	729	718	0			47
							19	4	802	9							

WIEDING-WESTON UNIT WELL #: 15H RRCID -> 287295 COMPL. DATE 11/20/2019 TOTAL DEPTH 12146 PERF.12453 - 19159

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		10136	-0-	10136	10136	839	1	6872	3	Y	2161	2028	0			133
							48	4	2377	9							
04	14B2 EXT		4328	-0-	4328	14464	459	1	3245	3	Y	559	656	0			36
							9	4	615	9							

MOBIL C-D-W.WESTON PSA WELL #: 11H RRCID -> 287296 COMPL. DATE 12/12/2019 TOTAL DEPTH 12097 PERF.12496 - 19544

11	3000	N	9762	-0-	6762	13357	849	1	7941	3	Y	863	882	0			57
							23	4	949	9							
12	3100	N	70	-0-	-3030	10327	3	3	67	9	Y	61	114	0			4
01	20218	X	9891	-0-	-10327	-0-	939	1	7880	3	Y	909	849	0			64
							72	4	1000	9							
02	DLQ G-10		842	-0-	842	842	68	1	527	3	Y	223	266	0			21
							2	4	245	9							
03	DLQ G-10		410	-0-	410	1252	36	1	298	3	Y	67	84	0			4
							2	4	74	9							
*04	3576	X	2324	-0-	-1252	-0-	282	1	1992	3	Y	40	41	0			3
							6	4	44	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 16H RRCID -> 287308 COMPL. DATE 12/13/2019 TOTAL DEPTH 12136 PERF.12522 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18360	X	8698	-0-	-9662	-0-	746	1	6975	3	Y	870	867	0			57
							20	4	957	9							
*12	18972	X	8246	-0-	-10726	-0-	718	1	6625	3	Y	807	816	0			48
							15	4	888	9							
01	16089	X	7686	-0-	-8403	-0-	723	1	6062	3	Y	769	763	0			54
							55	4	846	9							
02	DLQ G-10		26	-0-	26	26	3	1	21	3	Y	2	56	0			-0-
							2	9									
03	DLQ G-10		13867	-0-	13867	13893	1346	1	11026	3	Y	1289	1210	0			79
							77	4	1418	9							
*04	25828	X	11935	-0-	-13893	-0-	1272	1	8995	3	Y	1494	1476	0			97
							25	4	1643	9							

WIEDING-WESTON UNIT WELL #: 17H RRCID -> 287309 COMPL. DATE 11/22/2019 TOTAL DEPTH 12143 PERF.12508 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16650	X	8764	-0-	-7886	-0-	820	1	7673	3	Y	226	227	0			15
							22	4	249	9							
*12	17205	X	14793	-0-	-2412	-0-	1244	1	11486	3	Y	1851	1755	0			111
							27	4	2036	9							
01	3371	X	3371	-0-	-0-	-0-	306	1	2567	3	Y	432	513	0			30
							23	4	475	9							
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	30	0			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	3	3	0			-0-
*04	199	X	199	-0-	-0-	-0-	8	1	55	3	Y	124	116	0			8
							136	9									

THREE SISTERS 01 WELL #: 45H RRCID -> 287797 COMPL. DATE 08/16/2019 TOTAL DEPTH 12697 PERF.13111 - 22367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	X	6528	-0-	-1332	-0-	146	1	5331	3	Y	955	955	0			-0-
							1051	9									
12	8122	X	6582	-0-	-1540	-0-	131	1	5377	3	Y	976	976	0			-0-
							1074	9									
01	7750	X	4815	-0-	-2935	-0-	129	1	4006	3	Y	618	618	0			-0-
							680	9									
02	DLQ G-10		2797	-0-	2797	2797	96	1	2701	3	Y	-0-					-0-
03	DLQ G-10		3703	-0-	3703	6500	120	1	3583	3	Y	-0-					-0-
*04	9183	X	2683	-0-	-6500	-0-	93	1	2590	3	Y	-0-					-0-

BARBOZA UNIT WELL #: 13H RRCID -> 287802 COMPL. DATE 10/15/2019 TOTAL DEPTH 12738 PERF.12642 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	-0-	-0-	-5850	-0-					Y	2	4	0			-0-
12	6045	X	-0-	-0-	-6045	-0-					Y	-0-					-0-
01	6045	X	112	-0-	-5933	-0-	21	1	70	3	Y	18	17	0			1
							1	4	20	9							
02	DLQ G-10		191	-0-	191	191	35	1	113	3	Y	38	37	0			2
							1	4	42	9							
03	DLQ G-10		352	-0-	352	543	70	1	219	3	Y	53	51	0			4
							5	4	58	9							
*04	575	X	32	-0-	-543	-0-	6	1	17	3	Y	7	10	0			1
							1	4	8	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C WELL #: 3H RRCID -> 288011 COMPL. DATE 12/13/2018 TOTAL DEPTH 11886 PERF.12140 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	3857	-0-	-913	-0-	548	1	2864	3	Y	359	359	0			4
							50	4	395	9							
12	4929	X	3732	-0-	-1197	-0-	598	1	2640	3	Y	391	390	0			5
							64	4	430	9							
01	4929	X	3692	-0-	-1237	-0-	650	1	2488	3	Y	455	454	0			6
							53	4	501	9							
02	DLQ G-10		3023	-0-	3023	3023	513	1	2185	3	Y	277	279	0			4
							20	4	305	9							
03	DLQ G-10		2142	-0-	2142	5165	336	1	1545	3	Y	225	226	0			3
							13	4	248	9							
*04	8515	X	3350	-0-	-5165	-0-	552	1	2438	3	Y	305	306	0			2
							24	4	336	9							

DAVILA-GRAHAM UNIT WELL #: 6H RRCID -> 288015 COMPL. DATE 01/07/2018 TOTAL DEPTH 12103 PERF.12206 - 18929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4970	X	4970	-0-	-0-	-0-	441	1	3550	3	Y	874	861	0			24
							18	4	961	9							
*12	4363	X	4363	-0-	-0-	-0-	440	1	3144	3	Y	690	695	0			19
							20	4	759	9							
01	3999	X	175	-0-	-3824	-0-	4	1	27	3	Y	131	147	0			3
							144	9									
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	3	0			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

DAVILA-GRAHAM UNIT WELL #: 7H RRCID -> 288025 COMPL. DATE 01/07/2018 TOTAL DEPTH 12130 PERF.11952 - 18329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8479	X	8479	-0-	-0-	-0-	776	1	6246	3	Y	1295	1278	0			35
							32	4	1425	9							
*12	7750	X	6705	-0-	-1045	-0-	680	1	4859	3	Y	1032	1038	0			29
							31	4	1135	9							
01	8866	X	1052	-0-	-7814	-0-	109	1	751	3	Y	164	190	0			3
							12	4	180	9							
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	3	0			-0-
03	DLQ G-10		139	-0-	139	139	15	1	105	3	Y	16	16	0			-0-
							1	4	18	9							
*04	139	X	-0-	-0-	-139	-0-					Y	3	3	0			-0-

MORGAN UNIT WELL #: 501H RRCID -> 288026 COMPL. DATE 10/17/2017 TOTAL DEPTH 11861 PERF.12581 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2984	X	2487	-0-	-497	-0-	247	1	1987	3	Y	221	221	0			6
							10	4	243	9							
*12	3510	X	3510	-0-	-0-	-0-	384	1	2747	3	Y	329	326	0			9
							17	4	362	9							
01	2358	X	2358	-0-	-0-	-0-	250	1	1729	3	Y	319	322	0			6
							28	4	351	9							
02	DLQ G-10		2507	-0-	2507	2507	278	1	1688	3	Y	418	405	0			19
							81	4	460	9							
03	DLQ G-10		2590	-0-	2590	5097	255	1	1792	3	Y	481	488	0			12
							14	4	529	9							
*04	7107	X	2010	-0-	-5097	-0-	190	1	1413	3	Y	365	369	0			8
							5	4	402	9							

WIEDING-WESTON UNIT WELL #: 5H RRCID -> 288102 COMPL. DATE 06/24/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

WIEDING-WESTON UNIT WELL #: 6H RRCID -> 288103 COMPL. DATE 07/06/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 7H RRCID -> 288104 COMPL. DATE 07/01/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 4H RRCID -> 288134 COMPL. DATE 06/21/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 7H RRCID -> 288627 COMPL. DATE 04/09/2016 TOTAL DEPTH 12681 PERF.12792 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1420	X	277	-0-	-1143	-0-	6 248	1 9	23	3	Y	225	225	0			8
12	283	X	283	-0-	-0-	-0-	7 257	1 9	19	3	Y	234	230	0			12
01	310	N	276	-0-	-34	-0-	6 249	1 9	21	3	Y	226	223	0			15
02	318	N	318	-0-	-0-	-0-	7 288	1 9	23	3	Y	262	261	0			16
03	279	N	233	-0-	-46	-0-	5 213	1 9	15	3	Y	194	197	0			13
04	270	N	26	-0-	-244	-0-	1 23	1 9	2	3	Y	21	32	0			2

ELIZONDO 01 WELL #: 03H RRCID -> 288631 COMPL. DATE 12/29/2019 TOTAL DEPTH 13132 PERF.13347 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELIZONDO 01 WELL #: 04H RRCID -> 288632 COMPL. DATE 12/29/2019 TOTAL DEPTH 13222 PERF.13385 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3000	N	3010	-0-	10	10	3010	3			Y	-0-					-0-
*12	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ELIZONDO 01 WELL #: 06H RRCID -> 288634 COMPL. DATE 12/29/2019 TOTAL DEPTH 13236 PERF.13446 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELIZONDO 01 WELL #: 05H RRCID -> 288639 COMPL. DATE 12/29/2019 TOTAL DEPTH 13268 PERF.13437 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 3H RRCID -> 288668 COMPL. DATE 04/04/2020 TOTAL DEPTH 12221 PERF.12429 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12570	X	8149	-0-	-4421	-0-	1115	1	5827	3	Y	1005	1003	0			11
							101	4	1106	9							
12	12989	X	276	-0-	-12713	-0-	42	1	184	3	Y	42	52	0			1
							4	4	46	9							
01	12989	X	120	-0-	-12869	-0-	6	1	23	3	Y	83	83	0			1
							91	9									
02	DLQ G-10		8869	-0-	8869	8869	1438	1	6131	3	Y	1130	1116	0			15
							57	4	1243	9							
03	DLQ G-10		11060	-0-	11060	19929	1693	1	7787	3	Y	1377	1373	0			19
							65	4	1515	9							
*04	30571	X	10642	-0-	-19929	-0-	1678	1	7417	3	Y	1339	1350	0			8
							74	4	1473	9							

DAVIS 01 WELL #: 11H RRCID -> 288673 COMPL. DATE 11/21/2019 TOTAL DEPTH 13235 PERF.13245 - 17273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4680	X	4063	-0-	-617	-0-	216	1	3483	3	Y	331	331	0			-0-
							364	9									
*12	4929	X	2156	-0-	-2773	-0-	126	1	1812	3	Y	198	198	0			-0-
							218	9									
01	4929	X	-0-	-0-	-4929	-0-					Y	-0-					-0-
02	DLQ G-10		6794	-0-	6794	6794	257	1	5673	3	Y	785	785	0			-0-
							864	9									
03	DLQ G-10		985	-0-	985	7779	12	1	194	3	Y	708	708	0			-0-
							779	9									
04	DLQ G-10		635	-0-	635	8414	10	1	126	3	Y	454	454	0			-0-
							499	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 4H RRCID -> 288702 COMPL. DATE 04/04/2020 TOTAL DEPTH 12290 PERF.12473 - 19526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8977	X	8977	-0-	-0-	-0-	990	1	5170	3	Y	2479	2472	0			28
							90	4	2727	9							
12	13694	X	13694	-0-	-0-	-0-	1926	1	8501	3	Y	2782	2775	0			35
							207	4	3060	9							
01	11815	X	11815	-0-	-0-	-0-	1723	1	6598	3	Y	3050	3044	0			41
							139	4	3355	9							
02	DLQ G-10		1057	-0-	1057	1057	68	1	292	3	Y	631	664	0			8
							3	4	694	9							
03	DLQ G-10		1840	-0-	1840	2897	118	1	542	3	Y	1068	1062	0			14
							5	4	1175	9							
*04	5793	X	2896	-0-	-2897	-0-	162	1	716	3	Y	1828	1832	0			10
							7	4	2011	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 502H RRCID -> 288703 COMPL. DATE 01/09/2021 TOTAL DEPTH 12702 PERF.12923 - 18619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7428	X	7428	-0-	-0-	-0-	733	1	5102	3	Y	1412	1396	0			31
							40	4	1553	9							
12	8632	X	8632	-0-	-0-	-0-	961	1	5698	3	Y	1773	1766	0			38
							23	4	1950	9							
01	10485	X	10485	-0-	-0-	-0-	1254	1	7695	3	Y	1369	1369	0			38
							30	4	1506	9							
02	DLQ G-10		4555	-0-	4555	4555	580	1	3511	3	Y	409	436	0			11
							14	4	450	9							
03	DLQ G-10		32	-0-	32	4587	2	3	30	9	Y	27	37	0			1
*04	4610	X	23	-0-	-4587	-0-	1	3	22	9	Y	20	20	0			1

FOSTER UNIT WELL #: 8H RRCID -> 288719 COMPL. DATE 01/09/2021 TOTAL DEPTH 12782 PERF.12835 - 18724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3413	-0-	-397	-0-	314	1	2185	3	Y	815	810	0			18
							17	4	897	9							
12	3937	X	3236	-0-	-701	-0-	386	1	2287	3	Y	504	511	0			11
							9	4	554	9							
01	3937	X	707	-0-	-3230	-0-	55	1	334	3	Y	288	291	0			8
							1	4	317	9							
02	DLQ G-10		720	-0-	720	720	86	1	519	3	Y	103	108	0			3
							2	4	113	9							
03	DLQ G-10		429	-0-	429	1149	52	1	330	3	Y	42	44	0			1
							1	4	46	9							
*04	5673	X	4524	-0-	-1149	-0-	530	1	3407	3	Y	520	495	0			26
							15	4	572	9							

KOWALIK 228-1R WELL #: 5H RRCID -> 288734 COMPL. DATE 09/11/2014 TOTAL DEPTH 11968 PERF.11860 - 15989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	390	-0-	-2520	-0-	30	1	242	3	Y	106	112	0			3
							1	4	117	9							
*12	3007	X	14	-0-	-2993	-0-	1	3	13	9	Y	12	15	0			-0-
01	3007	X	-0-	-0-	-3007	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		1780	-0-	1780	1780	179	1	1260	3	Y	301	294	0			7
							10	4	331	9							
04	DLQ G-10		1802	-0-	1802	3582	167	1	1242	3	Y	354	354	0			7
							4	4	389	9							

FOSTER UNIT WELL #: 7H RRCID -> 288783 COMPL. DATE 01/08/2021 TOTAL DEPTH 12731 PERF.12901 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3136	X	3136	-0-	-0-	-0-	374	1	2602	3	Y	127	127	0			3
							20	4	140	9							
12	1240	X	1087	-0-	-153	-0-	101	1	598	3	Y	351	346	0			8
							2	4	386	9							
01	2821	X	898	-0-	-1923	-0-	64	1	393	3	Y	399	396	0			11
							2	4	439	9							
02	DLQ G-10		1171	-0-	1171	1171	122	1	737	3	Y	281	284	0			8
							3	4	309	9							
03	DLQ G-10		3438	-0-	3438	4609	404	1	2539	3	Y	440	433	0			15
							11	4	484	9							
*04	7091	X	2482	-0-	-4609	-0-	258	1	1658	3	Y	508	497	0			26
							7	4	559	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCR G-MOBIL C SA WELL #: 1H RRCID -> 288798 COMPL. DATE 04/08/2020 TOTAL DEPTH 11993 PERF.12462 - 18752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8880	X	5611	-0-	-3269	-0-	746	1	3899	3	Y	816	814	0			9
							68	4	898	9							
12	9176	X	214	-0-	-8962	-0-	37	1	163	3	Y	9	18	0			-0-
							4	4	10	9							
01	9176	X	5314	-0-	-3862	-0-	897	1	3435	3	Y	826	815	0			11
							73	4	909	9							
02	DLQ G-10		4366	-0-	4366	4366	692	1	2950	3	Y	634	636	0			9
							27	4	697	9							
03	DLQ G-10		6040	-0-	6040	10406	929	1	4275	3	Y	727	726	0			10
							36	4	800	9							
*04	16270	X	5864	-0-	-10406	-0-	920	1	4066	3	Y	761	767	0			4
							41	4	837	9							

HAVEMAN TRUST 01 WELL #: 3H RRCID -> 288863 COMPL. DATE 03/20/2020 TOTAL DEPTH 13493 PERF.13543 - 20064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	22020	X	12350	-0-	-9670	-0-	688	1	11077	3	Y	532	532	0			-0-
							585	9									
*12	22754	X	5889	-0-	-16865	-0-	371	1	5318	3	Y	182	182	0			-0-
							200	9									
01	22754	X	23	-0-	-22731	-0-	23	3			Y	-0-					-0-
02	DLQ G-10		20429	-0-	20429	20429	846	1	18637	3	Y	860	860	0			-0-
							946	9									
03	DLQ G-10		14692	-0-	14692	35121	913	1	13319	3	Y	418	418	0			-0-
							460	9									
*04	47182	X	12061	-0-	-35121	-0-	923	1	10702	3	Y	396	396	0			-0-
							436	9									

FOSTER UNIT WELL #: 504H RRCID -> 289222 COMPL. DATE 01/11/2021 TOTAL DEPTH 12707 PERF.13048 - 18478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	2590	-0-	-3800	-0-	323	1	2247	3	Y	3	3	0			-0-
							17	4	3	9							
12	6603	X	726	-0-	-5877	-0-	49	1	292	3	Y	349	341	0			8
							1	4	384	9							
01	4867	X	2590	-0-	-2277	-0-	350	1	2149	3	Y	75	81	0			2
							8	4	83	9							
02	DLQ G-10		6827	-0-	6827	6827	962	1	5827	3	Y	13	15	0			-0-
							24	4	14	9							
03	DLQ G-10		8749	-0-	8749	15576	1175	1	7389	3	Y	138	133	0			5
							33	4	152	9							
*04	23855	X	8279	-0-	-15576	-0-	1084	1	6964	3	Y	182	178	0			9
							31	4	200	9							

FOSTER UNIT WELL #: 9H RRCID -> 289223 COMPL. DATE 01/11/2021 TOTAL DEPTH 12769 PERF.12867 - 18812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	6350	-0-	-850	-0-	772	1	5374	3	Y	147	146	0			3
							42	4	162	9							
12	8095	X	8095	-0-	-0-	-0-	1129	1	6693	3	Y	224	222	0			5
							27	4	246	9							
01	8091	X	6483	-0-	-1608	-0-	871	1	5342	3	Y	226	225	0			6
							21	4	249	9							
02	DLQ G-10		658	-0-	658	658	85	1	514	3	Y	52	57	0			1
							2	4	57	9							
03	DLQ G-10		-0-	-0-	-0-	658					Y	5	6	0			-0-
*04	669	X	11	-0-	-658	-0-	1	3	10	9	Y	9	9	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 12H RRCID -> 289273 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12381 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	1403	-0-	-1267	-0-	142	1	950	3	Y	279	284	0			19
							4	4	307	9							
12	2759	X	679	-0-	-2080	-0-	69	1	414	3	Y	176	185	0			10
							2	4	194	9							
01	2263	X	121	-0-	-2142	-0-	1	1	7	3	Y	103	106	0			7
							113	9									
02	DLQ G-10		2064	-0-	2064	2064	244	1	1234	3	Y	528	488	0			47
							5	4	581	9							
03	DLQ G-10		1796	-0-	1796	3860	226	1	1078	3	Y	441	457	0			31
							7	4	485	9							
*04	200	N	1477	-0-	1277	5137	169	1	891	3	Y	376	377	0			30
							3	4	414	9							

HOLLMAN UNIT WELL #: 13H RRCID -> 289274 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12355 - 20143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	X	438	-0-	-0-	-0-	6	1	37	3	Y	359	381	0			25
							395	9									
12	806	X	616	-0-	-190	-0-	8	1	48	3	Y	509	506	0			28
							560	9									
01	806	X	574	-0-	-232	-0-	9	1	48	3	Y	470	467	0			31
							517	9									
02	DLQ G-10		435	-0-	435	435	6	1	33	3	Y	360	359	0			32
							396	9									
03	DLQ G-10		503	-0-	503	938	7	1	35	3	Y	419	422	0			29
							461	9									
*04	200	N	1670	-0-	1470	2408	202	1	1067	3	Y	361	361	0			29
							4	4	397	9							

HOLLMAN UNIT WELL #: 11H RRCID -> 289275 COMPL. DATE 05/30/2016 TOTAL DEPTH 12452 PERF.12388 - 19590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1954	-0-	1954	6018	194	1	1293	3	Y	419	420	0			29
							6	4	461	9							
12	3000	N	2105	-0-	-895	5123	237	1	1431	3	Y	392	399	0			22
							6	4	431	9							
01	3100	N	2086	-0-	-1014	4109	239	1	1348	3	Y	445	438	0			29
							9	4	490	9							
02	2800	N	682	-0-	-2118	1991	16	1	79	3	Y	534	515	0			48
							587	9									
03	2713	N	722	-0-	-1991	-0-	79	1	376	3	Y	241	272	0			17
							2	4	265	9							
04	2040	N	1609	-0-	-431	-0-	195	1	1030	3	Y	345	335	0			27
							4	4	380	9							

REYNOLDS GAS UNIT 1 WELL #: 6H RRCID -> 289484 COMPL. DATE 07/26/2014 TOTAL DEPTH 13048 PERF.12876 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2771	-0-	-79	-0-	97	1	2026	3	Y	578	578	1			17
							12	4	636	9							
12	2759	X	2519	-0-	-240	-0-	125	1	2288	3	Y	82	95	1			4
							16	4	90	9							
01	3782	X	2307	-0-	-1475	-0-	135	1	2059	3	Y	82	82	1			4
							23	4	90	9							
02	DLQ G-10		1855	-0-	1855	1855	114	1	1605	3	Y	108	108	1			4
							17	4	119	9							
03	DLQ G-10		907	-0-	907	2762	26	1	769	3	Y	98	90	1			12
							4	4	108	9							
*04	5477	X	2715	-0-	-2762	-0-	138	1	2418	3	Y	131	138	1			5
							15	4	144	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVIS 01 WELL #: 08H RRCID -> 289503 COMPL. DATE 11/19/2019 TOTAL DEPTH 13298 PERF.13402 - 16987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1770	X	871	-0-	-899	-0-	36	1	579	3	Y	233	233	0			-0-
							256	9									
*12	1395	X	448	-0-	-947	-0-	21	1	311	3	Y	105	105	0			-0-
							116	9									
01	1085	X	-0-	-0-	-1085	-0-					Y	-0-					-0-
02	DLQ G-10		871	-0-	871	871	24	1	540	3	Y	279	279	0			-0-
							307	9									
03	DLQ G-10		630	-0-	630	1501	25	1	368	3	Y	215	215	0			-0-
							237	9									
04	DLQ G-10		377	-0-	377	1878	12	1	144	3	Y	201	201	0			-0-
							221	9									

DAVIS 01 WELL #: 09H RRCID -> 289505 COMPL. DATE 11/18/2019 TOTAL DEPTH 13262 PERF.13275 - 16848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6360	X	5698	-0-	-662	-0-	305	1	4920	3	Y	430	430	0			-0-
							473	9									
*12	6572	X	3232	-0-	-3340	-0-	191	1	2751	3	Y	264	264	0			-0-
							290	9									
01	6572	X	-0-	-0-	-6572	-0-					Y	-0-					-0-
02	DLQ G-10		1433	-0-	1433	1433	48	1	1051	3	Y	304	304	0			-0-
							334	9									
03	DLQ G-10		644	-0-	644	2077	5	1	79	3	Y	509	509	0			-0-
							560	9									
04	DLQ G-10		476	-0-	476	2553	7	1	85	3	Y	349	349	0			-0-
							384	9									

DAVIS 01 WELL #: 10H RRCID -> 289506 COMPL. DATE 11/17/2019 TOTAL DEPTH 13318 PERF.13316 - 17118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5190	X	4464	-0-	-726	-0-	251	1	4048	3	Y	150	150	0			-0-
							165	9									
*12	4836	X	2843	-0-	-1993	-0-	163	1	2351	3	Y	299	299	0			-0-
							329	9									
01	4836	X	-0-	-0-	-4836	-0-					Y	-0-					-0-
02	DLQ G-10		2137	-0-	2137	2137	82	1	1821	3	Y	213	213	0			-0-
							234	9									
03	DLQ G-10		5106	-0-	5106	7243	303	1	4427	3	Y	342	342	0			-0-
							376	9									
04	DLQ G-10		2460	-0-	2460	9703	181	1	2106	3	Y	157	157	0			-0-
							173	9									

REYNOLDS GAS UNIT 1 WELL #: 4H RRCID -> 289564 COMPL. DATE 11/13/2013 TOTAL DEPTH 12970 PERF.13008 - 19414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT 1 WELL #: 2H RRCID -> 289565 COMPL. DATE 02/22/2012 TOTAL DEPTH 12995 PERF.13060 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 7H RRCID -> 289566 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12894 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3441	-0-	-849	-0-	109	1	2271	3	Y	953	942	1			28
							13	4	1048	9							
12	4278	X	3969	-0-	-309	-0-	151	1	2754	3	Y	950	930	1			48
							19	4	1045	9							
01	4278	X	4158	-0-	-120	-0-	178	1	2712	3	Y	1125	1124	1			49
							30	4	1238	9							
02	DLQ G-10		3439	-0-	3439	3439	156	1	2200	3	Y	963	975	1			37
							24	4	1059	9							
03	DLQ G-10		2380	-0-	2380	5819	62	1	1854	3	Y	413	401	1			49
							10	4	454	9							
*04	10296	X	4477	-0-	-5819	-0-	170	1	2974	3	Y	1195	1201	1			43
							18	4	1315	9							

REYNOLDS GAS UNIT 1 WELL #: 8H RRCID -> 289567 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12995 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2031	-0-	-429	-0-	72	1	1492	3	Y	416	414	1			12
							9	4	458	9							
12	2542	X	2226	-0-	-316	-0-	91	1	1670	3	Y	412	403	1			21
							12	4	453	9							
01	2449	X	1197	-0-	-1252	-0-	57	1	864	3	Y	242	252	1			11
							10	4	266	9							
02	DLQ G-10		1584	-0-	1584	1584	76	1	1069	3	Y	388	384	1			15
							12	4	427	9							
03	DLQ G-10		462	-0-	462	2046	13	1	380	3	Y	61	69	1			7
							2	4	67	9							
*04	200	N	2780	-0-	2580	4626	111	1	1944	3	Y	648	632	1			23
							12	4	713	9							

REYNOLDS GAS UNIT 1 WELL #: 3H RRCID -> 289745 COMPL. DATE 10/14/2012 TOTAL DEPTH 13044 PERF.13189 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAVEMAN TRUST 01 WELL #: 4H RRCID -> 289824 COMPL. DATE 03/20/2020 TOTAL DEPTH 13492 PERF.13553 - 20075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	11790	X	2247	-0-	-9543	-0-	122	1	1962	3	Y	148	148	0			-0-
							163	9									
*12	12183	X	1555	-0-	-10628	-0-	93	1	1338	3	Y	113	113	0			-0-
							124	9									
01	11842	X	-0-	-0-	-11842	-0-					Y	-0-					-0-
02	DLQ G-10		4061	-0-	4061	4061	166	1	3656	3	Y	217	217	0			-0-
							239	9									
03	DLQ G-10		5979	-0-	5979	10040	360	1	5257	3	Y	329	329	0			-0-
							362	9									
04	DLQ G-10		4740	-0-	4740	14780	339	1	3939	3	Y	420	420	0			-0-
							462	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 WELL #: 5HR RRCID -> 289836 COMPL. DATE 03/20/2020 TOTAL DEPTH 13512 PERF.13532 - 20017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	13038	X	13038	-0-	-0-	-0-	744	1	11987	3	Y	279	279	0			-0-
							307	9									
*12	11966	X	5721	-0-	-6245	-0-	363	1	5203	3	Y	141	141	0			-0-
							155	9									
01	11966	X	-0-	-0-	-11966	-0-					Y	-0-					-0-
02	DLQ G-10		4356	-0-	4356	4356	175	1	3865	3	Y	287	287	0			-0-
							316	9									
03	DLQ G-10		2469	-0-	2469	6825	145	1	2126	3	Y	180	180	0			-0-
							198	9									
04	DLQ G-10		2752	-0-	2752	9577	196	1	2273	3	Y	257	257	0			-0-
							283	9									

HAVEMAN TRUST 01 WELL #: 5H RRCID -> 289842 COMPL. DATE 01/11/2020 TOTAL DEPTH 10000 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 03H RRCID -> 289844 COMPL. DATE 05/19/2024 TOTAL DEPTH 13448 PERF.13186 - 20016

*11	7590	X	6450	-0-	-1140	-0-	243	1	5327	3	Y	800	800	0			-0-
							880	9									
*12	5501	X	5501	-0-	-0-	-0-	228	1	4490	3	Y	712	712	0			-0-
							783	9									
01	5523	X	5523	-0-	-0-	-0-	243	1	5046	3	Y	213	213	0			-0-
							234	9									
02	DLQ G-10		6417	-0-	6417	6417	254	1	5202	3	Y	874	874	0			-0-
							961	9									
03	DLQ G-10		6752	-0-	6752	13169	296	1	5561	3	Y	814	814	0			-0-
							895	9									
*04	19855	X	6686	-0-	-13169	-0-	318	1	5636	3	Y	665	665	0			-0-
							732	9									

RIDLEY FARMS 01 WELL #: 04H RRCID -> 289845 COMPL. DATE 04/16/2021 TOTAL DEPTH 13323 PERF.13399 - 19619

*11	10320	X	7312	-0-	-3008	-0-	309	1	6750	3	Y	230	230	0			-0-
							253	9									
*12	9889	X	7801	-0-	-2088	-0-	369	1	7232	3	Y	182	182	0			-0-
							200	9									
01	9889	X	7518	-0-	-2371	-0-	337	1	7015	3	Y	151	151	0			-0-
							166	9									
02	DLQ G-10		7333	-0-	7333	7333	307	1	6276	3	Y	682	682	0			-0-
							750	9									
03	DLQ G-10		7793	-0-	7793	15126	364	1	6828	3	Y	546	546	0			-0-
							601	9									
*04	24813	X	9687	-0-	-15126	-0-	477	1	8445	3	Y	695	695	0			-0-
							765	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RIDLEY FARMS 01 WELL #: 05H RRCID -> 289846 COMPL. DATE 04/16/2021 TOTAL DEPTH 13338 PERF.13344 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	17010	X	15303	-0-	-1707	-0-	550	1	12028	3	Y	2477	2477	0			-0-
							2725	9									
*12	17453	X	14937	-0-	-2516	-0-	646	1	12687	3	Y	1458	1458	0			-0-
							1604	9									
01	14725	X	13399	-0-	-1326	-0-	556	1	11554	3	Y	1172	1172	0			-0-
							1289	9									
02	DLQ G-10		12568	-0-	12568	12568	511	1	10456	3	Y	1455	1455	0			-0-
							1601	9									
03	DLQ G-10		15472	-0-	15472	28040	606	1	11383	3	Y	3166	3166	0			-0-
							3483	9									
*04	28309	X	269	-0-	-28040	-0-	11	1	189	3	Y	63	63	0			-0-
							69	9									

RIDLEY FARMS 01 WELL #: 06H RRCID -> 289847 COMPL. DATE 04/16/2021 TOTAL DEPTH 13328 PERF.13422 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8700	X	8468	-0-	-232	-0-	294	1	6424	3	Y	1591	1591	0			-0-
							1750	9									
*12	8928	X	1798	-0-	-7130	-0-	32	1	649	3	Y	1015	1015	0			-0-
							1117	9									
01	8928	X	6953	-0-	-1975	-0-	301	1	6256	3	Y	360	360	0			-0-
							396	9									
02	DLQ G-10		6318	-0-	6318	6318	261	1	5342	3	Y	650	650	0			-0-
							715	9									
03	DLQ G-10		6642	-0-	6642	12960	313	1	5868	3	Y	419	419	0			-0-
							461	9									
*04	20664	X	7704	-0-	-12960	-0-	367	1	6492	3	Y	768	768	0			-0-
							845	9									

SMOLIK 01 WELL #: 04H RRCID -> 289996 COMPL. DATE 02/19/2021 TOTAL DEPTH 13147 PERF.13147 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7920	X	6496	-0-	-1424	-0-	115	1	5503	3	Y	798	798	0			-0-
							878	9									
*12	8184	X	6760	-0-	-1424	-0-	116	1	5745	3	Y	817	817	0			-0-
							899	9									
01	7843	X	6268	-0-	-1575	-0-	110	1	5238	3	Y	836	836	0			-0-
							920	9									
02	DLQ G-10		4595	-0-	4595	4595	133	1	4461	3	Y	1	1	0			-0-
							1	9									
03	DLQ G-10		6555	-0-	6555	11150	97	1	5500	3	Y	871	871	0			-0-
							958	9									
*04	16984	X	5834	-0-	-11150	-0-	116	1	5232	3	Y	442	442	0			-0-
							486	9									

SMOLIK 01 WELL #: 05H RRCID -> 290084 COMPL. DATE 02/20/2021 TOTAL DEPTH 12929 PERF.13092 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8130	X	6343	-0-	-1787	-0-	112	1	5329	3	Y	820	820	0			-0-
							902	9									
*12	8401	X	5432	-0-	-2969	-0-	98	1	4837	3	Y	452	452	0			-0-
							497	9									
01	8401	X	7271	-0-	-1130	-0-	141	1	6725	3	Y	368	368	0			-0-
							405	9									
02	DLQ G-10		5186	-0-	5186	5186	133	1	4495	3	Y	507	507	0			-0-
							558	9									
03	DLQ G-10		5031	-0-	5031	10217	81	1	4575	3	Y	341	341	0			-0-
							375	9									
*04	16341	X	6124	-0-	-10217	-0-	120	1	5436	3	Y	516	516	0			-0-
							568	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SMOLIK 01 WELL #: 06H RRCID -> 290085 COMPL. DATE 02/20/2021 TOTAL DEPTH 13004 PERF.13217 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5130	X	1772	-0-	-3358	-0-	32	1	1543	3	Y	179	179	0			-0-
							197	9									
*12	7221	X	7221	-0-	-0-	-0-	127	1	6260	3	Y	758	758	0			-0-
							834	9									
01	5353	X	5353	-0-	-0-	-0-	94	1	4491	3	Y	698	698	0			-0-
							768	9									
02	DLQ G-10		4381	-0-	4381	4381	112	1	3767	3	Y	456	456	0			-0-
							502	9									
03	DLQ G-10		4585	-0-	4585	8966	71	1	4021	3	Y	448	448	0			-0-
							493	9									
*04	14184	X	5218	-0-	-8966	-0-	99	1	4451	3	Y	607	607	0			-0-
							668	9									

REYNOLDS GAS UNIT 1 WELL #: 9H RRCID -> 290092 COMPL. DATE 07/26/2014 TOTAL DEPTH 12980 PERF.13138 - 19381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3646	-0-	-344	-0-	144	1	2998	3	Y	442	438	1			13
							18	4	486	9							
12	5417	X	5417	-0-	-0-	-0-	188	1	3422	3	Y	1621	1552	1			82
							24	4	1783	9							
01	3847	X	3847	-0-	-0-	-0-	201	1	3060	3	Y	502	562	1			22
							34	4	552	9							
02	DLQ G-10		2766	-0-	2766	2766	140	1	1975	3	Y	573	573	1			22
							21	4	630	9							
03	DLQ G-10		1300	-0-	1300	4066	34	1	1015	3	Y	223	218	1			27
							6	4	245	9							
*04	8434	X	4368	-0-	-4066	-0-	181	1	3157	3	Y	919	913	1			33
							19	4	1011	9							

SMOLIK 01 WELL #: 07H RRCID -> 290094 COMPL. DATE 02/14/2024 TOTAL DEPTH 12951 PERF.13178 - 18745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6150	X	5416	-0-	-734	-0-	97	1	4634	3	Y	623	623	0			-0-
							685	9									
*12	6355	X	5588	-0-	-767	-0-	90	1	4445	3	Y	957	957	0			-0-
							1053	9									
01	7748	X	7748	-0-	-0-	-0-	132	1	6266	3	Y	1227	1227	0			-0-
							1350	9									
02	DLQ G-10		6705	-0-	6705	6705	160	1	5382	3	Y	1057	1057	0			-0-
							1163	9									
03	DLQ G-10		6439	-0-	6439	13144	98	1	5573	3	Y	698	698	0			-0-
							768	9									
*04	19621	X	6477	-0-	-13144	-0-	124	1	5612	3	Y	674	674	0			-0-
							741	9									

DAVILA-WESTON HENKE UNIT SA C WELL #: 12H RRCID -> 290444 COMPL. DATE 05/22/2022 TOTAL DEPTH 12300 PERF.12263 - 22413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14970	X	8876	-0-	-6094	-0-	1476	1	6783	3	Y	537	553	0			16
							26	4	591	9							
12	15314	X	8647	-0-	-6667	-0-	1467	1	6491	3	Y	557	557	0			16
							76	4	613	9							
01	15159	X	6373	-0-	-8786	-0-	1077	1	4929	3	Y	226	236	0			6
							118	4	249	9							
02	DLQ G-10		1612	-0-	1612	1612	278	1	1308	3	Y	17	22	0			1
							7	4	19	9							
03	DLQ G-10		210	-0-	210	1822	36	1	168	3	Y	4	5	0			-0-
							2	4	4	9							
*04	1934	X	112	-0-	-1822	-0-	21	1	88	3	Y	3	3	0			-0-
							3	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-FOSTER-PATINO SA11 WELL #: 11H RRCID -> 290455 COMPL. DATE 10/11/2021 TOTAL DEPTH 12513 PERF.13152 - 20913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18240	X	14538	-0-	-3702	-0-	1814	1	12626	3	Y	-0-	29	0			-0-
							98	4									
12	22119	X	22119	-0-	-0-	-0-	2971	1	17608	3	Y	1335	1307	0			28
							71	4	1469	9							
01	18848	X	-0-	-0-	-18848	-0-					Y	-0-	28	0			-0-
02	DLQ G-10		7590	-0-	7590	7590	968	1	5864	3	Y	667	648	0			19
							24	4	734	9							
03	DLQ G-10		23280	-0-	23280	30870	3012	1	18942	3	Y	1128	1109	0			38
							85	4	1241	9							
04	DLQ G-10		17844	-0-	17844	48714	2203	1	14159	3	Y	1291	1264	0			65
							62	4	1420	9							

FRANKE-FOSTER-PATINO SA10 WELL #: 10H RRCID -> 290456 COMPL. DATE 10/10/2021 TOTAL DEPTH 12585 PERF.13152 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10770	X	1531	-0-	-9239	-0-	167	1	1161	3	Y	176	184	0			4
							9	4	194	9							
12	9765	X	-0-	-0-	-9765	-0-					Y	-0-	4	0			-0-
01	8831	X	8831	-0-	-0-	-0-	1186	1	7273	3	Y	312	303	0			9
							29	4	343	9							
02	DLQ G-10		10853	-0-	10853	10853	1447	1	8766	3	Y	549	543	0			15
							36	4	604	9							
03	DLQ G-10		79	-0-	79	10932	1	1	6	3	Y	65	78	0			2
							72	9									
*04	13123	X	2191	-0-	-10932	-0-	226	1	1450	3	Y	463	442	0			23
							6	4	509	9							

DAVILA-WESTON HENKE UNIT SA B WELL #: 11H RRCID -> 290471 COMPL. DATE 05/24/2022 TOTAL DEPTH 12480 PERF.12310 - 23017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13440	X	1646	-0-	-11794	-0-	271	1	1245	3	Y	114	127	0			3
							5	4	125	9							
12	13888	X	2929	-0-	-10959	-0-	493	1	2182	3	Y	208	205	0			6
							25	4	229	9							
01	13888	X	5481	-0-	-8407	-0-	877	1	4014	3	Y	449	443	0			12
							96	4	494	9							
02	DLQ G-10		2657	-0-	2657	2657	434	1	2045	3	Y	153	159	0			6
							10	4	168	9							
03	DLQ G-10		18811	-0-	18811	21468	2943	1	13676	3	Y	1851	1790	0			67
							156	4	2036	9							
*04	46854	X	25386	-0-	-21468	-0-	4452	1	18402	3	Y	2244	2243	0			68
							64	4	2468	9							

DAVILA-WESTON HENKE UNIT SA A WELL #: 10H RRCID -> 290479 COMPL. DATE 05/21/2022 TOTAL DEPTH 12401 PERF.12232 - 22416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21773	X	21773	-0-	-0-	-0-	3520	1	16175	3	Y	1833	1840	0			53
							62	4	2016	9							
12	21411	X	21411	-0-	-0-	-0-	3552	1	15714	3	Y	1784	1786	0			51
							183	4	1962	9							
01	22142	X	22142	-0-	-0-	-0-	3563	1	16301	3	Y	1716	1720	0			47
							390	4	1888	9							
02	DLQ G-10		20860	-0-	20860	20860	3406	1	16044	3	Y	1208	1209	0			46
							81	4	1329	9							
03	DLQ G-10		22147	-0-	22147	43007	3627	1	16855	3	Y	1338	1335	0			49
							193	4	1472	9							
*04	59579	X	16572	-0-	-43007	-0-	3168	1	13093	3	Y	241	283	0			7
							46	4	265	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 505H RRCID -> 290481 COMPL. DATE 06/08/2021 TOTAL DEPTH 12691 PERF.12786 - 18618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5906	X	5906	-0-	-0-	-0-	798	1	3266	3	Y	1636	1651	0			61
							42	4	1800	9							
12	5967	X	5967	-0-	-0-	-0-	989	1	2788	3	Y	1938	1902	0			97
							58	4	2132	9							
01	6953	X	6953	-0-	-0-	-0-	1166	1	3965	3	Y	1596	1590	0			103
							66	4	1756	9							
02	DLQ G-10		7117	-0-	7117	7117	1321	1	4242	3	Y	1387	1408	0			82
							28	4	1526	9							
03	DLQ G-10		5398	-0-	5398	12515	951	1	2954	3	Y	1301	1294	0			89
							62	4	1431	9							
*04	19076	X	6561	-0-	-12515	-0-	1250	1	3736	3	Y	1256	1222	0			123
							193	4	1382	9							

SIENKIEWICZ UNIT WELL #: 4H RRCID -> 290538 COMPL. DATE 06/07/2021 TOTAL DEPTH 12718 PERF.12672 - 17736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	1693	-0-	-3227	-0-	261	1	1067	3	Y	319	322	0			12
							14	4	351	9							
12	5084	X	136	-0-	-4948	-0-	3	1	9	3	Y	113	119	0			6
							124	9									
01	4774	X	218	-0-	-4556	-0-	5	1	17	3	Y	178	173	0			11
							196	9									
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	5	16	0			-0-
03	DLQ G-10		299	-0-	299	299	6	1	19	3	Y	249	232	0			17
							274	9									
*04	2093	X	1794	-0-	-299	-0-	274	1	819	3	Y	599	557	0			59
							42	4	659	9							

MURPHY-FRANKE-FOSTER SA WELL #: 12H RRCID -> 290748 COMPL. DATE 10/12/2021 TOTAL DEPTH 12578 PERF.12849 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 55H RRCID -> 292230 COMPL. DATE 12/03/2021 TOTAL DEPTH 12695 PERF.12861 - 22154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16530	X	13100	-0-	-3430	-0-	335	1	11696	3	Y	972	972	0			-0-
							1069	9									
12	16461	X	11684	-0-	-4777	-0-	271	1	10578	3	Y	759	759	0			-0-
							835	9									
01	16461	X	10373	-0-	-6088	-0-	312	1	9268	3	Y	721	721	0			-0-
							793	9									
02	DLQ G-10		5377	-0-	5377	5377	169	1	4830	3	Y	344	344	0			-0-
							378	9									
03	DLQ G-10		11827	-0-	11827	17204	339	1	10446	3	Y	947	947	0			-0-
							1042	9									
*04	25174	X	7970	-0-	-17204	-0-	238	1	6870	3	Y	784	784	0			-0-
							862	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 56H RRCID -> 292231 COMPL. DATE 12/03/2021 TOTAL DEPTH 12724 PERF.12860 - 22229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17940	X	15620	-0-	-2320	-0-	402	1	14050	3	Y	1062	1062	0			-0-
							1168	9									
12	17577	X	16652	-0-	-925	-0-	389	1	15143	3	Y	1018	1018	0			-0-
							1120	9									
01	17577	X	12399	-0-	-5178	-0-	376	1	11177	3	Y	769	769	0			-0-
							846	9									
02	DLQ G-10		15507	-0-	15507	15507	490	1	13999	3	Y	925	925	0			-0-
							1018	9									
03	DLQ G-10		16630	-0-	16630	32137	473	1	14605	3	Y	1411	1411	0			-0-
							1552	9									
*04	49124	X	16987	-0-	-32137	-0-	520	1	14981	3	Y	1351	1351	0			-0-
							1486	9									

THREE SISTERS 01 WELL #: 57H RRCID -> 292233 COMPL. DATE 12/03/2021 TOTAL DEPTH 12690 PERF.12850 - 22006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17610	X	13409	-0-	-4201	-0-	343	1	11967	3	Y	999	999	0			-0-
							1099	9									
12	18135	X	12594	-0-	-5541	-0-	290	1	11291	3	Y	921	921	0			-0-
							1013	9									
01	18135	X	10460	-0-	-7675	-0-	312	1	9261	3	Y	806	806	0			-0-
							887	9									
02	DLQ G-10		13038	-0-	13038	13038	407	1	11633	3	Y	907	907	0			-0-
							998	9									
03	DLQ G-10		14112	-0-	14112	27150	396	1	12224	3	Y	1356	1356	0			-0-
							1492	9									
*04	39812	X	12662	-0-	-27150	-0-	377	1	10877	3	Y	1280	1280	0			-0-
							1408	9									

HAVEMAN TRUST 01 - H01 D WELL #: 04H RRCID -> 292696 COMPL. DATE 05/02/2022 TOTAL DEPTH 13557 PERF.13463 - 21747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	23460	X	19458	-0-	-4002	-0-	1067	1	17192	3	Y	1090	1090	0			-0-
							1199	9									
*12	24242	X	10628	-0-	-13614	-0-	652	1	9348	3	Y	571	571	0			-0-
							628	9									
01	24242	X	-0-	-0-	-24242	-0-					Y	-0-					-0-
02	DLQ G-10		31869	-0-	31869	31869	1333	1	29379	3	Y	1052	1052	0			-0-
							1157	9									
03	DLQ G-10		27168	-0-	27168	59037	1692	1	24703	3	Y	703	703	0			-0-
							773	9									
04	DLQ G-10		24579	-0-	24579	83616	1881	1	21801	3	Y	815	815	0			-0-
							897	9									

HAVEMAN TRUST 01 - H01 E WELL #: 05H RRCID -> 292716 COMPL. DATE 05/02/2022 TOTAL DEPTH 13558 PERF.13510 - 23391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	28920	X	23470	-0-	-5450	-0-	1282	1	20653	3	Y	1395	1395	0			-0-
							1535	9									
*12	34782	X	12502	-0-	-22280	-0-	762	1	10929	3	Y	737	737	0			-0-
							811	9									
01	34782	X	-0-	-0-	-34782	-0-					Y	-0-					-0-
02	DLQ G-10		30549	-0-	30549	30549	1270	1	27980	3	Y	1181	1181	0			-0-
							1299	9									
03	DLQ G-10		26407	-0-	26407	56956	1635	1	23867	3	Y	823	823	0			-0-
							905	9									
04	DLQ G-10		20569	-0-	20569	77525	1558	1	18055	3	Y	869	869	0			-0-
							956	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 - H01 C WELL #: 03H RRCID -> 292717 COMPL. DATE 05/02/2022 TOTAL DEPTH 13543 PERF.13539 - 21599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	21960	X	18925	-0-	-3035	-0-	1036	1	16689	3	Y	1091	1091	0			-0-
							1200	9									
*12	21855	X	8881	-0-	-12974	-0-	542	1	7777	3	Y	511	511	0			-0-
							562	9									
01	21855	X	-0-	-0-	-21855	-0-					Y	-0-					-0-
02	DLQ G-10		26334	-0-	26334	26334	1102	1	24277	3	Y	868	868	0			-0-
							955	9									
03	DLQ G-10		23472	-0-	23472	49806	1457	1	21271	3	Y	676	676	0			-0-
							744	9									
04	DLQ G-10		19562	-0-	19562	69368	1481	1	17165	3	Y	833	833	0			-0-
							916	9									

MURPHY-SINCLAIR UNIT WELL #: 3H RRCID -> 292857 COMPL. DATE 05/17/2022 TOTAL DEPTH 12553 PERF.12752 - 19168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10650	X	7822	-0-	-2828	-0-	1700	1	5203	3	Y	805	834	0			50
							33	4	886	9							
*12	10695	X	6346	-0-	-4349	-0-	1435	1	4212	3	Y	604	614	0			40
							35	4	664	9							
01	9176	X	8933	-0-	-243	-0-	2263	1	5352	3	Y	1041	1017	0			64
							173	4	1145	9							
02	DLQ G-10		11116	-0-	11116	11116	2802	1	6474	3	Y	1511	1437	0			138
							178	4	1662	9							
03	DLQ G-10		7055	-0-	7055	18171	1797	1	4268	3	Y	846	931	0			53
							59	4	931	9							
*04	24053	X	5882	-0-	-18171	-0-	1731	1	3438	3	Y	617	626	0			44
							34	4	679	9							

MURPHY-KOTARA 2H SA WELL #: 2H RRCID -> 292863 COMPL. DATE 09/29/2022 TOTAL DEPTH 12656 PERF.12685 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3288	-0-	-252	-0-	679	1	2077	3	Y	472	484	0			29
							13	4	519	9							
*12	3534	X	2500	-0-	-1034	-0-	518	1	1520	3	Y	408	410	0			27
							13	4	449	9							
01	3503	X	3436	-0-	-67	-0-	865	1	2045	3	Y	418	419	0			26
							66	4	460	9							
02	DLQ G-10		3263	-0-	3263	3263	849	1	1962	3	Y	362	355	0			33
							54	4	398	9							
03	DLQ G-10		3024	-0-	3024	6287	739	1	1755	3	Y	460	464	0			29
							24	4	506	9							
*04	9731	X	3444	-0-	-6287	-0-	1017	1	2019	3	Y	353	357	0			25
							20	4	388	9							

MURPHY-KOTARA-BARBOZA SA WELL #: 1H RRCID -> 292864 COMPL. DATE 09/28/2022 TOTAL DEPTH 12583 PERF.12747 - 20867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2947	-0-	-173	-0-	563	1	1724	3	Y	590	599	0			37
							11	4	649	9							
*12	4154	X	3930	-0-	-224	-0-	763	1	2238	3	Y	827	809	0			55
							19	4	910	9							
01	4176	X	4176	-0-	-0-	-0-	979	1	2316	3	Y	733	743	0			45
							75	4	806	9							
02	DLQ G-10		3372	-0-	3372	3372	793	1	1832	3	Y	634	621	0			58
							50	4	697	9							
03	DLQ G-10		1521	-0-	1521	4893	283	1	672	3	Y	506	533	0			31
							9	4	557	9							
*04	5917	X	1024	-0-	-4893	-0-	263	1	523	3	Y	212	228	0			15
							5	4	233	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-KOTARA 1H SA WELL #: 1H RRCID -> 292890 COMPL. DATE 09/29/2022 TOTAL DEPTH 12559 PERF.12741 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	4288	-0-	-1322	-0-	871	1	2667	3	Y	666	690	0			41
							17	4	733	9							
*12	5022	X	4318	-0-	-704	-0-	911	1	2672	3	Y	648	646	0			43
							22	4	713	9							
01	5184	X	5184	-0-	-0-	-0-	1253	1	2962	3	Y	794	788	0			49
							96	4	873	9							
02	DLQ G-10		4776	-0-	4776	4776	1156	1	2670	3	Y	797	773	0			73
							73	4	877	9							
03	DLQ G-10		3530	-0-	3530	8306	833	1	1978	3	Y	629	663	0			39
							27	4	692	9							
*04	12156	X	3850	-0-	-8306	-0-	1037	1	2059	3	Y	666	658	0			47
							21	4	733	9							

EASLEY UNIT WELL #: 5H RRCID -> 293061 COMPL. DATE 08/09/2023 TOTAL DEPTH 12801 PERF.12705 - 20494

11	7920	X	6536	-0-	-1384	-0-	777	1	5183	3	Y	503	508	0			35
							23	4	553	9							
12	8184	X	6002	-0-	-2182	-0-	774	1	4666	3	Y	493	501	0			27
							20	4	542	9							
01	6789	X	6702	-0-	-87	-0-	914	1	5163	3	Y	535	527	0			35
							36	4	589	9							
02	DLQ G-10		5487	-0-	5487	5487	821	1	4152	3	Y	451	446	0			40
							18	4	496	9							
03	DLQ G-10		5928	-0-	5928	11415	919	1	4382	3	Y	545	547	0			38
							27	4	600	9							
*04	18074	X	6659	-0-	-11415	-0-	954	1	5046	3	Y	583	575	0			46
							18	4	641	9							

KIRK 01 - LG01 - DB01 A WELL #: 01H RRCID -> 293285 COMPL. DATE 07/22/2022 TOTAL DEPTH 13604 PERF.13771 - 20547

*11	25230	X	70	-0-	-25160	-0-	19	3	51	9	Y	46	46	0			-0-
*12	18693	X	406	-0-	-18287	-0-	4	1	164	3	Y	216	216	0			-0-
							238	9									
01	13154	X	13154	-0-	-0-	-0-	276	1	11577	3	Y	1183	1183	0			-0-
							1301	9									
02	DLQ G-10		31267	-0-	31267	31267	779	1	28211	3	Y	2070	2070	0			-0-
							2277	9									
03	DLQ G-10		18672	-0-	18672	49939	504	1	16794	3	Y	1249	1249	0			-0-
							1374	9									
*04	61071	X	11132	-0-	-49939	-0-	309	1	10171	3	Y	593	593	0			-0-
							652	9									

KIRK 01 - LG01 - DB01 B WELL #: 02H RRCID -> 293286 COMPL. DATE 07/22/2022 TOTAL DEPTH 13487 PERF.13656 - 20760

*11	20436	X	20436	-0-	-0-	-0-	384	1	17824	3	Y	2025	2025	0			-0-
							2228	9									
*12	19956	X	19956	-0-	-0-	-0-	425	1	17547	3	Y	1804	1804	0			-0-
							1984	9									
01	19256	X	19256	-0-	-0-	-0-	393	1	16536	3	Y	2115	2115	0			-0-
							2327	9									
02	DLQ G-10		15093	-0-	15093	15093	357	1	12932	3	Y	1640	1640	0			-0-
							1804	9									
03	DLQ G-10		21031	-0-	21031	36124	554	1	18483	3	Y	1813	1813	0			-0-
							1994	9									
*04	60573	X	24449	-0-	-36124	-0-	643	1	21133	3	Y	2430	2430	0			-0-
							2673	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

KIRK 01 - LG01 - DB01 C WELL #: 03H RRCID -> 293288 COMPL. DATE 07/22/2022 TOTAL DEPTH 13622 PERF.13848 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	23190	X	22559	-0-	-631	-0-	437	1	20297	3	Y	1659	1659	0			-0-
							1825	9									
*12	23963	X	21144	-0-	-2819	-0-	464	1	19130	3	Y	1409	1409	0			-0-
							1550	9									
01	23963	X	14449	-0-	-9514	-0-	301	1	12650	3	Y	1362	1362	0			-0-
							1498	9									
02	DLQ G-10		11295	-0-	11295	11295	278	1	10076	3	Y	855	855	0			-0-
							941	9									
03	DLQ G-10		291	-0-	291	11586	7	1	228	3	Y	51	51	0			-0-
							56	9									
*04	11732	X	146	-0-	-11586	-0-	1	1	31	3	Y	104	104	0			-0-
							114	9									

KIRK 01 - LG01 - DB01 D WELL #: 04H RRCID -> 293289 COMPL. DATE 07/22/2022 TOTAL DEPTH 13621 PERF.13800 - 21327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	17070	X	8541	-0-	-8529	-0-	160	1	7448	3	Y	848	848	0			-0-
							933	9									
*12	13640	X	8194	-0-	-5446	-0-	176	1	7285	3	Y	666	666	0			-0-
							733	9									
01	9734	X	7550	-0-	-2184	-0-	157	1	6587	3	Y	733	733	0			-0-
							806	9									
02	DLQ G-10		5147	-0-	5147	5147	122	1	4438	3	Y	534	534	0			-0-
							587	9									
03	DLQ G-10		3036	-0-	3036	8183	79	1	2627	3	Y	300	300	0			-0-
							330	9									
*04	14578	X	6395	-0-	-8183	-0-	166	1	5464	3	Y	695	695	0			-0-
							765	9									

KIRK 01 - LONG 01 A WELL #: 01H RRCID -> 293290 COMPL. DATE 07/22/2022 TOTAL DEPTH 13503 PERF.13677 - 20591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	18840	X	13284	-0-	-5556	-0-	239	1	11118	3	Y	1752	1752	0			-0-
							1927	9									
*12	17174	X	9057	-0-	-8117	-0-	180	1	7451	3	Y	1296	1296	0			-0-
							1426	9									
01	15283	X	9479	-0-	-5804	-0-	178	1	7477	3	Y	1658	1658	0			-0-
							1824	9									
02	DLQ G-10		11015	-0-	11015	11015	254	1	9213	3	Y	1407	1407	0			-0-
							1548	9									
03	DLQ G-10		12024	-0-	12024	23039	308	1	10263	3	Y	1321	1321	0			-0-
							1453	9									
*04	34010	X	10971	-0-	-23039	-0-	279	1	9181	3	Y	1374	1374	0			-0-
							1511	9									

FRANK MALEK 01 WELL #: 02H RRCID -> 293307 COMPL. DATE 07/14/2022 TOTAL DEPTH 12772 PERF.12974 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17940	X	10127	-0-	-7813	-0-	9666	3	461	9	Y	419	419	0			-0-
*12	15376	X	12144	-0-	-3232	-0-	11389	3	755	9	Y	686	686	0			-0-
01	15376	X	10639	-0-	-4737	-0-	10200	3	439	9	Y	399	399	0			-0-
02	DLQ G-10		1686	-0-	1686	1686	1606	3	80	9	Y	73	73	0			-0-
03	DLQ G-10		698	-0-	698	2384	677	3	21	9	Y	19	19	0			-0-
*04	2531	X	147	-0-	-2384	-0-	147	3			Y	-0-					-0-

FRANK MALEK 01 WELL #: 03H RRCID -> 293308 COMPL. DATE 07/14/2022 TOTAL DEPTH 12822 PERF.13014 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16800	X	13814	-0-	-2986	-0-	13229	3	585	9	Y	532	532	0			-0-
*12	17360	X	12045	-0-	-5315	-0-	11791	3	254	9	Y	231	231	0			-0-
01	17106	X	17106	-0-	-0-	-0-	17106	3			Y	-0-					-0-
02	DLQ G-10		12422	-0-	12422	12422	12211	3	211	9	Y	192	192	0			-0-
03	DLQ G-10		10267	-0-	10267	22689	9985	3	282	9	Y	256	256	0			-0-
*04	33880	X	11191	-0-	-22689	-0-	10873	3	318	9	Y	289	289	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 502H RRCID -> 293309 COMPL. DATE 08/07/2023 TOTAL DEPTH 12722 PERF.12643 - 20176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25170	X	22139	-0-	-3031	-0-	2722	1	18159	3	Y	1071	1085	0			74
							80	4	1178	9							
12	26009	X	21830	-0-	-4179	-0-	2932	1	17670	3	Y	1047	1063	0			58
							76	4	1152	9							
01	24583	X	22004	-0-	-2579	-0-	3115	1	17596	3	Y	1064	1052	0			70
							123	4	1170	9							
02	DLQ G-10		19107	-0-	19107	19107	2980	1	15061	3	Y	910	898	0			82
							65	4	1001	9							
03	DLQ G-10		24094	-0-	24094	43201	3884	1	18533	3	Y	1421	1403	0			100
							114	4	1563	9							
*04	61204	X	18003	-0-	-43201	-0-	2668	1	14106	3	Y	1071	1086	0			85
							51	4	1178	9							

THREE SISTERS 01 - WK01 B WELL #: 02H RRCID -> 293553 COMPL. DATE 08/19/2022 TOTAL DEPTH 12951 PERF.12842 - 20832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18330	X	7241	-0-	-11089	-0-	192	1	6603	3	Y	405	405	0			-0-
							446	9									
12	11408	X	1197	-0-	-10211	-0-	31	1	1166	3	Y	-0-					-0-
01	7440	X	36	-0-	-7404	-0-	1	1	27	3	Y	7	7	0			-0-
							8	9									
02	DLQ G-10		16473	-0-	16473	16473	517	1	14677	3	Y	1163	1163	0			-0-
							1279	9									
03	DLQ G-10		20196	-0-	20196	36669	605	1	18242	3	Y	1226	1226	0			-0-
							1349	9									
*04	55865	X	19196	-0-	-36669	-0-	624	1	17443	3	Y	1026	1026	0			-0-
							1129	9									

THREE SISTERS 01 - WK01 C WELL #: 03H RRCID -> 293573 COMPL. DATE 08/19/2022 TOTAL DEPTH 12950 PERF.12904 - 21069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31980	X	24171	-0-	-7809	-0-	642	1	22093	3	Y	1305	1305	0			-0-
							1436	9									
12	33046	X	25911	-0-	-7135	-0-	609	1	23347	3	Y	1777	1777	0			-0-
							1955	9									
01	33046	X	25825	-0-	-7221	-0-	773	1	23219	3	Y	1666	1666	0			-0-
							1833	9									
02	DLQ G-10		17241	-0-	17241	17241	543	1	15446	3	Y	1138	1138	0			-0-
							1252	9									
03	DLQ G-10		14375	-0-	14375	31616	427	1	12913	3	Y	941	941	0			-0-
							1035	9									
*04	43352	X	11736	-0-	-31616	-0-	376	1	10561	3	Y	726	726	0			-0-
							799	9									

THREE SISTERS 01 - WK01 A WELL #: 01H RRCID -> 293662 COMPL. DATE 08/19/2022 TOTAL DEPTH 12900 PERF.12918 - 20481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20640	X	18378	-0-	-2262	-0-	424	1	16897	3	Y	961	961	0			-0-
							1057	9									
12	22072	X	15735	-0-	-6337	-0-	322	1	15413	3	Y	-0-					-0-
01	22072	X	-0-	-0-	-22072	-0-					Y	-0-					-0-
02	DLQ G-10		22578	-0-	22578	22578	622	1	20644	3	Y	1193	1193	0			-0-
							1312	9									
03	DLQ G-10		16419	-0-	16419	38997	383	1	14527	3	Y	1372	1372	0			-0-
							1509	9									
04	DLQ G-10		14830	-0-	14830	53827	364	1	13322	3	Y	1040	1040	0			-0-
							1144	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HERREJON 01 WELL #: 07H RRCID -> 293711 COMPL. DATE 09/14/2022 TOTAL DEPTH 13082 PERF.13094 - 17808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23940	X	58	-0-	-23882	-0-	55	3	3	9	Y	3	3	0			-0-
12	24738	X	7088	-0-	-17650	-0-	6529	3	559	9	Y	508	508	0			-0-
01	31895	X	31895	-0-	-0-	-0-	31430	3	465	9	Y	423	423	0			-0-
02	DLQ G-10		22945	-0-	22945	22945	21799	3	1146	9	Y	1042	1042	0			-0-
03	DLQ G-10		20321	-0-	20321	43266	19321	3	1000	9	Y	909	909	0			-0-
*04	50135	X	6869	-0-	-43266	-0-	6484	3	385	9	Y	350	350	0			-0-

DAVIS 01 WELL #: 14H RRCID -> 293729 COMPL. DATE 11/04/2022 TOTAL DEPTH 13197 PERF.13270 - 16863

*11	6510	X	4935	-0-	-1575	-0-	90	1	4309	3	Y	487	487	0			-0-
							536	9									
*12	6727	X	2619	-0-	-4108	-0-	46	1	2278	3	Y	268	268	0			-0-
							295	9									
01	5549	X	4265	-0-	-1284	-0-	80	1	3808	3	Y	343	343	0			-0-
							377	9									
02	DLQ G-10		4521	-0-	4521	4521	118	1	3959	3	Y	404	404	0			-0-
							444	9									
03	DLQ G-10		4656	-0-	4656	9177	73	1	4146	3	Y	397	397	0			-0-
							437	9									
*04	13520	X	4343	-0-	-9177	-0-	85	1	3817	3	Y	401	401	0			-0-
							441	9									

DAVIS 01 WELL #: 12H RRCID -> 293742 COMPL. DATE 11/04/2022 TOTAL DEPTH 13177 PERF.13294 - 16755

*11	38070	X	15152	-0-	-22918	-0-	269	1	12817	3	Y	1878	1878	0			-0-
							2066	9									
*12	33697	X	11869	-0-	-21828	-0-	205	1	10087	3	Y	1434	1434	0			-0-
							1577	9									
01	26226	X	8055	-0-	-18171	-0-	145	1	6916	3	Y	904	904	0			-0-
							994	9									
02	DLQ G-10		4024	-0-	4024	4024	103	1	3460	3	Y	419	419	0			-0-
							461	9									
03	DLQ G-10		3487	-0-	3487	7511	50	1	2863	3	Y	522	522	0			-0-
							574	9									
*04	12922	X	5411	-0-	-7511	-0-	102	1	4610	3	Y	635	635	0			-0-
							699	9									

DAVIS 01 WELL #: 15H RRCID -> 293958 COMPL. DATE 11/04/2022 TOTAL DEPTH 13200 PERF.13211 - 16945

*11	6420	X	6234	-0-	-186	-0-	114	1	5429	3	Y	628	628	0			-0-
							691	9									
*12	6603	X	6041	-0-	-562	-0-	109	1	5352	3	Y	527	527	0			-0-
							580	9									
01	6107	X	6081	-0-	-26	-0-	115	1	5450	3	Y	469	469	0			-0-
							516	9									
02	DLQ G-10		7171	-0-	7171	7171	185	1	6237	3	Y	681	681	0			-0-
							749	9									
03	DLQ G-10		8638	-0-	8638	15809	137	1	7761	3	Y	673	673	0			-0-
							740	9									
*04	21151	X	5342	-0-	-15809	-0-	103	1	4628	3	Y	555	555	0			-0-
							611	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 3H RRCID -> 294089 COMPL. DATE 08/06/2023 TOTAL DEPTH 12839 PERF.12736 - 20094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		23565	-0-	23565	96234	2809	1	18741	3	Y	1757	1770	0			121
							82	4	1933	9							
12	116730	X	20496	-0-	-96234	-0-	2609	1	15721	3	Y	1907	1923	0			105
							68	4	2098	9							
01	25265	X	22055	-0-	-3210	-0-	2954	1	16685	3	Y	2090	2057	0			138
							117	4	2299	9							
02	22204	X	19903	-0-	-2301	-0-	2936	1	14840	3	Y	1875	1845	0			168
							64	4	2063	9							
03	24583	X	5329	-0-	-19254	-0-	837	1	3992	3	Y	432	570	0			30
							25	4	475	9							
04	23580	X	18470	-0-	-5110	-0-	2715	1	14359	3	Y	1222	1155	0			97
							52	4	1344	9							

RIDLEY FARMS 01 - DULLYE 01 C WELL #: 03H RRCID -> 294157 COMPL. DATE 01/08/2023 TOTAL DEPTH 13424 PERF.13427 - 18147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	DLQ G-10		9456	-0-	9456	44996	436	1	7713	3	Y	1188	1188	0			-0-
							1307	9									
*12	54647	X	9651	-0-	-44996	-0-	428	1	8222	3	Y	910	910	0			-0-
							1001	9									
01	13113	X	7853	-0-	-5260	-0-	364	1	6464	3	Y	932	932	0			-0-
							1025	9									
02	10528	X	7922	-0-	-2606	-0-	356	1	6557	3	Y	917	917	0			-0-
							1009	9									
03	11129	X	9023	-0-	-2106	-0-	421	1	7348	3	Y	1140	1140	0			-0-
							1254	9									
04	9450	X	6160	-0-	-3290	-0-	281	1	4805	3	Y	976	976	0			-0-
							1074	9									

RIDLEY FARMS 01 WELL #: 07H RRCID -> 294203 COMPL. DATE 01/13/2023 TOTAL DEPTH 13381 PERF.13426 - 19011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	DLQ G-10		17816	-0-	17816	73505	742	1	16215	3	Y	781	781	0			-0-
							859	9									
*12	94849	X	21344	-0-	-73505	-0-	965	1	18939	3	Y	1309	1309	0			-0-
							1440	9									
01	19119	X	19119	-0-	-0-	-0-	805	1	16740	3	Y	1431	1431	0			-0-
							1574	9									
02	18325	X	18325	-0-	-0-	-0-	802	1	16388	3	Y	1032	1032	0			-0-
							1135	9									
03	20553	X	20183	-0-	-370	-0-	973	1	18240	3	Y	882	882	0			-0-
							970	9									
04	19890	X	19011	-0-	-879	-0-	959	1	16966	3	Y	987	987	0			-0-
							1086	9									

RIDLEY FARMS 01 WELL #: 10H RRCID -> 294309 COMPL. DATE 01/13/2023 TOTAL DEPTH 13405 PERF.13462 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	DLQ G-10		20733	-0-	20733	87876	889	1	19408	3	Y	396	396	0			-0-
							436	9									
*12	110984	X	23108	-0-	-87876	-0-	1088	1	21343	3	Y	615	615	0			-0-
							677	9									
01	23312	X	20669	-0-	-2643	-0-	915	1	18996	3	Y	689	689	0			-0-
							758	9									
02	20664	X	18825	-0-	-1839	-0-	852	1	17405	3	Y	516	516	0			-0-
							568	9									
03	23064	X	20863	-0-	-2201	-0-	1037	1	19435	3	Y	355	355	0			-0-
							391	9									
04	22320	X	20452	-0-	-1868	-0-	1063	1	18803	3	Y	533	533	0			-0-
							586	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RIDLEY FARMS 01 WELL #: 09H RRCID -> 294310 COMPL. DATE 01/13/2023 TOTAL DEPTH 13402 PERF.13438 - 18712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	DLQ G-10		10492	-0-	10492	46225	434	1	9474	3	Y	531	531	0			-0-
							584	9									
*12	57712	X	11487	-0-	-46225	-0-	513	1	10075	3	Y	817	817	0			-0-
							899	9									
01	12555	X	10166	-0-	-2389	-0-	421	1	8756	3	Y	899	899	0			-0-
							989	9									
02	10920	X	8847	-0-	-2073	-0-	383	1	7818	3	Y	587	587	0			-0-
							646	9									
03	11470	X	9791	-0-	-1679	-0-	475	1	8907	3	Y	372	372	0			-0-
							409	9									
04	11070	X	9112	-0-	-1958	-0-	455	1	8052	3	Y	550	550	0			-0-
							605	9									

RIDLEY FARMS 01 - DULLYE 01 B WELL #: 02H RRCID -> 294311 COMPL. DATE 01/08/2023 TOTAL DEPTH 13490 PERF.13383 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	DLQ G-10		6922	-0-	6922	34389	350	1	6181	3	Y	355	355	0			-0-
							391	9									
*12	42568	X	8179	-0-	-34389	-0-	355	1	6817	3	Y	915	915	0			-0-
							1007	9									
01	10199	X	6449	-0-	-3750	-0-	308	1	5485	3	Y	596	596	0			-0-
							656	9									
02	8008	X	6762	-0-	-1246	-0-	329	1	6057	3	Y	342	342	0			-0-
							376	9									
03	8680	X	7254	-0-	-1426	-0-	367	1	6396	3	Y	446	446	0			-0-
							491	9									
04	7890	X	5242	-0-	-2648	-0-	248	1	4240	3	Y	685	685	0			-0-
							754	9									

DAVIS 01 WELL #: 16H RRCID -> 294312 COMPL. DATE 11/04/2022 TOTAL DEPTH 13132 PERF.13212 - 16934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	DLQ G-10		3349	-0-	3349	16512	58	1	2746	3	Y	495	495	0			-0-
							545	9									
*12	19329	X	2817	-0-	-16512	-0-	46	1	2286	3	Y	441	441	0			-0-
							485	9									
01	4805	X	2974	-0-	-1831	-0-	51	1	2449	3	Y	431	431	0			-0-
							474	9									
02	3920	X	522	-0-	-3398	-0-	11	1	375	3	Y	124	124	0			-0-
							136	9									
03	4340	X	113	-0-	-4227	-0-	1	1	44	3	Y	62	62	0			-0-
							68	9									
*04	4491	X	4491	-0-	-0-	-0-	80	1	3613	3	Y	725	725	0			-0-
							798	9									

IVAS SMITH 02 WELL #: 02H RRCID -> 294317 COMPL. DATE 02/23/2023 TOTAL DEPTH 12779 PERF.12813 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		8711	-0-	8711	34867	7392	3	1319	9	Y	1199	1199	0			-0-
12	42249	X	7382	-0-	-34867	-0-	6466	3	916	9	Y	833	833	0			-0-
01	8836	X	8836	-0-	-0-	-0-	7006	3	1830	9	Y	1664	1664	0			-0-
02	6805	X	6805	-0-	-0-	-0-	5093	3	1712	9	Y	1556	1556	0			-0-
03	8586	X	8586	-0-	-0-	-0-	6795	3	1791	9	Y	1628	1628	0			-0-
04	10025	X	10025	-0-	-0-	-0-	7856	3	2169	9	Y	1972	1972	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA-MAY UNIT PSA WELL #: 1H RRCID -> 294319 COMPL. DATE 11/17/2018 TOTAL DEPTH 12419 PERF.12319 - 19909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	DLQ G-10		460	-0-	460	5768	9	1	27	3	Y	385	393	0		24
							424	9								
*12	6391	X	623	-0-	-5768	-0-	26	1	76	3	Y	473	466	0		31
							1	4	520	9						
01	2108	X	1311	-0-	-797	-0-	217	1	512	3	Y	514	513	0		32
							17	4	565	9						
02	1008	X	968	-0-	-40	-0-	24	1	55	3	Y	806	764	0		74
							2	4	887	9						
03	779	X	779	-0-	-0-	-0-	18	1	43	3	Y	652	685	0		41
							1	4	717	9						
04	1260	X	699	-0-	-561	-0-	21	1	42	3	Y	578	578	0		41
							636	9								

IVAS SMITH 02 WELL #: 03H RRCID -> 294350 COMPL. DATE 02/23/2023 TOTAL DEPTH 12822 PERF.12754 - 18461

11	DLQ G-10		6061	-0-	6061	25005	5413	3	648	9	Y	589	589	0		-0-
12	30025	X	5020	-0-	-25005	-0-	4658	3	362	9	Y	329	329	0		-0-
01	5944	X	5944	-0-	-0-	-0-	5236	3	708	9	Y	644	644	0		-0-
02	5586	X	5586	-0-	-0-	-0-	4946	3	640	9	Y	582	582	0		-0-
03	6951	X	6951	-0-	-0-	-0-	6136	3	815	9	Y	741	741	0		-0-
04	8127	X	8127	-0-	-0-	-0-	7078	3	1049	9	Y	954	954	0		-0-

IVAS SMITH 02 WELL #: 04H RRCID -> 294351 COMPL. DATE 02/23/2023 TOTAL DEPTH 12788 PERF.12710 - 18417

11	DLQ G-10		4056	-0-	4056	21327	3609	3	447	9	Y	406	406	0		-0-
12	25459	X	4132	-0-	-21327	-0-	3791	3	341	9	Y	310	310	0		-0-
01	6665	X	6565	-0-	-100	-0-	5772	3	793	9	Y	721	721	0		-0-
02	6739	X	6739	-0-	-0-	-0-	5878	3	861	9	Y	783	783	0		-0-
03	7259	X	7259	-0-	-0-	-0-	6424	3	835	9	Y	759	759	0		-0-
04	7906	X	7906	-0-	-0-	-0-	7030	3	876	9	Y	796	796	0		-0-

SAN CHRISTOVAL RANCH UNIT B WELL #: 5H RRCID -> 294353 COMPL. DATE 07/30/2018 TOTAL DEPTH 11792 PERF.11834 - 18022

11	5370	X	246	-0-	-5124	-0-	18	1	96	3	Y	118	119	0		1
							2	4	130	9						
12	3751	X	1491	-0-	-2260	-0-	218	1	961	3	Y	263	261	0		3
							23	4	289	9						
01	3751	X	3257	-0-	-494	-0-	593	1	2269	3	Y	315	314	0		4
							48	4	347	9						
02	DLQ G-10		2566	-0-	2566	2566	443	1	1890	3	Y	195	196	0		3
							18	4	215	9						
03	DLQ G-10		2296	-0-	2296	4862	365	1	1677	3	Y	218	218	0		3
							14	4	240	9						
*04	6978	X	2116	-0-	-4862	-0-	333	1	1474	3	Y	267	269	0		1
							15	4	294	9						

IVAS SMITH 02 WELL #: 06H RRCID -> 294354 COMPL. DATE 02/23/2023 TOTAL DEPTH 12764 PERF.12769 - 18494

11	17430	X	11843	-0-	-5587	-0-	10437	3	1406	9	Y	1278	1278	0		-0-
12	15438	X	11350	-0-	-4088	-0-	10296	3	1054	9	Y	958	958	0		-0-
01	15438	X	13238	-0-	-2200	-0-	11416	3	1822	9	Y	1656	1656	0		-0-
02	DLQ G-10		8967	-0-	8967	8967	8031	3	936	9	Y	851	851	0		-0-
03	DLQ G-10		1866	-0-	1866	10833	1543	3	323	9	Y	294	294	0		-0-
*04	10853	X	20	-0-	-10833	-0-	5	3	15	9	Y	14	14	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 11H RRCID -> 294355 COMPL. DATE 02/13/2017 TOTAL DEPTH 12063 PERF.11996 - 18462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	845	-0-	-115	-0-	119	1	545	3	Y	163	168	0			5
							2	4	179	9							
12	2794	X	2794	-0-	-0-	-0-	424	1	1876	3	Y	429	422	0			12
							22	4	472	9							
01	2542	X	1804	-0-	-738	-0-	272	1	1247	3	Y	232	238	0			6
							30	4	255	9							
02	DLQ G-10		1310	-0-	1310	1310	201	1	947	3	Y	143	144	0			5
							5	4	157	9							
03	DLQ G-10		889	-0-	889	2199	150	1	697	3	Y	31	35	0			1
							8	4	34	9							
*04	2924	X	725	-0-	-2199	-0-	139	1	574	3	Y	9	10	0			-0-
							2	4	10	9							

CHILDREN'S-WESTON UNIT WELL #: 5H RRCID -> 294356 COMPL. DATE 05/26/2015 TOTAL DEPTH 11956 PERF.12290 - 18839

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT B WELL #: 7H RRCID -> 294357 COMPL. DATE 07/30/2018 TOTAL DEPTH 11773 PERF.11781 - 18026

11	DLQ G-10		3579	-0-	3579	11648	458	1	2393	3	Y	624	621	0			7
							42	4	686	9							
12	14742	X	3094	-0-	-11648	-0-	445	1	1965	3	Y	578	578	0			7
							48	4	636	9							
01	2744	X	2744	-0-	-0-	-0-	431	1	1649	3	Y	572	571	0			8
							35	4	629	9							
02	2240	X	1937	-0-	-303	-0-	295	1	1258	3	Y	338	341	0			5
							12	4	372	9							
03	2480	X	1854	-0-	-626	-0-	256	1	1179	3	Y	372	372	0			5
							10	4	409	9							
04	2400	X	1731	-0-	-669	-0-	246	1	1086	3	Y	353	356	0			2
							11	4	388	9							

LUNA UNIT WELL #: 12H RRCID -> 294358 COMPL. DATE 11/17/2018 TOTAL DEPTH 12277 PERF.12366 - 16158

11	1020	N	955	-0-	-65	-0-	186	1	570	3	Y	177	175	0			11
							4	4	195	9							
*12	1054	N	841	-0-	-213	-0-	132	1	387	3	Y	290	282	0			19
							3	4	319	9							
01	1983	N	1983	-0-	-0-	-0-	425	1	1005	3	Y	474	464	0			29
							32	4	521	9							
02	DLQ G-10		2093	-0-	2093	2093	476	1	1100	3	Y	443	432	0			40
							30	4	487	9							
03	DLQ G-10		915	-0-	915	3008	133	1	316	3	Y	420	434	0			26
							4	4	462	9							
*04	4752	X	1744	-0-	-3008	-0-	423	1	839	3	Y	431	426	0			31
							8	4	474	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 16H RRCID -> 294359 COMPL. DATE 06/12/2023 TOTAL DEPTH 12310 PERF.12422 - 19359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	5787	-0-	-993	-0-	523	1	4211	3	Y	938	928	0			25
							21	4	1032	9							
*12	7006	X	6555	-0-	-451	-0-	610	1	4363	3	Y	1413	1399	0			39
							28	4	1554	9							
01	6324	X	4075	-0-	-2249	-0-	392	1	2713	3	Y	842	864	0			17
							44	4	926	9							
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	17	0			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	3119	X	3119	-0-	-0-	-0-	303	1	2257	3	Y	502	492	0			10
							7	4	552	9							

SAN CHRISTOVAL RANCH UNIT B WELL #: 8H RRCID -> 294360 COMPL. DATE 08/20/2020 TOTAL DEPTH 11734 PERF.11719 - 19100

11	DLQ G-10		1825	-0-	1825	7233	243	1	1116	3	Y	420	422	0			12
							4	4	462	9							
12	3100	N	179	-0-	-2921	4312	25	1	109	3	Y	40	51	0			1
							1	4	44	9							
01	3100	N	76	-0-	-3024	1288	7	1	33	3	Y	32	32	0			1
							1	4	35	9							
02	1708	N	206	-0-	-1502	-0-	29	1	137	3	Y	35	35	0			1
							1	4	39	9							
03	1114	N	1114	-0-	-0-	-0-	130	1	604	3	Y	339	328	0			12
							7	4	373	9							
04	1225	N	1225	-0-	-0-	-0-	170	1	702	3	Y	319	321	0			10
							2	4	351	9							

CHILDREN'S-WESTON UNIT WELL #: 504H RRCID -> 294362 COMPL. DATE 02/13/2017 TOTAL DEPTH 11996 PERF.12530 - 19286

11	DLQ G-10		500	-0-	500	2914	56	1	256	3	Y	170	171	0			5
							1	4	187	9							
12	3100	N	953	-0-	-2147	767	137	1	607	3	Y	184	184	0			5
							7	4	202	9							
01	2632	N	1865	-0-	-767	-0-	255	1	1167	3	Y	377	372	0			10
							28	4	415	9							
02	850	N	850	-0-	-0-	-0-	127	1	600	3	Y	109	115	0			4
							3	4	120	9							
03	961	N	244	-0-	-717	-0-	38	1	175	3	Y	26	29	0			1
							2	4	29	9							
04	1800	N	568	-0-	-1232	-0-	90	1	372	3	Y	95	93	0			3
							1	4	105	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 5H RRCID -> 294370 COMPL. DATE 05/04/2016 TOTAL DEPTH 11915 PERF.12304 - 19043

11	DLQ G-10		1063	-0-	1063	8256	105	1	551	3	Y	361	360	0			4
							10	4	397	9							
12	9676	X	1420	-0-	-8256	-0-	188	1	829	3	Y	348	348	0			4
							20	4	383	9							
01	2852	X	1600	-0-	-1252	-0-	246	1	941	3	Y	357	356	0			5
							20	4	393	9							
02	1994	X	1994	-0-	-0-	-0-	287	1	1224	3	Y	429	428	0			6
							11	4	472	9							
03	2024	X	2024	-0-	-0-	-0-	269	1	1237	3	Y	462	462	0			6
							10	4	508	9							
04	1820	X	1820	-0-	-0-	-0-	259	1	1144	3	Y	369	373	0			2
							11	4	406	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 3H RRCID -> 294371 COMPL. DATE 04/30/2017 TOTAL DEPTH 12275 PERF.12182 - 20286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4388	-0-	4388	13853	698	1	3208	3	Y	427	429	0			12
							12	4	470	9							
12	17869	X	4016	-0-	-13853	-0-	686	1	3036	3	Y	235	240	0			7
							35	4	259	9							
01	3968	X	492	-0-	-3476	-0-	71	1	325	3	Y	80	85	0			2
							8	4	88	9							
02	4088	X	-0-	-0-	-4088	-0-					Y	-0-	2	0			-0-
03	4526	X	2588	-0-	-1938	-0-	410	1	1905	3	Y	228	220	0			8
							22	4	251	9							
04	4380	X	3716	-0-	-664	-0-	662	1	2736	3	Y	280	280	0			8
							10	4	308	9							

DAVILA-GRAHAM UNIT WELL #: 4H RRCID -> 294372 COMPL. DATE 04/30/2017 TOTAL DEPTH 12245 PERF.12018 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1696	-0-	1696	9796	265	1	1219	3	Y	188	191	0			5
							5	4	207	9							
12	11394	X	1598	-0-	-9796	-0-	242	1	1070	3	Y	249	247	0			7
							12	4	274	9							
01	620	X	106	-0-	-514	-0-	2	1	8	3	Y	87	92	0			2
							96	9									
02	560	X	9	-0-	-551	-0-	1	3	8	9	Y	7	9	0			-0-
03	3241	X	3241	-0-	-0-	-0-	463	1	2151	3	Y	547	527	0			20
							25	4	602	9							
04	6904	X	6904	-0-	-0-	-0-	1135	1	4691	3	Y	965	956	0			29
							16	4	1062	9							

DIRECT ASSETS UNIT WELL #: 12H RRCID -> 294382 COMPL. DATE 10/16/2017 TOTAL DEPTH 11981 PERF.12557 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1809	-0-	1809	9817	170	1	1370	3	Y	238	233	0			6
							7	4	262	9							
*12	9822	X	5	-0-	-9817	-0-	1	3	4	9	Y	4	10	0			-0-
01	5921	X	-0-	-0-	-5921	-0-					Y	-0-					-0-
02	5348	X	-0-	-0-	-5348	-0-					Y	-0-					-0-
03	1984	X	-0-	-0-	-1984	-0-					Y	-0-					-0-
04	1800	X	22	-0-	-1778	-0-	3	1	19	3	Y	-0-					-0-

DIRECT ASSETS UNIT WELL #: 3H RRCID -> 294383 COMPL. DATE 09/15/2015 TOTAL DEPTH 12079 PERF.12393 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	663	-0-	-2307	-0-	52	1	418	3	Y	174	171	0			5
							2	4	191	9							
*12	2759	X	1634	-0-	-1125	-0-	160	1	1141	3	Y	296	293	0			8
							7	4	326	9							
01	2254	X	2254	-0-	-0-	-0-	216	1	1494	3	Y	473	472	0			9
							24	4	520	9							
02	DLQ G-10		260	-0-	260	260	18	1	109	3	Y	116	120	0			5
							5	4	128	9							
03	DLQ G-10		690	-0-	690	950	46	1	322	3	Y	290	288	0			7
							3	4	319	9							
*04	3958	X	3008	-0-	-950	-0-	310	1	2306	3	Y	350	350	0			7
							7	4	385	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 4H RRCID -> 294384 COMPL. DATE 09/15/2015 TOTAL DEPTH 12064 PERF.12334 - 17614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	837	-0-		-2973	-0-	79	1	633	3	Y	111	109	0			3
								3	4	122	9							
*12	3565	X	546	-0-		-3019	-0-	64	1	455	3	Y	22	24	0			1
								3	4	24	9							
01	806	X	45	-0-		-761	-0-	3	1	23	3	Y	17	18	0			-0-
								19	9									
02	DLQ G-10		137	-0-		137	137	16	1	98	3	Y	16	15	0			1
								5	4	18	9							
03	DLQ G-10		-0-	-0-		-0-	137					Y	-0-	1	0			-0-
*04	137	N	-0-	-0-		-137	-0-					Y	-0-					-0-

MAY UNIT 1 WELL #: 10H RRCID -> 294387 COMPL. DATE 06/20/2018 TOTAL DEPTH 12291 PERF.12365 - 15849

11	5757	X	5757	-0-		-0-	-0-	1223	1	3744	3	Y	696	696	0			43
								24	4	766	9							
*12	3332	X	3332	-0-		-0-	-0-	690	1	2025	3	Y	545	552	0			36
								17	4	600	9							
01	4991	X	1289	-0-		-3702	-0-	316	1	747	3	Y	184	209	0			11
								24	4	202	9							
02	DLQ G-10		2287	-0-		2287	2287	565	1	1305	3	Y	346	325	0			32
								36	4	381	9							
03	DLQ G-10		3215	-0-		3215	5502	769	1	1825	3	Y	542	540	0			34
								25	4	596	9							
*04	8695	X	3193	-0-		-5502	-0-	906	1	1800	3	Y	426	430	0			30
								18	4	469	9							

MAY UNIT 1 WELL #: 11H RRCID -> 294388 COMPL. DATE 06/20/2018 TOTAL DEPTH 12434 PERF.12273 - 20117

11	11130	X	8235	-0-		-2895	-0-	1802	1	5515	3	Y	803	798	0			50
								35	4	883	9							
*12	11501	X	8894	-0-		-2607	-0-	1956	1	5739	3	Y	1046	1027	0			69
								48	4	1151	9							
01	11315	X	7545	-0-		-3770	-0-	1918	1	4535	3	Y	860	876	0			53
								146	4	946	9							
02	DLQ G-10		3361	-0-		3361	3361	894	1	2066	3	Y	313	337	0			29
								57	4	344	9							
03	DLQ G-10		9973	-0-		9973	13334	2550	1	6053	3	Y	1170	1126	0			73
								83	4	1287	9							
*04	25168	X	11834	-0-		-13334	-0-	3513	1	6976	3	Y	1159	1150	0			82
								70	4	1275	9							

MAY UNIT 1 WELL #: 9H RRCID -> 294410 COMPL. DATE 06/20/2018 TOTAL DEPTH 12369 PERF.12293 - 18725

11	10947	X	10947	-0-		-0-	-0-	2217	1	6788	3	Y	1725	1688	0			107
								44	4	1898	9							
*12	7683	X	7683	-0-		-0-	-0-	1483	1	4350	3	Y	1648	1646	0			109
								37	4	1813	9							
01	8618	X	3659	-0-		-4959	-0-	877	1	2073	3	Y	584	657	0			36
								67	4	642	9							
02	DLQ G-10		2716	-0-		2716	2716	630	1	1455	3	Y	537	524	0			49
								40	4	591	9							
03	DLQ G-10		954	-0-		954	3670	245	1	583	3	Y	107	149	0			7
								8	4	118	9							
*04	4202	X	532	-0-		-3670	-0-	163	1	323	3	Y	39	43	0			3
								3	4	43	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 4H RRCID -> 294411 COMPL. DATE 02/23/2017 TOTAL DEPTH 11775 PERF.11933 - 16928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	4500	X	3655	-0-	-845	-0-	566	1	2599	3	Y	436	441	0		13
							10	4	480	9						
12	4650	X	3529	-0-	-1121	-0-	562	1	2488	3	Y	409	410	0		12
							29	4	450	9						
01	4154	X	865	-0-	-3289	-0-	121	1	553	3	Y	162	170	0		4
							13	4	178	9						
02	DLQ G-10		56	-0-	56	56	8	1	39	3	Y	8	12	0		-0-
							9	9								
03	DLQ G-10		4149	-0-	4149	4205	581	1	2700	3	Y	761	733	0		28
							31	4	837	9						
*04	9074	X	4869	-0-	-4205	-0-	772	1	3193	3	Y	812	815	0		25
							11	4	893	9						

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 5H RRCID -> 294412 COMPL. DATE 02/23/2017 TOTAL DEPTH 11710 PERF.12054 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	5640	X	4416	-0-	-1224	-0-	536	1	2465	3	Y	1278	1278	0		37
							9	4	1406	9						
12	5828	X	4045	-0-	-1783	-0-	490	1	2165	3	Y	1241	1243	0		35
							25	4	1365	9						
01	4712	X	1181	-0-	-3531	-0-	85	1	390	3	Y	634	652	0		17
							9	4	697	9						
02	DLQ G-10		3103	-0-	3103	3103	369	1	1739	3	Y	896	879	0		34
							9	4	986	9						
03	DLQ G-10		3459	-0-	3459	6562	405	1	1882	3	Y	1045	1041	0		38
							22	4	1150	9						
*04	10699	X	4137	-0-	-6562	-0-	533	1	2201	3	Y	1268	1268	0		38
							8	4	1395	9						

IVAS SMITH 02 WELL #: 05H RRCID -> 294445 COMPL. DATE 02/23/2023 TOTAL DEPTH 12776 PERF.12791 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	14400	X	7780	-0-	-6620	-0-	7022	3	758	9	Y	689	689	0		-0-
12	11687	X	7794	-0-	-3893	-0-	7263	3	531	9	Y	483	483	0		-0-
01	11191	X	7931	-0-	-3260	-0-	7009	3	922	9	Y	838	838	0		-0-
02	DLQ G-10		7176	-0-	7176	7176	6426	3	750	9	Y	682	682	0		-0-
03	DLQ G-10		4884	-0-	4884	12060	4445	3	439	9	Y	399	399	0		-0-
*04	19949	X	7889	-0-	-12060	-0-	7133	3	756	9	Y	687	687	0		-0-

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 6H RRCID -> 294460 COMPL. DATE 02/23/2017 TOTAL DEPTH 11729 PERF.12108 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	2220	X	-0-	-0-	-2220	-0-					Y	-0-	23	0		-0-
12	2294	X	34	-0-	-2260	-0-	2	3	32	9	Y	29	28	0		1
01	3658	X	46	-0-	-3612	-0-	1	1	3	3	Y	38	38	0		1
							42	9								
02	DLQ G-10		45	-0-	45	45	1	1	3	3	Y	37	37	0		1
							41	9								
03	DLQ G-10		40	-0-	40	85	1	1	3	3	Y	33	33	0		1
							36	9								
*04	1577	X	1492	-0-	-85	-0-	191	1	789	3	Y	463	450	0		14
							3	4	509	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 7H RRCID -> 294461 COMPL. DATE 02/23/2017 TOTAL DEPTH 11630 PERF.12052 - 19779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	15	X	-0-	-0-	-15	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		54	-0-	54	54	1	1	5	3	Y	44	42	0			2
							48	9									
04	DLQ G-10		2142	-0-	2142	2196	254	1	1052	3	Y	756	735	0			23
							4	4	832	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 9H RRCID -> 294463 COMPL. DATE 12/03/2017 TOTAL DEPTH 11751 PERF.12087 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	6369	-0-	-2151	-0-	865	1	3973	3	Y	1378	1380	0			40
							15	4	1516	9							
12	6975	X	3886	-0-	-3089	-0-	522	1	2310	3	Y	934	947	0			27
							27	4	1027	9							
01	6262	X	4913	-0-	-1349	-0-	660	1	3022	3	Y	1054	1052	0			29
							72	4	1159	9							
02	DLQ G-10		4191	-0-	4191	4191	509	1	2397	3	Y	1157	1142	0			44
							12	4	1273	9							
03	DLQ G-10		5462	-0-	5462	9653	691	1	3212	3	Y	1384	1378	0			50
							37	4	1522	9							
*04	9863	X	210	-0-	-9653	-0-	31	1	129	3	Y	45	94	0			1
							50	9									

MORGAN UNIT WELL #: 10H RRCID -> 294512 COMPL. DATE 10/17/2017 TOTAL DEPTH 11948 PERF.12466 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	X	1186	-0-	-6674	-0-	113	1	911	3	Y	143	149	0			4
							5	4	157	9							
*12	7626	X	2561	-0-	-5065	-0-	248	1	1772	3	Y	482	473	0			13
							11	4	530	9							
01	7626	X	2120	-0-	-5506	-0-	63	1	436	3	Y	1467	1451	0			29
							7	4	1614	9							
02	DLQ G-10		2605	-0-	2605	2605	34	1	206	3	Y	2141	2073	0			97
							10	4	2355	9							
03	DLQ G-10		2711	-0-	2711	5316	101	1	711	3	Y	1721	1776	0			42
							6	4	1893	9							
*04	11925	X	6609	-0-	-5316	-0-	394	1	2931	3	Y	2977	2957	0			62
							9	4	3275	9							

MORGAN UNIT WELL #: 11H RRCID -> 294513 COMPL. DATE 10/17/2017 TOTAL DEPTH 11965 PERF.12408 - 19138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	3269	-0-	-1681	-0-	300	1	2415	3	Y	493	488	0			13
							12	4	542	9							
*12	5126	X	5126	-0-	-0-	-0-	513	1	3670	3	Y	836	826	0			23
							23	4	920	9							
01	3627	X	3491	-0-	-136	-0-	360	1	2492	3	Y	544	556	0			11
							41	4	598	9							
02	DLQ G-10		3406	-0-	3406	3406	387	1	2350	3	Y	505	493	0			23
							113	4	556	9							
03	DLQ G-10		3722	-0-	3722	7128	394	1	2771	3	Y	486	497	0			12
							22	4	535	9							
*04	10299	X	3171	-0-	-7128	-0-	321	1	2391	3	Y	410	413	0			9
							8	4	451	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 12H RRCID -> 294525 COMPL. DATE 09/26/2016 TOTAL DEPTH 12414 PERF.12340 - 19208

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2700	X		869	-0-	-1831	-0-	66	1	621	3	Y	164	174	0	11
								2	4	180	9					
*12	2759	X		2166	-0-	-593	-0-	201	1	1853	3	Y	98	103	0	6
								4	4	108	9					
01	6240	X		6240	-0-	-0-	-0-	594	1	4983	3	Y	562	528	0	40
								45	4	618	9					
02	DLQ G-10			4751	-0-	4751	4751	476	1	3709	3	Y	500	493	0	47
								16	4	550	9					
03	DLQ G-10			3671	-0-	3671	8422	348	1	2855	3	Y	407	429	0	25
								20	4	448	9					
*04	11007	X		2585	-0-	-8422	-0-	284	1	2008	3	Y	261	269	0	17
								6	4	287	9					

SAN CHRISTOVAL RANCH UNIT B WELL #: 6H RRCID -> 294527 COMPL. DATE 07/30/2018 TOTAL DEPTH 11739 PERF.11719 - 17955

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3750	X		1616	-0-	-2134	-0-	158	1	825	3	Y	563	562	0	6
								14	4	619	9					
12	2728	X		2055	-0-	-673	-0-	252	1	1110	3	Y	605	603	0	8
								27	4	666	9					
01	2728	X		2101	-0-	-627	-0-	283	1	1083	3	Y	647	646	0	9
								23	4	712	9					
02	DLQ G-10			748	-0-	748	748	96	1	409	3	Y	217	223	0	3
								4	4	239	9					
03	DLQ G-10			2303	-0-	2303	3051	279	1	1284	3	Y	663	657	0	9
								11	4	729	9					
*04	200	N		1986	-0-	1786	4837	263	1	1161	3	Y	500	506	0	3
								12	4	550	9					

SAN CHRISTOVAL RANCH UNIT B WELL #: 4H RRCID -> 294553 COMPL. DATE 07/30/2018 TOTAL DEPTH 11773 PERF.11613 - 17886

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	4170	X		2005	-0-	-2165	-0-	229	1	1196	3	Y	508	507	0	6
								21	4	559	9					
12	4309	X		2801	-0-	-1508	-0-	407	1	1797	3	Y	503	503	0	6
								44	4	553	9					
01	2914	X		1265	-0-	-1649	-0-	164	1	627	3	Y	419	419	0	6
								13	4	461	9					
02	DLQ G-10			854	-0-	854	854	99	1	423	3	Y	298	300	0	4
								4	4	328	9					
03	DLQ G-10			1403	-0-	1403	2257	171	1	787	3	Y	398	397	0	5
								7	4	438	9					
*04	4312	X		2055	-0-	-2257	-0-	303	1	1339	3	Y	364	367	0	2
								13	4	400	9					

RIDLEY FARMS 01 WELL #: 08H RRCID -> 294558 COMPL. DATE 01/13/2023 TOTAL DEPTH 13396 PERF.13483 - 18846

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	26010	X		20459	-0-	-5551	-0-	861	1	18800	3	Y	725	725	0	-0-
								798	9							
*12	23095	X		21944	-0-	-1151	-0-	1007	1	19765	3	Y	1065	1065	0	-0-
								1172	9							
01	22320	X		20140	-0-	-2180	-0-	863	1	17925	3	Y	1229	1229	0	-0-
								1352	9							
02	DLQ G-10			19440	-0-	19440	19440	866	1	17682	3	Y	811	811	0	-0-
								892	9							
03	DLQ G-10			20527	-0-	20527	39967	1013	1	18988	3	Y	478	478	0	-0-
								526	9							
*04	62636	X		22669	-0-	-39967	-0-	1156	1	20449	3	Y	967	967	0	-0-
								1064	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JANSSEN - OETKEN 01 E WELL #: 05H RRCID -> 294567 COMPL. DATE 04/10/2023 TOTAL DEPTH 13526 PERF.13658 - 20721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	18330	X	16199	-0-	-2131	-0-	296	1	13741	3	Y	1965	1965	0			-0-
							2162	9									
*12	16554	X	12861	-0-	-3693	-0-	282	1	11638	3	Y	855	855	0			-0-
							941	9									
01	14995	X	14995	-0-	-0-	-0-	310	1	13015	3	Y	1518	1518	0			-0-
							1670	9									
02	DLQ G-10		14155	-0-	14155	14155	332	1	12060	3	Y	1603	1603	0			-0-
							1763	9									
03	DLQ G-10		14541	-0-	14541	28696	391	1	13035	3	Y	1014	1014	0			-0-
							1115	9									
*04	42465	X	13769	-0-	-28696	-0-	376	1	12368	3	Y	932	932	0			-0-
							1025	9									

DAVIS 01 WELL #: 13H RRCID -> 294569 COMPL. DATE 11/04/2022 TOTAL DEPTH 13104 PERF.13160 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	19110	X	6990	-0-	-12120	-0-	120	1	5736	3	Y	1031	1031	0			-0-
							1134	9									
*12	17515	X	6004	-0-	-11511	-0-	102	1	5025	3	Y	797	797	0			-0-
							877	9									
01	15314	X	7275	-0-	-8039	-0-	127	1	6052	3	Y	996	996	0			-0-
							1096	9									
02	DLQ G-10		5526	-0-	5526	5526	137	1	4612	3	Y	706	706	0			-0-
							777	9									
03	DLQ G-10		5978	-0-	5978	11504	88	1	5003	3	Y	806	806	0			-0-
							887	9									
*04	16731	X	5227	-0-	-11504	-0-	99	1	4470	3	Y	598	598	0			-0-
							658	9									

DULLYE 01 WELL #: 05H RRCID -> 294579 COMPL. DATE 01/08/2023 TOTAL DEPTH 13418 PERF.13441 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	13770	X	11689	-0-	-2081	-0-	482	1	8548	3	Y	2417	2417	0			-0-
							2659	9									
*12	14229	X	11040	-0-	-3189	-0-	437	1	8408	3	Y	1995	1995	0			-0-
							2195	9									
01	14229	X	9207	-0-	-5022	-0-	375	1	6681	3	Y	1955	1955	0			-0-
							2151	9									
02	DLQ G-10		10096	-0-	10096	10096	396	1	7313	3	Y	2170	2170	0			-0-
							2387	9									
03	DLQ G-10		1552	-0-	1552	11648	60	1	1048	3	Y	404	404	0			-0-
							444	9									
*04	15415	X	3767	-0-	-11648	-0-	158	1	2701	3	Y	825	825	0			-0-
							908	9									

RIDLEY FARMS 01 - DULLYE 01 AC WELL #: 01H RRCID -> 294599 COMPL. DATE 01/08/2023 TOTAL DEPTH 13219 PERF.13246 - 17452

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JANSSEN - OETKEN 01 A WELL #: 01H RRCID -> 294627 COMPL. DATE 04/10/2023 TOTAL DEPTH 13664 PERF.13624 - 20701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	26640	X	18611	-0-	-8029	-0-	371	1	17226	3	Y	922	922	0			-0-
							1014	9									
*12	24676	X	20512	-0-	-4164	-0-	460	1	18982	3	Y	973	973	0			-0-
							1070	9									
01	23002	X	18660	-0-	-4342	-0-	397	1	16692	3	Y	1428	1428	0			-0-
							1571	9									
02	DLQ G-10		20143	-0-	20143	20143	496	1	17980	3	Y	1515	1515	0			-0-
							1667	9									
03	DLQ G-10		20599	-0-	20599	40742	568	1	18951	3	Y	982	982	0			-0-
							1080	9									
*04	59132	X	18390	-0-	-40742	-0-	517	1	16987	3	Y	805	805	0			-0-
							886	9									

JANSSEN - OETKEN 01 B WELL #: 02H RRCID -> 294653 COMPL. DATE 04/10/2023 TOTAL DEPTH 13530 PERF.13568 - 20413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	22620	X	17178	-0-	-5442	-0-	332	1	15418	3	Y	1298	1298	0			-0-
							1428	9									
*12	20708	X	17896	-0-	-2812	-0-	388	1	16005	3	Y	1366	1366	0			-0-
							1503	9									
01	20243	X	15322	-0-	-4921	-0-	314	1	13203	3	Y	1641	1641	0			-0-
							1805	9									
02	DLQ G-10		16824	-0-	16824	16824	390	1	14161	3	Y	2066	2066	0			-0-
							2273	9									
03	DLQ G-10		16908	-0-	16908	33732	449	1	14986	3	Y	1339	1339	0			-0-
							1473	9									
*04	49131	X	15399	-0-	-33732	-0-	419	1	13792	3	Y	1080	1080	0			-0-
							1188	9									

JANSSEN - OETKEN 01 C WELL #: 03H RRCID -> 294654 COMPL. DATE 04/10/2023 TOTAL DEPTH 13668 PERF.13628 - 20541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14250	X	10178	-0-	-4072	-0-	204	1	9458	3	Y	469	469	0			-0-
							516	9									
*12	14725	X	7537	-0-	-7188	-0-	162	1	6686	3	Y	626	626	0			-0-
							689	9									
01	14539	X	5384	-0-	-9155	-0-	102	1	4303	3	Y	890	890	0			-0-
							979	9									
02	DLQ G-10		1004	-0-	1004	1004	19	1	706	3	Y	254	254	0			-0-
							279	9									
03	DLQ G-10		308	-0-	308	1312	7	1	231	3	Y	64	64	0			-0-
							70	9									
*04	1312	X	-0-	-0-	-1312	-0-					Y	-0-					-0-

RIDLEY FARMS 01 WELL #: 11H RRCID -> 294658 COMPL. DATE 01/13/2023 TOTAL DEPTH 13185 PERF.13149 - 18305

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R WELL #: 10H RRCID -> 294676 COMPL. DATE 10/22/2018 TOTAL DEPTH 11741 PERF.12098 - 20930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8259	X	8259	-0-	-0-	-0-	1229	1	5646	3	Y	1238	1256	0			36
							22	4	1362	9							
12	12289	X	12289	-0-	-0-	-0-	1839	1	8134	3	Y	2019	1998	0			57
							95	4	2221	9							
01	11442	X	11442	-0-	-0-	-0-	1673	1	7654	3	Y	1756	1765	0			48
							183	4	1932	9							
02	DLQ G-10		65	-0-	65	65	2	3	63	9	Y	57	103	0			2
03	DLQ G-10		-0-	-0-	-0-	65					Y	1	3	0			-0-
*04	2486	X	2421	-0-	-65	-0-	463	1	1914	3	Y	34	33	0			1
							7	4	37	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 10H RRCID -> 294677 COMPL. DATE 12/03/2017 TOTAL DEPTH 11702 PERF.12071 - 20463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3963	X	3963	-0-	-0-	-0-	516	1	2372	3	Y	969	941	0			28
							9	4	1066	9							
12	3565	X	3496	-0-	-69	-0-	488	1	2158	3	Y	750	757	0			21
							25	4	825	9							
01	3348	X	3348	-0-	-0-	-0-	463	1	2117	3	Y	652	655	0			18
							51	4	717	9							
02	DLQ G-10		1666	-0-	1666	1666	221	1	1042	3	Y	362	366	0			14
							5	4	398	9							
03	DLQ G-10		3375	-0-	3375	5041	472	1	2194	3	Y	622	613	0			23
							25	4	684	9							
*04	9271	X	4230	-0-	-5041	-0-	677	1	2797	3	Y	678	680	0			21
							10	4	746	9							

KOWALIK 228-1R WELL #: 11H RRCID -> 294679 COMPL. DATE 10/22/2018 TOTAL DEPTH 11738 PERF.12403 - 21565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	1849	-0-	-4061	-0-	315	1	1449	3	Y	72	71	0			2
							6	4	79	9							
12	4557	X	543	-0-	-4014	-0-	9	1	42	3	Y	447	436	0			13
							492	9									
01	252	X	252	-0-	-0-	-0-	4	1	20	3	Y	207	214	0			6
							228	9									
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	6	0			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOWALIK 228-1R WELL #: 12H RRCID -> 294680 COMPL. DATE 10/22/2018 TOTAL DEPTH 11740 PERF.12221 - 21065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	1626	-0-	-2904	-0-	192	1	884	3	Y	497	483	0			14
							3	4	547	9							
12	3689	X	-0-	-0-	-3689	-0-					Y	-0-	14	0			-0-
01	3317	X	1264	-0-	-2053	-0-	163	1	745	3	Y	307	299	0			8
							18	4	338	9							
02	DLQ G-10		3440	-0-	3440	3440	514	1	2422	3	Y	447	438	0			17
							12	4	492	9							
03	DLQ G-10		1103	-0-	1103	4543	177	1	821	3	Y	87	101	0			3
							9	4	96	9							
*04	8915	X	4372	-0-	-4543	-0-	713	1	2949	3	Y	636	620	0			19
							10	4	700	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R WELL #: 4H RRCID -> 294681 COMPL. DATE 09/11/2014 TOTAL DEPTH 12091 PERF.12032 - 16233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	480	X	-0-	-0-	-480	-0-					Y	-0-	1	0		-0-
*12	496	X	47	-0-	-449	-0-	1	1	4	3	Y	38	37	0		1
							42	9								
01	2926	X	2926	-0-	-0-	-0-	244	1	1690	3	Y	877	861	0		17
							27	4	965	9						
02	DLQ G-10		2889	-0-	2889	2889	290	1	1766	3	Y	680	666	0		31
							85	4	748	9						
03	DLQ G-10		621	-0-	621	3510	61	1	426	3	Y	119	147	0		3
							3	4	131	9						
*04	200	N	3055	-0-	2855	6365	283	1	2107	3	Y	598	589	0		12
							7	4	658	9						

FRANK MALEK 02 WELL #: 02H RRCID -> 294696 COMPL. DATE 04/23/2023 TOTAL DEPTH 13044 PERF.13003 - 19430

11	90	X	-0-	-0-	-90	-0-					Y	-0-				-0-
12	1960	X	1960	-0-	-0-	-0-	1940	3	20	9	Y	18	18	0		-0-
01	21380	X	21380	-0-	-0-	-0-	19176	3	2204	9	Y	2004	2004	0		-0-
02	DLQ G-10		21710	-0-	21710	21710	20926	3	784	9	Y	713	713	0		-0-
03	DLQ G-10		5714	-0-	5714	27424	5283	3	431	9	Y	392	392	0		-0-
*04	32697	X	5273	-0-	-27424	-0-	4843	3	430	9	Y	391	391	0		-0-

CHILDREN'S-WESTON UNIT WELL #: 14H RRCID -> 294708 COMPL. DATE 12/18/2015 TOTAL DEPTH 11765 PERF.12020 - 16774

11	1770	X	276	-0-	-1494	-0-	27	1	125	3	Y	113	114	0		3
							124	9								
12	1829	X	1259	-0-	-570	-0-	188	1	832	3	Y	208	205	0		6
							10	4	229	9						
01	1829	X	1041	-0-	-788	-0-	112	1	513	3	Y	367	363	0		10
							12	4	404	9						
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	10	0		-0-
03	DLQ G-10		897	-0-	897	897	97	1	451	3	Y	313	302	0		11
							5	4	344	9						
*04	2147	X	1250	-0-	-897	-0-	148	1	612	3	Y	444	442	0		13
							2	4	488	9						

FRANK MALEK 02 WELL #: 04H RRCID -> 294801 COMPL. DATE 04/23/2023 TOTAL DEPTH 13085 PERF.12911 - 19355

11	22650	X	19064	-0-	-3586	-0-	18110	3	954	9	Y	867	867	0		-0-
12	24552	X	3694	-0-	-20858	-0-	3393	3	301	9	Y	274	274	0		-0-
01	24552	X	-0-	-0-	-24552	-0-					Y	-0-				-0-
02	DLQ G-10		24529	-0-	24529	24529	23912	3	617	9	Y	561	561	0		-0-
03	DLQ G-10		24361	-0-	24361	48890	24010	3	351	9	Y	319	319	0		-0-
04	DLQ G-10		24512	-0-	24512	73402	24162	3	350	9	Y	318	318	0		-0-

JANSSEN - OETKEN 01 D WELL #: 04H RRCID -> 294829 COMPL. DATE 05/09/2024 TOTAL DEPTH 13684 PERF.13735 - 20669

*11	20820	X	9348	-0-	-11472	-0-	186	1	8623	3	Y	490	490	0		-0-
							539	9								
*12	21080	X	11875	-0-	-9205	-0-	270	1	11134	3	Y	428	428	0		-0-
							471	9								
01	21080	X	11671	-0-	-9409	-0-	255	1	10726	3	Y	627	627	0		-0-
							690	9								
02	DLQ G-10		11953	-0-	11953	11953	299	1	10847	3	Y	734	734	0		-0-
							807	9								
03	DLQ G-10		12589	-0-	12589	24542	350	1	11686	3	Y	503	503	0		-0-
							553	9								
*04	36284	X	11742	-0-	-24542	-0-	333	1	10941	3	Y	425	425	0		-0-
							468	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MANGIONE 01 WELL #: 16H RRCID -> 294838 COMPL. DATE 05/25/2023 TOTAL DEPTH 13018 PERF.12848 - 17073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	9330	X	7311	-0-	-2019	-0-	5853	3	1458	9	Y	1325	1325	0	-0-
*12	9641	X	4820	-0-	-4821	-0-	3903	3	917	9	Y	834	834	0	-0-
01	8742	X	3893	-0-	-4849	-0-	3608	3	285	9	Y	259	259	0	-0-
02	DLQ G-10		6898	-0-	6898	6898	5493	3	1405	9	Y	1277	1277	0	-0-
03	DLQ G-10		6801	-0-	6801	13699	5830	3	971	9	Y	883	883	0	-0-
*04	19477	X	5778	-0-	-13699	-0-	4785	3	993	9	Y	903	903	0	-0-

FRANK MALEK 02 WELL #: 05H RRCID -> 294943 COMPL. DATE 04/23/2023 TOTAL DEPTH 13109 PERF.12826 - 19269

11	34290	X	-0-	-0-	-34290	-0-					Y	-0-			-0-
12	29729	X	32	-0-	-29697	-0-	31	3	1	9	Y	1	1	0	-0-
01	29729	X	-0-	-0-	-29729	-0-					Y	-0-			-0-
02	DLQ G-10		4565	-0-	4565	4565	4458	3	107	9	Y	97	97	0	-0-
03	DLQ G-10		31433	-0-	31433	35998	30574	3	859	9	Y	781	781	0	-0-
04	DLQ G-10		30815	-0-	30815	66813	29982	3	833	9	Y	757	757	0	-0-

FRANK MALEK 02 WELL #: 03H RRCID -> 294984 COMPL. DATE 04/23/2023 TOTAL DEPTH 13065 PERF.12893 - 19328

11	35100	X	31952	-0-	-3148	-0-	30595	3	1357	9	Y	1234	1234	0	-0-
12	36270	X	35420	-0-	-850	-0-	32735	3	2685	9	Y	2441	2441	0	-0-
01	36270	X	20289	-0-	-15981	-0-	19006	3	1283	9	Y	1166	1166	0	-0-
02	DLQ G-10		17009	-0-	17009	17009	16393	3	616	9	Y	560	560	0	-0-
03	DLQ G-10		14283	-0-	14283	31292	13691	3	592	9	Y	538	538	0	-0-
*04	45570	X	14278	-0-	-31292	-0-	13683	3	595	9	Y	541	541	0	-0-

SAN CHRISTOVAL RANCH UNIT B WELL #: 502H RRCID -> 294985 COMPL. DATE 09/30/2016 TOTAL DEPTH 11732 PERF.11620 - 17577

11	4320	X	475	-0-	-3845	-0-	44	1	230	3	Y	179	179	0	2
							4	4	197	9					
12	4464	X	290	-0-	-4174	-0-	6	1	28	3	Y	232	231	0	3
							1	4	255	9					
01	775	X	688	-0-	-87	-0-	82	1	315	3	Y	258	258	0	3
							7	4	284	9					
02	DLQ G-10		235	-0-	235	235	5	1	22	3	Y	189	189	0	3
							208	9							
03	DLQ G-10		293	-0-	293	528	13	1	61	3	Y	198	198	0	3
							1	4	218	9					
*04	948	X	420	-0-	-528	-0-	40	1	178	3	Y	182	184	0	1
							2	4	200	9					

THREE SISTERS 01 WELL #: 70H RRCID -> 295035 COMPL. DATE 06/16/2023 TOTAL DEPTH 13098 PERF.12856 - 19675

11	47910	X	36594	-0-	-11316	-0-	977	1	33902	3	Y	1559	1559	0	-0-
							1715	9							
12	46531	X	38084	-0-	-8447	-0-	917	1	35425	3	Y	1584	1584	0	-0-
							1742	9							
01	46531	X	36134	-0-	-10397	-0-	1125	1	33150	3	Y	1690	1690	0	-0-
							1859	9							
02	DLQ G-10		29534	-0-	29534	29534	952	1	27195	3	Y	1261	1261	0	-0-
							1387	9							
03	DLQ G-10		38027	-0-	38027	67561	1165	1	35170	3	Y	1538	1538	0	-0-
							1692	9							
*04	105323	X	37762	-0-	-67561	-0-	1245	1	34946	3	Y	1428	1428	0	-0-
							1571	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 68H RRCID -> 295040 COMPL. DATE 06/16/2023 TOTAL DEPTH 13058 PERF.12758 - 19719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40080	X	29654	-0-	-10426	-0-	796	1	27609	3	Y	1135	1135	0			-0-
							1249	9									
12	37448	X	28735	-0-	-8713	-0-	695	1	26841	3	Y	1090	1090	0			-0-
							1199	9									
01	37448	X	19275	-0-	-18173	-0-	604	1	17803	3	Y	789	789	0			-0-
							868	9									
02	DLQ G-10		13952	-0-	13952	13952	452	1	12904	3	Y	542	542	0			-0-
							596	9									
03	DLQ G-10		26606	-0-	26606	40558	819	1	24724	3	Y	966	966	0			-0-
							1063	9									
*04	56225	X	15667	-0-	-40558	-0-	514	1	14424	3	Y	663	663	0			-0-
							729	9									

THREE SISTERS 01 WELL #: 69H RRCID -> 295041 COMPL. DATE 06/16/2023 TOTAL DEPTH 13080 PERF.12773 - 19688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42000	X	28012	-0-	-13988	-0-	752	1	26098	3	Y	1056	1056	0			-0-
							1162	9									
12	39339	X	19094	-0-	-20245	-0-	462	1	17850	3	Y	711	711	0			-0-
							782	9									
01	39558	X	39558	-0-	-0-	-0-	1247	1	36743	3	Y	1425	1425	0			-0-
							1568	9									
02	DLQ G-10		26855	-0-	26855	26855	874	1	24972	3	Y	917	917	0			-0-
							1009	9									
03	DLQ G-10		35685	-0-	35685	62540	1104	1	33345	3	Y	1124	1124	0			-0-
							1236	9									
*04	77800	X	15260	-0-	-62540	-0-	509	1	14297	3	Y	413	413	0			-0-
							454	9									

RANCHO GRANDE TRUST-KOWALIK SA WELL #: 1H RRCID -> 295047 COMPL. DATE 06/14/2023 TOTAL DEPTH 11994 PERF.12162 - 20555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21990	X	16447	-0-	-5543	-0-	2376	1	10917	3	Y	2829	2845	0			82
							42	4	3112	9							
12	22723	X	16655	-0-	-6068	-0-	2455	1	10862	3	Y	2919	2918	0			83
							127	4	3211	9							
01	20553	X	18462	-0-	-2091	-0-	2645	1	12101	3	Y	3115	3113	0			85
							289	4	3427	9							
02	DLQ G-10		15053	-0-	15053	15053	2131	1	10041	3	Y	2573	2559	0			99
							51	4	2830	9							
03	DLQ G-10		16067	-0-	16067	31120	2413	1	11214	3	Y	2102	2125	0			76
							128	4	2312	9							
*04	43516	X	12396	-0-	-31120	-0-	2057	1	8503	3	Y	1642	1668	0			50
							30	4	1806	9							

MANGIONE 01 WELL #: 18H RRCID -> 295062 COMPL. DATE 05/25/2023 TOTAL DEPTH 12980 PERF.12865 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3660	X	2758	-0-	-902	-0-	2409	3	349	9	Y	317	317	0			-0-
*12	3782	X	2465	-0-	-1317	-0-	1726	3	739	9	Y	672	672	0			-0-
01	3379	X	2434	-0-	-945	-0-	2302	3	132	9	Y	120	120	0			-0-
02	DLQ G-10		2098	-0-	2098	2098	1651	3	447	9	Y	406	406	0			-0-
03	DLQ G-10		3035	-0-	3035	5133	2457	3	578	9	Y	525	525	0			-0-
*04	7698	X	2565	-0-	-5133	-0-	2104	3	461	9	Y	419	419	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN WESTON-MOBIL A SA WELL #: 1H RRCID -> 295247 COMPL. DATE 10/03/2023 TOTAL DEPTH 12077 PERF.12337 - 18177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8670	X	7501	-0-	-1169	-0-	1075	1	4941	3	Y	1333	1337	0			39
							19	4	1466	9							
12	8959	X	8178	-0-	-781	-0-	1140	1	5044	3	Y	1759	1748	0			50
							59	4	1935	9							
01	8773	X	8255	-0-	-518	-0-	1113	1	5094	3	Y	1751	1753	0			48
							122	4	1926	9							
02	DLQ G-10		7253	-0-	7253	7253	958	1	4512	3	Y	1600	1587	0			61
							23	4	1760	9							
03	DLQ G-10		8005	-0-	8005	15258	1053	1	4891	3	Y	1823	1818	0			66
							56	4	2005	9							
*04	22795	X	7537	-0-	-15258	-0-	1088	1	4498	3	Y	1759	1772	0			53
							16	4	1935	9							

HERREJON 01 WELL #: 05H RRCID -> 295342 COMPL. DATE 07/17/2022 TOTAL DEPTH 6485 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HERREJON 01 WELL #: 08H RRCID -> 295397 COMPL. DATE 08/18/2022 TOTAL DEPTH 12320 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAN CHRISTOVAL RANCH UNIT A WELL #: 12H RRCID -> 295438 COMPL. DATE 02/13/2021 TOTAL DEPTH 11565 PERF.11602 - 17533

11	8220	X	7385	-0-	-835	-0-	986	1	5153	3	Y	1051	1050	0			12
							90	4	1156	9							
12	8494	X	7140	-0-	-1354	-0-	1077	1	4755	3	Y	1084	1082	0			14
							116	4	1192	9							
01	8494	X	6197	-0-	-2297	-0-	1065	1	4077	3	Y	881	883	0			12
							86	4	969	9							
02	DLQ G-10		6580	-0-	6580	6580	1027	1	4378	3	Y	1031	1029	0			14
							41	4	1134	9							
03	DLQ G-10		5936	-0-	5936	12516	900	1	4141	3	Y	782	785	0			11
							35	4	860	9							
*04	18180	X	5664	-0-	-12516	-0-	922	1	4078	3	Y	566	574	0			3
							41	4	623	9							

THREE SISTERS 01 - WILBUR E 01 D WELL #: 04H RRCID -> 295498 COMPL. DATE 08/22/2023 TOTAL DEPTH 12761 PERF.12837 - 19075

11	5358	X	5358	-0-	-0-	-0-	136	1	4680	3	Y	493	493	0			-0-
							542	9									
12	30414	X	30414	-0-	-0-	-0-	685	1	26239	3	Y	3173	3173	0			-0-
							3490	9									
01	27600	X	27600	-0-	-0-	-0-	813	1	24249	3	Y	2307	2307	0			-0-
							2538	9									
02	DLQ G-10		24120	-0-	24120	24120	756	1	21435	3	Y	1754	1754	0			-0-
							1929	9									
03	DLQ G-10		21517	-0-	21517	45637	639	1	19246	3	Y	1484	1484	0			-0-
							1632	9									
*04	45653	X	16	-0-	-45637	-0-	9	3	7	9	Y	6	6	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 - WILBUR E 01 A WELL #: 01H RRCID -> 295512 COMPL. DATE 08/22/2023 TOTAL DEPTH 12874 PERF.12799 - 19090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25920	X	5537	-0-	-20383	-0-	135	1	4659	3	Y	675	675	0			-0-
							743	9									
12	26784	X	16184	-0-	-10600	-0-	353	1	13630	3	Y	2001	2001	0			-0-
							2201	9									
01	23808	X	16304	-0-	-7504	-0-	440	1	13729	3	Y	1941	1941	0			-0-
							2135	9									
02	DLQ G-10		14734	-0-	14734	14734	438	1	12545	3	Y	1592	1592	0			-0-
							1751	9									
03	DLQ G-10		16106	-0-	16106	30840	460	1	13950	3	Y	1542	1542	0			-0-
							1696	9									
*04	46131	X	15291	-0-	-30840	-0-	471	1	13239	3	Y	1437	1437	0			-0-
							1581	9									

SCR UNIT E-MOBIL UNIT B SA WELL #: 1H RRCID -> 295542 COMPL. DATE 10/21/2023 TOTAL DEPTH 12204 PERF.12462 - 18584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15060	X	13140	-0-	-1920	-0-	1012	1	9465	3	Y	2396	2405	0			158
							27	4	2636	9							
*12	15004	X	12761	-0-	-2243	-0-	1017	1	9393	3	Y	2117	2148	0			127
							22	4	2329	9							
01	14291	X	11986	-0-	-2305	-0-	1059	1	8885	3	Y	1783	1784	0			126
							81	4	1961	9							
02	DLQ G-10		10970	-0-	10970	10970	1005	1	7823	3	Y	1916	1862	0			180
							34	4	2108	9							
03	DLQ G-10		10506	-0-	10506	21476	921	1	7545	3	Y	1807	1876	0			111
							52	4	1988	9							
*04	31616	X	10140	-0-	-21476	-0-	977	1	6908	3	Y	2033	2012	0			132
							19	4	2236	9							

DAVILA-MOBILE A-KENNEDY UNIT SA WELL #: 1H RRCID -> 295550 COMPL. DATE 06/16/2021 TOTAL DEPTH 12379 PERF.12333 - 21459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11065	X	11065	-0-	-0-	-0-	1740	1	7997	3	Y	1179	1189	0			34
							31	4	1297	9							
12	9824	X	9824	-0-	-0-	-0-	1525	1	6747	3	Y	1339	1335	0			38
							79	4	1473	9							
01	12387	X	12387	-0-	-0-	-0-	1947	1	8907	3	Y	1200	1205	0			33
							213	4	1320	9							
02	DLQ G-10		8895	-0-	8895	8895	1397	1	6583	3	Y	802	804	0			31
							33	4	882	9							
03	DLQ G-10		3018	-0-	3018	11913	396	1	1838	3	Y	694	700	0			25
							21	4	763	9							
*04	16057	X	4144	-0-	-11913	-0-	752	1	3109	3	Y	247	265	0			7
							11	4	272	9							

THREE SISTERS 01 - WILBUR E 01 B WELL #: 02H RRCID -> 295554 COMPL. DATE 08/22/2023 TOTAL DEPTH 12813 PERF.12787 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20616	X	20616	-0-	-0-	-0-	538	1	18534	3	Y	1404	1404	0			-0-
							1544	9									
12	17081	X	13024	-0-	-4057	-0-	296	1	11380	3	Y	1225	1225	0			-0-
							1348	9									
01	21235	X	12209	-0-	-9026	-0-	350	1	10702	3	Y	1052	1052	0			-0-
							1157	9									
02	DLQ G-10		9378	-0-	9378	9378	287	1	8197	3	Y	813	813	0			-0-
							894	9									
03	DLQ G-10		9118	-0-	9118	18496	265	1	8032	3	Y	746	746	0			-0-
							821	9									
*04	25875	X	7379	-0-	-18496	-0-	232	1	6524	3	Y	566	566	0			-0-
							623	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MANGIONE 01 WELL #: 17H RRCID -> 295561 COMPL. DATE 03/21/2024 TOTAL DEPTH 12969 PERF.12918 - 16961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	6900	X	5052	-0-	-1848	-0-	4144	3	908	9	Y	825	825	0	-0-
*12	7130	X	4353	-0-	-2777	-0-	3558	3	795	9	Y	723	723	0	-0-
01	7068	X	3750	-0-	-3318	-0-	3496	3	254	9	Y	231	231	0	-0-
02	DLQ G-10		4488	-0-	4488	4488	3822	3	666	9	Y	605	605	0	-0-
03	DLQ G-10		4696	-0-	4696	9184	4238	3	458	9	Y	416	416	0	-0-
*04	13270	X	4086	-0-	-9184	-0-	3489	3	597	9	Y	543	543	0	-0-

SAN CHRISTOVAL RANCH UNIT A WELL #: 10H RRCID -> 295618 COMPL. DATE 02/13/2021 TOTAL DEPTH 11611 PERF.11696 - 17729

11	780	N	259	-0-	-521	-0-	20	1	106	3	Y	119	120	0	1
							2	4	131	9					
12	744	N	174	-0-	-570	-0-	26	1	116	3	Y	26	27	0	-0-
							3	4	29	9					
01	465	N	242	-0-	-223	-0-	35	1	134	3	Y	64	63	0	1
							3	4	70	9					
02	DLQ G-10		215	-0-	215	215	28	1	119	3	Y	61	61	0	1
							1	4	67	9					
03	DLQ G-10		306	-0-	306	521	30	1	139	3	Y	124	123	0	2
							1	4	136	9					
*04	200	N	356	-0-	156	677	55	1	244	3	Y	50	52	0	-0-
							2	4	55	9					

THREE SISTERS 01 WELL #: 67H RRCID -> 295626 COMPL. DATE 06/16/2023 TOTAL DEPTH 13070 PERF.12713 - 19835

11	50100	X	40200	-0-	-9900	-0-	1077	1	37360	3	Y	1603	1603	0	-0-
							1763	9							
12	45508	X	40400	-0-	-5108	-0-	976	1	37709	3	Y	1559	1559	0	-0-
							1715	9							
01	45508	X	37648	-0-	-7860	-0-	1179	1	34719	3	Y	1591	1591	0	-0-
							1750	9							
02	DLQ G-10		32446	-0-	32446	32446	1050	1	29980	3	Y	1287	1287	0	-0-
							1416	9							
03	DLQ G-10		34236	-0-	34236	66682	1049	1	31674	3	Y	1375	1375	0	-0-
							1513	9							
*04	100408	X	33726	-0-	-66682	-0-	1111	1	31182	3	Y	1303	1303	0	-0-
							1433	9							

HERREJON 01 WELL #: 06H RRCID -> 295628 COMPL. DATE 08/18/2022 TOTAL DEPTH 12247 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KIRK 01 WELL #: 501H RRCID -> 295644 COMPL. DATE 09/25/2023 TOTAL DEPTH 13557 PERF.13593 - 21186

*11	40500	X	19268	-0-	-21232	-0-	354	1	16428	3	Y	2260	2260	0	-0-
							2486	9							
*12	40331	X	33022	-0-	-7309	-0-	669	1	27611	3	Y	4311	4311	0	-0-
							4742	9							
01	43793	X	43793	-0-	-0-	-0-	919	1	38621	3	Y	3866	3866	0	-0-
							4253	9							
02	DLQ G-10		37183	-0-	37183	37183	905	1	32771	3	Y	3188	3188	0	-0-
							3507	9							
03	DLQ G-10		39521	-0-	39521	76704	1063	1	35423	3	Y	2759	2759	0	-0-
							3035	9							
*04	109920	X	33216	-0-	-76704	-0-	904	1	29710	3	Y	2365	2365	0	-0-
							2602	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 - WILBUR E 01 C WELL #: 03H RRCID -> 295676 COMPL. DATE 08/22/2023 TOTAL DEPTH 12810 PERF.12837 - 18746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
11	29580	X	18903	-0-	-10677	-0-	479	1	16544	3	Y	1709	1709	0		-0-
							1880	9								
12	30566	X	12945	-0-	-17621	-0-	292	1	11246	3	Y	1279	1279	0		-0-
							1407	9								
01	28458	X	11339	-0-	-17119	-0-	322	1	9927	3	Y	991	991	0		-0-
							1090	9								
02	DLQ G-10		11315	-0-	11315	11315	347	1	9911	3	Y	961	961	0		-0-
							1057	9								
03	DLQ G-10		13393	-0-	13393	24708	393	1	11898	3	Y	1002	1002	0		-0-
							1102	9								
*04	48335	X	23627	-0-	-24708	-0-	758	1	21221	3	Y	1498	1498	0		-0-
							1648	9								

DAVILA-GRAHAM-KOWALIK SA WELL #: 1H RRCID -> 295714 COMPL. DATE 06/16/2021 TOTAL DEPTH 11866 PERF.12534 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
11	10770	X	10001	-0-	-769	-0-	1431	1	6576	3	Y	1790	1784	0		52
							25	4	1969	9						
12	11129	X	10185	-0-	-944	-0-	1491	1	6596	3	Y	1837	1837	0		52
							77	4	2021	9						
01	11129	X	10969	-0-	-160	-0-	1552	1	7099	3	Y	1953	1952	0		53
							170	4	2148	9						
02	DLQ G-10		9950	-0-	9950	9950	1489	1	7015	3	Y	1283	1287	0		49
							35	4	1411	9						
03	DLQ G-10		10616	-0-	10616	20566	1550	1	7204	3	Y	1618	1608	0		59
							82	4	1780	9						
*04	30261	X	9695	-0-	-20566	-0-	1749	1	7228	3	Y	630	670	0		19
							25	4	693	9						

SAN CHRISTOVAL RANCH UNIT A WELL #: 11H RRCID -> 295743 COMPL. DATE 02/13/2021 TOTAL DEPTH 11625 PERF.11722 - 17777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
11	5970	X	769	-0-	-5201	-0-	34	1	176	3	Y	505	505	0		6
							3	4	556	9						
12	3937	X	1216	-0-	-2721	-0-	125	1	551	3	Y	479	479	0		6
							13	4	527	9						
01	3937	X	887	-0-	-3050	-0-	45	1	174	3	Y	604	602	0		8
							4	4	664	9						
02	DLQ G-10		968	-0-	968	968	88	1	373	3	Y	458	460	0		6
							3	4	504	9						
03	DLQ G-10		4607	-0-	4607	5575	524	1	2410	3	Y	1503	1489	0		20
							20	4	1653	9						
*04	10599	X	5024	-0-	-5575	-0-	661	1	2922	3	Y	1284	1297	0		7
							29	4	1412	9						

HOLLMAN-MAY B SA WELL #: 1H RRCID -> 295760 COMPL. DATE 09/20/2023 TOTAL DEPTH 12510 PERF.12341 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
11	19020	X	14564	-0-	-4456	-0-	1415	1	11385	3	Y	1552	1535	0		42
							57	4	1707	9						
*12	19220	X	14916	-0-	-4304	-0-	1607	1	11489	3	Y	1588	1586	0		44
							73	4	1747	9						
01	19220	X	15583	-0-	-3637	-0-	1685	1	11652	3	Y	1869	1876	0		37
							190	4	2056	9						
02	DLQ G-10		13387	-0-	13387	13387	1595	1	9696	3	Y	1482	1452	0		67
							466	4	1630	9						
03	DLQ G-10		12327	-0-	12327	25714	1374	1	9670	3	Y	1096	1136	0		27
							77	4	1206	9						
*04	40317	X	14603	-0-	-25714	-0-	1557	1	11581	3	Y	1298	1298	0		27
							37	4	1428	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 - H 01 A WELL #: 1H RRCID -> 295771 COMPL. DATE 02/01/2020 TOTAL DEPTH 13457 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK 01 WELL #: 03H RRCID -> 295776 COMPL. DATE 09/25/2023 TOTAL DEPTH 13685 PERF.13826 - 20852

*11	3000	N	13313	-0-	10313	10313	247	1	11456	3	Y	1464	1464	0			-0-
							1610	9									
*12	3100	N	36430	-0-	33330	43643	788	1	32539	3	Y	2821	2821	0			-0-
							3103	9									
01	3100	N	27247	-0-	24147	67790	569	1	23886	3	Y	2538	2538	0			-0-
							2792	9									
*02	89787	X	21997	-0-	-67790	-0-	530	1	19181	3	Y	2078	2078	0			-0-
							2286	9									
03	33831	X	33831	-0-	-0-	-0-	890	1	29672	3	Y	2972	2972	0			-0-
							3269	9									
*04	28154	X	28154	-0-	-0-	-0-	743	1	24433	3	Y	2707	2707	0			-0-
							2978	9									

KIRK 01 WELL #: 04H RRCID -> 295782 COMPL. DATE 09/26/2023 TOTAL DEPTH 13705 PERF.13793 - 21591

*05	76265	X	76265	-0-	-0-	-0-	2182	1	68767	3	Y	4833	4833	0			-0-
							5316	9									
*06	71624	X	71624	-0-	-0-	-0-	2549	1	64779	3	Y	3905	3905	0			-0-
							4296	9									
*07	76539	X	63400	-0-	-13139	-0-	2330	1	57145	3	Y	3568	3568	0			-0-
							3925	9									
*08	76880	X	32693	-0-	-44187	-0-	529	1	30283	3	Y	1710	1710	0			-0-
							1881	9									
*09	74070	X	1021	-0-	-73049	-0-	19	1	923	3	Y	72	72	0			-0-
							79	9									
*10	76260	X	47861	-0-	-28399	-0-	923	1	43404	3	Y	3213	3213	0			-0-
							3534	9									
*11	71610	X	60134	-0-	-11476	-0-	1181	1	54848	3	Y	3732	3732	0			-0-
							4105	9									
*12	63395	X	33570	-0-	-29825	-0-	750	1	30935	3	Y	1714	1714	0			-0-
							1885	9									
*01	44361	X	74	-0-	-44287	-0-	1	1	33	3	Y	36	36	0			-0-
							40	9									
*02	DLQ G-10		18605	-0-	18605	18605	463	1	16782	3	Y	1236	1236	0			-0-
							1360	9									
*03	DLQ G-10		60486	-0-	60486	79091	1647	1	54893	3	Y	3587	3587	0			-0-
							3946	9									
*04	128537	X	49446	-0-	-79091	-0-	1373	1	45129	3	Y	2676	2676	0			-0-
							2944	9									

OLSON-ESSE UNIT WELL #: 5H RRCID -> 295832 COMPL. DATE 04/12/2024 TOTAL DEPTH 12682 PERF.12811 - 19171

11	43200	X	34433	-0-	-8767	-0-	3101	1	29010	3	Y	2036	2032	0			134
							82	4	2240	9							
*12	44113	X	34210	-0-	-9903	-0-	3128	1	28880	3	Y	1941	1958	0			117
							67	4	2135	9							
01	44113	X	30730	-0-	-13383	-0-	3084	1	25870	3	Y	1401	1419	0			99
							235	4	1541	9							
02	DLQ G-10		27866	-0-	27866	27866	2979	1	23190	3	Y	1451	1413	0			137
							101	4	1596	9							
03	DLQ G-10		29896	-0-	29896	57762	3043	1	24934	3	Y	1587	1626	0			98
							173	4	1746	9							
*04	84138	X	26376	-0-	-57762	-0-	3061	1	21649	3	Y	1460	1463	0			95
							60	4	1606	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCR UNIT E-CHILDREN WESTON SA WELL #: 1H RRCID -> 295898 COMPL. DATE 10/20/2023 TOTAL DEPTH 12060 PERF.12573 - 18831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	14790	X	13087	-0-	-1703	-0-	1024	1	9576	3	Y	2236	2188	0	147
							27	4	2460	9					
*12	15283	X	12916	-0-	-2367	-0-	1029	1	9503	3	Y	2147	2165	0	129
							22	4	2362	9					
01	14477	X	11808	-0-	-2669	-0-	1065	1	8937	3	Y	1568	1586	0	111
							81	4	1725	9					
02	DLQ G-10		9887	-0-	9887	9887	951	1	7405	3	Y	1363	1346	0	128
							32	4	1499	9					
03	DLQ G-10		10643	-0-	10643	20530	963	1	7891	3	Y	1576	1607	0	97
							55	4	1734	9					
*04	30554	X	10024	-0-	-20530	-0-	1008	1	7129	3	Y	1697	1684	0	110
							20	4	1867	9					

KIRK 01 WELL #: 502H RRCID -> 295902 COMPL. DATE 09/25/2023 TOTAL DEPTH 13560 PERF.13618 - 21034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	41040	X	36324	-0-	-4716	-0-	683	1	31730	3	Y	3555	3555	0	-0-
							3911	9							
*12	40779	X	40779	-0-	-0-	-0-	875	1	36110	3	Y	3449	3449	0	-0-
							3794	9							
01	45318	X	45318	-0-	-0-	-0-	936	1	39348	3	Y	4576	4576	0	-0-
							5034	9							
02	DLQ G-10		38471	-0-	38471	38471	917	1	33214	3	Y	3945	3945	0	-0-
							4340	9							
03	DLQ G-10		37978	-0-	37978	76449	997	1	33233	3	Y	3407	3407	0	-0-
							3748	9							
*04	110397	X	33948	-0-	-76449	-0-	899	1	29544	3	Y	3186	3186	0	-0-
							3505	9							

HAVEMAN TRUST 01 - H 01 B WELL #: 2H RRCID -> 295931 COMPL. DATE 12/03/2019 TOTAL DEPTH 4362 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

OLSON-ESSE UNIT WELL #: 3H RRCID -> 295943 COMPL. DATE 04/07/2024 TOTAL DEPTH 12742 PERF.12806 - 19587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	38490	X	34823	-0-	-3667	-0-	3170	1	29653	3	Y	1742	1763	0	115
							84	4	1916	9					
*12	34773	X	34773	-0-	-0-	-0-	3236	1	29875	3	Y	1448	1476	0	87
							69	4	1593	9					
01	38657	X	31093	-0-	-7564	-0-	3134	1	26292	3	Y	1298	1293	0	92
							239	4	1428	9					
02	DLQ G-10		19140	-0-	19140	19140	2070	1	16116	3	Y	804	820	0	76
							70	4	884	9					
03	DLQ G-10		22596	-0-	22596	41736	2416	1	19797	3	Y	223	285	0	14
							138	4	245	9					
*04	54966	X	13230	-0-	-41736	-0-	1635	1	11563	3	Y	-0-	14	0	-0-
							32	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KIRK 01 WELL #: 05H RRCID -> 295964 COMPL. DATE 09/26/2023 TOTAL DEPTH 13660 PERF.13868 - 20909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	DLQ G-10		538	-0-	538	180054	11	1	516	3	Y	10	10	0			-0-
							11	9									
*12	180602	X	548	-0-	-180054	-0-	12	1	506	3	Y	27	27	0			-0-
							30	9									
01	65193	X	301	-0-	-64892	-0-	6	1	271	3	Y	22	22	0			-0-
							24	9									
02	58884	X	30553	-0-	-28331	-0-	756	1	27370	3	Y	2206	2206	0			-0-
							2427	9									
03	53258	X	46969	-0-	-6289	-0-	1276	1	42519	3	Y	2885	2885	0			-0-
							3174	9									
*04	38483	X	38483	-0-	-0-	-0-	1059	1	34813	3	Y	2374	2374	0			-0-
							2611	9									

FRANK MALEK 05 WELL #: 07H RRCID -> 295979 COMPL. DATE 02/02/2024 TOTAL DEPTH 13042 PERF.13288 - 20193

11	65130	X	-0-	-0-	-65130	-0-					Y	-0-					-0-
12	45756	X	25570	-0-	-20186	-0-	23872	3	1698	9	Y	1544	1544	0			-0-
01	58533	X	58533	-0-	-0-	-0-	54362	3	4171	9	Y	3792	3792	0			-0-
02	DLQ G-10		35494	-0-	35494	35494	34100	3	1394	9	Y	1267	1267	0			-0-
03	DLQ G-10		47255	-0-	47255	82749	45170	3	2085	9	Y	1895	1895	0			-0-
*04	123888	X	41139	-0-	-82749	-0-	36245	3	4894	9	Y	4449	4449	0			-0-

FRANK MALEK 05 WELL #: 06H RRCID -> 295981 COMPL. DATE 02/02/2024 TOTAL DEPTH 12931 PERF.13274 - 20175

11	68970	X	26209	-0-	-42761	-0-	24694	3	1515	9	Y	1377	1377	0			-0-
12	65007	X	63497	-0-	-1510	-0-	59732	3	3765	9	Y	3423	3423	0			-0-
01	65007	X	52134	-0-	-12873	-0-	49284	3	2850	9	Y	2591	2591	0			-0-
02	DLQ G-10		36864	-0-	36864	36864	33029	3	3835	9	Y	3486	3486	0			-0-
03	DLQ G-10		48683	-0-	48683	85547	43768	3	4915	9	Y	4468	4468	0			-0-
*04	128943	X	43396	-0-	-85547	-0-	42941	3	455	9	Y	414	414	0			-0-

FRANK MALEK 05 WELL #: 08H RRCID -> 295983 COMPL. DATE 02/02/2024 TOTAL DEPTH 12935 PERF.12999 - 19579

11	51420	X	25126	-0-	-26294	-0-	23815	3	1311	9	Y	1192	1192	0			-0-
12	58894	X	58894	-0-	-0-	-0-	56049	3	2845	9	Y	2586	2586	0			-0-
01	47406	X	47406	-0-	-0-	-0-	45165	3	2241	9	Y	2037	2037	0			-0-
02	DLQ G-10		29157	-0-	29157	29157	28898	3	259	9	Y	235	235	0			-0-
03	DLQ G-10		38354	-0-	38354	67511	37955	3	399	9	Y	363	363	0			-0-
*04	103296	X	35785	-0-	-67511	-0-	34892	3	893	9	Y	812	812	0			-0-

MANGIONE 01 WELL #: 13H RRCID -> 296022 COMPL. DATE 05/25/2023 TOTAL DEPTH 13000 PERF.12908 - 17099

*11	11310	X	7674	-0-	-3636	-0-	6201	3	1473	9	Y	1339	1339	0			-0-
*12	11687	X	5541	-0-	-6146	-0-	4978	3	563	9	Y	512	512	0			-0-
01	8897	X	5537	-0-	-3360	-0-	4622	3	915	9	Y	832	832	0			-0-
02	DLQ G-10		6541	-0-	6541	6541	4851	3	1690	9	Y	1536	1536	0			-0-
03	DLQ G-10		8535	-0-	8535	15076	5881	3	2654	9	Y	2413	2413	0			-0-
*04	22260	X	7184	-0-	-15076	-0-	5196	3	1988	9	Y	1807	1807	0			-0-

MANGIONE 01 WELL #: 14H RRCID -> 296031 COMPL. DATE 05/25/2023 TOTAL DEPTH 13025 PERF.12898 - 17038

*11	7050	X	6088	-0-	-962	-0-	4951	3	1137	9	Y	1034	1034	0			-0-
*12	8060	X	4962	-0-	-3098	-0-	4007	3	955	9	Y	868	868	0			-0-
01	8060	X	3772	-0-	-4288	-0-	3509	3	263	9	Y	239	239	0			-0-
02	DLQ G-10		5172	-0-	5172	5172	4187	3	985	9	Y	895	895	0			-0-
03	DLQ G-10		5099	-0-	5099	10271	4371	3	728	9	Y	662	662	0			-0-
*04	14343	X	4072	-0-	-10271	-0-	3497	3	575	9	Y	523	523	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 51H RRCID -> 296050 COMPL. DATE 01/26/2022 TOTAL DEPTH 12471 PERF.12726 - 17777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	5364	-0-	-2466	-0-	119	1	4084	3	Y	1055	1055	0			-0-
							1161	9									
12	7285	X	2491	-0-	-4794	-0-	48	1	1812	3	Y	574	574	0			-0-
							631	9									
01	7285	X	2125	-0-	-5160	-0-	53	1	1524	3	Y	498	498	0			-0-
							548	9									
02	DLQ G-10		5711	-0-	5711	5711	172	1	4842	3	Y	634	634	0			-0-
							697	9									
03	DLQ G-10		3739	-0-	3739	9450	103	1	3091	3	Y	495	495	0			-0-
							545	9									
*04	14908	X	5458	-0-	-9450	-0-	160	1	4463	3	Y	759	759	0			-0-
							835	9									

MANGIONE 01 WELL #: 15H RRCID -> 296053 COMPL. DATE 05/25/2023 TOTAL DEPTH 12989 PERF.12893 - 16951

*11	5700	X	3986	-0-	-1714	-0-	3165	3	821	9	Y	746	746	0			-0-
*12	5890	X	4608	-0-	-1282	-0-	3464	3	1144	9	Y	1040	1040	0			-0-
01	5394	X	3613	-0-	-1781	-0-	3346	3	267	9	Y	243	243	0			-0-
02	DLQ G-10		4300	-0-	4300	4300	3518	3	782	9	Y	711	711	0			-0-
03	DLQ G-10		5659	-0-	5659	9959	4722	3	937	9	Y	852	852	0			-0-
*04	14858	X	4899	-0-	-9959	-0-	4187	3	712	9	Y	647	647	0			-0-

THREE SISTERS 01-LOP 01 SA3 WELL #: 03H RRCID -> 296111 COMPL. DATE 03/23/2024 TOTAL DEPTH 12821 PERF.12810 - 21744

11	66270	X	49637	-0-	-16633	-0-	45603	3	4034	9	Y	3667	3667	0			-0-
12	61845	X	47878	-0-	-13967	-0-	43796	3	4082	9	Y	3711	3711	0			-0-
01	61845	X	48990	-0-	-12855	-0-	44352	3	4638	9	Y	4216	4216	0			-0-
02	DLQ G-10		43431	-0-	43431	43431	39511	3	3920	9	Y	3564	3564	0			-0-
03	DLQ G-10		47723	-0-	47723	91154	43300	3	4423	9	Y	4021	4021	0			-0-
*04	132271	X	41117	-0-	-91154	-0-	37474	3	3643	9	Y	3312	3312	0			-0-

THREE SISTERS 01 WELL #: 54H RRCID -> 296126 COMPL. DATE 01/26/2022 TOTAL DEPTH 12553 PERF.12728 - 22251

11	18150	X	14825	-0-	-3325	-0-	341	1	11677	3	Y	2552	2552	0			-0-
							2807	9									
12	18755	X	17566	-0-	-1189	-0-	391	1	14870	3	Y	2095	2095	0			-0-
							2305	9									
01	17741	X	17741	-0-	-0-	-0-	521	1	15129	3	Y	1901	1901	0			-0-
							2091	9									
02	DLQ G-10		22508	-0-	22508	22508	713	1	20056	3	Y	1581	1581	0			-0-
							1739	9									
03	DLQ G-10		4946	-0-	4946	27454	139	1	4170	3	Y	579	579	0			-0-
							637	9									
*04	45904	X	18450	-0-	-27454	-0-	560	1	15573	3	Y	2106	2106	0			-0-
							2317	9									

THREE SISTERS 01 WELL #: 52H RRCID -> 296217 COMPL. DATE 01/26/2022 TOTAL DEPTH 12517 PERF.12688 - 17937

11	33270	X	5622	-0-	-27648	-0-	131	1	4495	3	Y	905	905	0			-0-
							996	9									
12	9223	X	9223	-0-	-0-	-0-	204	1	7757	3	Y	1147	1147	0			-0-
							1262	9									
01	9603	X	9603	-0-	-0-	-0-	281	1	8149	3	Y	1066	1066	0			-0-
							1173	9									
02	DLQ G-10		11374	-0-	11374	11374	357	1	10040	3	Y	888	888	0			-0-
							977	9									
03	DLQ G-10		7666	-0-	7666	19040	220	1	6589	3	Y	779	779	0			-0-
							857	9									
*04	23343	X	4303	-0-	-19040	-0-	133	1	3706	3	Y	422	422	0			-0-
							464	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DULLYE 01 WELL #: 10H RRCID -> 296359 COMPL. DATE 03/12/2024 TOTAL DEPTH 13474 PERF.13512 - 20321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	68160	X	52996	-0-	-15164	-0-	2613	1	46181	3	Y	3820	3820	0			-0-
							4202	9									
*12	64914	X	54399	-0-	-10515	-0-	2401	1	46084	3	Y	5376	5376	0			-0-
							5914	9									
01	60233	X	49629	-0-	-10604	-0-	2420	1	42911	3	Y	3907	3907	0			-0-
							4298	9									
02	DLQ G-10		40937	-0-	40937	40937	1977	1	36347	3	Y	2375	2375	0			-0-
							2613	9									
03	DLQ G-10		42847	-0-	42847	83784	2156	1	37565	3	Y	2842	2842	0			-0-
							3126	9									
*04	123533	X	39749	-0-	-83784	-0-	2046	1	34873	3	Y	2573	2573	0			-0-
							2830	9									

THREE SISTERS 01-LOP 02 SA1 WELL #: 01H RRCID -> 296392 COMPL. DATE 03/23/2024 TOTAL DEPTH 12859 PERF.13071 - 22889

11	75330	X	53281	-0-	-22049	-0-	49920	3	3361	9	Y	3055	3055	0			-0-
12	69874	X	48656	-0-	-21218	-0-	45441	3	3215	9	Y	2923	2923	0			-0-
01	69874	X	47311	-0-	-22563	-0-	43711	3	3600	9	Y	3273	3273	0			-0-
02	DLQ G-10		40880	-0-	40880	40880	37947	3	2933	9	Y	2666	2666	0			-0-
03	DLQ G-10		45545	-0-	45545	86425	42230	3	3315	9	Y	3014	3014	0			-0-
*04	128684	X	42259	-0-	-86425	-0-	39250	3	3009	9	Y	2735	2735	0			-0-

THREE SISTERS 01-LOP 01 SA2 WELL #: 02H RRCID -> 296430 COMPL. DATE 03/23/2024 TOTAL DEPTH 12850 PERF.12842 - 22202

11	64950	X	704	-0-	-64246	-0-	649	3	55	9	Y	50	50	0			-0-
12	59923	X	-0-	-0-	-59923	-0-					Y	-0-					-0-
01	58838	X	-0-	-0-	-58838	-0-					Y	1	1	0			-0-
02	DLQ G-10		28	-0-	28	28	18	3	10	9	Y	9	9	0			-0-
03	DLQ G-10		40143	-0-	40143	40171	36930	3	3213	9	Y	2921	2921	0			-0-
04	DLQ G-10		57110	-0-	57110	97281	53010	3	4100	9	Y	3727	3727	0			-0-

THREE SISTERS 01 WELL #: 53H RRCID -> 296479 COMPL. DATE 01/26/2022 TOTAL DEPTH 12513 PERF.12711 - 22016

11	19080	X	13080	-0-	-6000	-0-	312	1	10679	3	Y	1899	1899	0			-0-
							2089	9									
12	17949	X	16298	-0-	-1651	-0-	364	1	13838	3	Y	1905	1905	0			-0-
							2096	9									
01	17949	X	16445	-0-	-1504	-0-	485	1	14059	3	Y	1728	1728	0			-0-
							1901	9									
02	DLQ G-10		18829	-0-	18829	18829	594	1	16722	3	Y	1375	1375	0			-0-
							1513	9									
03	DLQ G-10		18343	-0-	18343	37172	536	1	16081	3	Y	1569	1569	0			-0-
							1726	9									
*04	45794	X	8622	-0-	-37172	-0-	271	1	7529	3	Y	747	747	0			-0-
							822	9									

WESSENDORFF 02 WELL #: 05H RRCID -> 296535 COMPL. DATE 03/12/2024 TOTAL DEPTH 13459 PERF.13493 - 20541

*11	96630	X	49714	-0-	-46916	-0-	2490	1	44005	3	Y	2926	2926	0			-0-
							3219	9									
*12	89559	X	60694	-0-	-28865	-0-	2866	1	54988	3	Y	2582	2582	0			-0-
							2840	9									
01	75826	X	52927	-0-	-22899	-0-	2664	1	47228	3	Y	2759	2759	0			-0-
							3035	9									
02	DLQ G-10		50105	-0-	50105	50105	2459	1	45205	3	Y	2219	2219	0			-0-
							2441	9									
03	DLQ G-10		54141	-0-	54141	104246	2781	1	48434	3	Y	2660	2660	0			-0-
							2926	9									
*04	154673	X	50427	-0-	-104246	-0-	2620	1	44649	3	Y	2871	2871	0			-0-
							3158	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DULLYE 01 WELL #: 07H RRCID -> 296537 COMPL. DATE 04/25/2024 TOTAL DEPTH 13413 PERF.13570 - 19879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	44490	X	32731	-0-	-11759	-0-	1600	1	28279	3	Y	2593	2593	0			-0-
							2852	9									
*12	40579	X	32502	-0-	-8077	-0-	1446	1	27763	3	Y	2994	2994	0			-0-
							3293	9									
01	40579	X	27938	-0-	-12641	-0-	1372	1	24343	3	Y	2021	2021	0			-0-
							2223	9									
02	DLQ G-10		31390	-0-	31390	31390	1477	1	27167	3	Y	2496	2496	0			-0-
							2746	9									
03	DLQ G-10		30799	-0-	30799	62189	1552	1	27044	3	Y	2003	2003	0			-0-
							2203	9									
*04	89326	X	27137	-0-	-62189	-0-	1362	1	23211	3	Y	2331	2331	0			-0-
							2564	9									

DULLYE 01 WELL #: 08H RRCID -> 296540 COMPL. DATE 04/25/2024 TOTAL DEPTH 13457 PERF.13573 - 19867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	50670	X	35955	-0-	-14715	-0-	1739	1	30739	3	Y	3161	3161	0			-0-
							3477	9									
*12	48112	X	34705	-0-	-13407	-0-	1586	1	30439	3	Y	2436	2436	0			-0-
							2680	9									
01	43927	X	23009	-0-	-20918	-0-	1113	1	19740	3	Y	1960	1960	0			-0-
							2156	9									
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		32680	-0-	32680	32680	1632	1	28444	3	Y	2367	2367	0			-0-
							2604	9									
*04	70568	X	37888	-0-	-32680	-0-	1927	1	32849	3	Y	2829	2829	0			-0-
							3112	9									

CHOATE-DULLYE SA1 WELL #: 1H RRCID -> 296646 COMPL. DATE 04/26/2024 TOTAL DEPTH 13447 PERF.13287 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	58260	X	39967	-0-	-18293	-0-	1938	1	34266	3	Y	3421	3421	0			-0-
							3763	9									
*12	51832	X	37038	-0-	-14794	-0-	1705	1	32717	3	Y	2378	2378	0			-0-
							2616	9									
01	51770	X	36543	-0-	-15227	-0-	1783	1	31636	3	Y	2840	2840	0			-0-
							3124	9									
02	DLQ G-10		42844	-0-	42844	42844	2038	1	37504	3	Y	3002	3002	0			-0-
							3302	9									
03	DLQ G-10		40437	-0-	40437	83281	2041	1	35555	3	Y	2583	2583	0			-0-
							2841	9									
*04	117220	X	33939	-0-	-83281	-0-	1725	1	29396	3	Y	2562	2562	0			-0-
							2818	9									

OLSON ESSE-KENNEDY SA1 WELL #: 1H RRCID -> 296655 COMPL. DATE 05/03/2024 TOTAL DEPTH 12869 PERF.12869 - 26776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66810	X	22366	-0-	-44444	-0-	2000	1	18708	3	Y	1459	1560	0			96
							53	4	1605	9							
*12	65627	X	38732	-0-	-26895	-0-	3486	1	32187	3	Y	2714	2647	0			163
							74	4	2985	9							
01	60729	X	35403	-0-	-25326	-0-	3402	1	28536	3	Y	2914	2871	0			206
							260	4	3205	9							
02	DLQ G-10		41823	-0-	41823	41823	4491	1	34960	3	Y	2018	2034	0			190
							152	4	2220	9							
03	DLQ G-10		38307	-0-	38307	80130	3861	1	31639	3	Y	2352	2397	0			145
							220	4	2587	9							
*04	111801	X	31671	-0-	-80130	-0-	3622	1	25616	3	Y	2147	2153	0			139
							71	4	2362	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OLSON ESSE-KENNEDY SA2 WELL #: 2H RRCID -> 296666 COMPL. DATE 05/03/2024 TOTAL DEPTH 12639 PERF.12767 - 22969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	95700	X	73228	-0-	-22472	-0-	6567	1	61432	3	Y	4595	4597	0	303
							174	4	5055	9					
*12	94953	X	72751	-0-	-22202	-0-	6607	1	61005	3	Y	4544	4574	0	273
							141	4	4998	9					
01	91171	X	67078	-0-	-24093	-0-	6644	1	55735	3	Y	3811	3815	0	269
							507	4	4192	9					
02	DLQ G-10		59701	-0-	59701	59701	6312	1	49133	3	Y	3675	3598	0	346
							213	4	4043	9					
03	DLQ G-10		58330	-0-	58330	118031	5847	1	47915	3	Y	3850	3959	0	237
							333	4	4235	9					
*04	168186	X	50155	-0-	-118031	-0-	5705	1	40348	3	Y	3628	3629	0	236
							111	4	3991	9					

DULLYE 01 WELL #: 06H RRCID -> 296704 COMPL. DATE 04/30/2024 TOTAL DEPTH 13369 PERF.13477 - 18292

*11	38190	X	25327	-0-	-12863	-0-	1276	1	22554	3	Y	1361	1361	0	-0-
							1497	9							
*12	35185	X	25276	-0-	-9909	-0-	1142	1	21937	3	Y	1997	1997	0	-0-
							2197	9							
01	35185	X	20549	-0-	-14636	-0-	1034	1	18351	3	Y	1058	1058	0	-0-
							1164	9							
02	DLQ G-10		22848	-0-	22848	22848	1106	1	20334	3	Y	1280	1280	0	-0-
							1408	9							
03	DLQ G-10		23452	-0-	23452	46300	1209	1	21073	3	Y	1064	1064	0	-0-
							1170	9							
*04	68450	X	22150	-0-	-46300	-0-	1128	1	19239	3	Y	1621	1621	0	-0-
							1783	9							

LIVE OAK PARTNERS 01 WELL #: 05H RRCID -> 296706 COMPL. DATE 03/23/2024 TOTAL DEPTH 12833 PERF.12791 - 21331

11	72270	X	51804	-0-	-20466	-0-	47851	3	3953	9	Y	3594	3594	0	-0-
12	66898	X	47324	-0-	-19574	-0-	43571	3	3753	9	Y	3412	3412	0	-0-
01	66898	X	45909	-0-	-20989	-0-	41839	3	4070	9	Y	3700	3700	0	-0-
02	DLQ G-10		39688	-0-	39688	39688	36354	3	3334	9	Y	3031	3031	0	-0-
03	DLQ G-10		42255	-0-	42255	81943	38693	3	3562	9	Y	3238	3238	0	-0-
*04	119645	X	37702	-0-	-81943	-0-	34734	3	2968	9	Y	2698	2698	0	-0-

WARNER 01 WELL #: 20H RRCID -> 296707 COMPL. DATE 05/24/2024 TOTAL DEPTH 13146 PERF.13422 - 19446

*11	38820	X	31212	-0-	-7608	-0-	26758	3	4454	9	Y	4049	4049	0	-0-
*12	36378	X	36378	-0-	-0-	-0-	31697	3	4681	9	Y	4255	4255	0	-0-
01	40408	X	40408	-0-	-0-	-0-	34605	3	5803	9	Y	5275	5275	0	-0-
02	DLQ G-10		31321	-0-	31321	31321	26934	3	4387	9	Y	3988	3988	0	-0-
03	DLQ G-10		37033	-0-	37033	68354	31691	3	5342	9	Y	4856	4856	0	-0-
*04	102779	X	34425	-0-	-68354	-0-	28988	3	5437	9	Y	4943	4943	0	-0-

SCHENDEL-REYNOLDS SA1 WELL #: 1H RRCID -> 296721 COMPL. DATE 05/24/2024 TOTAL DEPTH 13155 PERF.13305 - 20221

*11	44880	X	28218	-0-	-16662	-0-	24059	3	4159	9	Y	3781	3781	0	-0-
*12	46376	X	12604	-0-	-33772	-0-	10129	3	2475	9	Y	2250	2250	0	-0-
01	46376	X	9085	-0-	-37291	-0-	7406	3	1679	9	Y	1526	1526	0	-0-
02	DLQ G-10		15891	-0-	15891	15891	13185	3	2706	9	Y	2460	2460	0	-0-
03	DLQ G-10		6658	-0-	6658	22549	6002	3	656	9	Y	596	596	0	-0-
*04	35638	X	13089	-0-	-22549	-0-	10341	3	2748	9	Y	2498	2498	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 76H RRCID -> 297241 COMPL. DATE 04/30/2024 TOTAL DEPTH 12322 PERF.12470 - 19669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	35040	X	28744	-0-	-6296	-0-	659	1	23303	3	Y	4347	4347	0	-0-
							4782	9							
12	36208	X	31643	-0-	-4565	-0-	652	1	25674	3	Y	4834	4834	0	-0-
							5317	9							
01	36208	X	27010	-0-	-9198	-0-	730	1	21802	3	Y	4071	4071	0	-0-
							4478	9							
02	DLQ G-10		12268	-0-	12268	12268	328	1	9684	3	Y	2051	2051	0	-0-
							2256	9							
03	DLQ G-10		18376	-0-	18376	30644	461	1	14479	3	Y	3124	3124	0	-0-
							3436	9							
*04	43104	X	12460	-0-	-30644	-0-	340	1	9586	3	Y	2304	2304	0	-0-
							2534	9							

THREE SISTERS 01 WELL #: 75H RRCID -> 297273 COMPL. DATE 04/30/2024 TOTAL DEPTH 12322 PERF.12460 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	26040	X	18753	-0-	-7287	-0-	431	1	15554	3	Y	2516	2516	0	-0-
							2768	9							
12	26908	X	18025	-0-	-8883	-0-	359	1	14827	3	Y	2581	2581	0	-0-
							2839	9							
01	26908	X	17667	-0-	-9241	-0-	453	1	14446	3	Y	2516	2516	0	-0-
							2768	9							
02	DLQ G-10		13330	-0-	13330	13330	357	1	10887	3	Y	1896	1896	0	-0-
							2086	9							
03	DLQ G-10		12789	-0-	12789	26119	323	1	10475	3	Y	1810	1810	0	-0-
							1991	9							
*04	35977	X	9858	-0-	-26119	-0-	281	1	7962	3	Y	1468	1468	0	-0-
							1615	9							

RIDLEY FARMS-DOUGLAS SA1 WELL #: 1H RRCID -> 297962 COMPL. DATE 05/24/2024 TOTAL DEPTH 13290 PERF.13619 - 20871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	75780	X	56929	-0-	-18851	-0-	50073	3	6856	9	Y	6233	6233	0	-0-
*12	73160	X	54921	-0-	-18239	-0-	49016	3	5905	9	Y	5368	5368	0	-0-
01	73160	X	56561	-0-	-16599	-0-	49919	3	6642	9	Y	6038	6038	0	-0-
02	DLQ G-10		61707	-0-	61707	61707	55690	3	6017	9	Y	5470	5470	0	-0-
03	DLQ G-10		61842	-0-	61842	123549	56220	3	5622	9	Y	5111	5111	0	-0-
*04	176698	X	53149	-0-	-123549	-0-	49092	3	4057	9	Y	3688	3688	0	-0-

EASLEY UNIT WELL #: 6H RRCID -> 298157 COMPL. DATE 03/25/2025 TOTAL DEPTH 12835 PERF.12797 - 21030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	67470	X	46935	-0-	-20535	-0-	5737	1	38272	3	Y	2507	2557	0	173
							168	4	2758	9					
12	68262	X	43150	-0-	-25112	-0-	5678	1	34219	3	Y	2824	2842	0	155
							147	4	3106	9					
01	63395	X	41389	-0-	-22006	-0-	5729	1	32362	3	Y	2792	2763	0	184
							227	4	3071	9					
02	DLQ G-10		35204	-0-	35204	35204	5341	1	26996	3	Y	2500	2460	0	224
							117	4	2750	9					
03	DLQ G-10		35461	-0-	35461	70665	5745	1	27409	3	Y	1944	2032	0	136
							169	4	2138	9					
*04	103907	X	33242	-0-	-70665	-0-	4897	1	25896	3	Y	2142	2108	0	170
							93	4	2356	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA-ELIZONDO SA1 WELL #: 1H RRCID -> 298219 COMPL. DATE 09/14/2024 TOTAL DEPTH 13123 PERF.13981 - 19519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	27122	X	27122	-0-	-0-	-0-	463	1	21496	3	Y	4694	4694	0			-0-
							5163	9									
*12	52836	X	52836	-0-	-0-	-0-	1023	1	42214	3	Y	8726	8726	0			-0-
							9599	9									
01	39019	X	39019	-0-	-0-	-0-	748	1	31445	3	Y	6205	6205	0			-0-
							6826	9									
02	DLQ G-10		39213	-0-	39213	39213	910	1	32948	3	Y	4868	4868	0			-0-
							5355	9									
03	DLQ G-10		35854	-0-	35854	75067	896	1	29887	3	Y	4610	4610	0			-0-
							5071	9									
*04	106828	X	31761	-0-	-75067	-0-	805	1	26449	3	Y	4097	4097	0			-0-
							4507	9									

EASLEY UNIT WELL #: 7H RRCID -> 298240 COMPL. DATE 03/01/2025 TOTAL DEPTH 12759 PERF.12579 - 21126

11	88650	X	65764	-0-	-22886	-0-	8185	1	54602	3	Y	2488	2513	0			172
							240	4	2737	9							
12	91605	X	65698	-0-	-25907	-0-	8905	1	53668	3	Y	2631	2658	0			145
							231	4	2894	9							
01	83204	X	65466	-0-	-17738	-0-	9367	1	52918	3	Y	2555	2532	0			168
							370	4	2811	9							
02	DLQ G-10		55098	-0-	55098	55098	8712	1	44039	3	Y	1960	1952	0			176
							191	4	2156	9							
03	DLQ G-10		56204	-0-	56204	111302	9181	1	43804	3	Y	2682	2670	0			188
							269	4	2950	9							
*04	156004	X	44702	-0-	-111302	-0-	6688	1	35367	3	Y	2291	2297	0			182
							127	4	2520	9							

EASLEY UNIT WELL #: 8H RRCID -> 298245 COMPL. DATE 06/29/2024 TOTAL DEPTH 12816 PERF.12983 - 21634

11	74943	X	74943	-0-	-0-	-0-	9263	1	61790	3	Y	3289	3326	0			227
							272	4	3618	9							
12	68206	X	68206	-0-	-0-	-0-	9198	1	55436	3	Y	3031	3091	0			167
							238	4	3334	9							
01	66992	X	66992	-0-	-0-	-0-	9545	1	53920	3	Y	2864	2842	0			189
							377	4	3150	9							
02	DLQ G-10		55812	-0-	55812	55812	8668	1	43816	3	Y	2853	2786	0			256
							190	4	3138	9							
03	DLQ G-10		58854	-0-	58854	114666	9677	1	46172	3	Y	2474	2556	0			174
							284	4	2721	9							
*04	170219	X	55553	-0-	-114666	-0-	8352	1	44165	3	Y	2615	2582	0			207
							159	4	2877	9							

DEMING-DEBILL SA1 WELL #: 1H RRCID -> 298251 COMPL. DATE 09/30/2024 TOTAL DEPTH 13631 PERF.13621 - 23836

*11	96721	X	96721	-0-	-0-	-0-	87505	3	9216	9	Y	8378	8378	0			-0-
*12	62791	X	62791	-0-	-0-	-0-	57382	3	5409	9	Y	4917	4917	0			-0-
01	90696	X	90696	-0-	-0-	-0-	83887	3	6809	9	Y	6190	6190	0			-0-
02	DLQ G-10		81237	-0-	81237	81237	74864	3	6373	9	Y	5794	5794	0			-0-
03	DLQ G-10		80953	-0-	80953	162190	74394	3	6559	9	Y	5963	5963	0			-0-
*04	240443	X	78253	-0-	-162190	-0-	72393	3	5860	9	Y	5327	5327	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL-LISKA SA1 WELL #: 1H RRCID -> 298263 COMPL. DATE 09/05/2024 TOTAL DEPTH 13347 PERF.13650 - 20441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	70470	X	63942	-0-	-6528	-0-	1210 6535	1 9	56197	3	Y	5941	5941	0			-0-
*12	91450	X	59935	-0-	-31515	-0-	1285 5621	1 9	53029	3	Y	5110	5110	0			-0-
01	91450	X	50595	-0-	-40855	-0-	1055 5231	1 9	44309	3	Y	4755	4755	0			-0-
02	DLQ G-10		50834	-0-	50834	50834	1249 4369	1 9	45216	3	Y	3972	3972	0			-0-
03	DLQ G-10		47911	-0-	47911	98745	1269 4343	1 9	42299	3	Y	3948	3948	0			-0-
*04	141860	X	43115	-0-	-98745	-0-	1159 3862	1 9	38094	3	Y	3511	3511	0			-0-

DEMING-LONG SA1 WELL #: 1H RRCID -> 298466 COMPL. DATE 09/30/2024 TOTAL DEPTH 13571 PERF.13743 - 23012

*11	127350	X	111643	-0-	-15707	-0-	101149	3	10494	9	Y	9540	9540	0			-0-
*12	131595	X	69020	-0-	-62575	-0-	62555	3	6465	9	Y	5877	5877	0			-0-
01	131595	X	99943	-0-	-31652	-0-	89392	3	10551	9	Y	9592	9592	0			-0-
02	DLQ G-10		79134	-0-	79134	79134	72107	3	7027	9	Y	6388	6388	0			-0-
03	DLQ G-10		76369	-0-	76369	155503	69727	3	6642	9	Y	6038	6038	0			-0-
*04	228339	X	72836	-0-	-155503	-0-	66505	3	6331	9	Y	5755	5755	0			-0-

KIRK 01 WELL #: 503H RRCID -> 299058 COMPL. DATE 02/17/2025 TOTAL DEPTH 13551 PERF.13747 - 18025

*11	117240	X	50682	-0-	-66558	-0-	44454	3	6228	9	Y	5662	5662	0			-0-
*12	100161	X	45466	-0-	-54695	-0-	39915	3	5551	9	Y	5046	5046	0			-0-
01	84754	X	41230	-0-	-43524	-0-	36350	3	4880	9	Y	4436	4436	0			-0-
02	DLQ G-10		31485	-0-	31485	31485	27864	3	3621	9	Y	3292	3292	0			-0-
03	DLQ G-10		30068	-0-	30068	61553	26603	3	3465	9	Y	3150	3150	0			-0-
*04	86582	X	25029	-0-	-61553	-0-	22139	3	2890	9	Y	2627	2627	0			-0-

KIRK-LONG SA1 WELL #: 1H RRCID -> 299069 COMPL. DATE 02/24/2025 TOTAL DEPTH 13691 PERF.13723 - 20886

*11	135630	X	66091	-0-	-69539	-0-	58350	3	7741	9	Y	7037	7037	0			-0-
*12	110608	X	60798	-0-	-49810	-0-	53618	3	7180	9	Y	6527	6527	0			-0-
01	98270	X	40228	-0-	-58042	-0-	35600	3	4628	9	Y	4207	4207	0			-0-
02	DLQ G-10		56141	-0-	56141	56141	50442	3	5699	9	Y	5181	5181	0			-0-
03	DLQ G-10		56567	-0-	56567	112708	51094	3	5473	9	Y	4975	4975	0			-0-
*04	159827	X	47119	-0-	-112708	-0-	42647	3	4472	9	Y	4065	4065	0			-0-

KIRK 01 WELL #: 06H RRCID -> 299071 COMPL. DATE 02/10/2025 TOTAL DEPTH 13721 PERF.13639 - 17570

*11	144690	X	65253	-0-	-79437	-0-	59870	3	5383	9	Y	4894	4894	0			-0-
*12	126232	X	60363	-0-	-65869	-0-	55470	3	4893	9	Y	4448	4448	0			-0-
01	108500	X	52818	-0-	-55682	-0-	48478	3	4340	9	Y	3945	3945	0			-0-
02	DLQ G-10		42956	-0-	42956	42956	40077	3	2879	9	Y	2617	2617	0			-0-
03	DLQ G-10		43380	-0-	43380	86336	40486	3	2894	9	Y	2631	2631	0			-0-
*04	124751	X	38415	-0-	-86336	-0-	35537	3	2878	9	Y	2616	2616	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PATINO UNIT WELL #: 9H RRCID -> 299074 COMPL. DATE 01/18/2026 TOTAL DEPTH 12840 PERF.12989 - 20301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	158760	X	93881	-0-	-64879	-0-	1044	1	87536	3	Y	4202	4213	0	93
							679	4	4622	9					
12	146382	X	83672	-0-	-62710	-0-	1199	1	75801	3	Y	5788	5756	0	125
							305	4	6367	9					
01	134292	X	46001	-0-	-88291	-0-	591	1	42248	3	Y	2723	2772	0	76
							167	4	2995	9					
02	DLQ G-10		59820	-0-	59820	59820	725	1	55407	3	Y	3146	3134	0	88
							227	4	3461	9					
03	DLQ G-10		70103	-0-	70103	129923	834	1	65117	3	Y	3510	3479	0	119
							291	4	3861	9					
*04	195111	X	65188	-0-	-129923	-0-	814	1	60333	3	Y	3434	3379	0	174
							264	4	3777	9					

PATINO-FRANKE UNIT SA1 WELL #: 1H RRCID -> 299143 COMPL. DATE 01/18/2026 TOTAL DEPTH 12819 PERF.12917 - 23313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	195540	X	128710	-0-	-66830	-0-	1878	1	112502	3	Y	12234	12242	0	270
							873	4	13457	9					
12	188046	X	75991	-0-	-112055	-0-	1237	1	68004	3	Y	5887	6030	0	127
							274	4	6476	9					
01	164238	X	84780	-0-	-79458	-0-	1277	1	76166	3	Y	6396	6346	0	177
							301	4	7036	9					
02	DLQ G-10		86474	-0-	86474	86474	1120	1	80133	3	Y	4448	4500	0	125
							328	4	4893	9					
03	DLQ G-10		89933	-0-	89933	176407	1145	1	83523	3	Y	4446	4420	0	151
							374	4	4891	9					
*04	260888	X	84481	-0-	-176407	-0-	1086	1	77061	3	Y	5451	5326	0	276
							338	4	5996	9					

KIRK-LONG SA2 WELL #: 2H RRCID -> 299268 COMPL. DATE 02/11/2025 TOTAL DEPTH 13685 PERF.13673 - 18635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	116070	X	35937	-0-	-80133	-0-	31810	3	4127	9	N	3752	3752	0	-0-
*12	87420	X	34503	-0-	-52917	-0-	30562	3	3941	9	N	3583	3583	0	-0-
01	65937	X	41941	-0-	-23996	-0-	37438	3	4503	9	N	4094	4094	0	-0-
02	46587	X	46587	-0-	-0-	-0-	42449	3	4138	9	N	3762	3762	0	-0-
03	47237	X	47237	-0-	-0-	-0-	43110	3	4127	9	N	3752	3752	0	-0-
04	40590	X	39978	-0-	-612	-0-	36564	3	3414	9	N	3104	3104	0	-0-

DAVIS-MENSIK SA1 WELL #: 1H RRCID -> 300819 COMPL. DATE 04/14/2025 TOTAL DEPTH 13171 PERF.13074 - 23936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	0		156910	-0-	156910	1250201	2607	1	124398	3	N	27186	27186	0	-0-
							29905	9							
*12	1411740	X	161539	-0-	-1250201	-0-	2628	1	129573	3	N	26671	26671	0	-0-
							29338	9							
01	156146	X	156146	-0-	-0-	-0-	2613	1	124357	3	N	26524	26524	0	-0-
							29176	9							
02	136448	X	136448	-0-	-0-	-0-	3261	1	109804	3	N	21257	21257	0	-0-
							23383	9							
03	155526	X	155526	-0-	-0-	-0-	2282	1	129547	3	N	21543	21543	0	-0-
							23697	9							
04	140970	X	132045	-0-	-8925	-0-	2446	1	110426	3	N	17430	17430	0	-0-
							19173	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVIS-ALEXANDER SA1 WELL #: 1H RRCID -> 300842 COMPL. DATE 04/16/2025 TOTAL DEPTH 13201 PERF.13041 - 24530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0		163115	-0-	163115	950678	2475	1	129301	3	N	28490	28490	0			-0-
							31339	9									
10	0		155789	-0-	155789	1106467	2685	1	125570	3	N	25031	25031	0			-0-
							27534	9									
*11	0		149206	-0-	149206	1255673	2513	1	119924	3	N	24335	24335	0			-0-
							26769	9									
*12	1415404	X	159731	-0-	-1255673	-0-	2654	1	130852	3	N	23841	23841	0			-0-
							26225	9									
01	174217	X	174217	-0-	-0-	-0-	3045	1	144944	3	N	23844	23844	0			-0-
							26228	9									
02	144061	X	144061	-0-	-0-	-0-	3556	1	119744	3	N	18874	18874	0			-0-
							20761	9									
03	137411	X	137411	-0-	-0-	-0-	2027	1	115079	3	N	18459	18459	0			-0-
							20305	9									
04	131970	X	120724	-0-	-11246	-0-	2225	1	100456	3	N	16403	16403	0			-0-
							18043	9									

ELIZONDO 01 WELL #: 07H RRCID -> 301342 COMPL. DATE 02/24/2025 TOTAL DEPTH 13303 PERF.13256 - 20168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SHUT IN		17096	-0-	17096	17096	512	1	12584	3	N	3636	3636	0			-0-
							4000	9									
*08	SHUT IN		255210	-0-	255210	272306	3666	1	210076	3	N	37698	37698	0			-0-
							41468	9									
*09	SHUT IN		214046	-0-	214046	486352	3469	1	169818	3	N	37054	37054	0			-0-
							40759	9									
*10	SHUT IN		156269	-0-	156269	642621	2652	1	124942	3	N	26068	26068	0			-0-
							28675	9									
*11	SHUT IN		127734	-0-	127734	770355	2243	1	104326	3	N	19241	19241	0			-0-
							21165	9									
*12	SHUT IN		104820	-0-	104820	875175	2072	1	85701	3	N	15497	15497	0			-0-
							17047	9									
*01	SHUT IN		86048	-0-	86048	961223	1697	1	71429	3	N	11747	11747	0			-0-
							12922	9									
*02	SHUT IN		65329	-0-	65329	1026552	1481	1	53721	3	N	9206	9206	0			-0-
							10127	9									
*03	SHUT IN		69326	-0-	69326	1095878	1671	1	55804	3	N	10774	10774	0			-0-
							11851	9									
04	SHUT IN		55659	-0-	55659	1151537	1394	1	45899	3	N	7605	7605	0			-0-
							8366	9									

ELIZONDO 01 WELL #: 08H RRCID -> 301354 COMPL. DATE 02/16/2025 TOTAL DEPTH 13237 PERF.13229 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SHUT IN		15844	-0-	15844	15844	451	1	11092	3	N	3910	3910	0			-0-
							4301	9									
*08	SHUT IN		260301	-0-	260301	276145	3564	1	204309	3	N	47662	47662	0			-0-
							52428	9									
*09	SHUT IN		204334	-0-	204334	480479	3115	1	152503	3	N	44287	44287	0			-0-
							48716	9									
*10	SHUT IN		155280	-0-	155280	635759	2513	1	118367	3	N	31273	31273	0			-0-
							34400	9									
*11	SHUT IN		108961	-0-	108961	744720	1818	1	84549	3	N	20540	20540	0			-0-
							22594	9									
*12	SHUT IN		86478	-0-	86478	831198	1625	1	67169	3	N	16076	16076	0			-0-
							17684	9									
*01	SHUT IN		65956	-0-	65956	897154	1229	1	51719	3	N	11825	11825	0			-0-
							13008	9									
*02	SHUT IN		47400	-0-	47400	944554	1012	1	36743	3	N	8768	8768	0			-0-
							9645	9									
*03	SHUT IN		46137	-0-	46137	990691	1099	1	36705	3	N	7575	7575	0			-0-
							8333	9									
04	SHUT IN		38131	-0-	38131	1028822	903	1	29737	3	N	6810	6810	0			-0-
							7491	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ELIZONDO 01 WELL #: 09H RRCID -> 301388 COMPL. DATE 02/08/2025 TOTAL DEPTH 13280 PERF.13256 - 20168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SHUT IN		15185	-0-	15185	15185	444	1	10911	3	N	3482	3482	0			-0-
							3830	9									
*08	SHUT IN		261155	-0-	261155	276340	3742	1	214454	3	N	39054	39054	0			-0-
							42959	9									
*09	SHUT IN		206651	-0-	206651	482991	3326	1	162802	3	N	36839	36839	0			-0-
							40523	9									
*10	SHUT IN		165421	-0-	165421	648412	2765	1	130263	3	N	29448	29448	0			-0-
							32393	9									
*11	SHUT IN		121408	-0-	121408	769820	2092	1	97351	3	N	19968	19968	0			-0-
							21965	9									
*12	SHUT IN		100591	-0-	100591	870411	1971	1	81326	3	N	15722	15722	0			-0-
							17294	9									
*01	SHUT IN		79145	-0-	79145	949556	1538	1	64704	3	N	11730	11730	0			-0-
							12903	9									
*02	SHUT IN		57964	-0-	57964	1007520	1310	1	47537	3	N	8288	8288	0			-0-
							9117	9									
*03	SHUT IN		58473	-0-	58473	1065993	1452	1	48471	3	N	7773	7773	0			-0-
							8550	9									
04	SHUT IN		NO RPT	-0-	-0-	1065993					N	NO RPT					-0-

MUELLER EXPLORATION, INC. 592650
GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

11	10470	X	9689	-0-	-781	-0-	555	1	9134	2	N	-0-					-0-
12	11253	X	4964	-0-	-6289	-0-	304	1	4660	2	N	-0-					-0-
01	11253	X	-0-	-0-	-11253	-0-					N	-0-					-0-
02	10164	X	5477	-0-	-4687	-0-	359	1	5118	2	N	-0-					-0-
03	12346	X	12346	-0-	-0-	-0-	775	1	11571	2	N	-0-					-0-
04	9690	X	6289	-0-	-3401	-0-	299	1	5990	2	N	-0-					-0-

GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 09/01/2018 TOTAL DEPTH 14204 PERF.14076 - 21613

11	30120	X	23567	-0-	-6553	-0-	1350	1	22217	2	N	-0-					-0-
12	31124	X	17676	-0-	-13448	-0-	1081	1	16595	2	N	-0-					-0-
01	26071	X	22525	-0-	-3546	-0-	1093	1	21432	2	N	-0-					-0-
02	22008	X	13246	-0-	-8762	-0-	870	1	12376	2	N	-0-					-0-
03	24366	X	10801	-0-	-13565	-0-	679	1	10122	2	N	-0-					-0-
04	23580	X	12959	-0-	-10621	-0-	617	1	12342	2	N	-0-					-0-

GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 08/28/2018 TOTAL DEPTH 13520 PERF.14044 - 21176

11	34140	X	22695	-0-	-11445	-0-	478	1	22217	2	N	-0-					70
12	31744	X	15957	-0-	-15787	-0-	456	1	15501	2	N	-0-					70
01	26939	X	17250	-0-	-9689	-0-	321	1	16929	2	N	-0-					70
02	22036	X	13775	-0-	-8261	-0-	192	1	13583	2	N	-0-					70
03	23467	X	10943	-0-	-12524	-0-	166	1	10777	2	N	-0-					70
04	22710	X	12650	-0-	-10060	-0-	179	1	12471	2	N	-0-					70

HUBERT-TAGGART A WELL #: 1H RRCID -> 297131 COMPL. DATE 09/22/2024 TOTAL DEPTH 14037 PERF.13938 - 22100

11	292170	X	119365	-0-	-172805	-0-	2643	1	116722	2	N	-0-					-0-
12	301909	X	90878	-0-	-211031	-0-	2723	1	88155	2	N	-0-					-0-
01	252898	X	105910	-0-	-146988	-0-	2074	1	103836	2	N	-0-					-0-
02	134848	X	82858	-0-	-51990	-0-	1245	1	81613	2	N	-0-					-0-
03	135501	X	68507	-0-	-66994	-0-	1137	1	67370	2	N	-0-					-0-
04	119370	X	88034	-0-	-31336	-0-	1363	1	86671	2	N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MUELLER EXPLORATION, INC. //CONT.// 592650
HUBERT-TAGGART B WELL #: 2H RRCID -> 297216 COMPL. DATE 09/22/2024 TOTAL DEPTH 14058 PERF.13938 - 23546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412920	X	134038	-0-	-278882	-0-	2877	1	131161	2	N	-0-					-0-
12	426684	X	34624	-0-	-392060	-0-	1039	1	33585	2	N	-0-					-0-
01	418221	X	104557	-0-	-313664	-0-	2021	1	102536	2	N	-0-					-0-
02	250460	X	85286	-0-	-165174	-0-	1251	1	84035	2	N	-0-					-0-
03	241986	X	130	-0-	-241856	-0-	2	1	128	2	N	-0-					-0-
04	134040	X	76487	-0-	-57553	-0-	1120	1	75367	2	N	-0-					-0-

HUSKY-GKT A WELL #: 1H RRCID -> 301081 COMPL. DATE 01/28/2026 TOTAL DEPTH 14066 PERF.13883 - 24238

01	0		9496	-0-	9496	9496	177	1	9319	2	N	-0-					-0-
02	386641	X	377145	-0-	-9496	-0-	5413	1	371732	2	N	-0-					-0-
03	571237	X	491433	-0-	-79804	-0-	7654	1	483779	2	N	-0-					-0-
04	552810	X	501807	-0-	-51003	-0-	7299	1	494508	2	N	-0-					-0-

HUBERT-JOHNSON WELL #: 1H RRCID -> 301116 COMPL. DATE 01/08/2026 TOTAL DEPTH 13972 PERF.13806 - 25665

01	0		244619	-0-	244619	244619	4576	1	240043	2	N	-0-					-0-
02	742902	X	498283	-0-	-244619	-0-	6994	1	491289	2	N	-0-					-0-
03	578708	X	554055	-0-	-24653	-0-	8496	1	545559	2	N	-0-					-0-
04	560040	X	451940	-0-	-108100	-0-	6437	1	445503	2	N	-0-					-0-

PILOT WATER SOLUTIONS SWD LLC 665596
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 04/10/2021 TOTAL DEPTH 6844 PERF. 6612 - 6771

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

11	2	N	-0-	-0-	-2	-0-					N	-0-					8
12	4	N	-0-	-0-	-4	-0-					N	-0-					8
01	6	N	-0-	-0-	-6	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*03	6	N	-0-	-0-	-6	-0-					N	-0-					8
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					8

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC 703462
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	400					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	400					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	400					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	400					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	400					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	400					Y	-0-					-0-

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14027	X	14027	-0-	-0-	-0-	1256	1	12230	3	N	492	590	1			188
							541	9									
12	12896	X	3350	-0-	-9546	-0-	1146	1	1688	3	N	103	224	1			67
							403	5	113	9							
01	13232	X	13232	-0-	-0-	-0-	3638	1	8498	3	N	762	593	1			236
							258	5	838	9							
02	11648	X	5126	-0-	-6522	-0-	791	1	4210	3	N	114	243	1			107
							125	9									
03	12896	X	1	-0-	-12895	-0-	1	3			N	-0-	107	1			-0-
04	12480	X	-0-	-0-	-12480	-0-					N	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	473	-0-	-127	-0-	15	1	431	3	Y	24	17	0			10
							1	4	26	9							
12	620	X	259	-0-	-361	-0-	10	1	241	3	Y	5	13	0			2
							2	4	6	9							
01	620	X	332	-0-	-288	-0-	30	1	220	3	Y	74	71	0			5
							1	4	81	9							
*02	513	X	513	-0-	-0-	-0-	17	1	449	3	Y	41	32	0			14
							2	4	45	9							
*03	515	X	515	-0-	-0-	-0-	19	1	450	3	Y	40	43	0			11
							2	4	44	9							
04	564	X	564	-0-	-0-	-0-	17	1	472	3	Y	67	59	0			19
							1	4	74	9							

REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3310	X	3310	-0-	-0-	-0-	247	1	2909	3	Y	140	84	0			58
							154	9									
12	2790	X	797	-0-	-1993	-0-	66	1	711	3	Y	18	69	0			7
							20	9									
01	5327	X	5327	-0-	-0-	-0-	991	1	3450	3	Y	805	749	0			63
							886	9									
*02	3548	X	3548	-0-	-0-	-0-	225	1	3159	3	Y	149	167	0			45
							164	9									
03	3410	X	2673	-0-	-737	-0-	211	1	2375	3	Y	79	102	0			22
							87	9									
04	4203	X	4203	-0-	-0-	-0-	309	1	3720	3	Y	158	135	0			45
							174	9									

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		134	-0-	134	1940	6	1	115	3	Y	11	6	0			5
							1	4	12	9							
12	T. A.		87	-0-	87	2027	5	1	82	3	Y	-0-	5	0			-0-
01	T. A.		225	-0-	225	2252	46	1	177	3	Y	-0-					-0-
							2	4									
02	2265	X	13	-0-	-2252	-0-	1	1	12	3	Y	-0-					-0-
03	467	X	467	-0-	-0-	-0-	29	1	436	3	Y	-0-					-0-
							2	4									
04	283	X	283	-0-	-0-	-0-	15	1	266	3	Y	1	1	0			-0-
							1	4	1	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3956	-0-	-664	-0-	122	1	3572	3	Y	235	183	1			322
							3	4	259	9							
12	4774	X	4036	-0-	-738	-0-	145	1	3634	3	Y	228	391	1			159
							6	4	251	9							
01	4774	X	4235	-0-	-539	-0-	474	1	3468	3	Y	261	195	1			225
							6	4	287	9							
02	3360	X	3302	-0-	-58	-0-	112	1	2979	3	Y	188	193	1			220
							4	4	207	9							
03	3720	X	1	-0-	-3719	-0-	1	3			Y	-0-	189	1			31
04	3600	X	-0-	-0-	-3600	-0-					Y	-0-					31

DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					39
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					39
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					39
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2333	-0-	-1207	-0-	172	1	2021	3	Y	127	96	0			53
							140	9									
12	3990	X	3990	-0-	-0-	-0-	326	1	3503	3	Y	146	144	0			55
							161	9									
01	3689	X	2754	-0-	-935	-0-	483	1	1682	3	Y	535	565	0			25
							589	9									
*02	4639	X	4639	-0-	-0-	-0-	293	1	4120	3	Y	205	161	0			69
							226	9									
*03	4030	X	4030	-0-	-0-	-0-	318	1	3567	3	Y	132	165	0			36
							145	9									
04	3870	X	2914	-0-	-956	-0-	213	1	2566	3	Y	123	124	0			35
							135	9									

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2219	X	2219	-0-	-0-	-0-	2219	3			N	-0-					11
12	3123	X	3123	-0-	-0-	-0-	3123	3			N	-0-					11
01	2511	X	2001	-0-	-510	-0-	2001	3			N	-0-					11
*02	2268	X	1881	-0-	-387	-0-	1881	3			N	-0-					11
*03	3131	X	1755	-0-	-1376	-0-	1755	3			N	-0-					11
04	3030	X	1670	-0-	-1360	-0-	1656	3	14	9	N	13					352

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3575	X	3575	-0-	-0-	-0-	280	1	3295	3	Y	-0-					-0-
12	2815	X	2815	-0-	-0-	-0-	239	1	2576	3	Y	-0-					-0-
01	6654	X	6654	-0-	-0-	-0-	1485	1	5169	3	Y	-0-					-0-
02	DLQ G-10		3986	-0-	3986	3986	265	1	3721	3	Y	-0-					-0-
03	DLQ G-10		4352	-0-	4352	8338	356	1	3996	3	Y	-0-					-0-
04	DLQ G-10		3807	-0-	3807	12145	292	1	3515	3	Y	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

11	4575	X	3255	-0-	-1320	-0-	103	1	3011	3	Y	119	89	0			49
							10	4	131	9							
12	1546	X	1546	-0-	-0-	-0-	57	1	1418	3	Y	56	84	0			21
							9	4	62	9							
01	310	X	-0-	-0-	-310	-0-					Y	83	104	0			-0-
02	3136	X	-0-	-0-	-3136	-0-					Y	-0-					-0-
03	3379	X	-0-	-0-	-3379	-0-					Y	-0-					-0-
04	3270	X	-0-	-0-	-3270	-0-					Y	-0-					-0-

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

11	2513	X	2513	-0-	-0-	-0-	183	1	2155	3	Y	159	152	0			66
							175	9									
12	3236	X	3236	-0-	-0-	-0-	254	1	2728	3	Y	231	210	0			87
							254	9									
01	3838	X	3838	-0-	-0-	-0-	620	1	2160	3	Y	962	999	0			50
							1058	9									
*02	3449	X	3449	-0-	-0-	-0-	214	1	3016	3	Y	199	183	0			66
							219	9									
03	3813	X	3184	-0-	-629	-0-	246	1	2765	3	Y	157	180	0			43
							173	9									
04	3690	X	2563	-0-	-1127	-0-	183	1	2208	3	Y	156	155	0			44
							172	9									

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

11	2724	X	2724	-0-	-0-	-0-	196	1	2300	3	Y	207	169	0			86
							228	9									
12	2604	X	387	-0-	-2217	-0-	31	1	333	3	Y	21	99	0			8
							23	9									
01	2604	X	-0-	-0-	-2604	-0-					Y	33	41	0			-0-
02	2940	X	-0-	-0-	-2940	-0-					Y	-0-					-0-
03	2883	X	-0-	-0-	-2883	-0-					Y	-0-					-0-
04	2730	X	2222	-0-	-508	-0-	170	1	2044	3	Y	7	5	0			2
							8	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0-	-0-	11	1	328	3	Y	64	47	0			26
							1	4	70	9							
12	418	N	418	-0-	-0-	-0-	13	1	333	3	Y	64	66	0			24
							2	4	70	9							
01	908	N	908	-0-	-0-	-0-	52	1	379	3	Y	432	429	0			27
							2	4	475	9							
*02	T. A.		280	-0-	280	280	8	1	218	3	Y	48	61	0			14
							1	4	53	9							
03	T. A.		295	-0-	295	575	9	1	212	3	Y	66	62	0			18
							1	4	73	9							
04	T. A.		213	-0-	213	788	5	1	150	3	Y	53	56	0			15
							58	9									

WA BLACKWELL GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	9	1	269	3	Y	18	13	0			8
							1	4	20	9							
12	180	N	180	-0-	-0-	-0-	6	1	158	3	Y	14	17	0			5
							1	4	15	9							
01	248	N	248	-0-	-0-	-0-	21	1	154	3	Y	65	67	0			3
							1	4	72	9							
*02	280	X	166	-0-	-114	-0-	6	1	151	3	Y	8	8	0			3
							9	9									
03	310	X	153	-0-	-157	-0-	5	1	123	3	Y	23	20	0			6
							25	9									
04	300	X	125	-0-	-175	-0-	4	1	121	3	Y	-0-	6	0			-0-

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROYAL UNIT A WELL #: 001 RRCID -> 266821 COMPL. DATE 12/11/2012 TOTAL DEPTH 13770 PERF.13972 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1694	X	1694	-0-	-0-	-0-	46	1	1368	3	Y	251	216	0			104
							4	4	276	9							
12	1990	X	1990	-0-	-0-	-0-	65	1	1633	3	Y	258	265	0			97
							8	4	284	9							
01	3128	X	3128	-0-	-0-	-0-	201	1	1469	3	Y	1318	1340	0			75
							8	4	1450	9							
*02	1848	X	1848	-0-	-0-	-0-	57	1	1515	3	Y	245	244	0			76
							6	4	270	9							
*03	1957	X	1957	-0-	-0-	-0-	64	1	1547	3	Y	310	301	0			85
							5	4	341	9							
04	1831	X	1831	-0-	-0-	-0-	52	1	1429	3	Y	315	311	0			89
							3	4	347	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	X	532	-0-	-0-	-0-	14	1	419	3	Y	89	73	0			37
							1	4	98	9							
12	553	X	553	-0-	-0-	-0-	18	1	448	3	Y	77	85	0			29
							2	4	85	9							
01	262	X	262	-0-	-0-	-0-	7	1	50	3	Y	186	209	0			6
							205	9									
02	102	X	102	-0-	-0-	-0-	3	1	70	3	Y	26	24	0			8
							29	9									
03	0	X	-0-	-0-	-0-	-0-					Y	-0-	8	0			-0-
04	275	X	275	-0-	-0-	-0-	8	1	213	3	Y	49	35	0			14
							54	9									

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

11	120	N	99	-0-	-21	-0-	3	1	87	3	Y	8	6	0			3
							9	9									
12	51	N	51	-0-	-0-	-0-	2	1	43	3	Y	5	6	0			2
							6	9									
01	114	N	114	-0-	-0-	-0-	8	1	62	3	Y	40	39	0			3
							44	9									
*02	88	N	88	-0-	-0-	-0-	3	1	83	3	Y	2	4	0			1
							2	9									
*03	188	N	188	-0-	-0-	-0-	7	1	162	3	Y	16	13	0			4
							1	4	18	9							
04	120	N	116	-0-	-4	-0-	4	1	104	3	Y	7	9	0			2
							8	9									

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

11	2523	N	2523	-0-	-0-	-0-	197	1	2318	3	Y	7	8	0			3
							8	9									
12	2759	N	1712	-0-	-1047	-0-	134	1	1440	3	Y	125	81	0			47
							138	9									
01	3100	N	3256	-0-	156	156	569	1	1982	3	Y	641	651	0			37
							705	9									
*02	DLQ G-10		1125	-0-	1125	1281	72	1	1009	3	Y	40	64	0			13
							44	9									
03	DLQ G-10		1363	-0-	1363	2644	109	1	1222	3	Y	29	34	0			8
							32	9									
04	DLQ G-10		500	-0-	500	3144	38	1	462	3	Y	-0-	8	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1658	-0-	-1102	-0-	1658	3			N	-0-					342
12	2852	X	1543	-0-	-1309	-0-	1543	3			N	-0-					342
01	2294	X	2201	-0-	-93	-0-	2201	3			N	-0-					342
*02	2211	X	2211	-0-	-0-	-0-	2211	3			N	-0-					342
*03	2576	X	2576	-0-	-0-	-0-	2576	3			N	-0-					342
04	2416	X	2416	-0-	-0-	-0-	2406	3	10	9	N	9					474

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	X	80	-0-	-204	-0-	2	1	65	3	Y	12	7	0			5
							13	9									
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	5	0			-0-
01	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1131	-0-	-1209	-0-	52	1	932	3	Y	102	77	0			42
							7	4	28	5							
12	1922	X	1177	-0-	-745	-0-	59	1	1009	3	Y	83	94	0			31
							9	4	9	5							
01	2348	X	2348	-0-	-0-	-0-	419	1	1508	3	Y	339	353	0			17
							28	4	20	5							
*02	1471	N	1471	-0-	-0-	-0-	85	1	1143	3	Y	60	60	0			17
							16	4	161	5							
*03	1494	N	1494	-0-	-0-	-0-	88	1	1280	3	Y	52	55	0			14
							20	4	49	5							
04	1920	N	574	-0-	-1346	-0-	26	1	490	3	Y	35	39	0			10
							2	4	17	5							

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					Y	-0-					16
12	93	N	54	-0-	-39	-0-	4	1	50	3	Y	-0-					16
01	124	N	21	-0-	-103	-0-	6	1	15	3	Y	-0-					16
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
03	76	N	76	-0-	-0-	-0-	9	1	67	3	Y	-0-					16
04	30	N	-0-	-0-	-30	-0-					Y	-0-					16

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					110
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					110
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					110
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					110
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					110
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					110

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3454	X	3454	-0-	-0-	-0-	261	1	3071	3	Y	111	77	0			46
							122	9									
12	3480	X	3480	-0-	-0-	-0-	290	1	3120	3	Y	64	86	0			24
							70	9									
01	4757	X	4757	-0-	-0-	-0-	1007	1	3507	3	Y	221	235	0			10
							243	9									
*02	3238	X	3238	-0-	-0-	-0-	212	1	2986	3	Y	36	34	0			12
							40	9									
*03	3555	X	3555	-0-	-0-	-0-	290	1	3253	3	Y	11	20	0			3
							12	9									
04	3473	X	3473	-0-	-0-	-0-	266	1	3206	3	Y	1	4	0			-0-
							1	9									

GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

11	1440	X	953	-0-	-487	-0-	41	1	753	3	Y	142	85	0			59
							3	4	156	9							
12	1488	X	-0-	-0-	-1488	-0-					Y	-0-	59	0			-0-
01	2449	X	2449	-0-	-0-	-0-	260	1	1019	3	Y	1055	970	0			85
							9	4	1161	9							
*02	1050	X	1050	-0-	-0-	-0-	44	1	714	3	Y	262	263	0			84
							4	4	288	9							
03	992	X	908	-0-	-84	-0-	42	1	652	3	Y	192	223	0			53
							3	4	211	9							
04	2370	X	683	-0-	-1687	-0-	28	1	518	3	Y	123	141	0			35
							2	4	135	9							

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1360	N	1360	-0-	-0-	-0-	92	1	1080	3	Y	171	107	0			71
							188	9									
12	1462	N	1462	-0-	-0-	-0-	111	1	1196	3	Y	141	159	0			53
							155	9									
01	2910	N	2910	-0-	-0-	-0-	434	1	1512	3	Y	876	875	0			54
							964	9									
*02	DLQ G-10		1805	-0-	1805	1805	114	1	1601	3	Y	82	112	0			24
							90	9									
03	DLQ G-10		1434	-0-	1434	3239	116	1	1298	3	Y	18	37	0			5
							20	9									
04	DLQ G-10		1309	-0-	1309	4548	97	1	1166	3	Y	42	35	0			12
							46	9									

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	241	-0-	-149	-0-	7	1	208	3	Y	23	22	0			10
							1	4	25	9							
12	527	N	520	-0-	-7	-0-	18	1	489	3	Y	9	15	0			4
							3	4	10	9							
01	1386	N	1386	-0-	-0-	-0-	147	1	1163	3	Y	63	63	0			4
							7	4	69	9							
*02	629	N	629	-0-	-0-	-0-	24	1	596	3	Y	7	11	0			-0-
							1	4	8	9							
03	525	N	525	-0-	-0-	-0-	23	1	500	3	Y	-0-					-0-
							2	4									
04	447	N	447	-0-	-0-	-0-	11	1	420	3	Y	14	10	0			4
							1	4	15	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

11	713 N	713	-0-	-0-	-0-	25	1	465	3	Y	201	153	0			83
						2	4	221	9							
12	682 N	618	-0-	-64	-0-	25	1	455	3	Y	123	160	0			46
						3	4	135	9							
01	1753 N	1753	-0-	-0-	-0-	142	1	563	3	Y	947	932	0			61
						6	4	1042	9							
*02	527 N	527	-0-	-0-	-0-	27	1	429	3	Y	62	101	0			22
						3	4	68	9							
*03	552 N	552	-0-	-0-	-0-	30	1	458	3	Y	55	62	0			15
						3	4	61	9							
04	686 N	686	-0-	-0-	-0-	33	1	600	3	Y	45	47	0			13
						3	4	50	9							

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

11	292 N	292	-0-	-0-	-0-	14	1	258	3	Y	17	18	0			7
						1	4	19	9							
12	341 N	187	-0-	-154	-0-	8	1	147	3	Y	28	24	0			11
						1	4	31	9							
01	328 N	328	-0-	-0-	-0-	24	1	97	3	Y	187	186	0			12
						1	4	206	9							
*02	280 N	221	-0-	-59	-0-	10	1	165	3	Y	41	39	0			14
						1	4	45	9							
*03	210 N	210	-0-	-0-	-0-	9	1	135	3	Y	59	57	0			16
						1	4	65	9							
04	330 N	158	-0-	-172	-0-	5	1	100	3	Y	47	50	0			13
						1	4	52	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	501	-0-	-39	-0-	16	1	308	3	Y	160	135	0			66
							1	4	176	9							
12	775	X	454	-0-	-321	-0-	19	1	354	3	Y	72	111	0			27
							2	4	79	9							
01	806	X	221	-0-	-585	-0-	4	3	217	9	Y	197	217	0			7
*02	728	X	351	-0-	-377	-0-	15	1	245	3	Y	82	62	0			27
							1	4	90	9							
03	806	X	448	-0-	-358	-0-	20	1	330	3	Y	87	90	0			24
							2	4	96	9							
04	510	X	320	-0-	-190	-0-	10	1	198	3	Y	101	96	0			29
							1	4	111	9							

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1928	X	1928	-0-	-0-	-0-	657	1	1142	3	Y	77	74	0			32
							10	4	34	5							
12	717	X	717	-0-	-0-	-0-	568	1	29	3	Y	109	100	0			41
							120	9									
01	3544	X	3544	-0-	-0-	-0-	2912	1	25	3	Y	552	562	0			31
							607	9									
*02	DLQ G-10		612	-0-	612	612	609	1	3	3	Y	-0-	27	0			4
03	DLQ G-10		1196	-0-	1196	1808	709	1	102	3	Y	350	258	0			96
							385	9									
04	DLQ G-10		3224	-0-	3224	5032	187	1	3004	3	Y	22	112	0			6
							9	4	24	9							

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1155	-0-	-1845	591	59	1	1066	3	Y	24	18	0			10
							4	4	26	9							
12	1758	N	1167	-0-	-591	-0-	60	1	1071	3	Y	26	26	0			10
							7	4	29	9							
01	1263	N	1263	-0-	-0-	-0-	213	1	826	3	Y	196	193	0			13
							8	4	216	9							
*02	1092	N	1019	-0-	-73	-0-	55	1	882	3	Y	70	60	0			23
							5	4	77	9							
*03	1342	N	1342	-0-	-0-	-0-	73	1	1140	3	Y	112	104	0			31
							6	4	123	9							
04	1268	N	1268	-0-	-0-	-0-	62	1	1115	3	Y	78	87	0			22
							5	4	86	9							

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3514	X	3514	-0-	-0-	-0-	174	1	3085	3	Y	123	90	0			51
							27	4	93	5							
12	3364	X	3364	-0-	-0-	-0-	177	1	3002	3	Y	114	122	0			43
							32	4	28	5							
*01	3038	X	2447	-0-	-591	-0-	442	1	1583	3	Y	335	373	0			5
							32	4	21	5							
02	700	X	-0-	-0-	-700	-0-					Y	-0-	5	0			-0-
03	775	X	-0-	-0-	-775	-0-					Y	-0-					-0-
04	750	X	-0-	-0-	-750	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1010	N	1010	-0-	-0-	-0-	52	1	946	3	Y	7	29	0			3
							4	4	8	9							
12	1100	N	1100	-0-	-0-	-0-	53	1	948	3	Y	84	55	0			32
							7	4	92	9							
01	1912	N	1912	-0-	-0-	-0-	246	1	962	3	Y	631	622	0			41
							10	4	694	9							
*02	1278	N	1278	-0-	-0-	-0-	71	1	1134	3	Y	60	82	0			19
							7	4	66	9							
*03	1149	N	1149	-0-	-0-	-0-	62	1	965	3	Y	105	95	0			29
							6	4	116	9							
04	1860	N	1131	-0-	-729	-0-	51	1	922	3	Y	140	129	0			40
							4	4	154	9							

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	5525	-0-	-3205	-0-	5525	3			N	-0-					-0-
12	7192	X	2700	-0-	-4492	-0-	2700	3			N	-0-					-0-
01	7192	X	6552	-0-	-640	-0-	6552	3			N	-0-					-0-
02	7901	X	7901	-0-	-0-	-0-	7901	3			N	-0-					-0-
03	6314	X	6314	-0-	-0-	-0-	6314	3			N	-0-					-0-
04	6330	X	5789	-0-	-541	-0-	5789	3			N	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3567	X	3567	-0-	-0-	-0-	167	1	2978	3	Y	278	212	0			115
							26	4	90	5							
12	3639	X	3639	-0-	-0-	-0-	183	1	3124	3	Y	245	268	0			92
							33	4	29	5							
*01	3472	X	3288	-0-	-184	-0-	499	1	1793	3	Y	850	925	0			17
							37	4	24	5							
02	3024	X	-0-	-0-	-3024	-0-					Y	-0-	17	0			-0-
03	3348	X	783	-0-	-2565	-0-	50	1	691	3	Y	-0-					-0-
							7	4	35	5							
04	8117	X	8117	-0-	-0-	-0-	375	1	7179	3	Y	66	47	0			19
							42	4	449	5							

WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2437	N	2437	-0-	-0-	-0-	115	1	2065	3	Y	162	117	0			67
							18	4	61	5							
12	2775	X	2775	-0-	-0-	-0-	142	1	2440	3	Y	133	150	0			50
							25	4	22	5							
01	3032	X	3032	-0-	-0-	-0-	498	1	1804	3	Y	609	626	0			33
							36	4	24	5							
*02	1854	X	1854	-0-	-0-	-0-	105	1	1424	3	Y	95	103	0			25
							21	4	199	5							
03	1798	X	1225	-0-	-573	-0-	78	1	1079	3	Y	-0-	25	0			-0-
							14	4	54	5							
04	1740	X	1196	-0-	-544	-0-	54	1	1037	3	Y	32	23	0			9
							6	4	64	5							

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5337	X	5337	-0-	-0-	-0-	5337	3			N	-0-					-0-
12	4309	X	3762	-0-	-547	-0-	3762	3			N	-0-					-0-
01	7049	X	7049	-0-	-0-	-0-	7049	3			N	-0-					-0-
02	8395	X	8395	-0-	-0-	-0-	8395	3			N	-0-					-0-
03	9037	X	9037	-0-	-0-	-0-	9037	3			N	-0-					-0-
04	7908	X	7908	-0-	-0-	-0-	7908	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

11	1950 X	1793	-0-	-157	-0-	84	1	1498	3	Y	140	158	0			58
						12	4	45	5							
12	2015 X	1979	-0-	-36	-0-	101	1	1719	3	Y	115	130	0			43
						16	4	16	5							
01	3506 X	3506	-0-	-0-	-0-	543	1	1965	3	Y	850	838	0			55
						37	4	26	5							
*02	3080 X	1357	-0-	-1723	-0-	77	1	1044	3	Y	68	94	0			29
						15	4	146	5							
03	3410 X	-0-	-0-	-3410	-0-					Y	-0-	29	0			-0-
04	5599 X	5599	-0-	-0-	-0-	262	1	4882	3	Y	226	162	0			64
						33	4	172	5							

FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

11	4080 X	3321	-0-	-759	-0-	253	1	2969	3	Y	90	57	0			37
						99	9									
12	4216 X	3664	-0-	-552	-0-	311	1	3339	3	Y	13	45	0			5
						14	9									
01	4529 X	4529	-0-	-0-	-0-	967	1	3365	3	Y	179	171	0			13
						197	9									
*02	3602 X	3602	-0-	-0-	-0-	228	1	3208	3	Y	151	120	0			44
						166	9									
*03	4005 X	4005	-0-	-0-	-0-	318	1	3570	3	Y	106	121	0			29
						117	9									
04	3540 X	3107	-0-	-433	-0-	233	1	2809	3	Y	59	71	0			17
						65	9									

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

11	1554 N	1554	-0-	-0-	-0-	71	1	1269	3	Y	150	98	0			62
						11	4	38	5							
12	1674 N	718	-0-	-956	-0-	38	1	643	3	Y	22	76	0			8
						7	4	6	5							
01	3100 N	4152	-0-	1052	1052	648	1	2337	3	Y	990	921	0			77
						47	4	31	5							
*02	1622 N	570	-0-	-1052	-0-	32	1	428	3	Y	39	95	0			21
						7	4	60	5							
*03	713 N	534	-0-	-179	-0-	31	1	430	3	Y	43	52	0			12
						5	4	21	5							
04	780 X	16	-0-	-764	-0-	1	1	14	3	Y	-0-	12	0			-0-
						1	5									

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3282	X	3282	-0-	-0-	-0-	157	1	2863	3	Y	226	208	0			94
							13	4	249	9							
12	3291	X	3291	-0-	-0-	-0-	158	1	2833	3	Y	255	253	0			96
							19	4	281	9							
01	4838	X	4838	-0-	-0-	-0-	678	1	2629	3	Y	1367	1384	0			79
							27	4	1504	9							
*02	3696	X	2981	-0-	-715	-0-	159	1	2540	3	Y	242	246	0			75
							16	4	266	9							
03	4092	X	1228	-0-	-2864	-0-	67	1	1052	3	Y	94	143	0			26
							6	4	103	9							
04	4020	X	-0-	-0-	-4020	-0-					Y	-0-	26	0			-0-

WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3284	X	3284	-0-	-0-	-0-	156	1	2785	3	Y	210	164	0			87
							28	4	84	5							
12	3120	X	3120	-0-	-0-	-0-	158	1	2698	3	Y	186	203	0			70
							34	4	25	5							
01	3659	X	3659	-0-	-0-	-0-	586	1	2109	3	Y	807	835	0			42
							48	4	28	5							
*02	3052	X	2212	-0-	-840	-0-	125	1	1685	3	Y	124	127	0			39
							29	4	237	5							
03	3379	X	2673	-0-	-706	-0-	155	1	2238	3	Y	126	130	0			35
							55	4	86	5							
04	3420	X	2148	-0-	-1272	-0-	98	1	1832	3	Y	123	123	0			35
							18	4	65	5							

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3312	-0-	-618	-0-	100	1	2918	3	Y	260	253	0			108
							8	4	286	9							
12	4061	X	3365	-0-	-696	-0-	117	1	2925	3	Y	280	283	0			105
							15	4	308	9							
01	4884	X	4884	-0-	-0-	-0-	399	1	2914	3	Y	1414	1439	0			80
							16	4	1555	9							
*02	T. A.		2745	-0-	2745	2745	89	1	2351	3	Y	268	265	0			83
							10	4	295	9							
03	T. A.		1568	-0-	1568	4313	56	1	1340	3	Y	152	193	0			42
							5	4	167	9							
04	T. A.		41	-0-	41	4354	1	1	36	3	Y	4	45	0			1
							4	9									

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3961	X	3961	-0-	-0-	-0-	196	1	3492	3	Y	128	117	0			53
							27	4	105	5							
12	5053	X	5053	-0-	-0-	-0-	264	1	4513	3	Y	176	163	0			66
							40	4	42	5							
01	5345	X	5345	-0-	-0-	-0-	940	1	3391	3	Y	824	845	0			45
							63	4	45	5							
*02	2894	X	2894	-0-	-0-	-0-	169	1	2272	3	Y	93	105	0			33
							32	4	319	5							
03	3007	X	2786	-0-	-221	-0-	167	1	2408	3	Y	72	85	0			20
							39	4	93	5							
04	2910	X	2223	-0-	-687	-0-	107	1	1990	3	Y	39	48	0			11
							13	4	70	5							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12900	X	8160	-0-	-4740	-0-	376	1	6903	3	Y	780	616	0			323
							23	4	858	9							
12	10664	X	8057	-0-	-2607	-0-	379	1	6827	3	Y	743	787	0			279
							34	4	817	9							
01	12551	X	12551	-0-	-0-	-0-	1654	1	6429	3	Y	4005	4051	0			233
							62	4	4406	9							
*02	T. A.		6564	-0-	6564	6564	348	1	5588	3	Y	543	604	0			172
							31	4	597	9							
03	T. A.		7922	-0-	7922	14486	426	1	6584	3	Y	798	751	0			219
							34	4	878	9							
04	T. A.		6599	-0-	6599	21085	311	1	5603	3	Y	602	650	0			171
							23	4	662	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

11	5370	X	4778	-0-	-592	-0-	228	1	4171	3	Y	328	272	0			136
							18	4	361	9							
12	5239	X	4714	-0-	-525	-0-	229	1	4106	3	Y	320	336	0			120
							27	4	352	9							
01	7266	X	7266	-0-	-0-	-0-	1090	1	4222	3	Y	1737	1756	0			101
							43	4	1911	9							
*02	4732	X	4204	-0-	-528	-0-	228	1	3650	3	Y	275	290	0			86
							23	4	303	9							
03	5208	X	3319	-0-	-1889	-0-	188	1	2916	3	Y	171	210	0			47
							27	4	188	9							
04	5130	X	-0-	-0-	-5130	-0-					Y	-0-	47	0			-0-

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

11	5040	X	4465	-0-	-575	-0-	210	1	3841	3	Y	362	304	0			150
							16	4	398	9							
12	5053	X	4499	-0-	-554	-0-	216	1	3872	3	Y	351	369	0			132
							25	4	386	9							
01	5941	X	5941	-0-	-0-	-0-	862	1	3347	3	Y	1544	1594	0			82
							34	4	1698	9							
*02	4536	X	4536	-0-	-0-	-0-	238	1	3830	3	Y	405	353	0			134
							22	4	446	9							
03	4154	X	3800	-0-	-354	-0-	200	1	3190	3	Y	357	393	0			98
							17	4	393	9							
04	4020	X	-0-	-0-	-4020	-0-					Y	-0-	98	0			-0-

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2285	X	2285	-0-	-0-	-0-	108	1	1989	3	Y	162	122	0			67
							10	4	178	9							
12	2542	X	2132	-0-	-410	-0-	99	1	1795	3	Y	203	194	0			76
							15	4	223	9							
01	3588	X	3588	-0-	-0-	-0-	449	1	1766	3	Y	1229	1231	0			74
							21	4	1352	9							
*02	DLQ G-10		1705	-0-	1705	1705	93	1	1496	3	Y	95	134	0			35
							11	4	105	9							
03	DLQ G-10		1863	-0-	1863	3568	105	1	1623	3	Y	113	117	0			31
							11	4	124	9							
04	DLQ G-10		826	-0-	826	4394	40	1	727	3	Y	50	67	0			14
							4	4	55	9							

MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1300	N	1300	-0-	-0-	-0-	58	1	1049	3	Y	140	112	0			58
							8	4	31	5							
12	1652	N	1652	-0-	-0-	-0-	79	1	1364	3	Y	168	163	0			63
							12	4	12	5							
01	2508	N	2508	-0-	-0-	-0-	362	1	1312	3	Y	721	746	0			38
							24	4	17	5							
*02	1553	N	1553	-0-	-0-	-0-	82	1	1115	3	Y	169	156	0			51
							15	4	155	5							
03	1643	N	1443	-0-	-200	-0-	79	1	1130	3	Y	156	164	0			43
							18	4	44	5							
04	1620	N	748	-0-	-872	-0-	32	1	607	3	Y	76	97	0			22
							4	4	21	5							

WA BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2242	N	2242	-0-	-0-	-0-	58	1	1733	3	Y	406	320	0			168
							4	4	447	9							
12	2492	N	2492	-0-	-0-	-0-	77	1	1961	3	Y	405	421	0			152
							8	4	446	9							
01	3100	N	4983	-0-	1883	1883	324	1	2386	3	Y	2057	2092	0			117
							10	4	2263	9							
*02	2800	N	2433	-0-	-367	1516	74	1	1975	3	Y	343	352	0			108
							7	4	377	9							
03	3100	N	2398	-0-	-702	814	77	1	1866	3	Y	409	405	0			112
							5	4	450	9							
04	2940	X	1547	-0-	-1393	-0-	47	1	1300	3	Y	180	241	0			51
							2	4	198	9							

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	1410	X	-0-	-0-	-1410	-0-	Y	-0-	-0-
12	496	X	-0-	-0-	-496	-0-	Y	-0-	-0-
01	124	X	-0-	-0-	-124	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1680	-0-	-120	-0-	86	1	1558	3	Y	27	29	0			11
							6	4	30	9							
12	1798	N	1771	-0-	-27	-0-	93	1	1653	3	Y	14	20	0			5
							10	4	15	9							
01	2172	N	2172	-0-	-0-	-0-	423	1	1628	3	Y	95	94	0			6
							16	4	105	9							
*02	1571	N	1571	-0-	-0-	-0-	91	1	1448	3	Y	22	24	0			4
							8	4	24	9							
03	1674	N	1674	-0-	-0-	-0-	101	1	1548	3	Y	15	15	0			4
							8	4	17	9							
04	1709	N	1709	-0-	-0-	-0-	90	1	1599	3	Y	13	13	0			4
							6	4	14	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1315	-0-	-5	-0-	60	1	1104	3	Y	133	103	0			55
							5	4	146	9							
12	1364	N	1237	-0-	-127	-0-	57	1	1023	3	Y	136	140	0			51
							7	4	150	9							
01	1886	N	1886	-0-	-0-	-0-	248	1	964	3	Y	604	623	0			32
							10	4	664	9							
*02	1232	N	1028	-0-	-204	-0-	53	1	859	3	Y	101	100	0			33
							5	4	111	9							
03	1240	N	814	-0-	-426	-0-	44	1	678	3	Y	78	90	0			21
							6	4	86	9							
04	1680	N	1069	-0-	-611	-0-	50	1	903	3	Y	102	94	0			29
							4	4	112	9							

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	X	339	-0-	-0-	-0-	10	1	285	3	Y	39	28	0			16
							1	4	43	9							
12	668	X	668	-0-	-0-	-0-	23	1	565	3	Y	70	60	0			26
							3	4	77	9							
01	634	X	634	-0-	-0-	-0-	41	1	301	3	Y	264	277	0			13
							2	4	290	9							
*02	390	N	390	-0-	-0-	-0-	12	1	324	3	Y	48	48	0			13
							1	4	53	9							
03	625	N	625	-0-	-0-	-0-	22	1	532	3	Y	63	59	0			17
							2	4	69	9							
04	390	N	331	-0-	-59	-0-	10	1	286	3	Y	31	39	0			9
							1	4	34	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4587	X	-0-	-0-	-4587	-0-					Y	-0-	4	0			-0-
12	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
01	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		28	-0-	28	28	2 1	1 5	25	3	Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	28					Y	-0-					-0-

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12902 PERF.13259 - 19019

11	2448	X	2448	-0-	-0-	-0-	545 17	1 4	1828 56	3 5	Y	2	4	0			1
12	2973	X	2973	-0-	-0-	-0-	565 19	1 4	2367 22	3 5	Y	-0-	1	0			-0-
01	5045	X	5045	-0-	-0-	-0-	2835 46	1 4	2134 29	3 5	Y	1	1	0			-0-
*02	2856	X	1034	-0-	-1822	-0-	583 5	1 4	391 55	3 5	Y	-0-					-0-
03	3250	X	3250	-0-	-0-	-0-	702 26	1 4	2401 121	3 5	Y	-0-					-0-
04	3130	X	3130	-0-	-0-	-0-	184 4	1 4	2942	3	Y	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

11	4770	X	4047	-0-	-723	-0-	116 9	1 4	3410 512	3 9	Y	465	386	0			193
12	4929	X	4116	-0-	-813	-0-	138 17	1 4	3466 495	3 9	Y	450	474	0			169
01	6782	X	6782	-0-	-0-	-0-	490 18	1 4	3581 2693	3 9	Y	2448	2474	0			143
*02	T. A.		3656	-0-	3656	3656	116 12	1 4	3076 452	3 9	Y	411	424	0			130
03	T. A.		2153	-0-	2153	5809	76 6	1 4	1828 243	3 9	Y	221	290	0			61
04	T. A.		77	-0-	77	5886	3 4	1 9	70	3	Y	4	64	0			1

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

11	5222	X	5222	-0-	-0-	-0-	247 18	1 4	4527 430	3 9	Y	391	322	0			162
12	5306	X	5306	-0-	-0-	-0-	257 28	1 4	4614 407	3 9	Y	370	393	0			139
01	6017	X	6017	-0-	-0-	-0-	873 32	1 4	3386 1726	3 9	Y	1569	1626	0			82
*02	5055	X	5055	-0-	-0-	-0-	270 24	1 4	4340 421	3 9	Y	383	342	0			123
03	4805	X	4327	-0-	-478	-0-	237 19	1 4	3751 320	3 9	Y	291	334	0			80
04	4650	X	-0-	-0-	-4650	-0-					Y	-0-	80	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12825 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	7770	X	6635	-0-	-1135	-0-	781	1	5034	3	Y	570	454	0	236
							44	4	149	5					
12	8029	X	7570	-0-	-459	-0-	842	1	5856	3	Y	688	666	0	258
							62	4	53	5					
01	13910	X	13910	-0-	-0-	-0-	4174	1	5528	3	Y	3657	3703	0	212
							112	4	73	5					
*02	5936	X	4963	-0-	-973	-0-	888	1	2835	3	Y	743	722	0	233
							42	4	381	5					
03	7382	X	7382	-0-	-0-	-0-	1007	1	5350	3	Y	633	692	0	174
							67	4	262	5					
04	6360	X	4578	-0-	-1782	-0-	247	1	3994	3	Y	296	386	0	84
							11	4	326	9					

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3030	X	2847	-0-	-183	-0-	220	1	2590	3	Y	34	39	0	14
							37	9							
12	3159	X	3159	-0-	-0-	-0-	262	1	2816	3	Y	74	60	0	28
							81	9							
01	4001	X	4001	-0-	-0-	-0-	816	1	2842	3	Y	312	324	0	16
							343	9							
02	T. A.		3072	-0-	3072	3072	199	1	2798	3	Y	68	68	0	16
							75	9							
03	T. A.		2063	-0-	2063	5135	161	1	1813	3	Y	81	75	0	22
							89	9							
04	T. A.		-0-	-0-	-0-	5135					Y	-0-	22	0	-0-

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	4620	X	3357	-0-	-1263	-0-	244	1	2867	3	Y	224	195	0	93
							246	9							
12	4774	X	4162	-0-	-612	-0-	334	1	3594	3	Y	213	226	0	80
							234	9							
01	4774	X	4667	-0-	-107	-0-	891	1	3101	3	Y	614	670	0	24
							675	9							
*02	T. A.		3678	-0-	3678	3678	235	1	3308	3	Y	123	107	0	40
							135	9							
03	T. A.		3808	-0-	3808	7486	311	1	3489	3	Y	7	45	0	2
							8	9							
04	T. A.		4333	-0-	4333	11819	331	1	3990	3	Y	11	10	0	3
							12	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B DENY		-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3178	X	3178	-0-	-0-	-0-	671	1	2398	3	Y	13	13	0			5
							22	4	73	5							
12	4953	X	4953	-0-	-0-	-0-	813	1	4042	3	Y	12	13	0			4
							47	4	38	5							
01	8952	X	8952	-0-	-0-	-0-	4559	1	4157	3	Y	82	81	0			5
							90	4	56	5							
*02	4172	X	3189	-0-	-983	-0-	929	1	1943	3	Y	8	11	0			2
							32	4	276	5							
03	5288	X	5288	-0-	-0-	-0-	1089	1	3957	3	Y	-0-	2	0			-0-
							43	4	199	5							
04	5040	X	4771	-0-	-269	-0-	280	1	4484	3	Y	-0-					-0-
							7	4									

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

11	27738	X	6024	-0-	-21714	-0-	814	1	4145	3	Y	827	681	0			343
							37	4	118	5							
12	8172	X	8172	-0-	-0-	-0-	1008	1	6314	3	Y	655	752	0			246
							72	4	57	5							
*01	13356	X	13356	-0-	-0-	-0-	4918	1	5608	3	Y	2396	2563	0			79
							120	4	74	5							
02	5184	X	5184	-0-	-0-	-0-	1010	1	3614	3	Y	-0-	79	0			-0-
							48	4	512	5							
*03	6426	X	6426	-0-	-0-	-0-	1155	1	4966	3	Y	-0-					-0-
							55	4	250	5							
*04	4997	X	4997	-0-	-0-	-0-	293	1	4697	3	Y	-0-					-0-
							7	4									

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

11	630	X	596	-0-	-34	-0-	262	1	33	3	Y	274	251	0			114
							301	9									
12	883	X	883	-0-	-0-	-0-	283	1	50	3	Y	500	426	0			188
							550	9									
01	5897	X	5897	-0-	-0-	-0-	1909	1	673	3	Y	2994	3001	0			181
							14	4	8	5							
*02	2016	X	575	-0-	-1441	-0-	335	1	53	3	Y	170	299	0			52
							187	9									
03	2232	X	967	-0-	-1265	-0-	331	1	149	3	Y	442	373	0			121
							1	4	486	9							
04	3278	X	3278	-0-	-0-	-0-	136	1	2340	3	Y	722	638	0			205
							8	4	794	9							

EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	X	404	-0-	-0-	-0-	380	1	3	3	Y	19	11	0			8
							21	9									
12	398	X	398	-0-	-0-	-0-	396	1	2	9	Y	2	9	0			1
01	1185	N	1185	-0-	-0-	-0-	1167	1	18	9	Y	16	16	0			1
02	364	N	300	-0-	-64	-0-	300	1			Y	-0-	1	0			-0-
03	657	N	657	-0-	-0-	-0-	578	1	20	3	Y	54	39	0			15
							59	9									
04	2774	N	2774	-0-	-0-	-0-	162	1	2600	3	Y	3	17	0			1
							9	4	3	9							

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	444	-0-	-36	-0-	444	1			Y	-0-					-0-
12	930	X	586	-0-	-344	-0-	586	1			Y	-0-					-0-
01	3033	N	3033	-0-	-0-	-0-	3007	1	26	9	Y	24	22	0			2
*02	DLQ G-10		1019	-0-	1019	1019	616	1	91	3	Y	283	197	0			88
							1	4	311	9							
03	DLQ G-10		1146	-0-	1146	2165	652	1	116	3	Y	343	337	0			94
							1	4	377	9							
04	DLQ G-10		2780	-0-	2780	4945	161	1	2586	3	Y	22	110	0			6
							9	4	24	9							

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23070	X	1262	-0-	-21808	-0-	589	1	65	3	Y	553	395	0			229
							608	9									
12	23839	X	1250	-0-	-22589	-0-	647	1	50	3	Y	503	543	0			189
							553	9									
01	23839	X	5606	-0-	-18233	-0-	3344	1	27	3	Y	2032	2118	0			103
							2235	9									
*02	1171	X	1171	-0-	-0-	-0-	666	1	94	3	Y	373	366	0			110
							1	4	410	9							
03	1011	X	1011	-0-	-0-	-0-	777	1	41	3	Y	175	237	0			48
							193	9									
04	3836	X	3836	-0-	-0-	-0-	217	1	3496	3	Y	101	120	0			29
							12	4	111	9							

REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	2194	-0-	-3356	-0-	170	1	2003	3	Y	19	13	0			8
							21	9									
12	5735	X	1175	-0-	-4560	-0-	99	1	1064	3	Y	11	15	0			4
							12	9									
01	3286	X	-0-	-0-	-3286	-0-					Y	18	22	0			-0-
02	2408	X	-0-	-0-	-2408	-0-					Y	-0-					-0-
03	2666	X	-0-	-0-	-2666	-0-					Y	-0-					-0-
04	2190	X	-0-	-0-	-2190	-0-					Y	-0-					-0-

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2437	-0-	-1193	-0-	110	1	2000	3	Y	290	218	0			120
							8	4	319	9							
12	2276	X	2276	-0-	-0-	-0-	104	1	1862	3	Y	272	290	0			102
							11	4	299	9							
01	3714	X	3714	-0-	-0-	-0-	430	1	1666	3	Y	1456	1474	0			84
							16	4	1602	9							
*02	2043	X	2043	-0-	-0-	-0-	102	1	1638	3	Y	267	268	0			83
							9	4	294	9							
03	1965	N	1965	-0-	-0-	-0-	101	1	1555	3	Y	274	282	0			75
							8	4	301	9							
04	1851	X	1851	-0-	-0-	-0-	85	1	1531	3	Y	208	224	0			59
							6	4	229	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	381	-0-	-129	-0-	12	1	355	3	Y	12	8	0			5
							1	4	13	9							
12	530	N	530	-0-	-0-	-0-	16	1	413	3	Y	90	61	0			34
							2	4	99	9							
01	2587	N	2587	-0-	-0-	-0-	279	1	2036	3	Y	237	263	0			8
							11	4	261	9							
*02	780	N	780	-0-	-0-	-0-	27	1	709	3	Y	37	31	0			14
							3	4	41	9							
03	699	N	699	-0-	-0-	-0-	25	1	588	3	Y	76	69	0			21
							2	4	84	9							
04	1830	N	368	-0-	-1462	-0-	12	1	337	3	Y	16	32	0			5
							1	4	18	9							

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

11	1890	X	-0-	-0-	-1890	-0-					Y	-0-	6	0			-0-
12	713	X	-0-	-0-	-713	-0-					Y	-0-					-0-
01	713	X	-0-	-0-	-713	-0-					Y	-0-					-0-
02	392	X	-0-	-0-	-392	-0-					Y	-0-					-0-
03	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
04	620	X	620	-0-	-0-	-0-	28	1	509	3	Y	74	53	0			21
							2	4	81	9							

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

11	0	N	-0-	-0-	-0-	-0-					Y	-0-	6	0			-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

11	289	N	289	-0-	-0-	-0-	9	1	250	3	Y	26	18	0			11
							1	4	29	9							
12	512	N	512	-0-	-0-	-0-	12	1	291	3	Y	188	128	0			71
							2	4	207	9							
01	124	N	-0-	-0-	-124	-0-					Y	282	353	0			-0-
02	280	N	-0-	-0-	-280	-0-					Y	-0-					-0-
03	341	N	215	-0-	-126	-0-	6	1	149	3	Y	54	39	0			15
							1	4	59	9							
04	414	N	414	-0-	-0-	-0-	13	1	358	3	Y	38	42	0			11
							1	4	42	9							

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

11	1890	X	328	-0-	-1562	-0-	25	1	292	3	Y	10	9	0			4
							11	9									
12	1953	X	269	-0-	-1684	-0-	22	1	235	3	Y	11	11	0			4
							12	9									
01	1143	X	1143	-0-	-0-	-0-	244	1	848	3	Y	46	48	0			2
							51	9									
*02	1455	N	1455	-0-	-0-	-0-	96	1	1347	3	Y	11	10	0			3
							12	9									
03	818	N	818	-0-	-0-	-0-	67	1	750	3	Y	1	4	0			-0-
							1	9									
04	1951	N	1951	-0-	-0-	-0-	149	1	1792	3	Y	9	7	0			2
							10	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

11	1980	X	784	-0-	-1196	-0-	59	1	692	3	Y	30	21	0			12
							33	9									
12	2046	X	936	-0-	-1110	-0-	76	1	815	3	Y	41	38	0			15
							45	9									
01	3977	X	3977	-0-	-0-	-0-	845	1	2941	3	Y	174	180	0			9
							191	9									
*02	3021	X	3021	-0-	-0-	-0-	197	1	2776	3	Y	44	40	0			13
							48	9									
03	1691	X	1691	-0-	-0-	-0-	138	1	1545	3	Y	7	18	0			2
							8	9									
04	4082	X	4082	-0-	-0-	-0-	310	1	3732	3	Y	36	28	0			10
							40	9									

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

11	1140	X	769	-0-	-371	-0-	57	1	670	3	Y	38	27	0			16
							42	9									
12	1178	X	919	-0-	-259	-0-	73	1	788	3	Y	53	49	0			20
							58	9									
01	3910	X	3910	-0-	-0-	-0-	817	1	2845	3	Y	225	233	0			12
							248	9									
*02	2800	N	2939	-0-	139	139	191	1	2686	3	Y	56	51	0			17
							62	9									
*03	1776	N	1637	-0-	-139	-0-	133	1	1495	3	Y	8	23	0			2
							9	9									
04	4423	X	4423	-0-	-0-	-0-	334	1	4030	3	Y	54	41	0			15
							59	9									

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

11	4412	X	4412	-0-	-0-	-0-	208	1	3735	3	Y	294	238	0			122
							35	4	111	5							
12	4440	X	4440	-0-	-0-	-0-	223	1	3826	3	Y	282	298	0			106
							46	4	35	5							
01	6628	X	6628	-0-	-0-	-0-	1053	1	3812	3	Y	1481	1502	0			85
							83	4	51	5							
*02	4088	X	4012	-0-	-76	-0-	225	1	3045	3	Y	243	252	0			76
							50	4	425	5							
*03	4526	X	4098	-0-	-428	-0-	245	1	3413	3	Y	203	223	0			56
							47	4	170	5							
04	4380	X	1530	-0-	-2850	-0-	66	1	1288	3	Y	81	114	0			23
							8	4	79	5							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	278	1	150	3	Y	292	343	0			121
							1	4	321	9							
12	1272	N	1272	-0-	-0-	-0-	266	1	318	3	Y	624	511	0			234
							2	4	686	9							
01	3100	N	5960	-0-	2860	2860	1523	1	671	3	Y	3410	3445	0			199
							10	4	5	5							
*02	DLQ G-10		2074	-0-	2074	4934	290	1	517	3	Y	1149	1006	0			342
							3	4	1264	9							
03	DLQ G-10		1867	-0-	1867	6801	329	1	528	3	Y	915	1006	0			251
							3	4	1007	9							
04	7556	X	755	-0-	-6801	-0-	100	1	205	3	Y	408	543	0			116
							1	4	449	9							

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	752	-0-	-1138	-0-	58	1	681	3	Y	12	9	0			5
							13	9									
12	1953	X	866	-0-	-1087	-0-	72	1	775	3	Y	17	16	0			6
							19	9									
01	3804	X	3804	-0-	-0-	-0-	830	1	2891	3	Y	75	77	0			4
							83	9									
*02	2800	N	2944	-0-	144	144	194	1	2729	3	Y	19	17	0			6
							21	9									
*03	1801	N	1657	-0-	-144	-0-	135	1	1519	3	Y	3	8	0			1
							3	9									
04	4455	X	4455	-0-	-0-	-0-	340	1	4095	3	Y	18	14	0			5
							20	9									

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	670	-0-	-20	-0-	463	1	200	3	Y	-0-					-0-
							1	4	6	5							
12	1763	X	1763	-0-	-0-	-0-	455	1	1286	3	Y	-0-					-0-
							10	4	12	5							
01	2971	X	2971	-0-	-0-	-0-	2514	1	443	3	Y	-0-					-0-
							8	4	6	5							
02	DLQ G-10		470	-0-	470	470	470	1			Y	-0-					-0-
03	DLQ G-10		533	-0-	533	1003	533	1			Y	-0-					-0-
04	DLQ G-10		162	-0-	162	1165	162	1			Y	-0-					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*02	DELQ PR		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DELQ PR		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3114	X	3114	-0-	-0-	-0-	241	1	2828	3	Y	41	328	0	17
							45	9							
12	3193	X	3090	-0-	-103	-0-	261	1	2809	3	Y	18	28	0	7
							20	9							
01	3736	X	3736	-0-	-0-	-0-	796	1	2772	3	Y	153	150	0	10
							168	9							
*02	3164	X	2881	-0-	-283	-0-	190	1	2670	3	Y	19	24	0	5
							21	9							
03	3775	X	3775	-0-	-0-	-0-	236	1	2646	3	Y	812	594	0	223
							893	9							
04	3897	X	3897	-0-	-0-	-0-	234	1	2817	3	Y	769	774	0	218
							846	9							

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2416	N	505	-0-	-1911	-0-	15	1	441	3	Y	43	32	0	18
							2	4	47	9					
12	486	N	486	-0-	-0-	-0-	17	1	420	3	Y	42	44	0	16
							3	4	46	9					
01	1573	N	1573	-0-	-0-	-0-	146	1	1063	3	Y	324	319	0	21
							8	4	356	9					
*02	476	N	334	-0-	-142	-0-	12	1	320	3	Y	-0-	21	0	-0-
							2	4							
03	496	N	371	-0-	-125	-0-	15	1	355	3	Y	-0-			-0-
							1	4							
04	1360	N	1360	-0-	-0-	-0-	47	1	1279	3	Y	27	19	0	8
							4	4	30	9					

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2550	N	2277	-0-	-273	-0-	158	1	1853	3	Y	242	198	0	100
							266	9							
12	2568	N	2568	-0-	-0-	-0-	195	1	2095	3	Y	253	258	0	95
							278	9							
01	3100	N	4572	-0-	1472	1472	645	1	2246	3	Y	1528	1530	0	93
							1681	9							
*02	T. A.		2175	-0-	2175	3647	131	1	1836	3	Y	189	227	0	55
							208	9							
03	T. A.		2462	-0-	2462	6109	183	1	2053	3	Y	205	204	0	56
							226	9							
04	T. A.		2060	-0-	2060	8169	143	1	1727	3	Y	173	180	0	49
							190	9							

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	7560	X	7321	-0-	-239	-0-	512	1	6013	3	Y	724	599	0	300
							796	9							
12	8277	X	8128	-0-	-149	-0-	617	1	6630	3	Y	801	800	0	301
							881	9							
01	13023	X	13023	-0-	-0-	-0-	1910	1	6651	3	Y	4056	4127	0	230
							4462	9							
*02	7476	X	6603	-0-	-873	-0-	396	1	5574	3	Y	575	627	0	178
							633	9							
03	8122	X	7105	-0-	-1017	-0-	527	1	5918	3	Y	600	613	0	165
							660	9							
04	8490	X	6763	-0-	-1727	-0-	497	1	5988	3	Y	253	346	0	72
							278	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1214	X	1214	-0-	-0-	-0-	492	1	696	3	Y	-0-					-0-
							5	4	21	5							
12	1359	X	1359	-0-	-0-	-0-	470	1	874	3	Y	-0-					-0-
							7	4	8	5							
01	5165	X	5165	-0-	-0-	-0-	2722	1	2368	3	Y	-0-					-0-
							43	4	32	5							
02	DLQ G-10		492	-0-	492	492	492	1			Y	-0-					-0-
03	DLQ G-10		1206	-0-	1206	1698	570	1	599	3	Y	-0-					-0-
							7	4	30	5							
04	DLQ G-10		170	-0-	170	1868	170	1			Y	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2424	X	2424	-0-	-0-	-0-	72	1	2106	3	Y	218	182	0			90
							6	4	240	9							
12	2555	X	2555	-0-	-0-	-0-	88	1	2203	3	Y	230	234	0			86
							11	4	253	9							
01	3723	X	3723	-0-	-0-	-0-	288	1	2105	3	Y	1199	1216	0			69
							11	4	1319	9							
*02	2399	X	2399	-0-	-0-	-0-	77	1	2051	3	Y	238	232	0			75
							9	4	262	9							
03	2484	X	2484	-0-	-0-	-0-	90	1	2160	3	Y	205	224	0			56
							8	4	226	9							
04	2246	X	2246	-0-	-0-	-0-	74	1	2044	3	Y	112	136	0			32
							5	4	123	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1450	N	1450	-0-	-0-	-0-	45	1	1316	3	Y	77	65	0			32
							4	4	85	9							
12	1527	N	1527	-0-	-0-	-0-	55	1	1377	3	Y	80	82	0			30
							7	4	88	9							
01	1967	N	1967	-0-	-0-	-0-	180	1	1316	3	Y	422	428	0			24
							7	4	464	9							
*02	1664	N	1664	-0-	-0-	-0-	56	1	1493	3	Y	98	91	0			31
							7	4	108	9							
03	1502	N	1502	-0-	-0-	-0-	56	1	1344	3	Y	88	95	0			24
							5	4	97	9							
04	1408	N	1408	-0-	-0-	-0-	46	1	1257	3	Y	93	91	0			26
							3	4	102	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		25	-0-	25	25	1	1	16	3	Y	7	5	0			2
							8	9									
03	T. A.		-0-	-0-	-0-	25					Y	-0-	2	0			-0-
04	T. A.		-0-	-0-	-0-	25					Y	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

11	404	N	404	-0-	-0-	-0-	404	1			Y	-0-					-0-
12	1510	N	1510	-0-	-0-	-0-	398	1	1093	3	Y	-0-					-0-
							9	4	10	5							
01	2368	N	2368	-0-	-0-	-0-	2194	1	169	3	Y	-0-					-0-
							3	4	2	5							
02	DLQ G-10		412	-0-	412	412	412	1			Y	-0-					-0-
03	DLQ G-10		467	-0-	467	879	467	1			Y	-0-					-0-
04	DLQ G-10		143	-0-	143	1022	143	1			Y	-0-					-0-

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

11	1182	X	1182	-0-	-0-	-0-	489	1	668	3	Y	-0-					-0-
							5	4	20	5							
12	2021	X	2021	-0-	-0-	-0-	477	1	1518	3	Y	-0-					-0-
							12	4	14	5							
01	4284	X	4284	-0-	-0-	-0-	2673	1	1563	3	Y	-0-					-0-
							27	4	21	5							
02	DLQ G-10		490	-0-	490	490	490	1			Y	-0-					-0-
03	DLQ G-10		1165	-0-	1165	1655	567	1	564	3	Y	-0-					-0-
							6	4	28	5							
04	DLQ G-10		170	-0-	170	1825	170	1			Y	-0-					-0-

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

11	1278	N	1278	-0-	-0-	-0-	34	1	1004	3	Y	215	168	0			89
							3	4	237	9							
12	1364	N	1175	-0-	-189	-0-	35	1	882	3	Y	230	233	0			86
							5	4	253	9							
01	2210	N	2210	-0-	-0-	-0-	98	1	720	3	Y	1262	1274	0			74
							4	4	1388	9							
*02	1455	N	1455	-0-	-0-	-0-	40	1	1062	3	Y	317	301	0			90
							4	4	349	9							
03	1503	N	1503	-0-	-0-	-0-	47	1	1127	3	Y	295	304	0			81
							4	4	325	9							
04	2130	N	1575	-0-	-555	-0-	44	1	1202	3	Y	296	293	0			84
							3	4	326	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1405	N	1405	-0-	-0-	-0-	63	1	1149	3	Y	135	92	0			56
							10	4	34	5							
12	1314	N	1314	-0-	-0-	-0-	64	1	1109	3	Y	109	124	0			41
							11	4	10	5							
*01	1319	N	1319	-0-	-0-	-0-	184	1	673	3	Y	400	432	0			9
							13	4	9	5							
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	9	0			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		2180	-0-	2180	2180	70	1	1842	3	Y	188	135	0			53
							8	4	53	5							

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2596	N	2596	-0-	-0-	-0-	133	1	2354	3	Y	15	9	0			6
							21	4	71	5							
12	2798	N	2798	-0-	-0-	-0-	152	1	2586	3	Y	8	11	0			3
							27	4	24	5							
01	2418	N	1801	-0-	-617	-0-	380	1	1361	3	Y	13	16	0			-0-
							28	4	18	5							
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2297	N	2297	-0-	-0-	-0-	117	1	2117	3	Y	49	44	0			20
							9	4	54	9							
12	2170	N	1396	-0-	-774	-0-	68	1	1218	3	Y	93	78	0			35
							8	4	102	9							
01	3100	N	3484	-0-	384	384	522	1	2024	3	Y	834	813	0			56
							21	4	917	9							
*02	2222	N	1838	-0-	-384	-0-	104	1	1658	3	Y	60	93	0			23
							10	4	66	9							
03	2126	N	2126	-0-	-0-	-0-	126	1	1924	3	Y	59	66	0			16
							11	4	65	9							
04	2445	X	2445	-0-	-0-	-0-	125	1	2240	3	Y	64	62	0			18
							10	4	70	9							

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	811	-0-	-119	-0-	38	1	692	3	Y	70	54	0			29
							4	4	77	9							
12	1302	N	902	-0-	-400	-0-	42	1	758	3	Y	86	83	0			32
							7	4	95	9							
01	1526	N	1526	-0-	-0-	-0-	200	1	778	3	Y	489	492	0			29
							10	4	538	9							
*02	756	N	474	-0-	-282	-0-	27	1	429	3	Y	14	37	0			6
							3	4	15	9							
03	837	N	526	-0-	-311	-0-	31	1	480	3	Y	10	13	0			3
							4	4	11	9							
04	810	N	808	-0-	-2	-0-	42	1	745	3	Y	15	14	0			4
							4	4	17	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	-0-	-0-	-720	-0-					Y	-0-	30	0			-0-
12	744	X	-0-	-0-	-744	-0-					Y	-0-					-0-
01	1302	X	596	-0-	-706	-0-	52	1	206	3	Y	305	280	0			25
							2	4	336	9							
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	25	0			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		501	-0-	501	501	23	1	410	3	Y	60	43	0			17
							2	4	66	9							

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	846	N	846	-0-	-0-	-0-	35	1	636	3	Y	137	109	0			57
							5	4	19	5							
12	863	N	863	-0-	-0-	-0-	39	1	679	3	Y	120	132	0			45
							7	4	6	5							
*01	983	N	983	-0-	-0-	-0-	107	1	392	3	Y	428	464	0			9
							8	4	5	5							
02	700	N	-0-	-0-	-700	-0-					Y	-0-	9	0			-0-
03	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
04	1192	N	1192	-0-	-0-	-0-	37	1	967	3	Y	141	101	0			40
							4	4	28	5							

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2304	-0-	-696	10524	112	1	2041	3	Y	128	118	0			53
							10	4	141	9							
12	3100	N	2668	-0-	-432	10092	136	1	2431	3	Y	75	100	0			28
							18	4	83	9							
01	3100	N	3681	-0-	581	10673	647	1	2493	3	Y	466	466	0			28
							28	4	513	9							
02	2800	N	2113	-0-	-687	9986	121	1	1934	3	Y	41	56	0			13
							13	4	45	9							
03	3100	N	2326	-0-	-774	9212	140	1	2144	3	Y	26	32	0			7
							13	4	29	9							
04	11650	X	2438	-0-	-9212	-0-	127	1	2268	3	Y	29	28	0			8
							11	4	32	9							

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3118	X	3118	-0-	-0-	-0-	135	1	2507	3	Y	423	349	0			175
							11	4	465	9							
12	3403	X	3403	-0-	-0-	-0-	151	1	2738	3	Y	451	457	0			169
							18	4	496	9							
01	6301	X	6301	-0-	-0-	-0-	705	1	2773	3	Y	2541	2560	0			150
							28	4	2795	9							
*02	T. A.		3357	-0-	3357	3357	164	1	2662	3	Y	468	475	0			143
							16	4	515	9							
03	T. A.		3828	-0-	3828	7185	196	1	3062	3	Y	503	508	0			138
							17	4	553	9							
04	T. A.		3796	-0-	3796	10981	170	1	3104	3	Y	463	470	0			131
							13	4	509	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	752	N	752	-0-	-0-	-0-	35	1	638	3	Y	69	45	0			29
							3	4	76	9							
12	224	N	224	-0-	-0-	-0-	11	1	199	3	Y	11	36	0			4
							2	4	12	9							
*01	1247	N	1247	-0-	-0-	-0-	188	1	730	3	Y	291	277	0			18
							9	4	320	9							
*02	700	N	38	-0-	-662	-0-	2	1	35	3	Y	1	19	0			-0-
							1	9									
03	441	N	441	-0-	-0-	-0-	24	1	377	3	Y	34	25	0			9
							3	4	37	9							
04	1200	N	-0-	-0-	-1200	-0-					Y	-0-	9	0			-0-

SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-	10	0			-0-
12	197	N	197	-0-	-0-	-0-	10	1	186	3	Y	-0-					-0-
							1	4									
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5135	X	5135	-0-	-0-	-0-	210	1	4042	3	Y	787	733	0			326
							17	4	866	9							
12	4809	X	4809	-0-	-0-	-0-	226	1	4126	3	Y	391	570	0			147
							27	4	430	9							
01	5405	X	5405	-0-	-0-	-0-	736	1	2900	3	Y	1582	1649	0			80
							29	4	1740	9							
*02	5292	X	2582	-0-	-2710	-0-	140	1	2269	3	Y	145	181	0			44
							13	4	160	9							
03	5859	X	3152	-0-	-2707	-0-	176	1	2741	3	Y	200	189	0			55
							15	4	220	9							
04	5220	X	982	-0-	-4238	-0-	48	1	876	3	Y	49	90	0			14
							4	4	54	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2433	-0-	-177	-0-	117	1	2135	3	Y	155	127	0			64
							10	4	171	9							
12	2635	N	2324	-0-	-311	-0-	114	1	2033	3	Y	146	155	0			55
							16	4	161	9							
01	3100	N	3307	-0-	207	207	507	1	1965	3	Y	739	752	0			42
							22	4	813	9							
*02	T. A.		2039	-0-	2039	2246	111	1	1774	3	Y	129	130	0			41
							12	4	142	9							
03	T. A.		2346	-0-	2346	4592	132	1	2036	3	Y	150	150	0			41
							13	4	165	9							
04	T. A.		2353	-0-	2353	6945	115	1	2068	3	Y	145	145	0			41
							10	4	160	9							

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2879	N	2879	-0-	-0-	-0-	137	1	2500	3	Y	208	142	0			86
							13	4	229	9							
12	3073	N	3073	-0-	-0-	-0-	145	1	2603	3	Y	276	258	0			104
							21	4	304	9							
01	3100	N	4805	-0-	1705	1705	687	1	2659	3	Y	1297	1330	0			71
							32	4	1427	9							
*02	2800	N	2687	-0-	-113	1592	144	1	2300	3	Y	205	225	0			51
							17	4	226	9							
03	3100	N	2472	-0-	-628	964	140	1	2146	3	Y	156	164	0			43
							14	4	172	9							
04	2928	X	1964	-0-	-964	-0-	97	1	1736	3	Y	111	122	0			32
							9	4	122	9							

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1124	N	1124	-0-	-0-	-0-	448	1	356	3	Y	284	241	0			118
							2	4	6	5							
12	2634	N	2634	-0-	-0-	-0-	482	1	1747	3	Y	337	328	0			127
							19	4	15	5							
01	3100	N	5347	-0-	2247	2247	3500	1	121	3	Y	1568	1609	0			86
							1	4	1725	9							
*02	2800	N	953	-0-	-1847	400	714	1	71	3	Y	153	190	0			49
							168	9									
03	1643	N	972	-0-	-671	-0-	712	1	83	3	Y	161	166	0			44
							177	9									
04	1590	X	366	-0-	-1224	-0-	184	1	61	3	Y	110	123	0			31
							121	9									

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1683	-0-	-237	-0-	88	1	1588	3	Y	-0-	60	0			-0-
							7	4									
12	1984	N	1716	-0-	-268	-0-	89	1	1575	3	Y	37	23	0			14
							11	4	41	9							
01	2665	N	2665	-0-	-0-	-0-	426	1	1649	3	Y	520	497	0			37
							18	4	572	9							
*02	1714	N	1714	-0-	-0-	-0-	93	1	1493	3	Y	107	111	0			33
							10	4	118	9							
03	1974	N	1974	-0-	-0-	-0-	109	1	1682	3	Y	157	147	0			43
							10	4	173	9							
04	2160	N	1930	-0-	-230	-0-	93	1	1668	3	Y	147	148	0			42
							7	4	162	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	X	-0-	-0-	-354	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	7	X	-0-	-0-	-7	-0-					Y	-0-					-0-
02	7	X	-0-	-0-	-7	-0-					Y	-0-					-0-
03	6	X	-0-	-0-	-6	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	598	-0-	-212	-0-	373	1	73	3	Y	138	140	0			57
							152	9									
12	3100	N	3278	-0-	178	178	482	1	2391	3	Y	325	260	0			122
							26	4	21	5							
01	3100	N	5850	-0-	2750	2928	3706	1	616	3	Y	1373	1424	0			71
							11	4	7	5							
*02	T. A.		477	-0-	477	3405	389	1	31	3	Y	52	102	0			21
							57	9									
03	T. A.		1696	-0-	1696	5101	670	1	643	3	Y	320	253	0			88
							7	4	24	5							
04	T. A.		366	-0-	366	5467	187	1	60	3	Y	108	165	0			31
							119	9									

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	3975	-0-	-615	-0-	200	1	3625	3	Y	116	86	0			48
							22	4	128	9							
12	4743	X	3872	-0-	-871	-0-	198	1	3507	3	Y	120	123	0			45
							35	4	132	9							
01	4743	X	4742	-0-	-1	-0-	817	1	3137	3	Y	677	682	0			40
							43	4	745	9							
*02	2860	X	2860	-0-	-0-	-0-	159	1	2532	3	Y	134	133	0			41
							22	4	147	9							
03	3556	X	3556	-0-	-0-	-0-	209	1	3189	3	Y	121	129	0			33
							25	4	133	9							
04	3715	X	3715	-0-	-0-	-0-	188	1	3365	3	Y	130	126	0			37
							19	4	143	9							

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2263	N	2263	-0-	-0-	-0-	107	1	1962	3	Y	167	136	0			69
							10	4	184	9							
12	2170	N	2059	-0-	-111	-0-	99	1	1782	3	Y	149	162	0			56
							14	4	164	9							
01	3100	N	3779	-0-	679	679	551	1	2138	3	Y	969	965	0			60
							24	4	1066	9							
*02	2856	X	2177	-0-	-679	-0-	115	1	1850	3	Y	181	185	0			56
							13	4	199	9							
03	2418	X	2379	-0-	-39	-0-	130	1	2005	3	Y	210	208	0			58
							13	4	231	9							
04	3660	X	1968	-0-	-1692	-0-	94	1	1692	3	Y	158	171	0			45
							8	4	174	9							

PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4063	X	4063	-0-	-0-	-0-	188	1	3468	3	Y	352	293	0			146
							20	4	387	9							
12	4071	X	4071	-0-	-0-	-0-	193	1	3471	3	Y	341	359	0			128
							32	4	375	9							
01	6170	X	6170	-0-	-0-	-0-	848	1	3301	3	Y	1798	1822	0			104
							43	4	1978	9							
*02	T. A.		3586	-0-	3586	3586	187	1	3022	3	Y	321	326	0			99
							24	4	353	9							
03	T. A.		3759	-0-	3759	7345	203	1	3156	3	Y	343	348	0			94
							23	4	377	9							
04	T. A.		3658	-0-	3658	11003	172	1	3120	3	Y	317	321	0			90
							17	4	349	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

11	2010	X	-0-	-0-	-2010	-0-					Y	-0-					-0-
12	1922	N	-0-	-0-	-1922	-0-					Y	-0-					-0-
01	1240	N	-0-	-0-	-1240	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

11	T. A.		-0-	-0-	-0-	268					Y	-0-	12	0			-0-
12	T. A.		33	-0-	33	301	2	1	31	3	Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	301					Y	-0-					-0-
02	T. A.		120	-0-	120	421	6	1	88	3	Y	12	8	0			4
							1	4	12	5							
03	T. A.		-0-	-0-	-0-	421					Y	-0-	4	0			-0-
04	421	X	-0-	-0-	-421	-0-					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	X	1128	-0-	-0-	-0-	58	1	1028	3	Y	-0-	1	0			-0-
							11	4	31	5							
12	9886	X	9886	-0-	-0-	-0-	534	1	9036	3	Y	90	56	0			34
							133	4	84	5							
01	8664	X	8664	-0-	-0-	-0-	1748	1	6246	3	Y	392	405	0			21
							155	4	84	5							
*02	DLQ G-10		4986	-0-	4986	4986	300	1	4009	3	Y	28	40	0			9
							76	4	570	5							
03	DLQ G-10		3000	-0-	3000	7986	189	1	2609	3	Y	27	29	0			7
							41	4	131	5							
04	DLQ G-10		3193	-0-	3193	11179	147	1	2813	3	Y	33	31	0			9
							21	4	176	5							

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5082	X	5082	-0-	-0-	-0-	247	1	4411	3	Y	227	187	0			94
							42	4	132	5							
12	4929	X	4880	-0-	-49	-0-	252	1	4318	3	Y	198	218	0			74
							52	4	40	5							
01	7561	X	7561	-0-	-0-	-0-	1310	1	4734	3	Y	1228	1227	0			75
							103	4	63	5							
*02	4541	X	4541	-0-	-0-	-0-	255	1	3461	3	Y	260	255	0			80
							57	4	482	5							
03	5159	X	5159	-0-	-0-	-0-	307	1	4296	3	Y	258	267	0			71
							59	4	213	5							
04	4560	X	2389	-0-	-2171	-0-	104	1	2020	3	Y	116	154	0			33
							13	4	124	5							

USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4294	X	4294	-0-	-0-	-0-	206	1	3674	3	Y	238	192	0			99
							42	4	110	5							
12	4264	X	4264	-0-	-0-	-0-	219	1	3732	3	Y	202	225	0			76
							57	4	34	5							
01	6085	X	6085	-0-	-0-	-0-	1059	1	3805	3	Y	975	997	0			54
							97	4	51	5							
*02	6199	X	6199	-0-	-0-	-0-	362	1	4853	3	Y	185	183	0			56
							94	4	686	5							
03	4621	X	4621	-0-	-0-	-0-	280	1	3887	3	Y	179	186	0			49
							63	4	194	5							
04	4050	X	1737	-0-	-2313	-0-	76	1	1477	3	Y	74	102	0			21
							12	4	91	5							

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	5149	-0-	-461	-0-	246	1	4409	3	Y	290	230	0			120
							44	4	131	5							
12	5797	X	4729	-0-	-1068	-0-	247	1	4222	3	Y	152	215	0			57
							54	4	39	5							
01	6492	X	6492	-0-	-0-	-0-	1227	1	4406	3	Y	636	660	0			33
							100	4	59	5							
*02	4620	X	3916	-0-	-704	-0-	227	1	3057	3	Y	135	128	0			40
							53	4	430	5							
03	5115	X	4558	-0-	-557	-0-	282	1	3919	3	Y	95	109	0			26
							56	4	196	5							
04	4950	X	2372	-0-	-2578	-0-	108	1	2072	3	Y	45	58	0			13
							14	4	129	5							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 01/28/2018 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8230	X	8230	-0-	-0-	-0-	403	1	7173	3	Y	326	203	0			135
							79	4	216	5							
12	6773	X	6773	-0-	-0-	-0-	361	1	6127	3	Y	125	213	0			47
							90	4	57	5							
01	10894	X	10894	-0-	-0-	-0-	2151	1	7697	3	Y	684	691	0			40
							190	4	104	5							
*02	7000	X	6244	-0-	-756	-0-	368	1	4928	3	Y	143	144	0			39
							93	4	698	5							
03	7750	X	7749	-0-	-1	-0-	491	1	6773	3	Y	34	64	0			9
							106	4	342	5							
04	7500	X	4079	-0-	-3421	-0-	189	1	3613	3	Y	21	24	0			6
							28	4	226	5							

USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 01/15/2018 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2628	N	2628	-0-	-0-	-0-	123	1	2210	3	Y	186	149	0			77
							24	4	66	5							
12	2631	N	2631	-0-	-0-	-0-	132	1	2260	3	Y	168	182	0			63
							33	4	21	5							
01	3100	N	3908	-0-	808	808	631	1	2281	3	Y	827	844	0			46
							56	4	30	5							
*02	2800	N	2329	-0-	-471	337	131	1	1769	3	Y	135	138	0			43
							33	4	247	5							
*03	2926	N	2589	-0-	-337	-0-	153	1	2144	3	Y	139	144	0			38
							33	4	106	5							
04	2820	X	1795	-0-	-1025	-0-	78	1	1516	3	Y	88	101	0			25
							11	4	94	5							

NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2986	-0-	-14	61	143	1	2632	3	Y	181	154	0			75
							12	4	199	9							
12	2996	N	2935	-0-	-61	-0-	142	1	2567	3	Y	189	193	0			71
							18	4	208	9							
01	3767	X	3767	-0-	-0-	-0-	637	1	2464	3	Y	582	629	0			24
							26	4	640	9							
*02	2856	X	2111	-0-	-745	-0-	116	1	1860	3	Y	112	102	0			34
							12	4	123	9							
03	3162	X	3094	-0-	-68	-0-	180	1	2775	3	Y	112	115	0			31
							16	4	123	9							
04	3660	X	2489	-0-	-1171	-0-	121	1	2195	3	Y	148	137	0			42
							10	4	163	9							

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1775	X	1775	-0-	-0-	-0-	73	1	1354	3	Y	311	305	0			129
							6	4	342	9							
12	434	X	255	-0-	-179	-0-	13	1	233	3	Y	6	133	0			2
							2	4	7	9							
01	434	X	-0-	-0-	-434	-0-					Y	10	12	0			-0-
02	2184	X	455	-0-	-1729	-0-	23	1	366	3	Y	58	40	0			18
							2	4	64	9							
03	2418	X	-0-	-0-	-2418	-0-					Y	-0-	18	0			-0-
04	1770	X	-0-	-0-	-1770	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

11	150	X	-0-	-0-	-150	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

11	3724	X	3724	-0-	-0-	-0-	123	1	3594	3	Y	-0-					-0-
							7	4									
12	4048	X	4048	-0-	-0-	-0-	146	1	3640	3	Y	215	134	0			81
							25	4	237	9							
01	5309	X	5309	-0-	-0-	-0-	470	1	3424	3	Y	1264	1269	0			76
							25	4	1390	9							
*02	DLQ	G-10	3480	-0-	3480	3480	117	1	3110	3	Y	214	224	0			66
							18	4	235	9							
03	DLQ	G-10	3776	-0-	3776	7256	141	1	3379	3	Y	218	224	0			60
							16	4	240	9							
04	DLQ	G-10	3568	-0-	3568	10824	117	1	3208	3	Y	212	212	0			60
							10	4	233	9							

BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

11	T. A.		-0-	-0-	-0-	2435					Y	-0-	17	0			-0-
12	T. A.		-0-	-0-	-0-	2435					Y	-0-					-0-
*01	T. A.		3727	-0-	3727	6162	358	1	2630	3	Y	658	658	0			-0-
							15	4	724	9							
*02	6162	X	-0-	-0-	-6162	-0-					Y	-0-					-0-
03	2170	X	-0-	-0-	-2170	-0-					Y	-0-					-0-
04	3660	X	2756	-0-	-904	-0-	91	1	2519	3	Y	127	91	0			36
							6	4	140	9							

SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2188	X	2188	-0-	-0-	-0-	629	1	469	3	Y	981	802	0			406
							3	4	8	5							
12	2770	X	2770	-0-	-0-	-0-	715	1	1006	3	Y	937	991	0			352
							10	4	8	5							
01	8738	X	8738	-0-	-0-	-0-	3375	1	353	3	Y	4547	4646	0			253
							5	4	3	5							
*02	3416	X	2011	-0-	-1405	-0-	678	1	207	3	Y	1023	952	0			324
							1	4	1125	9							
03	3472	X	1883	-0-	-1589	-0-	692	1	567	3	Y	541	717	0			148
							6	4	23	5							
04	5880	X	5800	-0-	-80	-0-	299	1	4854	3	Y	565	553	0			160
							25	4	622	9							

GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					99
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					99
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					99
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					99
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					99
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		34	-0-	34	34	2	1	31	3	Y	1	1	0			-0-
							1	9									

YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

11	1260	X	1128	-0-	-132	-0-	624	1	66	3	Y	398	355	0			165
							438	9									
12	1832	X	1832	-0-	-0-	-0-	695	1	548	3	Y	526	493	0			198
							6	4	4	5							
01	6134	X	6134	-0-	-0-	-0-	3467	1	61	3	Y	2369	2440	0			127
							2606	9									
*02	1177	N	1177	-0-	-0-	-0-	705	1	59	3	Y	375	378	0			124
							413	9									
03	1829	N	1111	-0-	-718	-0-	737	1	51	3	Y	294	337	0			81
							323	9									
04	4652	X	4652	-0-	-0-	-0-	257	1	4123	3	Y	226	243	0			64
							23	4	249	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	5304	-0-	-846	-0-	239	1	4441	3	Y	549	410	0			227
							20	4	604	9							
12	6138	X	4765	-0-	-1373	-0-	207	1	3790	3	Y	674	648	0			253
							27	4	741	9							
01	9716	X	9716	-0-	-0-	-0-	1255	1	4921	3	Y	3170	3249	0			174
							53	4	3487	9							
*02	6095	X	6095	-0-	-0-	-0-	287	1	4730	3	Y	953	833	0			294
							30	4	1048	9							
03	7014	X	7014	-0-	-0-	-0-	337	1	5363	3	Y	1166	1140	0			320
							31	4	1283	9							
04	5070	X	2971	-0-	-2099	-0-	132	1	2421	3	Y	370	585	0			105
							11	4	407	9							

RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

11	4090	X	4090	-0-	-0-	-0-	721	1	3002	3	Y	227	198	0			94
							27	4	90	5							
12	2127	X	2127	-0-	-0-	-0-	746	1	1263	3	Y	84	146	0			32
							14	4	12	5							
01	5081	X	5081	-0-	-0-	-0-	3791	1	717	3	Y	499	501	0			30
							15	4	9	5							
*02	3808	X	876	-0-	-2932	-0-	747	1	12	3	Y	106	109	0			27
							117	9									
03	4216	X	1176	-0-	-3040	-0-	798	1	101	3	Y	248	207	0			68
							1	4	3	5							
04	4965	X	4965	-0-	-0-	-0-	286	1	4575	3	Y	71	119	0			20
							26	4	78	9							

GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	101	-0-	101	101	6 10	1 9	85	3	Y	9	6	0			3
03	14B2	EXT	5	-0-	5	106	5	3			Y	-0-	3	0			-0-
04	14B	DENY	-0-	-0-	-0-	106					Y	-0-					-0-

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/04/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	16450	-0-	13450	43054	522 60	1 4	15293 575	3 9	Y	523	541	0			217
12	3100	N	13049	-0-	9949	53003	479 87	1 4	11979 504	3 9	Y	458	503	0			172
01	66412	X	13409	-0-	-53003	-0-	1298 79	1 4	9465 2567	3 9	Y	2334	2373	0			133
*02	14112	X	8920	-0-	-5192	-0-	308 41	1 4	8169 402	3 9	Y	365	385	0			113
03	15624	X	8167	-0-	-7457	-0-	312 32	1 4	7465 358	3 9	Y	325	349	0			89
04	15120	X	6702	-0-	-8418	-0-	225 17	1 4	6170 290	3 9	Y	264	278	0			75

GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/04/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14670	X	9890	-0-	-4780	-0-	319 37	1 4	9343 191	3 9	Y	174	144	0			72
12	15159	X	9867	-0-	-5292	-0-	370 67	1 4	9248 182	3 9	Y	165	175	0			62
01	15159	X	11055	-0-	-4104	-0-	1216 75	1 4	8861 903	3 9	Y	821	837	0			46
*02	10976	X	8457	-0-	-2519	-0-	299 53	1 4	7915 190	3 9	Y	173	165	0			54
03	10974	X	8879	-0-	-2095	-0-	346 47	1 4	8269 217	3 9	Y	197	197	0			54
04	10710	X	6011	-0-	-4699	-0-	205 20	1 4	5620 166	3 9	Y	151	162	0			43

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/04/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15570	X	10484	-0-	-5086	-0-	340	1	9969	3	Y	125	103	0			52
							37	4	138	9							
12	16089	X	10659	-0-	-5430	-0-	403	1	10078	3	Y	98	113	0			37
							70	4	108	9							
01	16089	X	10728	-0-	-5361	-0-	1216	1	8867	3	Y	528	534	0			31
							64	4	581	9							
*02	9520	X	8681	-0-	-839	-0-	307	1	8132	3	Y	178	155	0			54
							46	4	196	9							
03	10540	X	9032	-0-	-1508	-0-	353	1	8432	3	Y	187	190	0			51
							41	4	206	9							
04	10200	X	8506	-0-	-1694	-0-	291	1	7997	3	Y	176	177	0			50
							24	4	194	9							

GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/04/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18720	X	12755	-0-	-5965	-0-	408	1	11982	3	Y	285	233	0			118
							51	4	314	9							
12	19344	X	12809	-0-	-6535	-0-	476	1	11918	3	Y	292	300	0			110
							94	4	321	9							
01	19344	X	14517	-0-	-4827	-0-	1552	1	11321	3	Y	1410	1442	0			78
							93	4	1551	9							
*02	11816	X	10967	-0-	-849	-0-	388	1	10279	3	Y	213	223	0			68
							66	4	234	9							
03	13082	X	12943	-0-	-139	-0-	505	1	12071	3	Y	274	267	0			75
							66	4	301	9							
04	12660	X	11947	-0-	-713	-0-	409	1	11222	3	Y	253	256	0			72
							38	4	278	9							

GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/02/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	11063	-0-	8063	29984	342	1	10075	3	Y	584	598	0			242
							4	4	642	9							
12	3100	N	8823	-0-	5723	35707	316	1	7963	3	Y	489	547	0			184
							6	4	538	9							
01	45292	X	9585	-0-	-35707	-0-	881	1	6426	3	Y	2026	2106	0			104
							49	4	2229	9							
*02	9128	X	5172	-0-	-3956	-0-	175	1	4653	3	Y	287	301	0			90
							28	4	316	9							
03	10106	X	6401	-0-	-3705	-0-	240	1	5738	3	Y	358	350	0			98
							29	4	394	9							
04	9780	X	2661	-0-	-7119	-0-	87	1	2394	3	Y	156	210	0			44
							8	4	172	9							

KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	X	-0-	-0-	-53	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		3	-0-	3	3	3	3			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	7345	-0-	-905	-0-	570	1	6698	3	Y	70	67	0			29
							77	9									
12	7905	X	3982	-0-	-3923	-0-	323	1	3477	3	Y	165	132	0			62
							182	9									
01	10333	X	10333	-0-	-0-	-0-	1992	1	6935	3	Y	1278	1257	0			83
							1406	9									
*02	7185	X	7185	-0-	-0-	-0-	460	1	6468	3	Y	234	238	0			79
							257	9									
03	6529	X	6529	-0-	-0-	-0-	516	1	5792	3	Y	201	225	0			55
							221	9									
04	6128	X	6128	-0-	-0-	-0-	453	1	5465	3	Y	191	192	0			54
							210	9									

USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 08/10/2019 TOTAL DEPTH 13384 PERF.13641 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	6073	-0-	-947	-0-	305	1	5424	3	Y	113	95	0			47
							56	4	164	5							
12	7254	X	5953	-0-	-1301	-0-	317	1	5396	3	Y	106	113	0			40
							73	4	50	5							
*01	5983	X	5270	-0-	-713	-0-	1031	1	3697	3	Y	368	401	0			7
							87	4	50	5							
02	5656	X	-0-	-0-	-5656	-0-					Y	-0-	7	0			-0-
03	6262	X	-0-	-0-	-6262	-0-					Y	-0-					-0-
04	6060	X	-0-	-0-	-6060	-0-					Y	-0-					-0-

WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 10/11/2019 TOTAL DEPTH 13206 PERF.13622 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10740	X	6608	-0-	-4132	-0-	321	1	5849	3	Y	372	350	0			154
							29	4	409	9							
12	14682	X	14682	-0-	-0-	-0-	731	1	13053	3	Y	722	605	0			271
							104	4	794	9							
01	14667	X	14667	-0-	-0-	-0-	2241	1	8665	3	Y	3327	3417	0			181
							101	4	3660	9							
*02	8814	X	8814	-0-	-0-	-0-	483	1	7724	3	Y	503	528	0			156
							54	4	553	9							
03	9767	X	9767	-0-	-0-	-0-	543	1	8536	3	Y	542	549	0			149
							92	4	596	9							
04	10354	X	10354	-0-	-0-	-0-	518	1	9290	3	Y	455	475	0			129
							45	4	501	9							

WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 10/13/2019 TOTAL DEPTH 13297 PERF.13467 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9180	X	7788	-0-	-1392	-0-	380	1	6924	3	Y	410	332	0			170
							33	4	451	9							
12	8618	X	8463	-0-	-155	-0-	420	1	7511	3	Y	434	441	0			163
							55	4	477	9							
01	12084	X	12084	-0-	-0-	-0-	1916	1	7410	3	Y	2433	2452	0			144
							82	4	2676	9							
*02	7075	X	7075	-0-	-0-	-0-	389	1	6223	3	Y	384	410	0			118
							41	4	422	9							
03	7582	X	7582	-0-	-0-	-0-	423	1	6656	3	Y	397	406	0			109
							66	4	437	9							
04	7219	X	7219	-0-	-0-	-0-	357	1	6416	3	Y	378	380	0			107
							30	4	416	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12240	X	9978	-0-	-2262	-0-	768	1	9030	3	Y	164	150	0			68
							180	9									
12	12152	X	11035	-0-	-1117	-0-	924	1	9939	3	Y	156	165	0			59
							172	9									
01	12152	X	9548	-0-	-2604	-0-	2026	1	7056	3	Y	424	468	0			15
							466	9									
*02	9632	X	7835	-0-	-1797	-0-	508	1	7148	3	Y	163	126	0			52
							179	9									
03	10664	X	5033	-0-	-5631	-0-	410	1	4603	3	Y	18	65	0			5
							20	9									
04	10320	X	10194	-0-	-126	-0-	758	1	9135	3	Y	274	201	0			78
							301	9									

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 10/07/2019 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4492	X	4492	-0-	-0-	-0-	214	1	3930	3	Y	301	288	0			125
							17	4	331	9							
12	3707	X	3707	-0-	-0-	-0-	181	1	3253	3	Y	228	267	0			86
							22	4	251	9							
01	10838	X	10838	-0-	-0-	-0-	1706	1	6625	3	Y	2215	2150	0			151
							70	4	2437	9							
*02	6573	X	6573	-0-	-0-	-0-	357	1	5731	3	Y	409	432	0			128
							35	4	450	9							
03	7107	X	7107	-0-	-0-	-0-	392	1	6091	3	Y	515	502	0			141
							57	4	567	9							
04	6420	X	3031	-0-	-3389	-0-	148	1	2673	3	Y	180	270	0			51
							12	4	198	9							

USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 08/14/2019 TOTAL DEPTH 13444 PERF.13757 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4945	X	4945	-0-	-0-	-0-	249	1	4420	3	Y	88	68	0			37
							46	4	133	5							
12	4958	X	4958	-0-	-0-	-0-	265	1	4500	3	Y	82	88	0			31
							61	4	42	5							
*01	4402	X	3861	-0-	-541	-0-	758	1	2716	3	Y	260	287	0			4
							64	4	37	5							
02	4592	X	-0-	-0-	-4592	-0-					Y	-0-	4	0			-0-
03	5862	X	5862	-0-	-0-	-0-	366	1	5077	3	Y	81	59	0			22
							75	4	255	5							
04	4920	X	3898	-0-	-1022	-0-	178	1	3417	3	Y	60	65	0			17
							24	4	213	5							

YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3223	X	3223	-0-	-0-	-0-	641	1	1614	3	Y	827	636	0			343
							13	4	45	5							
12	3829	X	3829	-0-	-0-	-0-	610	1	2384	3	Y	718	791	0			270
							24	4	21	5							
01	9711	X	9711	-0-	-0-	-0-	3364	1	1942	3	Y	3948	3987	0			231
							37	4	25	5							
*02	2772	X	2199	-0-	-573	-0-	652	1	759	3	Y	622	651	0			202
							10	4	94	5							
03	3069	X	2685	-0-	-384	-0-	743	1	1155	3	Y	655	677	0			180
							13	4	53	5							
04	4497	X	4497	-0-	-0-	-0-	234	1	3782	3	Y	420	481	0			119
							19	4	462	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	536	-0-	-694	-0-	517	1	2	3	Y	15	67	0			6
							17	9									
12	2294	X	1542	-0-	-752	-0-	485	1	764	3	Y	254	165	0			95
							7	4	7	5							
01	5398	X	5398	-0-	-0-	-0-	2566	1	54	3	Y	2525	2447	0			173
							2778	9									
*02	DLQ G-10		1322	-0-	1322	1322	535	1	62	3	Y	659	637	0			195
							725	9									
03	DLQ G-10		3798	-0-	3798	5120	753	1	1978	3	Y	863	821	0			237
							23	4	95	5							
04	DLQ G-10		3769	-0-	3769	8889	202	1	3255	3	Y	271	431	0			77
							14	4	298	9							

USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 08/12/2019 TOTAL DEPTH 13300 PERF.13760 - 19203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9412	X	9412	-0-	-0-	-0-	474	1	8382	3	Y	195	136	0			81
							87	4	254	5							
12	8513	X	8513	-0-	-0-	-0-	454	1	7687	3	Y	178	192	0			67
							104	4	72	5							
*01	6401	X	6401	-0-	-0-	-0-	1215	1	4345	3	Y	617	671	0			13
							103	4	59	5							
02	8792	X	-0-	-0-	-8792	-0-					Y	-0-	13	0			-0-
03	9734	X	9393	-0-	-341	-0-	578	1	7993	3	Y	274	199	0			75
							119	4	402	5							
04	9420	X	5276	-0-	-4144	-0-	235	1	4514	3	Y	194	214	0			55
							32	4	282	5							

USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 08/16/2019 TOTAL DEPTH 11403 PERF.13518 - 19067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7517	X	7517	-0-	-0-	-0-	378	1	6722	3	Y	132	105	0			55
							69	4	203	5							
12	7595	X	7411	-0-	-184	-0-	395	1	6724	3	Y	127	134	0			48
							90	4	62	5							
01	8045	X	8045	-0-	-0-	-0-	1580	1	5665	3	Y	537	557	0			28
							133	4	76	5							
*02	7028	X	6094	-0-	-934	-0-	363	1	4867	3	Y	81	83	0			26
							87	4	688	5							
03	7781	X	7318	-0-	-463	-0-	457	1	6334	3	Y	105	102	0			29
							94	4	317	5							
04	7800	X	4060	-0-	-3740	-0-	185	1	3563	3	Y	59	71	0			17
							25	4	222	5							

MCCLANAHAN-BLACKWELL 2 (SA) B6 WELL #: B 6H RRCID -> 286599 COMPL. DATE 12/20/2018 TOTAL DEPTH 13664 PERF.14042 - 20166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	X	8404	-0-	-236	-0-	260	1	7627	3	Y	450	353	0			187
							22	4	495	9							
12	8928	X	8618	-0-	-310	-0-	311	1	7788	3	Y	434	458	0			163
							42	4	477	9							
01	11021	X	11021	-0-	-0-	-0-	1041	1	7599	3	Y	2125	2169	0			119
							43	4	2338	9							
*02	7438	X	7438	-0-	-0-	-0-	255	1	6775	3	Y	344	356	0			107
							30	4	378	9							
03	8099	X	8099	-0-	-0-	-0-	308	1	7366	3	Y	361	369	0			99
							28	4	397	9							
04	7906	X	7906	-0-	-0-	-0-	264	1	7240	3	Y	350	350	0			99
							17	4	385	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287081 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	9690	X	9278	-0-	-412	-0-	276	1	8089	3	Y	805	657	0	334
							27	4	886	9					
12	10013	X	9530	-0-	-483	-0-	331	1	8282	3	Y	787	825	0	296
							51	4	866	9					
01	14177	X	14177	-0-	-0-	-0-	1061	1	7742	3	Y	4840	4841	0	295
							50	4	5324	9					
*02	8260	X	7988	-0-	-272	-0-	266	1	7048	3	Y	580	699	0	176
							36	4	638	9					
03	9145	X	8695	-0-	-450	-0-	319	1	7625	3	Y	653	650	0	179
							33	4	718	9					
04	8850	X	8472	-0-	-378	-0-	274	1	7529	3	Y	590	602	0	167
							20	4	649	9					

WESS 4-SLGTR-ECRR (SA) B4 WELL #: B 4H RRCID -> 287118 COMPL. DATE 09/27/2018 TOTAL DEPTH 13358 PERF.13464 - 21930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	14850	X	13637	-0-	-1213	-0-	670	1	12229	3	Y	621	520	0	257
							55	4	683	9					
12	15314	X	13844	-0-	-1470	-0-	691	1	12369	3	Y	634	653	0	238
							87	4	697	9					
01	18133	X	18133	-0-	-0-	-0-	3017	1	11667	3	Y	3022	3093	0	167
							125	4	3324	9					
*02	12964	X	12273	-0-	-691	-0-	674	1	10804	3	Y	661	632	0	196
							68	4	727	9					
03	14353	X	13579	-0-	-774	-0-	768	1	11946	3	Y	684	692	0	188
							113	4	752	9					
04	13890	X	13052	-0-	-838	-0-	649	1	11677	3	Y	613	627	0	174
							52	4	674	9					

MCCLANAHAN-BLACKWELL 2 (SA) B4 WELL #: B 4H RRCID -> 287126 COMPL. DATE 01/26/2019 TOTAL DEPTH 13657 PERF.13737 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3766	X	3766	-0-	-0-	-0-	114	1	3341	3	Y	274	222	0	113
							10	4	301	9					
12	3892	X	3892	-0-	-0-	-0-	137	1	3440	3	Y	270	282	0	101
							18	4	297	9					
01	5316	X	5316	-0-	-0-	-0-	457	1	3334	3	Y	1370	1393	0	78
							18	4	1507	9					
*02	3528	X	3373	-0-	-155	-0-	113	1	3001	3	Y	224	232	0	70
							13	4	246	9					
03	3906	X	3625	-0-	-281	-0-	135	1	3222	3	Y	233	239	0	64
							12	4	256	9					
04	3870	X	3341	-0-	-529	-0-	109	1	2993	3	Y	211	215	0	60
							7	4	232	9					

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 287274 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	10680	X	8521	-0-	-2159	-0-	418	1	7618	3	Y	408	358	0	169
							36	4	449	9					
12	11253	X	8953	-0-	-2300	-0-	446	1	7973	3	Y	432	439	0	162
							59	4	475	9					
01	11793	X	11793	-0-	-0-	-0-	1905	1	7363	3	Y	2222	2257	0	127
							81	4	2444	9					
*02	8952	X	8952	-0-	-0-	-0-	493	1	7892	3	Y	468	451	0	144
							52	4	515	9					
03	9740	X	9740	-0-	-0-	-0-	557	1	8644	3	Y	412	443	0	113
							86	4	453	9					
04	9300	X	8945	-0-	-355	-0-	445	1	7986	3	Y	434	424	0	123
							37	4	477	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 1H RRCID -> 287637 COMPL. DATE 10/04/2019 TOTAL DEPTH 12689 PERF.13057 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13320	X	12917	-0-	-403	-0-	961	1	11301	3	Y	595	449	0			247
							655	9									
12	12599	X	12599	-0-	-0-	-0-	1024	1	11007	3	Y	516	569	0			194
							568	9									
01	15582	X	15582	-0-	-0-	-0-	2897	1	10086	3	Y	2363	2429	0			128
							2599	9									
*02	11390	X	11390	-0-	-0-	-0-	704	1	9905	3	Y	710	619	0			219
							781	9									
03	11338	X	11338	-0-	-0-	-0-	872	1	9792	3	Y	613	664	0			168
							674	9									
04	5259	X	5259	-0-	-0-	-0-	375	1	4523	3	Y	328	403	0			93
							361	9									

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287639 COMPL. DATE 05/09/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21480	X	10700	-0-	-10780	-0-	497	1	8896	3	Y	871	693	0			361
							83	4	266	5							
12	13857	X	10022	-0-	-3835	-0-	498	1	8516	3	Y	755	832	0			284
							99	4	78	5							
01	15137	X	15137	-0-	-0-	-0-	2307	1	8320	3	Y	3832	3898	0			218
							184	4	111	5							
*02	9996	X	8708	-0-	-1288	-0-	482	1	6499	3	Y	643	663	0			198
							109	4	911	5							
*03	11067	X	9056	-0-	-2011	-0-	517	1	7387	3	Y	627	653	0			172
							174	4	288	5							
04	13590	X	7815	-0-	-5775	-0-	354	1	6607	3	Y	508	536	0			144
							63	4	232	5							

GRAEF GAS UNIT 1 WELL #: C 3H RRCID -> 287687 COMPL. DATE 03/15/2020 TOTAL DEPTH 12977 PERF.13030 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4406	-0-	-454	-0-	305	1	3581	3	Y	473	349	0			196
							520	9									
12	5022	X	4632	-0-	-390	-0-	348	1	3743	3	Y	492	503	0			185
							541	9									
01	8749	X	8749	-0-	-0-	-0-	1188	1	4136	3	Y	3114	3107	0			192
							3425	9									
*02	4834	X	4834	-0-	-0-	-0-	284	1	3993	3	Y	506	541	0			157
							557	9									
03	5428	X	5428	-0-	-0-	-0-	393	1	4418	3	Y	561	564	0			154
							617	9									
04	4440	X	3407	-0-	-1033	-0-	231	1	2784	3	Y	356	409	0			101
							392	9									

GRAEF GAS UNIT 1 WELL #: C 4H RRCID -> 287718 COMPL. DATE 03/15/2020 TOTAL DEPTH 12962 PERF.13064 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	3793	-0-	-1097	-0-	282	1	3320	3	Y	174	139	0			72
							191	9									
12	4991	X	3026	-0-	-1965	-0-	234	1	2519	3	Y	248	227	0			93
							273	9									
01	5767	X	5767	-0-	-0-	-0-	824	1	2869	3	Y	1885	1856	0			122
							2074	9									
*02	4396	X	2888	-0-	-1508	-0-	173	1	2432	3	Y	257	305	0			74
							283	9									
03	4867	X	3127	-0-	-1740	-0-	244	1	2744	3	Y	126	165	0			35
							139	9									
04	4710	X	3340	-0-	-1370	-0-	242	1	2912	3	Y	169	156	0			48
							186	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 6H RRCID -> 287719 COMPL. DATE 03/22/2020 TOTAL DEPTH 12928 PERF.13305 - 18473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		9676	-0-	9676	19996	722	1	8481	3	Y	430	362	0			178
							473	9									
12	T. A.		8237	-0-	8237	28233	616	1	6623	3	Y	907	744	0			341
							998	9									
01	T. A.		13944	-0-	13944	42177	1915	1	6668	3	Y	4874	4932	0			283
							5361	9									
*02	48891	X	6714	-0-	-42177	-0-	393	1	5533	3	Y	716	777	0			222
							788	9									
03	8122	X	7660	-0-	-462	-0-	555	1	6228	3	Y	797	800	0			219
							877	9									
04	7860	X	6942	-0-	-918	-0-	470	1	5661	3	Y	737	747	0			209
							811	9									

ALEXANDER-WESSENDORFF 1 (SA) A4 WELL #: A 4H RRCID -> 287829 COMPL. DATE 05/10/2019 TOTAL DEPTH 13331 PERF.13648 - 20755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16590	X	12655	-0-	-3935	-0-	615	1	11002	3	Y	559	445	0			232
							94	4	329	5							
12	15314	X	12375	-0-	-2939	-0-	640	1	10958	3	Y	514	553	0			193
							111	4	101	5							
01	17054	X	17054	-0-	-0-	-0-	2993	1	10818	3	Y	2622	2666	0			149
							215	4	144	5							
*02	11872	X	11102	-0-	-770	-0-	640	1	8647	3	Y	432	446	0			135
							130	4	1210	5							
03	13144	X	11522	-0-	-1622	-0-	680	1	9792	3	Y	441	455	0			121
							187	4	378	5							
04	13470	X	8497	-0-	-4973	-0-	399	1	7459	3	Y	290	329	0			82
							58	4	262	5							

GRAEF GAS UNIT 1 WELL #: C 1H RRCID -> 287830 COMPL. DATE 03/09/2020 TOTAL DEPTH 12946 PERF.12974 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7834	X	7834	-0-	-0-	-0-	560	1	6586	3	Y	625	486	0			259
							688	9									
12	8289	X	8289	-0-	-0-	-0-	652	1	7013	3	Y	567	613	0			213
							624	9									
01	12097	X	12097	-0-	-0-	-0-	1946	1	6777	3	Y	3067	3101	0			179
							3374	9									
*02	6769	X	6769	-0-	-0-	-0-	420	1	5908	3	Y	401	456	0			124
							441	9									
03	7440	X	7161	-0-	-279	-0-	549	1	6166	3	Y	405	418	0			111
							446	9									
04	7200	X	6956	-0-	-244	-0-	518	1	6239	3	Y	181	241	0			51
							199	9									

GRAEF GAS UNIT 1 WELL #: C 5H RRCID -> 287831 COMPL. DATE 03/17/2020 TOTAL DEPTH 13194 PERF.13194 - 18544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10200	X	5414	-0-	-4786	-0-	393	1	4615	3	Y	369	292	0			153
							406	9									
12	9951	X	6715	-0-	-3236	-0-	532	1	5720	3	Y	421	416	0			158
							463	9									
01	9920	X	8662	-0-	-1258	-0-	1414	1	4924	3	Y	2113	2152	0			119
							2324	9									
*02	7560	X	5587	-0-	-1973	-0-	364	1	5114	3	Y	99	174	0			44
							109	9									
03	6727	X	6633	-0-	-94	-0-	506	1	5678	3	Y	408	340	0			112
							449	9									
04	8370	X	6672	-0-	-1698	-0-	473	1	5700	3	Y	454	437	0			129
							499	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 1 (SA) A6 WELL #: A 6H RRCID -> 287858 COMPL. DATE 07/01/2019 TOTAL DEPTH 13418 PERF.13897 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		21097	-0-	21097	21097	984	1	17671	3	Y	1607	941	0			666
							149	4	525	5							
12	14B2 EXT		46030	-0-	46030	67127	2338	1	40096	3	Y	2569	2270	0			965
							403	4	367	5							
01	14B2 EXT		49123	-0-	49123	116250	8019	1	28954	3	Y	10189	10644	0			510
							556	4	386	5							
*02	141284	X	25034	-0-	-116250	-0-	1426	1	19246	3	Y	1260	1366	0			404
							279	4	2697	5							
*03	46035	X	25093	-0-	-20942	-0-	1448	1	20790	3	Y	1531	1515	0			420
							367	4	804	5							
04	47550	X	19731	-0-	-27819	-0-	885	1	16631	3	Y	1378	1407	0			391
							119	4	581	5							

GRAEF GAS UNIT 1 WELL #: C 2H RRCID -> 287860 COMPL. DATE 03/11/2020 TOTAL DEPTH 12810 PERF.13090 - 18994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7991	X	7991	-0-	-0-	-0-	610	1	7171	3	Y	191	229	0			79
							210	9									
12	6966	X	6966	-0-	-0-	-0-	540	1	5804	3	Y	565	432	0			212
							622	9									
01	13909	X	13909	-0-	-0-	-0-	2083	1	7254	3	Y	4156	4101	0			267
							4572	9									
*02	8204	X	7828	-0-	-376	-0-	476	1	6693	3	Y	599	673	0			193
							659	9									
03	9030	X	9030	-0-	-0-	-0-	673	1	7558	3	Y	726	720	0			199
							799	9									
04	9374	X	9374	-0-	-0-	-0-	667	1	8039	3	Y	607	634	0			172
							668	9									

FALKS GAS UNIT 1 WELL #: C 4H RRCID -> 287861 COMPL. DATE 09/25/2019 TOTAL DEPTH 12725 PERF.13047 - 19811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15390	X	10688	-0-	-4702	-0-	774	1	9097	3	Y	743	654	0			308
							817	9									
12	14663	X	11717	-0-	-2946	-0-	928	1	9984	3	Y	732	765	0			275
							805	9									
01	18701	X	18701	-0-	-0-	-0-	3072	1	10695	3	Y	4485	4487	0			273
							4934	9									
*02	12880	X	10700	-0-	-2180	-0-	644	1	9051	3	Y	914	905	0			282
							1005	9									
03	14043	X	2503	-0-	-11540	-0-	194	1	2174	3	Y	123	371	0			34
							135	9									
04	16500	X	8402	-0-	-8098	-0-	589	1	7094	3	Y	654	502	0			186
							719	9									

FALKS GAS UNIT 1 WELL #: C 3H RRCID -> 288095 COMPL. DATE 09/28/2019 TOTAL DEPTH 12702 PERF.13180 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	7486	-0-	-764	-0-	570	1	6704	3	Y	193	186	0			80
							212	9									
12	8339	X	8068	-0-	-271	-0-	649	1	6981	3	Y	398	329	0			149
							438	9									
01	10786	X	10786	-0-	-0-	-0-	2012	1	7006	3	Y	1607	1675	0			81
							1768	9									
*02	7336	X	6121	-0-	-1215	-0-	383	1	5380	3	Y	325	305	0			101
							358	9									
03	8060	X	6764	-0-	-1296	-0-	524	1	5890	3	Y	318	332	0			87
							350	9									
04	10440	X	2886	-0-	-7554	-0-	211	1	2542	3	Y	121	174	0			34
							133	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 6H RRCID -> 288096 COMPL. DATE 09/30/2019 TOTAL DEPTH 12749 PERF.13022 - 19843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18450	X	15143	-0-	-3307	-0-	1141	1	13408	3	Y	540	434	0			224
							594	9									
12	17453	X	15940	-0-	-1513	-0-	1318	1	14169	3	Y	412	481	0			155
							453	9									
01	20756	X	20756	-0-	-0-	-0-	4211	1	14661	3	Y	1713	1780	0			88
							1884	9									
*02	11027	X	11027	-0-	-0-	-0-	709	1	9974	3	Y	313	307	0			94
							344	9									
03	14181	X	14181	-0-	-0-	-0-	1122	1	12607	3	Y	411	392	0			113
							452	9									
04	7288	X	7288	-0-	-0-	-0-	541	1	6517	3	Y	209	263	0			59
							230	9									

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288097 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

11	17910	X	10897	-0-	-7013	-0-	531	1	9486	3	Y	470	385	0			195
							79	4	284	5							
12	12803	X	11291	-0-	-1512	-0-	585	1	10006	3	Y	463	484	0			174
							99	4	92	5							
01	15330	X	15330	-0-	-0-	-0-	2700	1	9740	3	Y	2331	2373	0			132
							196	4	130	5							
*02	11172	X	10394	-0-	-778	-0-	597	1	8069	3	Y	432	427	0			137
							123	4	1130	5							
03	12152	X	11076	-0-	-1076	-0-	654	1	9399	3	Y	434	452	0			119
							183	4	363	5							
04	11970	X	8976	-0-	-2994	-0-	420	1	7859	3	Y	325	352	0			92
							62	4	276	5							

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288376 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

11	19710	X	12061	-0-	-7649	-0-	586	1	10482	3	Y	535	491	0			222
							91	4	313	5							
12	15283	X	12260	-0-	-3023	-0-	633	1	10852	3	Y	511	541	0			192
							113	4	100	5							
01	16563	X	16563	-0-	-0-	-0-	2901	1	10467	3	Y	2583	2629	0			146
							214	4	140	5							
*02	12880	X	12217	-0-	-663	-0-	702	1	9479	3	Y	510	496	0			160
							147	4	1328	5							
03	13020	X	11571	-0-	-1449	-0-	689	1	9868	3	Y	392	444	0			108
							200	4	383	5							
04	13800	X	9567	-0-	-4233	-0-	448	1	8358	3	Y	362	367	0			103
							69	4	295	5							

NELLER-RUNGE 2 (SA) D6 WELL #: D 6H RRCID -> 288458 COMPL. DATE 03/04/2021 TOTAL DEPTH 13607 PERF.13507 - 17270

11	4260	X	3627	-0-	-633	-0-	174	1	3200	3	Y	215	181	0			89
							16	4	237	9							
12	4371	X	3981	-0-	-390	-0-	195	1	3512	3	Y	224	229	0			84
							28	4	246	9							
01	5946	X	5946	-0-	-0-	-0-	928	1	3617	3	Y	1235	1247	0			72
							42	4	1359	9							
*02	3948	X	3422	-0-	-526	-0-	185	1	2987	3	Y	208	216	0			64
							21	4	229	9							
03	4278	X	4109	-0-	-169	-0-	230	1	3577	3	Y	254	248	0			70
							23	4	279	9							
04	4410	X	3531	-0-	-879	-0-	171	1	3113	3	Y	211	221	0			60
							15	4	232	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 (SA) D4 WELL #: D 4H RRCID -> 288491 COMPL. DATE 03/02/2021 TOTAL DEPTH 13689 PERF.13576 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7814	X	7814	-0-	-0-	-0-	384	1	7010	3	Y	350	300	0			145
							35	4	385	9							
12	7884	X	7884	-0-	-0-	-0-	395	1	7058	3	Y	341	358	0			128
							56	4	375	9							
01	11038	X	11038	-0-	-0-	-0-	1790	1	6961	3	Y	1998	2006	0			120
							89	4	2198	9							
*02	7112	X	6943	-0-	-169	-0-	385	1	6167	3	Y	318	338	0			100
							41	4	350	9							
03	7874	X	7565	-0-	-309	-0-	437	1	6726	3	Y	327	337	0			90
							42	4	360	9							
04	7620	X	7036	-0-	-584	-0-	351	1	6307	3	Y	317	317	0			90
							29	4	349	9							

SEILER-GANO (SA) B5 WELL #: B 5H RRCID -> 288513 COMPL. DATE 04/19/2022 TOTAL DEPTH 13720 PERF.13447 - 19575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32580	X	21971	-0-	-10609	-0-	665	1	19520	3	Y	1573	1293	0			652
							56	4	1730	9							
12	33666	X	21899	-0-	-11767	-0-	767	1	19231	3	Y	1636	1673	0			615
							101	4	1800	9							
01	33666	X	29787	-0-	-3879	-0-	2502	1	18291	3	Y	8085	8246	0			454
							100	4	8894	9							
*02	18508	X	18337	-0-	-171	-0-	609	1	16184	3	Y	1341	1377	0			418
							69	4	1475	9							
03	20491	X	19640	-0-	-851	-0-	720	1	17251	3	Y	1460	1477	0			401
							63	4	1606	9							
04	19830	X	18614	-0-	-1216	-0-	600	1	16479	3	Y	1361	1376	0			386
							38	4	1497	9							

NELLER-RUNGE 1-RUNGE 2 (SA) D7 WELL #: D 7H RRCID -> 288561 COMPL. DATE 03/05/2021 TOTAL DEPTH 13551 PERF.13480 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3471	X	3471	-0-	-0-	-0-	168	1	3079	3	Y	192	164	0			80
							13	4	211	9							
12	3614	X	3614	-0-	-0-	-0-	178	1	3196	3	Y	199	204	0			75
							21	4	219	9							
01	5156	X	5156	-0-	-0-	-0-	802	1	3108	3	Y	1104	1114	0			65
							32	4	1214	9							
02	3466	X	3466	-0-	-0-	-0-	190	1	3041	3	Y	197	201	0			61
							18	4	217	9							
03	3792	X	3792	-0-	-0-	-0-	216	1	3323	3	Y	213	216	0			58
							19	4	234	9							
04	3573	X	3573	-0-	-0-	-0-	177	1	3177	3	Y	186	191	0			53
							14	4	205	9							

SEILER GAS UNIT 1 WELL #: B 6H RRCID -> 288562 COMPL. DATE 02/09/2023 TOTAL DEPTH 13640 PERF.13630 - 17843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25650	X	17549	-0-	-8101	-0-	530	1	15544	3	N	1306	1079	0			541
							38	4	1437	9							
12	26505	X	17686	-0-	-8819	-0-	619	1	15509	3	N	1353	1386	0			508
							70	4	1488	9							
01	26505	X	23926	-0-	-2579	-0-	1994	1	14579	3	N	6622	6760	0			370
							69	4	7284	9							
*02	19096	X	15063	-0-	-4033	-0-	499	1	13261	3	N	1140	1156	0			354
							49	4	1254	9							
03	19406	X	15673	-0-	-3733	-0-	573	1	13712	3	N	1223	1241	0			336
							43	4	1345	9							
04	23160	X	15246	-0-	-7914	-0-	490	1	13467	3	N	1148	1158	0			326
							26	4	1263	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288621 COMPL. DATE 03/06/2021 TOTAL DEPTH 13302 PERF.13344 - 17660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5429	X	5429	-0-	-0-	-0-	259	1	4732	3	Y	378	350	0			157
							22	4	416	9							
12	5557	X	5557	-0-	-0-	-0-	270	1	4831	3	Y	382	395	0			144
							36	4	420	9							
01	7860	X	7860	-0-	-0-	-0-	1223	1	4726	3	Y	1690	1744	0			90
							52	4	1859	9							
*02	5012	X	4705	-0-	-307	-0-	264	1	4219	3	Y	176	215	0			51
							28	4	194	9							
03	5572	X	5572	-0-	-0-	-0-	310	1	4773	3	Y	418	354	0			115
							29	4	460	9							
04	5384	X	5384	-0-	-0-	-0-	257	1	4637	3	Y	426	420	0			121
							21	4	469	9							

ESCONDIDO CRK-EVANGELINE (SA) B2 WELL #: B 2H RRCID -> 288655 COMPL. DATE 02/25/2021 TOTAL DEPTH 13214 PERF.13515 - 23637

11	24390	X	16107	-0-	-8283	-0-	815	1	14461	3	N	236	187	0			98
							134	4	437	5							
12	24397	X	16380	-0-	-8017	-0-	877	1	14918	3	N	250	254	0			94
							172	4	138	5							
*01	24397	X	12574	-0-	-11823	-0-	2274	1	8209	3	N	1643	1697	0			40
							175	4	109	5							
02	15680	X	-0-	-0-	-15680	-0-					N	-0-	40	0			-0-
03	16957	X	-0-	-0-	-16957	-0-					N	-0-					-0-
04	16110	X	18	-0-	-16092	-0-	1	1	16	3	N	1	1	0			-0-
							1	9									

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 4H RRCID -> 288656 COMPL. DATE 02/25/2021 TOTAL DEPTH 13305 PERF.13485 - 17567

11	10860	X	5734	-0-	-5126	-0-	284	1	5071	3	N	166	127	0			69
							44	4	152	5							
12	9083	X	5888	-0-	-3195	-0-	310	1	5295	3	N	163	171	0			61
							55	4	49	5							
*01	8122	X	7595	-0-	-527	-0-	1413	1	5098	3	N	830	857	0			34
							103	4	68	5							
02	5348	X	-0-	-0-	-5348	-0-					N	-0-	34	0			-0-
03	5921	X	-0-	-0-	-5921	-0-					N	-0-					-0-
04	11192	X	11192	-0-	-0-	-0-	396	1	10186	3	N	217	155	0			62
							68	4	303	5							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 6H RRCID -> 288657 COMPL. DATE 02/26/2021 TOTAL DEPTH 13328 PERF.13468 - 17393

11	5270	X	5270	-0-	-0-	-0-	259	1	4625	3	N	190	171	0			79
							39	4	138	5							
12	5288	X	5288	-0-	-0-	-0-	270	1	4643	3	N	261	242	0			98
							46	4	42	5							
*01	5227	X	5227	-0-	-0-	-0-	885	1	3205	3	N	937	1008	0			27
							63	4	43	5							
02	4172	X	-0-	-0-	-4172	-0-					N	-0-	27	0			-0-
03	4619	X	-0-	-0-	-4619	-0-					N	-0-					-0-
04	7004	X	7004	-0-	-0-	-0-	240	1	6187	3	N	324	232	0			92
							39	4	183	5							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK-WESS 3 (SA) B7 WELL #: B 7H RRCID -> 288659 COMPL. DATE 02/27/2021 TOTAL DEPTH 13365 PERF.13529 - 24130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17100	X	16003	-0-	-1097	-0-	782	1	13956	3	N	652	506	0			270
							129	4	419	5							
12	16926	X	16189	-0-	-737	-0-	833	1	14253	3	N	735	729	0			276
							163	4	131	5							
01	22893	X	22893	-0-	-0-	-0-	3859	1	13950	3	N	4184	4212	0			248
							297	4	185	5							
*02	15288	X	6813	-0-	-8475	-0-	385	1	5209	3	N	370	508	0			110
							84	4	728	5							
03	19641	X	19641	-0-	-0-	-0-	1199	1	16923	3	N	412	409	0			113
							376	4	690	5							
04	21450	X	7484	-0-	-13966	-0-	257	1	6650	3	N	300	328	0			85
							51	4	196	5							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288669 COMPL. DATE 02/24/2021 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9690	X	7869	-0-	-1821	-0-	373	1	6654	3	N	528	420	0			219
							61	4	200	5							
12	9889	X	7744	-0-	-2145	-0-	390	1	6670	3	N	498	530	0			187
							75	4	61	5							
*01	8525	X	6537	-0-	-1988	-0-	981	1	3540	3	N	1722	1876	0			33
							75	4	47	5							
02	7700	X	-0-	-0-	-7700	-0-					N	-0-	33	0			-0-
03	8215	X	-0-	-0-	-8215	-0-					N	-0-					-0-
04	28310	X	28310	-0-	-0-	-0-	948	1	24377	3	N	1887	1352	0			535
							183	4	726	5							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 5H RRCID -> 288670 COMPL. DATE 02/26/2021 TOTAL DEPTH 13226 PERF.13564 - 17025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4304	X	4304	-0-	-0-	-0-	200	1	3589	3	N	342	260	0			142
							32	4	107	5							
12	4123	X	3982	-0-	-141	-0-	202	1	3447	3	N	240	292	0			90
							37	4	32	5							
*01	4247	X	4163	-0-	-84	-0-	657	1	2371	3	N	958	1020	0			28
							49	4	32	5							
02	4004	X	-0-	-0-	-4004	-0-					N	-0-	28	0			-0-
03	4433	X	-0-	-0-	-4433	-0-					N	-0-					-0-
04	4738	X	4738	-0-	-0-	-0-	165	1	4240	3	N	161	115	0			46
							30	4	126	5							

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 288672 COMPL. DATE 02/28/2021 TOTAL DEPTH 13237 PERF.13317 - 18960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	5589	-0-	-231	-0-	268	1	4782	3	N	321	251	0			133
							43	4	143	5							
12	5518	X	5457	-0-	-61	-0-	279	1	4765	3	N	288	313	0			108
							52	4	44	5							
01	7572	X	7572	-0-	-0-	-0-	1263	1	4556	3	N	1453	1479	0			82
							94	4	61	5							
*02	5208	X	2245	-0-	-2963	-0-	128	1	1723	3	N	114	159	0			37
							27	4	242	5							
03	6955	X	6955	-0-	-0-	-0-	412	1	5817	3	N	334	279	0			92
							122	4	237	5							
04	7320	X	3136	-0-	-4184	-0-	104	1	2697	3	N	222	251	0			63
							12	4	79	5							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER-GANO (SA) B2 WELL #: B 2H RRCID -> 288717 COMPL. DATE 02/04/2023 TOTAL DEPTH 13779 PERF.13562 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21090	X	17912	-0-	-3178	-0-	540	1	15875	3	N	1316	1075	0			545
							49	4	1448	9							
12	21793	X	18117	-0-	-3676	-0-	634	1	15889	3	N	1366	1398	0			513
							91	4	1503	9							
01	24388	X	24388	-0-	-0-	-0-	2062	1	15079	3	N	6506	6660	0			359
							90	4	7157	9							
*02	17584	X	15152	-0-	-2432	-0-	506	1	13443	3	N	1036	1061	0			334
							63	4	1140	9							
*03	19282	X	16386	-0-	-2896	-0-	599	1	14344	3	N	1260	1248	0			346
							57	4	1386	9							
04	23610	X	15687	-0-	-7923	-0-	498	1	13705	3	N	1318	1290	0			374
							34	4	1450	9							

SEILER-GANO (SA) B1 WELL #: B 1H RRCID -> 288742 COMPL. DATE 02/02/2023 TOTAL DEPTH 13916 PERF.13728 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23790	X	15702	-0-	-8088	-0-	486	1	14286	3	N	800	670	0			331
							50	4	880	9							
12	24583	X	15729	-0-	-8854	-0-	564	1	14140	3	N	849	861	0			319
							91	4	934	9							
01	20119	X	19666	-0-	-453	-0-	1830	1	13376	3	N	3974	4075	0			218
							89	4	4371	9							
*02	16240	X	12980	-0-	-3260	-0-	443	1	11763	3	N	648	656	0			210
							61	4	713	9							
*03	17205	X	14807	-0-	-2398	-0-	557	1	13330	3	N	782	777	0			215
							60	4	860	9							
04	19020	X	13788	-0-	-5232	-0-	455	1	12496	3	N	729	737	0			207
							35	4	802	9							

SEILER-GANO (SA) B3 WELL #: B 3H RRCID -> 288743 COMPL. DATE 02/05/2023 TOTAL DEPTH 13918 PERF. 4172 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25260	X	17152	-0-	-8108	-0-	529	1	15525	3	Y	949	782	0			393
							54	4	1044	9							
12	26102	X	17186	-0-	-8916	-0-	613	1	15359	3	Y	1014	1026	0			381
							99	4	1115	9							
01	26102	X	21945	-0-	-4157	-0-	1987	1	14513	3	Y	4861	4973	0			269
							98	4	5347	9							
*02	15036	X	14251	-0-	-785	-0-	485	1	12877	3	Y	746	773	0			242
							68	4	821	9							
03	16647	X	14542	-0-	-2105	-0-	547	1	13093	3	Y	766	798	0			210
							59	4	843	9							
04	16110	X	14635	-0-	-1475	-0-	481	1	13202	3	Y	832	806	0			236
							37	4	915	9							

SEILER-GANO (SA) B4 WELL #: B 4H RRCID -> 288744 COMPL. DATE 02/07/2023 TOTAL DEPTH 13879 PERF.13647 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25740	X	17303	-0-	-8437	-0-	531	1	15583	3	Y	1032	849	0			428
							54	4	1135	9							
12	26598	X	16963	-0-	-9635	-0-	604	1	15127	3	Y	1032	1072	0			388
							97	4	1135	9							
01	22256	X	22256	-0-	-0-	-0-	1991	1	14550	3	Y	5107	5208	0			287
							97	4	5618	9							
*02	15988	X	14277	-0-	-1711	-0-	483	1	12835	3	Y	811	846	0			252
							67	4	892	9							
03	17701	X	15370	-0-	-2331	-0-	575	1	13756	3	Y	889	897	0			244
							61	4	978	9							
04	17130	X	14418	-0-	-2712	-0-	473	1	12995	3	Y	831	839	0			236
							36	4	914	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ROYAL UNIT A WELL #: C 1H RRCID -> 288745 COMPL. DATE 12/01/2021 TOTAL DEPTH 13790 PERF.13849 - 19783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12693	X	12693	-0-	-0-	-0-	387	1	11369	3	Y	820	679	0			340
							35	4	902	9							
12	12885	X	12885	-0-	-0-	-0-	457	1	11440	3	Y	838	863	0			315
							66	4	922	9							
01	17522	X	17522	-0-	-0-	-0-	1505	1	10993	3	Y	4507	4560	0			262
							66	4	4958	9							
02	11424	X	10925	-0-	-499	-0-	366	1	9711	3	Y	730	764	0			228
							45	4	803	9							
03	12648	X	11799	-0-	-849	-0-	437	1	10460	3	Y	782	795	0			215
							42	4	860	9							
04	12240	X	11180	-0-	-1060	-0-	363	1	9975	3	Y	743	747	0			211
							25	4	817	9							

ROYAL UNIT A WELL #: C 2H RRCID -> 288746 COMPL. DATE 12/01/2021 TOTAL DEPTH 13787 PERF.13962 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13792	X	13792	-0-	-0-	-0-	415	1	12180	3	Y	1055	853	0			437
							36	4	1161	9							
12	14421	X	14421	-0-	-0-	-0-	504	1	12613	3	Y	1123	1138	0			422
							69	4	1235	9							
01	20495	X	20495	-0-	-0-	-0-	1692	1	12362	3	Y	5791	5882	0			331
							71	4	6370	9							
*02	12740	X	12005	-0-	-735	-0-	401	1	10646	3	Y	827	898	0			260
							48	4	910	9							
03	14105	X	12279	-0-	-1826	-0-	463	1	11070	3	Y	640	724	0			176
							42	4	704	9							
04	13650	X	11469	-0-	-2181	-0-	377	1	10365	3	Y	638	633	0			181
							25	4	702	9							

ROYAL UNIT A WELL #: C 3H RRCID -> 288747 COMPL. DATE 12/01/2021 TOTAL DEPTH 13744 PERF.13867 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16410	X	15956	-0-	-454	-0-	479	1	14044	3	Y	1262	1039	0			523
							45	4	1388	9							
12	16957	X	16717	-0-	-240	-0-	583	1	14590	3	Y	1326	1351	0			498
							85	4	1459	9							
01	23440	X	23440	-0-	-0-	-0-	1829	1	13360	3	Y	7426	7486	0			438
							82	4	8169	9							
*02	14481	X	14481	-0-	-0-	-0-	477	1	12654	3	Y	1173	1240	0			371
							60	4	1290	9							
03	15597	X	15597	-0-	-0-	-0-	568	1	13606	3	Y	1243	1273	0			341
							56	4	1367	9							
04	14820	X	14371	-0-	-449	-0-	460	1	12646	3	Y	1121	1144	0			318
							32	4	1233	9							

NELLER-ELIZONDO-RUNGE 2 (SA) D5 WELL #: D 5H RRCID -> 288810 COMPL. DATE 03/04/2021 TOTAL DEPTH 13497 PERF.13523 - 17390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 6-WESS 1 ECRR (SA) D3 WELL #: D 3H RRCID -> 294172 COMPL. DATE 07/15/2022 TOTAL DEPTH 13265 PERF.13378 - 20433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	28380	X	24529	-0-	-3851	-0-	1210	1	22036	3	Y	1081	892	0		448
							94	4	1189	9						
12	29326	X	24366	-0-	-4960	-0-	1221	1	21807	3	Y	1086	1126	0		408
							143	4	1195	9						
01	33354	X	33354	-0-	-0-	-0-	5488	1	21205	3	Y	5859	5926	0		341
							216	4	6445	9						
*02	21896	X	20791	-0-	-1105	-0-	1161	1	18538	3	Y	893	960	0		274
							110	4	982	9						
03	24242	X	21659	-0-	-2583	-0-	1251	1	19465	3	Y	701	783	0		192
							172	4	771	9						
04	23460	X	21685	-0-	-1775	-0-	1090	1	19543	3	Y	881	823	0		250
							83	4	969	9						

WESS 4-WESS 6-WESS 1 ECRR (SA)D4 WELL #: D 4H RRCID -> 294221 COMPL. DATE 02/12/2023 TOTAL DEPTH 13172 PERF.13289 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	19950	X	15828	-0-	-4122	-0-	735	1	13454	3	Y	1433	1196	0		594
							63	4	1576	9						
12	20615	X	14671	-0-	-5944	-0-	696	1	12484	3	Y	1272	1388	0		478
							92	4	1399	9						
01	22564	X	22564	-0-	-0-	-0-	3086	1	11975	3	Y	6701	6793	0		386
							132	4	7371	9						
*02	16940	X	12160	-0-	-4780	-0-	643	1	10312	3	Y	1034	1101	0		319
							68	4	1137	9						
03	18755	X	12992	-0-	-5763	-0-	704	1	10942	3	Y	1124	1134	0		309
							110	4	1236	9						
04	18150	X	12548	-0-	-5602	-0-	601	1	10813	3	Y	985	1014	0		280
							50	4	1084	9						

WESS 4-SLAUGHTER-RT (SA) C2 WELL #: C 2H RRCID -> 294226 COMPL. DATE 11/21/2022 TOTAL DEPTH 13345 PERF.13592 - 18356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	49058	X	49058	-0-	-0-	-0-	2360	1	43164	3	Y	3026	1772	0		1254
							205	4	3329	9						
12	35793	X	35793	-0-	-0-	-0-	1769	1	31677	3	Y	1919	2452	0		721
							236	4	2111	9						
01	42639	X	42639	-0-	-0-	-0-	6675	1	25871	3	Y	8914	9149	0		486
							288	4	9805	9						
*02	36204	X	23929	-0-	-12275	-0-	1318	1	21110	3	Y	1236	1339	0		383
							141	4	1360	9						
03	40083	X	24899	-0-	-15184	-0-	1392	1	21938	3	Y	1225	1272	0		336
							221	4	1348	9						
04	38790	X	22825	-0-	-15965	-0-	1133	1	20386	3	Y	1101	1125	0		312
							95	4	1211	9						

WESSENDORFF GU 4-ECRR (SA) D6 WELL #: D 6H RRCID -> 294238 COMPL. DATE 02/14/2023 TOTAL DEPTH 13327 PERF.13289 - 20180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	22680	X	19727	-0-	-2953	-0-	975	1	17741	3	Y	850	680	0		352
							76	4	935	9						
12	21762	X	18411	-0-	-3351	-0-	924	1	16491	3	Y	806	855	0		303
							109	4	887	9						
01	25349	X	25349	-0-	-0-	-0-	4168	1	16099	3	Y	4470	4510	0		263
							165	4	4917	9						
*02	15372	X	15348	-0-	-24	-0-	856	1	13672	3	Y	671	725	0		209
							82	4	738	9						
03	17019	X	16827	-0-	-192	-0-	954	1	14941	3	Y	726	736	0		199
							133	4	799	9						
04	16470	X	15951	-0-	-519	-0-	802	1	14373	3	Y	649	664	0		184
							62	4	714	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RICKS LIVING TRUST GU2 WELL #: A 2H RRCID -> 294258 COMPL. DATE 11/10/2022 TOTAL DEPTH 12935 PERF.12920 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6550	X	6550	-0-	-0-	-0-	408	1	4791	3	Y	1228	719	0			509
							1351	9									
12	15596	X	15596	-0-	-0-	-0-	1473	1	12920	3	Y	1094	1192	0			411
							1203	9									
01	22111	X	22111	-0-	-0-	-0-	4633	1	12056	3	Y	4929	5075	0			265
							5422	9									
*02	9595	X	9595	-0-	-0-	-0-	815	1	7716	3	Y	967	932	0	16	1	284
							1064	9									
03	15593	X	8299	-0-	-7294	-0-	797	1	6461	3	Y	946	962	0			268
							1041	9									
04	19890	X	9572	-0-	-10318	-0-	842	1	7733	3	Y	906	903	0			271
							997	9									

RICKS LIVING TRUST GU2 WELL #: A 3H RRCID -> 294468 COMPL. DATE 11/15/2022 TOTAL DEPTH 12935 PERF.12903 - 18659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5367	X	5367	-0-	-0-	-0-	321	1	3769	3	Y	1161	680	0			481
							1277	9									
12	10231	X	10231	-0-	-0-	-0-	903	1	7920	3	Y	1280	1280	0			481
							1408	9									
01	16457	X	16457	-0-	-0-	-0-	2584	1	6726	3	Y	6497	6609	0			369
							7147	9									
*02	7552	X	7552	-0-	-0-	-0-	661	1	6261	3	Y	573	748	0	11	1	183
							630	9									
03	10230	X	6421	-0-	-3809	-0-	703	1	5694	3	Y	22	178	0			27
							24	9									
04	15930	X	8401	-0-	-7529	-0-	778	1	7142	3	Y	437	309	0			155
							481	9									

RICKS LIVING TRUST GU2 WELL #: A 4H RRCID -> 294563 COMPL. DATE 11/16/2022 TOTAL DEPTH 12924 PERF.13094 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6644	X	6644	-0-	-0-	-0-	475	1	5586	3	Y	530	310	0			220
							583	9									
12	20312	X	20312	-0-	-0-	-0-	1965	1	17238	3	Y	1008	849	0			379
							1109	9									
01	20884	X	20884	-0-	-0-	-0-	4656	1	12117	3	Y	3737	3937	0			179
							4111	9									
*02	12937	X	12937	-0-	-0-	-0-	1201	1	11374	3	Y	329	368	0	14	1	126
							362	9									
03	20305	X	13427	-0-	-6878	-0-	1392	1	11279	3	Y	687	613	0			200
							756	9									
04	20220	X	9255	-0-	-10965	-0-	851	1	7812	3	Y	538	567	0			171
							592	9									

WESS 4-SLAUGHTER-RT (SA) C6 WELL #: C 6H RRCID -> 294598 COMPL. DATE 11/22/2022 TOTAL DEPTH 13210 PERF.18162 - 19930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10890	X	10539	-0-	-351	-0-	510	1	9355	3	Y	570	483	0			236
							47	4	627	9							
12	11253	X	9556	-0-	-1697	-0-	475	1	8527	3	Y	442	512	0			166
							68	4	486	9							
01	13062	X	13062	-0-	-0-	-0-	2246	1	8687	3	Y	1844	1915	0			95
							101	4	2028	9							
*02	10976	X	8593	-0-	-2383	-0-	482	1	7728	3	Y	298	298	0			95
							55	4	328	9							
03	12152	X	9271	-0-	-2881	-0-	536	1	8319	3	Y	296	310	0			81
							90	4	326	9							
04	11760	X	9713	-0-	-2047	-0-	482	1	8703	3	Y	442	398	0			125
							42	4	486	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GU 4-ECRR (SA) D5 WELL #: D 5H RRCID -> 294600 COMPL. DATE 02/13/2023 TOTAL DEPTH 13315 PERF.13508 - 20540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		31481	-0-		31481	31481	1534	1	27937	3	Y	1719	1007	0			712
								119	4	1891	9							
12	14B2 EXT		39293	-0-		39293	70774	1965	1	35057	3	Y	1856	1871	0			697
								229	4	2042	9							
01	14B2 EXT		47757	-0-		47757	118531	7792	1	30073	3	Y	8714	8933	0			478
								307	4	9585	9							
*02	145755	X	27224	-0-		-118531	-0-	1524	1	24313	3	Y	1130	1256	0			352
								144	4	1243	9							
03	39308	X	27688	-0-		-11620	-0-	1581	1	24583	3	Y	1188	1214	0			326
								217	4	1307	9							
04	43950	X	24908	-0-		-19042	-0-	1228	1	22044	3	Y	1402	1330	0			398
								94	4	1542	9							

KEACH-HALEPESKA (SA) D3 WELL #: D 3H RRCID -> 294866 COMPL. DATE 07/14/2023 TOTAL DEPTH 14102 PERF.13824 - 20215

11	30630	X	28849	-0-		-1781	-0-	903	1	26527	3	Y	1216	988	0			504
								81	4	1338	9							
12	31651	X	29351	-0-		-2300	-0-	1069	1	26781	3	Y	1227	1270	0			461
								151	4	1350	9							
01	36506	X	36506	-0-		-0-	-0-	3534	1	25818	3	Y	6364	6460	0			365
								154	4	7000	9							
*02	25424	X	25269	-0-		-155	-0-	871	1	23129	3	Y	1056	1091	0			330
								107	4	1162	9							
03	28148	X	27373	-0-		-775	-0-	1046	1	25046	3	Y	1074	1109	0			295
								100	4	1181	9							
04	27240	X	25388	-0-		-1852	-0-	853	1	23434	3	Y	948	974	0			269
								58	4	1043	9							

KEACH-HALEPESKA (SA) D5 WELL #: D 5H RRCID -> 294867 COMPL. DATE 07/12/2023 TOTAL DEPTH 14052 PERF.13860 - 18284

11	20310	X	18114	-0-		-2196	-0-	560	1	16466	3	Y	943	665	0			391
								51	4	1037	9							
12	20987	X	18737	-0-		-2250	-0-	674	1	16911	3	Y	960	990	0			361
								96	4	1056	9							
01	24064	X	24064	-0-		-0-	-0-	2274	1	16595	3	Y	4627	4731	0			257
								105	4	5090	9							
*02	17836	X	17363	-0-		-473	-0-	591	1	15684	3	Y	926	899	0			284
								69	4	1019	9							
03	19251	X	18171	-0-		-1080	-0-	685	1	16406	3	Y	925	955	0			254
								62	4	1018	9							
04	19110	X	16246	-0-		-2864	-0-	535	1	14715	3	Y	874	880	0			248
								35	4	961	9							

RICKS LIVING TRUST GU2 WELL #: A 6H RRCID -> 294971 COMPL. DATE 11/01/2023 TOTAL DEPTH 12895 PERF.13090 - 18192

11	24950	X	24950	-0-		-0-	-0-	1757	1	20650	3	Y	2312	1484	0			958
								2543	9									
12	19734	X	19734	-0-		-0-	-0-	1825	1	16008	3	Y	1728	2037	0			649
								1901	9									
01	32495	X	32495	-0-		-0-	-0-	6172	1	16062	3	Y	9328	9434	0			543
								10261	9									
*02	19096	X	17438	-0-		-1658	-0-	1538	1	14560	3	Y	1218	1341	0	23	1	397
								1340	9									
03	21142	X	20479	-0-		-663	-0-	2087	1	16906	3	Y	1351	1363	0			385
								1486	9									
04	20460	X	15664	-0-		-4796	-0-	1413	1	12979	3	Y	1156	1190	0			351
								1272	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ROYAL UNIT B-SMITH (SA) D2 WELL #: D 2H RRCID -> 295318 COMPL. DATE 11/13/2023 TOTAL DEPTH 14036 PERF.14053 - 21620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38130	X	30988	-0-	-7142	-0-	960	1	28159	3	Y	1619	1311	0			671
							88	4	1781	9							
12	37045	X	30325	-0-	-6720	-0-	1091	1	27332	3	Y	1586	1661	0			596
							157	4	1745	9							
01	37045	X	36873	-0-	-172	-0-	3362	1	24552	3	Y	8011	8153	0			454
							147	4	8812	9							
*02	26908	X	22441	-0-	-4467	-0-	765	1	20284	3	Y	1180	1261	0			373
							94	4	1298	9							
03	29791	X	22111	-0-	-7680	-0-	834	1	19958	3	Y	1127	1191	0			309
							79	4	1240	9							
04	28830	X	23327	-0-	-5503	-0-	768	1	21115	3	Y	1265	1215	0			359
							52	4	1392	9							

ROYAL B-HALEPESKA-SMITH (SA) D5 WELL #: D 5H RRCID -> 295354 COMPL. DATE 10/31/2023 TOTAL DEPTH 13914 PERF.13845 - 21914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20740	X	20740	-0-	-0-	-0-	611	1	17933	3	Y	1945	1567	0			806
							56	4	2140	9							
12	21194	X	21194	-0-	-0-	-0-	715	1	17917	3	Y	2235	2201	0			840
							103	4	2459	9							
01	32584	X	32584	-0-	-0-	-0-	2344	1	17123	3	Y	11831	11988	0			683
							103	4	13014	9							
*02	18704	X	18704	-0-	-0-	-0-	613	1	16254	3	Y	1602	1777	0			508
							75	4	1762	9							
03	21099	X	21099	-0-	-0-	-0-	763	1	18273	3	Y	1810	1821	0			497
							72	4	1991	9							
04	20102	X	20102	-0-	-0-	-0-	636	1	17474	3	Y	1772	1766	0			503
							43	4	1949	9							

BEGOT-GUST-KGU-EYHORN (SA) F5 WELL #: F 5H RRCID -> 295385 COMPL. DATE 07/09/2023 TOTAL DEPTH 13571 PERF.13768 - 19972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		140	-0-	140	140	29	1	110	3	Y	-0-					-0-
							1	4									
02	14B2 EXT		-0-	-0-	-0-	140					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	140					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	140					Y	-0-					-0-

WA BLACKWELL-MCC-BLK 2 (SA) B8 WELL #: B 8H RRCID -> 295396 COMPL. DATE 09/17/2024 TOTAL DEPTH 13725 PERF.13634 - 19182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33420	X	26260	-0-	-7160	-0-	795	1	23348	3	Y	1887	1572	0			782
							41	4	2076	9							
12	32395	X	26395	-0-	-6000	-0-	921	1	23124	3	Y	2068	2073	0			777
							75	4	2275	9							
01	37819	X	37819	-0-	-0-	-0-	2952	1	21618	3	Y	11964	12027	0			714
							89	4	13160	9							
*02	22204	X	21649	-0-	-555	-0-	716	1	19015	3	Y	1688	1872	0			530
							61	4	1857	9							
03	24583	X	23648	-0-	-935	-0-	861	1	20649	3	Y	1892	1903	0			519
							57	4	2081	9							
04	25481	X	25481	-0-	-0-	-0-	819	1	22536	3	Y	1897	1878	0			538
							39	4	2087	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WA BLACKWELL-MCC (SA) B10 WELL #: B 10H RRCID -> 295416 COMPL. DATE 09/18/2024 TOTAL DEPTH 13633 PERF.13588 - 19782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34380	X	31478	-0-	-2902	-0-	911	1	26788	3	Y	3389	2717	0			1404
							51	4	3728	9							
12	35526	X	31357	-0-	-4169	-0-	1057	1	26535	3	Y	3338	3488	0			1254
							93	4	3672	9							
01	48865	X	48865	-0-	-0-	-0-	3417	1	25015	3	Y	18460	18630	0			1084
							127	4	20306	9							
*02	26615	X	26615	-0-	-0-	-0-	845	1	22439	3	Y	2957	3116	0			925
							78	4	3253	9							
03	28599	X	28599	-0-	-0-	-0-	1007	1	24130	3	Y	3082	3161	0			846
							72	4	3390	9							
04	27270	X	25548	-0-	-1722	-0-	795	1	21848	3	Y	2604	2711	0			739
							41	4	2864	9							

WA BLACKWELL-MCC-KEACH (SA) B11 WELL #: B 11H RRCID -> 295465 COMPL. DATE 09/19/2024 TOTAL DEPTH 13743 PERF.14395 - 24762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53490	X	41988	-0-	-11502	-0-	1266	1	37142	3	Y	3166	2598	0			1312
							97	4	3483	9							
12	51522	X	41691	-0-	-9831	-0-	1462	1	36633	3	Y	3108	3253	0			1167
							177	4	3419	9							
01	55525	X	55525	-0-	-0-	-0-	4597	1	33618	3	Y	15581	15868	0			880
							171	4	17139	9							
*02	35392	X	32718	-0-	-2674	-0-	1087	1	28877	3	Y	2399	2532	0			747
							115	4	2639	9							
03	39184	X	33287	-0-	-5897	-0-	1226	1	29388	3	Y	2339	2444	0			642
							100	4	2573	9							
04	37920	X	25683	-0-	-12237	-0-	832	1	22887	3	Y	1741	1889	0			494
							49	4	1915	9							

WA BLACKWELL-MCC-KEACH (SA) B12 WELL #: B 12H RRCID -> 295468 COMPL. DATE 09/20/2024 TOTAL DEPTH 13801 PERF.13588 - 23032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47580	X	38788	-0-	-8792	-0-	1165	1	34191	3	Y	3053	2484	0			1265
							74	4	3358	9							
12	46252	X	38730	-0-	-7522	-0-	1355	1	33951	3	Y	2990	3132	0			1123
							135	4	3289	9							
01	54035	X	54035	-0-	-0-	-0-	4370	1	31965	3	Y	15943	16143	0			923
							163	4	17537	9							
*02	32480	X	32099	-0-	-381	-0-	1062	1	28184	3	Y	2491	2630	0			784
							113	4	2740	9							
03	35960	X	34299	-0-	-1661	-0-	1258	1	30132	3	Y	2550	2634	0			700
							104	4	2805	9							
04	34800	X	30833	-0-	-3967	-0-	997	1	27389	3	Y	2172	2256	0			616
							58	4	2389	9							

ROYAL UNIT B-SMITH (SA) D4 WELL #: D 4H RRCID -> 295481 COMPL. DATE 11/04/2023 TOTAL DEPTH 14067 PERF.13852 - 22032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36307	X	36307	-0-	-0-	-0-	1108	1	32538	3	Y	2326	1887	0			964
							102	4	2559	9							
12	36402	X	36402	-0-	-0-	-0-	1293	1	32401	3	Y	2293	2396	0			861
							186	4	2522	9							
01	48315	X	48315	-0-	-0-	-0-	4203	1	30709	3	Y	12017	12187	0			691
							184	4	13219	9							
*02	31220	X	30768	-0-	-452	-0-	1032	1	27383	3	Y	2023	2082	0			632
							128	4	2225	9							
03	34565	X	32965	-0-	-1600	-0-	1225	1	29337	3	Y	2077	2139	0			570
							118	4	2285	9							
04	33450	X	30382	-0-	-3068	-0-	991	1	27238	3	Y	1895	1927	0			538
							68	4	2085	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BEGOT-GUS TIPS-KUHNE (SA) F2 WELL #: F 2H RRCID -> 295491 COMPL. DATE 07/06/2023 TOTAL DEPTH 13637 PERF.13961 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21481	X	21481	-0-	-0-	-0-	1068	1	19457	3	Y	750	617	0			311
							131	4	825	9							
12	22037	X	22037	-0-	-0-	-0-	1112	1	19838	3	Y	788	803	0			296
							220	4	867	9							
01	28694	X	28694	-0-	-0-	-0-	4900	1	18910	3	Y	4184	4238	0			242
							282	4	4602	9							
*02	18244	X	18244	-0-	-0-	-0-	1025	1	16360	3	Y	638	684	0			196
							157	4	702	9							
03	20056	X	20056	-0-	-0-	-0-	1173	1	17994	3	Y	666	679	0			183
							156	4	733	9							
04	18707	X	18707	-0-	-0-	-0-	945	1	16964	3	Y	630	634	0			179
							105	4	693	9							

WESSENDORFF 5-7-2 (SA) D6 WELL #: D 6H RRCID -> 295504 COMPL. DATE 03/22/2023 TOTAL DEPTH 13546 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESSENDORFF 5-7-2 (SA) D5 WELL #: D 5H RRCID -> 295505 COMPL. DATE 04/17/2023 TOTAL DEPTH 13343 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGOT-GUS TIPS-KUHNE (SA) F4 WELL #: F 4H RRCID -> 295506 COMPL. DATE 07/08/2023 TOTAL DEPTH 13597 PERF.13610 - 19349

11	26040	X	22364	-0-	-3676	-0-	1102	1	20072	3	Y	966	794	0			400
							127	4	1063	9							
12	25048	X	14224	-0-	-10824	-0-	712	1	12704	3	Y	615	784	0			231
							131	4	677	9							
01	33633	X	33633	-0-	-0-	-0-	5720	1	22074	3	Y	5024	4924	0			331
							313	4	5526	9							
*02	19712	X	19439	-0-	-273	-0-	1082	1	17287	3	Y	831	899	0			263
							156	4	914	9							
03	21824	X	21220	-0-	-604	-0-	1228	1	18844	3	Y	904	919	0			248
							154	4	994	9							
04	21120	X	20231	-0-	-889	-0-	1011	1	18156	3	Y	870	871	0			247
							107	4	957	9							

WESS 5-7-3 (SA) D1 WELL #: D 1H RRCID -> 295516 COMPL. DATE 04/28/2024 TOTAL DEPTH 13353 PERF.13862 - 22360

11	42300	X	37649	-0-	-4651	-0-	1188	1	33540	3	Y	2534	2156	0			1050
							134	4	2787	9							
12	43710	X	38336	-0-	-5374	-0-	1239	1	34034	3	Y	2556	2646	0			960
							251	4	2812	9							
01	58050	X	58050	-0-	-0-	-0-	4833	1	38100	3	Y	13476	13659	0			777
							293	4	14824	9							
*02	32956	X	32701	-0-	-255	-0-	1175	1	28838	3	Y	2285	2338	0			724
							174	4	2514	9							
03	36487	X	30572	-0-	-5915	-0-	1196	1	26307	3	Y	2666	2658	0			732
							136	4	2933	9							
04	36830	X	36830	-0-	-0-	-0-	875	1	32727	3	Y	2840	2766	0			806
							104	4	3124	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BEGOT-GUS TIPS-KUHNE (SA) F3 WELL #: F 3H RRCID -> 295518 COMPL. DATE 07/07/2023 TOTAL DEPTH 13459 PERF.13532 - 19476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11100	X	8878	-0-	-2222	-0-	424	1	7712	3	Y	638	519	0			264
							40	4	702	9							
12	10478	X	9665	-0-	-813	-0-	471	1	8397	3	Y	663	678	0			249
							68	4	729	9							
01	13162	X	13162	-0-	-0-	-0-	1917	1	7399	3	Y	3416	3470	0			195
							88	4	3758	9							
*02	7616	X	7495	-0-	-121	-0-	405	1	6463	3	Y	527	560	0			162
							47	4	580	9							
03	8432	X	8228	-0-	-204	-0-	464	1	7111	3	Y	551	562	0			151
							47	4	606	9							
04	8160	X	7491	-0-	-669	-0-	365	1	6551	3	Y	494	505	0			140
							32	4	543	9							

BEGOT-GUST-EYHORN (SA) F6 WELL #: F 6H RRCID -> 295520 COMPL. DATE 07/10/2023 TOTAL DEPTH 13430 PERF.13695 - 20160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15030	X	14455	-0-	-575	-0-	693	1	12625	3	Y	977	842	0			405
							62	4	1075	9							
12	15531	X	10162	-0-	-5369	-0-	498	1	8884	3	Y	647	809	0			243
							68	4	712	9							
01	22437	X	22437	-0-	-0-	-0-	3446	1	13315	3	Y	5023	4939	0			327
							151	4	5525	9							
*02	12834	X	12834	-0-	-0-	-0-	684	1	10953	3	Y	1020	1029	0			318
							75	4	1122	9							
03	13772	X	13772	-0-	-0-	-0-	759	1	11682	3	Y	1143	1147	0			314
							74	4	1257	9							
04	13320	X	12791	-0-	-529	-0-	607	1	10915	3	Y	1106	1106	0			314
							52	4	1217	9							

WA BLACKWELL-MCC-BLK 2 (SA) B7 WELL #: B 7H RRCID -> 295523 COMPL. DATE 09/17/2024 TOTAL DEPTH 13579 PERF.13909 - 22982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47610	X	41994	-0-	-5616	-0-	1223	1	35933	3	Y	4337	3527	0			1797
							67	4	4771	9							
12	49197	X	41908	-0-	-7289	-0-	1423	1	35696	3	Y	4242	4446	0			1593
							123	4	4666	9							
01	62362	X	62362	-0-	-0-	-0-	4596	1	33611	3	Y	21814	22162	0			1245
							160	4	23995	9							
*02	34692	X	34692	-0-	-0-	-0-	1119	1	29700	3	Y	3421	3594	0			1072
							110	4	3763	9							
03	37851	X	21719	-0-	-16132	-0-	778	1	18650	3	Y	2029	2544	0			557
							59	4	2232	9							
04	36630	X	14	-0-	-36616	-0-	14	3			Y	-0-	557	0			-0-

WESS 5-7-3 (SA) D2 WELL #: D 2H RRCID -> 295524 COMPL. DATE 04/29/2024 TOTAL DEPTH 13565 PERF.13353 - 23070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49800	X	39435	-0-	-10365	-0-	1286	1	36274	3	Y	1592	1317	0			660
							124	4	1751	9							
12	50964	X	39352	-0-	-11612	-0-	1318	1	36211	3	Y	1450	1565	0			545
							228	4	1595	9							
01	56301	X	56301	-0-	-0-	-0-	5242	1	41346	3	Y	8557	8588	0			514
							300	4	9413	9							
*02	35508	X	35508	-0-	-0-	-0-	1305	1	32079	3	Y	1766	1731	0			549
							181	4	1943	9							
03	38564	X	32852	-0-	-5712	-0-	1355	1	29802	3	Y	1409	1571	0			387
							145	4	1550	9							
04	41286	X	41286	-0-	-0-	-0-	1029	1	38504	3	Y	1488	1453	0			422
							116	4	1637	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ROYAL B-HALEPESKA-SMITH (SA) D1 WELL #: D 1H RRCID -> 295533 COMPL. DATE 01/21/2023 TOTAL DEPTH 14072 PERF.14035 - 20709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36121	X	36121	-0-	-0-	-0-	1111	1	32609	3	Y	2090	1704	0			866
							102	4	2299	9							
12	36590	X	36590	-0-	-0-	-0-	1310	1	32801	3	Y	2083	2167	0			782
							188	4	2291	9							
01	47707	X	47707	-0-	-0-	-0-	4288	1	31315	3	Y	10833	10994	0			621
							188	4	11916	9							
*02	31220	X	31117	-0-	-103	-0-	1055	1	27984	3	Y	1778	1842	0			557
							122	4	1956	9							
03	34565	X	33629	-0-	-936	-0-	1263	1	30249	3	Y	1822	1879	0			500
							113	4	2004	9							
04	33450	X	31353	-0-	-2097	-0-	1034	1	28412	3	Y	1674	1699	0			475
							66	4	1841	9							

WESS 5-7-3 (SA) D3 WELL #: D 3H RRCID -> 295540 COMPL. DATE 04/26/2024 TOTAL DEPTH 13563 PERF.15999 - 23143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41730	X	35621	-0-	-6109	-0-	1112	1	31470	3	Y	2662	2001	0			1103
							111	4	2928	9							
12	42656	X	36780	-0-	-5876	-0-	1180	1	32492	3	Y	2634	2748	0			989
							211	4	2897	9							
01	56292	X	56292	-0-	-0-	-0-	4604	1	36323	3	Y	13737	13937	0			789
							254	4	15111	9							
*02	30228	X	30228	-0-	-0-	-0-	1109	1	27237	3	Y	1576	1862	0			503
							148	4	1734	9							
03	33325	X	27854	-0-	-5471	-0-	1124	1	24732	3	Y	1711	1744	0			470
							116	4	1882	9							
04	33621	X	33621	-0-	-0-	-0-	842	1	31505	3	Y	1075	1240	0			305
							91	4	1183	9							

WESSENDORFF 5-7-2 (SA) D4 WELL #: D 4H RRCID -> 295541 COMPL. DATE 04/25/2024 TOTAL DEPTH 13419 PERF.13683 - 23068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60000	X	58006	-0-	-1994	-0-	1806	1	51012	3	Y	4527	3708	0			1876
							208	4	4980	9							
12	62000	X	58277	-0-	-3723	-0-	1881	1	51705	3	Y	3911	4318	0			1469
							389	4	4302	9							
01	85681	X	85681	-0-	-0-	-0-	7336	1	57937	3	Y	18290	18758	0			1001
							289	4	20119	9							
*02	50052	X	50052	-0-	-0-	-0-	1802	1	44227	3	Y	3413	3332	0			1082
							269	4	3754	9							
03	54405	X	45963	-0-	-8442	-0-	1836	1	40393	3	Y	3204	3406	0			880
							210	4	3524	9							
04	58220	X	58220	-0-	-0-	-0-	1403	1	52469	3	Y	3799	3601	0			1078
							169	4	4179	9							

BLACKWELL-EYHORN-RUPPERT (SA) F1 WELL #: F 1H RRCID -> 295564 COMPL. DATE 01/20/2024 TOTAL DEPTH 13496 PERF.13626 - 23520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24090	X	20617	-0-	-3473	-0-	947	1	17336	3	Y	2049	1649	0			849
							80	4	2254	9							
12	23498	X	21370	-0-	-2128	-0-	950	1	17104	3	Y	2902	2661	0			1090
							124	4	3192	9							
01	34263	X	34263	-0-	-0-	-0-	4108	1	15959	3	Y	12747	13161	0			676
							174	4	14022	9							
*02	16968	X	16350	-0-	-618	-0-	870	1	13936	3	Y	1322	1559	0			439
							90	4	1454	9							
03	18786	X	18017	-0-	-769	-0-	984	1	15156	3	Y	1624	1617	0			446
							91	4	1786	9							
04	18180	X	17111	-0-	-1069	-0-	808	1	14543	3	Y	1540	1549	0			437
							66	4	1694	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ROYAL UNIT B-SMITH (SA) D3 WELL #: D 3H RRCID -> 295684 COMPL. DATE 11/03/2023 TOTAL DEPTH 14063 PERF.13939 - 21455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32490	X	27079	-0-	-5411	-0-	827	1	24267	3	Y	1735	1405	0			719
							76	4	1909	9							
12	31713	X	27370	-0-	-4343	-0-	969	1	24274	3	Y	1807	1847	0			679
							139	4	1988	9							
01	36917	X	36917	-0-	-0-	-0-	3151	1	23018	3	Y	9645	9765	0			559
							138	4	10610	9							
*02	23052	X	23052	-0-	-0-	-0-	773	1	20501	3	Y	1534	1616	0			477
							91	4	1687	9							
03	25513	X	24914	-0-	-599	-0-	925	1	22146	3	Y	1599	1637	0			439
							84	4	1759	9							
04	24690	X	23139	-0-	-1551	-0-	753	1	20686	3	Y	1501	1514	0			426
							49	4	1651	9							

BLACKWELL-E-R-E (SA) F3 WELL #: F 3H RRCID -> 295757 COMPL. DATE 05/04/2023 TOTAL DEPTH 13645 PERF.13748 - 23285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41610	X	34782	-0-	-6828	-0-	1722	1	31419	3	Y	1342	1076	0			556
							165	4	1476	9							
12	39060	X	34358	-0-	-4702	-0-	1728	1	30892	3	Y	1345	1396	0			505
							258	4	1480	9							
01	46171	X	46171	-0-	-0-	-0-	7759	1	30031	3	Y	7289	7369	0			425
							363	4	8018	9							
*02	30548	X	29674	-0-	-874	-0-	1657	1	26530	3	Y	1174	1237	0			362
							196	4	1291	9							
03	33821	X	32287	-0-	-1534	-0-	1877	1	28861	3	Y	1229	1254	0			337
							197	4	1352	9							
04	32730	X	29819	-0-	-2911	-0-	1501	1	26969	3	Y	1103	1127	0			313
							136	4	1213	9							

BLACKWELL-E-R-E (SA) F4 WELL #: F 4H RRCID -> 295758 COMPL. DATE 01/23/2024 TOTAL DEPTH 13473 PERF.13465 - 22793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31650	X	26423	-0-	-5227	-0-	1251	1	22851	3	Y	2005	1662	0			831
							115	4	2206	9							
12	30349	X	26261	-0-	-4088	-0-	1259	1	22544	3	Y	2071	2124	0			778
							180	4	2278	9							
01	40793	X	40793	-0-	-0-	-0-	5653	1	21929	3	Y	11777	11856	0			699
							256	4	12955	9							
*02	22914	X	22914	-0-	-0-	-0-	1205	1	19339	3	Y	2030	2105	0			624
							137	4	2233	9							
03	25071	X	25071	-0-	-0-	-0-	1372	1	21153	3	Y	2189	2212	0			601
							138	4	2408	9							
04	23700	X	23470	-0-	-230	-0-	1112	1	20040	3	Y	2018	2046	0			573
							98	4	2220	9							

BLACKWELL-E-R-E (SA) F5 WELL #: F 5H RRCID -> 295759 COMPL. DATE 01/25/2024 TOTAL DEPTH 13658 PERF.13943 - 22107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45690	X	38015	-0-	-7675	-0-	1884	1	34258	3	Y	1545	1243	0			640
							173	4	1700	9							
12	43028	X	37705	-0-	-5323	-0-	1899	1	33843	3	Y	1539	1601	0			578
							270	4	1693	9							
01	51211	X	51211	-0-	-0-	-0-	8574	1	33055	3	Y	8359	8449	0			488
							387	4	9195	9							
*02	33348	X	32614	-0-	-734	-0-	1825	1	29106	3	Y	1342	1417	0			413
							207	4	1476	9							
03	36921	X	35644	-0-	-1277	-0-	2077	1	31819	3	Y	1399	1428	0			384
							209	4	1539	9							
04	35730	X	33375	-0-	-2355	-0-	1684	1	30162	3	Y	1256	1284	0			356
							147	4	1382	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STOLTE GAS UNIT 1 WELL #: B 2H RRCID -> 295848 COMPL. DATE 11/17/2024 TOTAL DEPTH 13016 PERF.12889 - 19861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60090	X	47828	-0-	-12262	-0-	3732	1	43876	3	Y	200	194	0			83
							220	9									
12	58342	X	24149	-0-	-34193	-0-	2042	1	21966	3	Y	128	163	0			48
							141	9									
01	69464	X	69464	-0-	-0-	-0-	14675	1	51117	3	Y	3338	3132	0			254
							3672	9									
*02	43904	X	42952	-0-	-952	-0-	2845	1	40012	3	Y	86	269	0			71
							95	9									
03	48608	X	13276	-0-	-35332	-0-	1073	1	12058	3	Y	132	167	0			36
							145	9									
04	47040	X	4450	-0-	-42590	-0-	337	1	4062	3	Y	46	69	0			13
							51	9									

STOLTE GAS UNIT 1 WELL #: B 1H RRCID -> 295883 COMPL. DATE 11/16/2024 TOTAL DEPTH 13016 PERF.12932 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64980	X	52598	-0-	-12382	-0-	4111	1	48325	3	Y	147	145	0			61
							162	9									
12	63457	X	27183	-0-	-36274	-0-	2312	1	24863	3	Y	7	65	0			3
							8	9									
01	73316	X	73316	-0-	-0-	-0-	16331	1	56862	3	Y	112	107	0			8
							123	9									
*02	49140	X	46157	-0-	-2983	-0-	3058	1	43009	3	Y	82	64	0			26
							90	9									
03	54405	X	51596	-0-	-2809	-0-	4148	1	46617	3	Y	755	574	0			207
							831	9									
04	52650	X	48227	-0-	-4423	-0-	3633	1	43820	3	Y	704	711	0			200
							774	9									

STOLTE GAS UNIT 1 WELL #: B 3H RRCID -> 295888 COMPL. DATE 11/17/2024 TOTAL DEPTH 13011 PERF.12862 - 19794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70140	X	55915	-0-	-14225	-0-	4377	1	51454	3	Y	76	137	0			31
							84	9									
12	68231	X	28523	-0-	-39708	-0-	2423	1	26058	3	Y	38	55	0			14
							42	9									
01	79082	X	79082	-0-	-0-	-0-	17478	1	60857	3	Y	679	643	0			50
							747	9									
*02	51828	X	50516	-0-	-1312	-0-	3309	1	46558	3	Y	590	466	0			174
							649	9									
03	57381	X	54394	-0-	-2987	-0-	4445	1	49925	3	Y	22	190	0			6
							24	9									
04	55530	X	51276	-0-	-4254	-0-	3927	1	47327	3	Y	20	20	0			6
							22	9									

BLACKWELL-EYHORN-RUPPERT (SA) F2 WELL #: F 2H RRCID -> 295938 COMPL. DATE 01/21/2024 TOTAL DEPTH 13654 PERF.13717 - 23565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43620	X	36263	-0-	-7357	-0-	1795	1	32756	3	Y	1396	1101	0			579
							176	4	1536	9							
12	41075	X	35837	-0-	-5238	-0-	1802	1	32227	3	Y	1392	1448	0			523
							277	4	1531	9							
01	47982	X	47982	-0-	-0-	-0-	8087	1	31291	3	Y	7471	7560	0			434
							386	4	8218	9							
*02	32172	X	30812	-0-	-1360	-0-	1723	1	27572	3	Y	1189	1254	0			369
							209	4	1308	9							
03	35619	X	33348	-0-	-2271	-0-	1940	1	29830	3	Y	1245	1272	0			342
							208	4	1370	9							
04	34470	X	31319	-0-	-3151	-0-	1577	1	28345	3	Y	1137	1156	0			323
							146	4	1251	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RT-SLAUGHTER (SA) D3 WELL #: D 3H RRCID -> 295953 COMPL. DATE 01/23/2025 TOTAL DEPTH 13326 PERF.13449 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37170	X	24997	-0-	-12173	-0-	1173	1	21559	3	Y	1965	1662	0			814
							103	4	2162	9							
12	33914	X	24671	-0-	-9243	-0-	1185	1	21303	3	Y	1840	1963	0			691
							159	4	2024	9							
01	36593	X	36593	-0-	-0-	-0-	5191	1	20218	3	Y	9963	10074	0			580
							225	4	10959	9							
*02	21280	X	20369	-0-	-911	-0-	1077	1	17350	3	Y	1660	1726	0			514
							116	4	1826	9							
03	23560	X	21515	-0-	-2045	-0-	1190	1	18404	3	Y	1643	1706	0			451
							114	4	1807	9							
04	22800	X	19922	-0-	-2878	-0-	951	1	17206	3	Y	1532	1548	0			435
							80	4	1685	9							

RT-SLAUGHTER-MARLER (SA) D4 WELL #: D 4H RRCID -> 295954 COMPL. DATE 01/22/2025 TOTAL DEPTH 13462 PERF.13421 - 20382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58230	X	42805	-0-	-15425	-0-	2113	1	38526	3	Y	1832	1506	0			759
							151	4	2015	9							
12	55490	X	41241	-0-	-14249	-0-	2071	1	37025	3	Y	1752	1853	0			658
							218	4	1927	9							
01	54844	X	54844	-0-	-0-	-0-	9103	1	35219	3	Y	9261	9385	0			534
							335	4	10187	9							
*02	37212	X	33978	-0-	-3234	-0-	1897	1	30346	3	Y	1428	1520	0			442
							164	4	1571	9							
03	41199	X	36128	-0-	-5071	-0-	2100	1	32261	3	Y	1457	1499	0			400
							164	4	1603	9							
04	39870	X	32822	-0-	-7048	-0-	1654	1	29674	3	Y	1251	1296	0			355
							118	4	1376	9							

RT-SLAUGHTER-MARLER (SA) D5 WELL #: D 5H RRCID -> 295955 COMPL. DATE 01/21/2025 TOTAL DEPTH 13310 PERF.13311 - 19873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26850	X	18562	-0-	-8288	-0-	851	1	15616	3	Y	1834	1451	0			760
							78	4	2017	9							
12	25451	X	17911	-0-	-7540	-0-	815	1	14697	3	Y	2076	2056	0			780
							115	4	2284	9							
01	30071	X	30071	-0-	-0-	-0-	3514	1	13740	3	Y	11508	11611	0			677
							158	4	12659	9							
*02	14896	X	14237	-0-	-659	-0-	711	1	11486	3	Y	1782	1902	0			557
							80	4	1960	9							
03	16492	X	14271	-0-	-2221	-0-	784	1	12100	3	Y	1190	1420	0			327
							78	4	1309	9							
04	15960	X	13312	-0-	-2648	-0-	632	1	11401	3	Y	1113	1124	0			316
							55	4	1224	9							

RT-NELLER-KOLO (SA) D6 WELL #: D 6H RRCID -> 295956 COMPL. DATE 01/26/2025 TOTAL DEPTH 13368 PERF.13349 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28950	X	21217	-0-	-7733	-0-	966	1	17810	3	Y	2143	1807	0			888
							84	4	2357	9							
12	25234	X	20230	-0-	-5004	-0-	938	1	16921	3	Y	2042	2163	0			767
							125	4	2246	9							
01	32313	X	32313	-0-	-0-	-0-	4103	1	16051	3	Y	10893	11029	0			631
							177	4	11982	9							
*02	17472	X	16965	-0-	-507	-0-	875	1	14136	3	Y	1692	1793	0			530
							93	4	1861	9							
03	19344	X	17731	-0-	-1613	-0-	954	1	14807	3	Y	1708	1769	0			469
							91	4	1879	9							
04	18720	X	16317	-0-	-2403	-0-	757	1	13734	3	Y	1603	1617	0			455
							63	4	1763	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR (SA) D7 WELL #: D 7H RRCID -> 296190 COMPL. DATE 02/10/2023 TOTAL DEPTH 13119 PERF.13290 - 20317

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10500	X	9220	-0-	-1280		-0-	437	1	7990	3	Y	686	567	0			284
								38	4	755	9							
12	10850	X	10676	-0-	-174		-0-	509	1	9119	3	Y	892	841	0			335
								67	4	981	9							
01	15830	X	15830	-0-	-0-		-0-	2151	1	8350	3	Y	4761	4820	0			276
								92	4	5237	9							
*02	9604	X	7972	-0-	-1632		-0-	431	1	6898	3	Y	544	643	0			177
								45	4	598	9							
03	10664	X	8736	-0-	-1928		-0-	480	1	7452	3	Y	664	659	0			182
								74	4	730	9							
04	10380	X	8411	-0-	-1969		-0-	406	1	7308	3	Y	603	614	0			171
								34	4	663	9							

ROYAL UNIT B-SMITH (SA) D6 WELL #: D 6H RRCID -> 296198 COMPL. DATE 11/04/2023 TOTAL DEPTH 13936 PERF.13822 - 21853

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22980	X	20600	-0-	-2380		-0-	603	1	17697	3	Y	2041	1645	0			846
								55	4	2245	9							
12	23529	X	20983	-0-	-2546		-0-	706	1	17689	3	Y	2260	2257	0			849
								102	4	2486	9							
01	32454	X	32454	-0-	-0-		-0-	2293	1	16748	3	Y	12103	12250	0			702
								100	4	13313	9							
*02	17494	X	17494	-0-	-0-		-0-	554	1	14689	3	Y	1984	2067	0			619
								69	4	2182	9							
03	18970	X	18970	-0-	-0-		-0-	661	1	15825	3	Y	2201	2216	0			604
								63	4	2421	9							
04	18150	X	17921	-0-	-229		-0-	547	1	15034	3	Y	2094	2104	0			594
								37	4	2303	9							

KEACH-HALEPESKA (SA) D1 WELL #: D 1H RRCID -> 296200 COMPL. DATE 07/16/2023 TOTAL DEPTH 13889 PERF.13704 - 20224

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22350	X	21907	-0-	-443		-0-	652	1	19137	3	Y	1872	1467	0			776
								59	4	2059	9							
12	23095	X	22115	-0-	-980		-0-	772	1	19335	3	Y	1725	1853	0			648
								110	4	1898	9							
01	32834	X	32834	-0-	-0-		-0-	2714	1	19825	3	Y	9254	9365	0			537
								116	4	10179	9							
*02	18862	X	18862	-0-	-0-		-0-	624	1	16557	3	Y	1459	1540	0			456
								76	4	1605	9							
03	20550	X	20550	-0-	-0-		-0-	754	1	18058	3	Y	1515	1555	0			416
								71	4	1667	9							
04	19560	X	19125	-0-	-435		-0-	619	1	17003	3	Y	1328	1367	0			377
								42	4	1461	9							

KEACH-HALEPESKA (SA) D2 WELL #: D 2H RRCID -> 296201 COMPL. DATE 07/15/2023 TOTAL DEPTH 14057 PERF.13887 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30750	X	29107	-0-	-1643		-0-	912	1	26779	3	Y	1212	990	0			502
								83	4	1333	9							
12	31775	X	27634	-0-	-4141		-0-	1007	1	25233	3	Y	1135	1211	0			426
								145	4	1249	9							
01	31775	X	19004	-0-	-12771		-0-	1754	1	12816	3	Y	3961	4205	0			182
								77	4	4357	9							
*02	28466	X	28466	-0-	-0-		-0-	981	1	26026	3	Y	1215	1059	0			338
								122	4	1337	9							
03	29078	X	27281	-0-	-1797		-0-	1044	1	25014	3	Y	1021	1079	0			280
								100	4	1123	9							
04	28140	X	21654	-0-	-6486		-0-	728	1	20003	3	Y	794	849	0			225
								50	4	873	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH-HALEPESKA (SA) D4 WELL #: D 4H RRCID -> 296203 COMPL. DATE 07/13/2023 TOTAL DEPTH 13919 PERF.13629 - 20126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		19494	-0-		19494	82387	563	1	16494	3	Y	2165	1736	0			897
								55	4	2382	9							
12	T. A.		20176	-0-		20176	102563	673	1	16856	3	Y	2312	2341	0			868
								104	4	2543	9							
01	T. A.		31857	-0-		31857	134420	2300	1	16805	3	Y	11495	11716	0			647
								107	4	12645	9							
*02	151235	X	16815	-0-		-134420	-0-	535	1	14189	3	Y	1837	1909	0			575
								70	4	2021	9							
03	18415	X	18415	-0-		-0-	-0-	645	1	15445	3	Y	2054	2065	0			564
								66	4	2259	9							
04	17315	X	17315	-0-		-0-	-0-	533	1	14643	3	Y	1909	1931	0			542
								39	4	2100	9							

BEGOT-GUST-EYHORN (SA) G2 WELL #: G 2H RRCID -> 296406 COMPL. DATE 10/07/2024 TOTAL DEPTH 13570 PERF.13739 - 20112

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40560	X	29524	-0-		-11036	-0-	1471	1	26840	3	Y	973	792	0			403
								143	4	1070	9							
12	36890	X	28821	-0-		-8069	-0-	1465	1	26177	3	Y	870	946	0			327
								222	4	957	9							
01	36487	X	35899	-0-		-588	-0-	6516	1	25125	3	Y	3592	3735	0			184
								307	4	3951	9							
*02	27692	X	23963	-0-		-3729	-0-	1373	1	21896	3	Y	482	515	0			151
								164	4	530	9							
03	30659	X	26693	-0-		-3966	-0-	1580	1	24244	3	Y	638	614	0			175
								167	4	702	9							
04	29670	X	25805	-0-		-3865	-0-	1330	1	23831	3	Y	475	515	0			135
								121	4	523	9							

BEGOT-GUST-EYHORN (SA) G1 WELL #: G 1H RRCID -> 296407 COMPL. DATE 10/06/2024 TOTAL DEPTH 13549 PERF.13759 - 20509

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40410	X	29139	-0-		-11271	-0-	1459	1	26588	3	N	854	704	0			354
								153	4	939	9							
12	36425	X	29490	-0-		-6935	-0-	1506	1	26865	3	N	790	847	0			297
								250	4	869	9							
01	36066	X	36066	-0-		-0-	-0-	6472	1	24973	3	N	3904	3982	0			219
								327	4	4294	9							
*02	30436	X	23735	-0-		-6701	-0-	1335	1	21361	3	N	785	748	0			256
								175	4	864	9							
*03	31806	X	25792	-0-		-6014	-0-	1490	1	22950	3	N	1074	1035	0			295
								171	4	1181	9							
04	34890	X	24261	-0-		-10629	-0-	1219	1	21938	3	N	895	936	0			254
								119	4	985	9							

BEGOT-GUST-EYHORN (SA) G3 WELL #: G 3H RRCID -> 296408 COMPL. DATE 10/08/2024 TOTAL DEPTH 13413 PERF.13540 - 20051

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22140	X	17257	-0-		-4883	-0-	821	1	14975	3	Y	1262	1049	0			523
								73	4	1388	9							
12	21235	X	16450	-0-		-4785	-0-	787	1	14096	3	Y	1326	1351	0			498
								108	4	1459	9							
01	24832	X	24832	-0-		-0-	-0-	3566	1	13806	3	Y	6639	6762	0			375
								157	4	7303	9							
*02	15008	X	13897	-0-		-1111	-0-	743	1	11899	3	Y	1067	1110	0			332
								81	4	1174	9							
03	16616	X	14789	-0-		-1827	-0-	826	1	12702	3	Y	1074	1111	0			295
								80	4	1181	9							
04	16080	X	13624	-0-		-2456	-0-	659	1	11850	3	Y	963	985	0			273
								56	4	1059	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BEGOT-GUST-EYHORN (SA) G4 WELL #: G 4H RRCID -> 296409 COMPL. DATE 10/09/2024 TOTAL DEPTH 13579 PERF.13666 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39750	X	29757	-0-	-9993	-0-	1457	1	26580	3	Y	1438	1215	0			596
							138	4	1582	9							
12	37696	X	32353	-0-	-5343	-0-	1613	1	28827	3	Y	1523	1547	0			572
							238	4	1675	9							
01	44433	X	44433	-0-	-0-	-0-	7389	1	28551	3	Y	7410	7569	0			413
							342	4	8151	9							
*02	26485	X	26485	-0-	-0-	-0-	1491	1	23802	3	Y	925	1054	0			284
							174	4	1018	9							
03	28799	X	27773	-0-	-1026	-0-	1603	1	24634	3	Y	1245	1187	0			342
							166	4	1370	9							
04	27870	X	19056	-0-	-8814	-0-	951	1	17079	3	Y	855	954	0			243
							85	4	941	9							

BEGOT-GUST-EYHORN (SA) G5 WELL #: G 5H RRCID -> 296410 COMPL. DATE 10/10/2024 TOTAL DEPTH 13604 PERF.13723 - 21530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55290	X	38052	-0-	-17238	-0-	1888	1	34394	3	Y	1447	1227	0			600
							178	4	1592	9							
12	50282	X	29986	-0-	-20296	-0-	1512	1	26986	3	Y	1152	1319	0			433
							221	4	1267	9							
01	49786	X	41242	-0-	-8544	-0-	6922	1	26748	3	Y	6594	6635	0			392
							319	4	7253	9							
*02	34972	X	27292	-0-	-7680	-0-	1488	1	23857	3	Y	1613	1507	0			498
							173	4	1774	9							
03	38719	X	29203	-0-	-9516	-0-	1695	1	26031	3	Y	1184	1357	0			325
							175	4	1302	9							
04	37470	X	27822	-0-	-9648	-0-	1403	1	25177	3	Y	1015	1052	0			288
							125	4	1117	9							

BEGOT-EYHORN (SA) G6 WELL #: G 6H RRCID -> 296431 COMPL. DATE 10/16/2024 TOTAL DEPTH 13391 PERF.14010 - 21667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42900	X	29976	-0-	-12924	-0-	1442	1	26316	3	Y	1904	1604	0			789
							124	4	2094	9							
12	38657	X	29963	-0-	-8694	-0-	1457	1	26085	3	Y	2026	2054	0			761
							192	4	2229	9							
01	42885	X	42885	-0-	-0-	-0-	6434	1	24915	3	Y	10237	10418	0			580
							275	4	11261	9							
*02	26012	X	24732	-0-	-1280	-0-	1348	1	21574	3	Y	1516	1607	0			489
							142	4	1668	9							
03	28799	X	26688	-0-	-2111	-0-	1502	1	23109	3	Y	1760	1766	0			483
							141	4	1936	9							
04	27870	X	24739	-0-	-3131	-0-	1206	1	21692	3	Y	1583	1617	0			449
							100	4	1741	9							

KENRUBYLIE-KENEDY (SA) A1 WELL #: A 1H RRCID -> 298370 COMPL. DATE 01/15/2025 TOTAL DEPTH 12873 PERF.13137 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108360	X	51237	-0-	-57123	-0-	2739	1	40643	3	Y	5719	4926	0			2370
							350	4	1214	5							
12	70494	X	49811	-0-	-20683	-0-	2434	1	39463	3	Y	6498	6427	0			2441
							406	4	360	5							
01	82478	X	82478	-0-	-0-	-0-	10425	1	35850	3	Y	31813	32476	0			1778
							736	4	473	5							
*02	42168	X	34394	-0-	-7774	-0-	2378	1	23425	3	Y	4531	4875	0			1434
							363	4	3244	5							
03	46686	X	36603	-0-	-10083	-0-	2584	1	27505	3	Y	4368	4603	0			1199
							353	4	1356	5							
04	45180	X	22446	-0-	-22734	-0-	1155	1	17434	3	Y	2436	2944	0			691
							104	4	1072	5							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENRUBYLIE-KENEDY (SA) A2 WELL #: A 2H RRCID -> 298371 COMPL. DATE 07/18/2025 TOTAL DEPTH 12987 PERF.13181 - 20838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122820	X	62204	-0-	-60616	-0-	2749	1	48960	3	Y	7843	6455	0			3250
							412	4	1456	5							
12	85343	X	56259	-0-	-29084	-0-	2705	1	44752	3	Y	7225	7761	0			2714
							446	4	408	5							
01	97759	X	97759	-0-	-0-	-0-	12440	1	43330	3	Y	36866	37482	0			2098
							867	4	569	5							
*02	49224	X	40616	-0-	-8608	-0-	2655	1	28479	3	Y	4640	5268	0			1470
							429	4	3949	5							
*03	54498	X	42594	-0-	-11904	-0-	2871	1	31580	3	Y	5639	5561	0			1548
							392	4	1548	5							
04	52740	X	23969	-0-	-28771	-0-	1282	1	18550	3	Y	2630	3432	0			746
							106	4	1138	5							

KENRUBYLIE-KENEDY (SA) A3 WELL #: A 3H RRCID -> 298372 COMPL. DATE 07/18/2025 TOTAL DEPTH 12986 PERF.13137 - 21974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90540	X	43481	-0-	-47059	-0-	1957	1	35066	3	Y	4642	3832	0			1924
							307	4	1045	5							
12	57753	X	39994	-0-	-17759	-0-	1922	1	32997	3	Y	4021	4434	0			1511
							350	4	302	5							
01	61396	X	61396	-0-	-0-	-0-	8342	1	30258	3	Y	19792	20194	0			1109
							624	4	401	5							
*02	34944	X	27086	-0-	-7858	-0-	2039	1	19079	3	Y	2742	2985	0			866
							297	4	2655	5							
03	38688	X	27097	-0-	-11591	-0-	2762	1	20274	3	Y	2544	2712	0			698
							261	4	1002	5							
04	37440	X	16975	-0-	-20465	-0-	1073	1	12732	3	Y	2105	2206	0			597
							76	4	779	5							

KENRUBYLIE-KENEDY (SA) A4 WELL #: A 4H RRCID -> 298373 COMPL. DATE 07/18/2025 TOTAL DEPTH 12905 PERF.13067 - 19167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63060	X	32771	-0-	-30289	-0-	1850	1	26705	3	Y	2892	2388	0			1198
							236	4	799	5							
12	47926	X	29918	-0-	-18008	-0-	1798	1	24852	3	Y	2521	2772	0			947
							267	4	228	5							
01	47926	X	45881	-0-	-2045	-0-	8273	1	22094	3	Y	13421	13591	0			777
							460	4	291	5							
*02	29764	X	21062	-0-	-8702	-0-	1692	1	14561	3	Y	2341	2386	0			732
							228	4	2006	5							
*03	32953	X	21941	-0-	-11012	-0-	1822	1	16784	3	Y	2083	2243	0			572
							219	4	825	5							
04	31890	X	14221	-0-	-17669	-0-	844	1	11184	3	Y	1310	1510	0			372
							68	4	685	5							

KENRUBYLIE-KENEDY (SA) A5 WELL #: A 5H RRCID -> 298374 COMPL. DATE 07/18/2025 TOTAL DEPTH 12996 PERF.13092 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75270	X	35905	-0-	-39365	-0-	2067	1	28332	3	Y	3995	3268	0			1656
							262	4	849	5							
12	52886	X	33951	-0-	-18935	-0-	1952	1	27558	3	Y	3519	3853	0			1322
							316	4	254	5							
01	53028	X	53028	-0-	-0-	-0-	7328	1	25349	3	Y	17698	18019	0			1001
							546	4	337	5							
*02	27664	X	25502	-0-	-2162	-0-	1401	1	18471	3	Y	2496	2705	0			792
							302	4	2582	5							
03	30628	X	26777	-0-	-3851	-0-	1515	1	20782	3	Y	2882	2883	0			791
							281	4	1029	5							
04	29640	X	16262	-0-	-13378	-0-	802	1	12971	3	Y	1460	1837	0			414
							82	4	801	5							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO-THIEME-DLUGO-MATEJ (SA) A3 WELL #: A 3H RRCID -> 298589 COMPL. DATE 04/19/2025 TOTAL DEPTH 13729 PERF.13881 - 23875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268560	X	110185	-0-	-158375	-0-	3387	1	99365	3	Y	6402	5314	0			2653
							391	4	7042	9							
12	212567	X	90952	-0-	-121615	-0-	3245	1	81252	3	Y	5332	5982	0			2003
							590	4	5865	9							
01	169043	X	126620	-0-	-42423	-0-	11638	1	85047	3	Y	26615	27118	0			1500
							658	4	29277	9							
*02	DLQ G-10		75813	-0-	75813	75813	2586	1	68673	3	Y	3764	4067	0			1197
							414	4	4140	9							
03	DLQ G-10		74291	-0-	74291	150104	2798	1	66978	3	Y	3789	3946	0			1040
							347	4	4168	9							
04	DLQ G-10		63452	-0-	63452	213556	2096	1	57584	3	Y	3261	3376	0			925
							185	4	3587	9							

GANO-THIEME-DLUGO-MATEJ (SA) A4 WELL #: A 4H RRCID -> 298688 COMPL. DATE 04/17/2025 TOTAL DEPTH 13999 PERF.14132 - 24344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365760	X	181026	-0-	-184734	-0-	5850	1	171667	3	Y	2586	2302	0			1072
							664	4	2845	9							
12	377952	X	126701	-0-	-251251	-0-	4752	1	119020	3	Y	1890	2252	0			710
							850	4	2079	9							
01	323733	X	165661	-0-	-158072	-0-	18278	1	133665	3	Y	11488	11501	0			697
							1081	4	12637	9							
*02	DLQ G-10		117855	-0-	117855	117855	4202	1	111577	3	Y	1246	1548	0			395
							705	4	1371	9							
03	DLQ G-10		109552	-0-	109552	227407	4309	1	103173	3	Y	1374	1392	0			377
							559	4	1511	9							
04	DLQ G-10		91277	-0-	91277	318684	3146	1	86444	3	Y	1269	1286	0			360
							291	4	1396	9							

GANO-DLUGOSCH-ECKHARDT (SA) A8 WELL #: A 8H RRCID -> 298690 COMPL. DATE 04/18/2025 TOTAL DEPTH 14042 PERF.14294 - 24933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435600	X	205747	-0-	-229853	-0-	6626	1	194294	3	Y	3641	3107	0			1509
							822	4	4005	9							
12	450120	X	151337	-0-	-298783	-0-	5651	1	141451	3	Y	2845	3285	0			1069
							1105	4	3130	9							
01	406131	X	170975	-0-	-235156	-0-	18473	1	134847	3	Y	15022	15224	0			867
							1131	4	16524	9							
*02	DLQ G-10		111145	-0-	111145	111145	3927	1	104197	3	Y	2126	2315	0			678
							682	4	2339	9							
03	DLQ G-10		109070	-0-	109070	220215	4257	1	101854	3	Y	2170	2252	0			596
							572	4	2387	9							
04	DLQ G-10		94062	-0-	94062	314277	3221	1	88463	3	Y	1882	1944	0			534
							308	4	2070	9							

GANO-DLUGO-ECKHA-MATEJ (SA) A7 WELL #: A 7H RRCID -> 298719 COMPL. DATE 04/17/2025 TOTAL DEPTH 13837 PERF.14001 - 24061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252420	X	92940	-0-	-159480	-0-	2941	1	86275	3	Y	3070	2624	0			1272
							347	4	3377	9							
12	203546	X	69602	-0-	-133944	-0-	2559	1	64053	3	Y	2286	2699	0			859
							475	4	2515	9							
01	166439	X	90857	-0-	-75582	-0-	9327	1	68111	3	Y	11687	11881	0			665
							563	4	12856	9							
*02	DLQ G-10		57027	-0-	57027	57027	1988	1	52772	3	Y	1752	1865	0			552
							340	4	1927	9							
03	DLQ G-10		55781	-0-	55781	112808	2147	1	51383	3	Y	1788	1849	0			491
							284	4	1967	9							
04	DLQ G-10		47715	-0-	47715	160523	1611	1	44249	3	Y	1548	1600	0			439
							152	4	1703	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO-DLUGOSCH-MATEJEK (SA) A5 WELL #: A 5H RRCID -> 298736 COMPL. DATE 04/18/2025 TOTAL DEPTH 13755 PERF.13883 - 23720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145170	X	87713	-0-	-57457	-0-	2708	1	79471	3	Y	5031	4285	0			2085
							5534	9									
12	199485	X	76771	-0-	-122714	-0-	2773	1	69618	3	Y	3982	4571	0			1496
							4380	9									
01	149544	X	98590	-0-	-50954	-0-	8807	1	64300	3	Y	22678	22828	0			1346
							537	4	24946	9							
*02	74536	X	56693	-0-	-17843	-0-	1910	1	50684	3	Y	3426	3688	0			1084
							330	4	3769	9							
03	82522	X	54720	-0-	-27802	-0-	2031	1	48611	3	Y	3460	3594	0			950
							272	4	3806	9							
04	79860	X	46779	-0-	-33081	-0-	1519	1	41719	3	Y	3087	3161	0			876
							145	4	3396	9							

GANO-DLUGOSCH-MATEJEK (SA) A6 WELL #: A 6H RRCID -> 298799 COMPL. DATE 04/19/2025 TOTAL DEPTH 13992 PERF.14146 - 21241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358560	X	169256	-0-	-189304	-0-	5461	1	160330	3	Y	2553	2217	0			1058
							657	4	2808	9							
12	344379	X	113749	-0-	-230630	-0-	4262	1	106791	3	Y	1717	2130	0			645
							807	4	1889	9							
01	269111	X	156017	-0-	-113094	-0-	17821	1	129829	3	Y	6620	6939	0			326
							1085	4	7282	9							
*02	DLQ G-10		111524	-0-	111524	111524	3980	1	105609	3	Y	1136	1100	0			362
							685	4	1250	9							
03	DLQ G-10		104496	-0-	104496	216020	4118	1	98507	3	Y	1203	1235	0			330
							548	4	1323	9							
04	DLQ G-10		86913	-0-	86913	302933	3001	1	82428	3	Y	1090	1111	0			309
							285	4	1199	9							

GANO-THIEME-MATEJEK (SA) A2 WELL #: A 2H RRCID -> 298823 COMPL. DATE 04/18/2025 TOTAL DEPTH 14004 PERF.14062 - 23930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471600	X	220001	-0-	-251599	-0-	7056	1	207280	3	N	4437	3849	0			1839
							784	4	4881	9							
12	170228	X	170228	-0-	-0-	-0-	6329	1	158669	3	N	3748	4179	0			1408
							1107	4	4123	9							
01	171299	X	171299	-0-	-0-	-0-	6071	1	160005	3	N	3645	3942	0			1111
							1213	4	4010	9							
*02	270480	X	135735	-0-	-134745	-0-	4788	1	127399	3	N	2540	2839	0			812
							754	4	2794	9							
03	244683	X	130944	-0-	-113739	-0-	5108	1	122430	3	N	2531	2648	0			695
							622	4	2784	9							
04	219990	X	110695	-0-	-109295	-0-	3786	1	104138	3	N	2221	2286	0			630
							328	4	2443	9							

BLUHM-EVANG (SA) A4 WELL #: A 4H RRCID -> 301418 COMPL. DATE 11/12/2025 TOTAL DEPTH 13352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

BLUHM-EVANG (SA) B2 WELL #: B 2H RRCID -> 301419 COMPL. DATE 12/19/2025 TOTAL DEPTH 13359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLUH-STRM-BUZZV-USZ-FURL (SA) A1 WELL #: A 1H RRCID -> 301425 COMPL. DATE 09/27/2025 TOTAL DEPTH 13269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUHM-EVANG (SA) A8 WELL #: A 8H RRCID -> 301525 COMPL. DATE 11/27/2025 TOTAL DEPTH 13321 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUHM-EVANG (SA) B1 WELL #: B 1H RRCID -> 301526 COMPL. DATE 12/06/2025 TOTAL DEPTH 13264 PERF. N/A

12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSEWOOD RESOURCES, INC. 728874
YELLOW JACKET WELL #: 1H RRCID -> 299449 COMPL. DATE 05/19/2025 TOTAL DEPTH 13511 PERF.13417 - 18296

11	102836	X	102836	-0-	-0-	-0-	493	1	102241	3	Y	93	81	1				55
							102	9										
12	95349	X	95349	-0-	-0-	-0-	435	1	94825	3	Y	81	78	1				58
							89	9										
01	90458	X	87288	-0-	-3170	-0-	315	1	86863	3	Y	100	96	1				62
							110	9										
02	DLQ G-10		72280	-0-	72280	72280	374	1	71745	3	Y	146	107	1				101
							161	9										
03	DLQ G-10		70735	-0-	70735	143015	283	1	70386	3	Y	60						161
							66	9										
04	DLQ G-10		65021	-0-	65021	208036	196	1	64742	3	Y	75	96	1	1	8		139
							83	9										

YELLOW JACKET WELL #: 2H RRCID -> 299496 COMPL. DATE 05/19/2025 TOTAL DEPTH 13514 PERF.13496 - 18375

11	208050	X	117873	-0-	-90177	-0-	565	1	117163	3	Y	132	108	1				78
							145	9										
12	185845	X	109796	-0-	-76049	-0-	501	1	109189	3	Y	96	105	1				69
							106	9										
01	162161	X	99087	-0-	-63074	-0-	358	1	98651	3	Y	71	96	1				44
							78	9										
02	DLQ G-10		82510	-0-	82510	82510	427	1	81936	3	Y	134	85	1				93
							147	9										
03	DLQ G-10		80809	-0-	80809	163319	324	1	80432	3	Y	48						141
							53	9										
04	DLQ G-10		73541	-0-	73541	236860	222	1	73224	3	Y	86	86	1				141
							95	9										

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROSEWOOD RESOURCES, INC. //CONT.// 728874
CICADA WELL #: 1H RRCID -> 300334 COMPL. DATE 12/30/2025 TOTAL DEPTH 13361 PERF.13605 - 19528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		1737	-0-	1737	1737	1736	3	1	9	Y	1	1	8			-0-
01	SHUT IN		22767	-0-	22767	24504	21	1	22632	3	Y	104	67	1			37
							114	9									
02	SHUT IN		48472	-0-	48472	72976	55	1	48015	3	Y	365	217	1			185
							402	9									
*03	182980	X	110004	-0-	-72976	-0-	143	1	109499	3	Y	329	429	1			85
							362	9									
*04	114360	X	104254	-0-	-10106	-0-	282	1	103548	3	Y	385	354	1	20	8	96
							424	9									

CICADA WELL #: 2H RRCID -> 300335 COMPL. DATE 12/30/2025 TOTAL DEPTH 13387 PERF.13763 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		3311	-0-	3311	3311	3311	3			Y	-0-					-0-
01	SHUT IN		92526	-0-	92526	95837	84	1	91893	3	Y	499	320	1			179
							549	9									
02	SHUT IN		30171	-0-	30171	126008	34	1	29875	3	Y	238	296	1			121
							262	9									
*03	224565	X	98557	-0-	-126008	-0-	127	1	97903	3	Y	479	477	1			123
							527	9									
*04	122910	X	102685	-0-	-20225	-0-	278	1	102009	3	Y	362	388	1	2	8	95
							398	9									

CENTIPEDE NORTH UNIT WELL #: 1H RRCID -> 300453 COMPL. DATE 01/02/2026 TOTAL DEPTH 12980 PERF.13160 - 18399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		185489	-0-	185489	185489	139	1	183633	3	Y	1561	1129	1			432
							1717	9									
02	SHUT IN		129913	-0-	129913	315402	224	1	128605	3	Y	985	1135	1			282
							1084	9									
*03	434058	X	118656	-0-	-315402	-0-	180	1	117412	3	Y	967	1135	1			114
							1064	9									
*04	10201076	X	10201076	-0-	-0-	-0-	164	1	10199955	3	Y	870	765	1			219
							957	9									

CENTIPEDE SOUTH UNIT WELL #: 1H RRCID -> 300454 COMPL. DATE 01/02/2026 TOTAL DEPTH 13346 PERF.13370 - 20574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		274896	-0-	274896	274896	208	1	274632	3	Y	51	37	1			14
							56	9									
02	SHUT IN		149580	-0-	149580	424476	260	1	149318	3	Y	2	15	1			1
							2	9									
03	546882	X	122406	-0-	-424476	-0-	188	1	122218	3	Y	-0-	1	1			-0-
*04	10663427	X	10663427	-0-	-0-	-0-	172	1	10663255	3	Y	-0-					-0-

LOCUST WELL #: 1H RRCID -> 300674 COMPL. DATE 12/30/2025 TOTAL DEPTH 13884 PERF.13794 - 20977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		5621	-0-	5621	5621	5621	3			Y	-0-					-0-
01	SHUT IN		36271	-0-	36271	41892	33	1	36238	3	Y	-0-					-0-
02	SHUT IN		45811	-0-	45811	87703	53	1	45758	3	Y	-0-					-0-
*03	200530	X	112827	-0-	-87703	-0-	147	1	112680	3	Y	-0-					-0-
*04	128790	X	125490	-0-	-3300	-0-	341	1	125147	3	Y	2	1	1			1
							2	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SILVERBOW RESOURCES OPER, LLC 781915
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERDUN OIL & GAS LLC 884566
MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

11	0	N	-0-	-0-	-0-	-0-					N	4	4	1			8
12	0	N	-0-	-0-	-0-	-0-					N	94	94	1			8
01	193	N	193	-0-	-0-	-0-	21	1	162	2	N	7	7	1			8
							2	4	8	9							
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	304	N	304	-0-	-0-	-0-	67	1	212	2	N	18	18	1			8
							5	4	20	9							

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

11	1318	X	1318	-0-	-0-	-0-	208	1	1106	2	N	-0-					194
							4	4									
12	6794	X	6794	-0-	-0-	-0-	923	1	5807	2	N	-0-					194
							64	4									
01	992	X	63	-0-	-929	-0-	7	1	55	2	N	-0-					194
							1	4									
02	896	X	416	-0-	-480	-0-	62	1	352	2	N	-0-					194
							2	4									
03	992	X	362	-0-	-630	-0-	75	1	286	2	N	-0-					194
							1	4									
04	960	X	100	-0-	-860	-0-	23	1	75	2	N	-0-					194
							2	4									

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

11	1758	N	1758	-0-	-0-	-0-	254	1	1352	2	N	134	182	1			171
							5	4	147	9							
12	2988	N	2988	-0-	-0-	-0-	387	1	2433	2	N	128	187	1			112
							27	4	141	9							
01	2728	N	2728	-0-	-0-	-0-	285	1	2310	2	N	95					207
							28	4	105	9							
02	2518	N	2518	-0-	-0-	-0-	360	1	2048	2	N	91					298
							10	4	100	9							
03	1166	N	1166	-0-	-0-	-0-	217	1	823	2	N	111					409
							4	4	122	9							
04	450	N	141	-0-	-309	-0-	33	1	106	2	N	-0-					409
							2	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC 899023

WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					152
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					152
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					152
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					152
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					152
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					152

MCCARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUMBLE BEE WELL #: 1H RRCID -> 289149 COMPL. DATE 01/29/2020 TOTAL DEPTH 13065 PERF.13215 - 20002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39150 X	36779	-0-	-2371	-0-	1244	1	35080	3	N	414	380	1			1040
						455	9									
12	40455 X	32083	-0-	-8372	-0-	548	1	31131	3	N	367	380	1	2	8	1025
						404	9									
01	37448 X	31212	-0-	-6236	-0-	42	1	30829	3	N	310	380	1	3	8	952
						341	9									
02	34328 X	17447	-0-	-16881	-0-	44	1	17207	3	N	178	6	8			1124
						196	9									
03	38006 X	28884	-0-	-9122	-0-	32	1	28658	3	N	176	377	1	2	8	921
						194	9									
04	36780 X	NO RPT	-0-	-36780	-0-					N	NO RPT					921

SKY CITY A WELL #: 1LH RRCID -> 294158 COMPL. DATE 09/05/2022 TOTAL DEPTH 13111 PERF.13300 - 21551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81720 X	14272	-0-	-67448	-0-	275	1	13822	3	Y	72	143	1			2329
						96	4	79	9							
12	61380 X	36054	-0-	-25326	-0-	262	1	35253	3	Y	250	329	1	2	8	2248
						264	4	275	9							
01	49941 X	44165	-0-	-5776	-0-	282	1	43023	3	Y	629	680	1	4	8	2193
						168	4	692	9							
02	45108 X	29978	-0-	-15130	-0-	183	1	28470	3	Y	1094	1057	1	3	8	2227
						122	4	1203	9							
03	36053 X	13306	-0-	-22747	-0-	70	1	12995	3	Y	165	226	1	1	8	2165
						59	4	182	9							
04	42750 X	NO RPT	-0-	-42750	-0-					Y	NO RPT					2165

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
SKY CITY A WELL #: 2LH RRCID -> 294254 COMPL. DATE 09/05/2022 TOTAL DEPTH 13243 PERF.13201 - 23211

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100380	X	15600	-0-	-84780	-0-	294	1	14885	3	Y	288	234	1			2532
							104	4	317	9							
12	84568	X	12939	-0-	-71629	-0-	88	1	12442	3	Y	287	442	1	2	8	2375
							93	4	316	9							
01	55552	X	8867	-0-	-46685	-0-	55	1	8605	3	Y	161	269	1	2	8	2265
							30	4	177	9							
02	50176	X	-0-	-0-	-50176	-0-					Y	-0-	15	1			2250
03	27621	X	10028	-0-	-17593	-0-	59	1	9746	3	Y	164	153	1			2261
							43	4	180	9							
04	15600	X	NO RPT	-0-	-15600	-0-					Y	NO RPT					2261

SKY CITY B WELL #: 1LH RRCID -> 294271 COMPL. DATE 09/05/2022 TOTAL DEPTH 13393 PERF.13433 - 20980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36690	X	24814	-0-	-11876	-0-	195	1	24454	3	N	87					710
							69	4	96	9							
12	39816	X	39816	-0-	-0-	-0-	153	1	39400	3	Y	161	190	1			681
							86	4	177	9							
01	39115	X	39115	-0-	-0-	-0-	197	1	38721	3	Y	140	190	1	7	8	624
							43	4	154	9							
02	31864	X	28793	-0-	-3071	-0-	252	1	28470	3	Y	32	10	8			646
							36	4	35	9							
03	39804	X	13326	-0-	-26478	-0-	262	1	12995	3	Y	20	3	8			663
							47	4	22	9							
04	38520	X	NO RPT	-0-	-38520	-0-					Y	NO RPT					663

BUMBLE BEE A WELL #: 1LH RRCID -> 294277 COMPL. DATE 12/01/2022 TOTAL DEPTH 13087 PERF.13481 - 24548

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72242	X	72242	-0-	-0-	-0-	999	1	70160	3	Y	754	1063	1			1264
							254	4	829	9							
12	60144	X	60144	-0-	-0-	-0-	684	1	58371	3	Y	700	703	1	5	8	1256
							319	4	770	9							
01	67035	X	67035	-0-	-0-	-0-	615	1	65512	3	Y	663	790	1	6	8	1123
							179	4	729	9							
02	73024	X	41304	-0-	-31720	-0-	396	1	40149	3	Y	511	478	1	17	8	1139
							197	4	562	9							
03	80848	X	29308	-0-	-51540	-0-	139	1	28658	3	Y	328	271	1	4	8	1192
							150	4	361	9							
04	72240	X	NO RPT	-0-	-72240	-0-					Y	NO RPT					1192

BUMBLE BEE A WELL #: 3LH RRCID -> 294342 COMPL. DATE 02/14/2023 TOTAL DEPTH 13173 PERF.14166 - 20017

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23985	X	23985	-0-	-0-	-0-	290	1	23387	3	Y	187	251	1			223
							102	4	206	9							
12	20050	X	20050	-0-	-0-	-0-	237	1	19457	3	Y	265	244	1	2	8	242
							64	4	292	9							
01	27280	X	19691	-0-	-7589	-0-	230	1	19268	3	Y	148	205	1	2	8	183
							30	4	163	9							
02	24640	X	8991	-0-	-15649	-0-	94	1	8603	3	Y	221	210	1	7	8	187
							51	4	243	9							
03	27280	X	8049	-0-	-19231	-0-	58	1	7816	3	Y	142	149	1	2	8	178
							19	4	156	9							
04	24000	X	NO RPT	-0-	-24000	-0-					Y	NO RPT					178

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
BUMBLE BEE A WELL #: 2LH RRCID -> 294426 COMPL. DATE 12/01/2022 TOTAL DEPTH 12995 PERF.13322 - 19777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55920	X	55920	-0-	-0-	-0-	634	1	54569	3	Y	449	462	1			1084
							223	4	494	9							
12	54870	X	47585	-0-	-7285	-0-	504	1	46697	3	Y	220	242	1	5	8	1057
							142	4	242	9							
01	58342	X	43340	-0-	-15002	-0-	462	1	42390	3	Y	409	446	1	6	8	1014
							38	4	450	9							
02	52696	X	8929	-0-	-43767	-0-	77	1	8603	3	Y	194	204	1	3	8	1001
							36	4	213	9							
03	58342	X	21398	-0-	-36944	-0-	137	1	20842	3	Y	338	319	1	1	8	1019
							47	4	372	9							
04	55920	X	NO RPT	-0-	-55920	-0-					Y	NO RPT					1019

BUMBLE BEE WELL #: 2LH RRCID -> 294588 COMPL. DATE 12/01/2022 TOTAL DEPTH 12991 PERF.13535 - 16648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40181	X	40181	-0-	-0-	-0-	559	1	38978	3	Y	585	832	1			1104
							644	9									
12	32351	X	32351	-0-	-0-	-0-	372	1	31131	3	Y	653	632	1	2	8	1123
							130	4	718	9							
01	35724	X	35724	-0-	-0-	-0-	318	1	34683	3	Y	574	691	1	2	8	1004
							92	4	631	9							
02	37492	X	23588	-0-	-13904	-0-	216	1	22942	3	Y	288	287	1	7	8	998
							113	4	317	9							
03	41509	X	16239	-0-	-25270	-0-	95	1	15632	3	Y	404	292	1	2	8	1108
							68	4	444	9							
04	40170	X	NO RPT	-0-	-40170	-0-					Y	NO RPT					1108

KENEDY UNIT WELL #: 1LH RRCID -> 294944 COMPL. DATE 03/03/2023 TOTAL DEPTH 12959 PERF.13343 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60420	X	46579	-0-	-13841	-0-	2952	1	41991	3	Y	1410	1283	1			1258
							85	4	1551	9							
12	58218	X	43563	-0-	-14655	-0-	2642	1	39401	3	Y	1287	1395	1			1150
							104	4	1416	9							
01	55614	X	40975	-0-	-14639	-0-	1836	1	37687	3	Y	1184	1378	1			956
							150	4	1302	9							
02	47040	X	32580	-0-	-14460	-0-	1031	1	30453	3	Y	868	880	1			944
							141	4	955	9							
03	50499	X	16626	-0-	-33873	-0-	321	1	15935	3	Y	280	259	1			965
							62	4	308	9							
04	46590	X	NO RPT	-0-	-46590	-0-					Y	NO RPT					965

KENEDY UNIT WELL #: 2LH RRCID -> 294946 COMPL. DATE 03/03/2023 TOTAL DEPTH 12955 PERF.13282 - 18986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53370	X	34260	-0-	-19110	-0-	2148	1	31548	3	Y	456	419	1			1112
							62	4	502	9							
12	47089	X	31668	-0-	-15421	-0-	1839	1	29473	3	Y	261	326	1			1047
							69	4	287	9							
01	42036	X	28101	-0-	-13935	-0-	1136	1	26557	3	Y	285	330	1			1002
							94	4	314	9							
02	37968	X	27531	-0-	-10437	-0-	890	1	26256	3	Y	240	240	1			1002
							121	4	264	9							
03	38347	X	14640	-0-	-23707	-0-	288	1	14135	3	Y	148	117	1			1033
							54	4	163	9							
04	34260	X	NO RPT	-0-	-34260	-0-					Y	NO RPT					1033

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
GRASSHOPPER THIELE A1 WELL #: 1H RRCID -> 295045 COMPL. DATE 07/13/2023 TOTAL DEPTH 12955 PERF.13166 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56100	X	30709	-0-	-25391	-0-	2224	1	27034	3	Y	1319	1221	1			1754
							1451	9									
12	57970	X	31108	-0-	-26862	-0-	1396	1	28155	3	Y	1415	1570	1			1599
							1557	9									
01	57970	X	25558	-0-	-32412	-0-	1365	1	23404	3	Y	717	664	1			1652
							789	9									
02	41692	X	24066	-0-	-17626	-0-	750	1	22514	3	Y	729	804	1			1577
							802	9									
03	40579	X	20006	-0-	-20573	-0-	439	1	18648	3	Y	835	764	1			1648
							919	9									
04	30720	X	NO RPT	-0-	-30720	-0-					Y	NO RPT					1648

GRASSHOPPER THIELE A2 WELL #: 2H RRCID -> 295202 COMPL. DATE 07/13/2023 TOTAL DEPTH 12872 PERF.13326 - 20219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48630	X	38580	-0-	-10050	-0-	2842	1	33792	3	Y	1769	1619	1			2980
							1946	9									
12	50251	X	38435	-0-	-11816	-0-	1722	1	34780	3	Y	1757	1941	1			2796
							1933	9									
01	50251	X	29852	-0-	-20399	-0-	1420	1	27004	3	Y	1298	1155	1			2939
							1428	9									
02	49644	X	28447	-0-	-21197	-0-	885	1	25978	3	Y	1440	1555	1			2824
							1584	9									
03	49476	X	21970	-0-	-27506	-0-	487	1	20343	3	Y	1036	994	1			2866
							1140	9									
04	38580	X	NO RPT	-0-	-38580	-0-					Y	NO RPT					2866

GRASSHOPPER THIELE B1 WELL #: 1H RRCID -> 295534 COMPL. DATE 07/13/2023 TOTAL DEPTH 12864 PERF.13324 - 20640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37980	X	28835	-0-	-9145	-0-	1345	1	25344	3	Y	1842	1572	1			2141
							120	4	2026	9							
12	36208	X	23990	-0-	-12218	-0-	966	1	21530	3	Y	1258	1489	1			1910
							110	4	1384	9							
01	35495	X	35111	-0-	-384	-0-	861	1	32405	3	Y	1539	1453	1			1996
							152	4	1693	9							
02	33974	X	33974	-0-	-0-	-0-	992	1	31173	3	Y	1578	1560	1			2014
							73	4	1736	9							
03	36360	X	36360	-0-	-0-	-0-	1918	1	32210	3	Y	1851	1992	1			1873
							196	4	2036	9							
04	33990	X	NO RPT	-0-	-33990	-0-					Y	NO RPT					1873

GRASSHOPPER THIELE B2 WELL #: 2H RRCID -> 295622 COMPL. DATE 07/13/2023 TOTAL DEPTH 12723 PERF.13071 - 19049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29550	X	26259	-0-	-3291	-0-	1180	1	23655	3	Y	1216	1034	1			1881
							86	4	1338	9							
12	28241	X	22007	-0-	-6234	-0-	992	1	19874	3	Y	957	1096	1			1742
							88	4	1053	9							
01	31783	X	31783	-0-	-0-	-0-	789	1	28804	3	Y	1878	1706	1			1914
							124	4	2066	9							
02	32670	X	32670	-0-	-0-	-0-	914	1	29441	3	Y	2044	1995	1			1963
							67	4	2248	9							
03	33979	X	33979	-0-	-0-	-0-	1764	1	30515	3	Y	1379	1619	1			1723
							183	4	1517	9							
04	30750	X	NO RPT	-0-	-30750	-0-					Y	NO RPT					1723

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
GRASSHOPPER THIELE B3 WELL #: 3H RRCID -> 295639 COMPL. DATE 07/13/2023 TOTAL DEPTH 12857 PERF.13296 - 17781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82980	X	65114	-0-	-17866	-0-	3199	1	59137	3	Y	2268	1951	1			1692
							283	4	2495	9							
12	84537	X	66845	-0-	-17692	-0-	3418	1	61278	3	Y	1700	1973	1			1419
							279	4	1870	9							
01	77314	X	72139	-0-	-5175	-0-	2072	1	68411	3	Y	1218	1225	1			1412
							316	4	1340	9							
02	67778	X	67778	-0-	-0-	-0-	1963	1	64078	3	Y	1451	1418	1			1445
							141	4	1596	9							
03	74405	X	74405	-0-	-0-	-0-	4140	1	67811	3	Y	1852	1969	1			1328
							417	4	2037	9							
04	69810	X	NO RPT	-0-	-69810	-0-					Y	NO RPT					1328

BUMBLE BEE B WELL #: 1LH RRCID -> 296774 COMPL. DATE 03/14/2024 TOTAL DEPTH 13019 PERF.13173 - 22426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87240	X	68126	-0-	-19114	-0-	710	1	66262	3	Y	813	929	1			1719
							260	4	894	9							
12	96813	X	95864	-0-	-949	-0-	1015	1	93394	3	Y	1073	971	1			1821
							275	4	1180	9							
01	96813	X	91092	-0-	-5721	-0-	986	1	88633	3	Y	1218	1396	1	3	8	1640
							133	4	1340	9							
02	108721	X	108721	-0-	-0-	-0-	907	1	106109	3	Y	1110	1082	1	16	8	1652
							484	4	1221	9							
03	133020	X	133020	-0-	-0-	-0-	1038	1	130263	3	Y	1109	1093	1	3	8	1665
							499	4	1220	9							
04	92760	X	NO RPT	-0-	-92760	-0-					Y	NO RPT					1665

BUMBLE BEE B WELL #: 2LH RRCID -> 296844 COMPL. DATE 03/14/2024 TOTAL DEPTH 13010 PERF.13265 - 22678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83520	X	68833	-0-	-14687	-0-	786	1	66262	3	Y	1371	1368	1			1447
							277	4	1508	9							
12	82894	X	68102	-0-	-14792	-0-	731	1	66154	3	Y	926	928	1	7	8	1438
							198	4	1019	9							
01	80414	X	63497	-0-	-16917	-0-	732	1	61658	3	Y	928	1117	1	9	8	1240
							86	4	1021	9							
02	71064	X	58725	-0-	-12339	-0-	505	1	57356	3	Y	539	558	1	47	8	1174
							271	4	593	9							
03	72447	X	18608	-0-	-53839	-0-	119	1	18237	3	Y	183	224	1	8	8	1125
							51	4	201	9							
04	68820	X	NO RPT	-0-	-68820	-0-					Y	NO RPT					1125

BUMBLE BEE B WELL #: 3LH RRCID -> 296863 COMPL. DATE 03/20/2024 TOTAL DEPTH 13003 PERF.13396 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53640	X	35952	-0-	-17688	-0-	334	1	35080	3	Y	376	402	1			272
							124	4	414	9							
12	52204	X	43324	-0-	-8880	-0-	376	1	42806	3	Y	35	90	1	5	8	212
							103	4	39	9							
01	52204	X	42911	-0-	-9293	-0-	433	1	42390	3	Y	34	57	1	6	8	183
							51	4	37	9							
02	47152	X	26214	-0-	-20938	-0-	240	1	25810	3	Y	28	13	1	28	8	170
							133	4	31	9							
03	49383	X	10553	-0-	-38830	-0-	84	1	10421	3	Y	15	15	1	5	8	165
							31	4	17	9							
04	41940	X	NO RPT	-0-	-41940	-0-					Y	NO RPT					165

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023

WINDHAM A WELL #: 2H RRCID -> 298173 COMPL. DATE 07/18/2024 TOTAL DEPTH 13075 PERF.12886 - 19879

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115980	X	72910	-0-	-43070	-0-	83 2504	1 9	70323	3	Y	2276	2214	1			1037
12	110143	X	67377	-0-	-42766	-0-	76 2501	1 9	64800	3	Y	2274	2353	1	3	8	955
01	103912	X	67280	-0-	-36632	-0-	127 2408	1 9	64745	3	Y	2189	2304	1	4	8	836
02	83160	X	59890	-0-	-23270	-0-	94 2389	1 9	57407	3	Y	2172	2061	1			947
03	86490	X	70118	-0-	-16372	-0-	129 2438	1 9	67551	3	Y	2216	2230	1			933
04	72900	X	NO RPT	-0-	-72900	-0-					Y	NO RPT					933

WINDHAM A WELL #: 3H RRCID -> 298174 COMPL. DATE 07/18/2024 TOTAL DEPTH 12974 PERF.12902 - 19945

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90360	X	60128	-0-	-30232	-0-	69 1773	1 9	58286	3	Y	1612	1567	1			578
12	85746	X	48300	-0-	-37446	-0-	51 1472	1 9	46777	3	Y	1338	1414	1	2	8	500
01	77345	X	51676	-0-	-25669	-0-	93 1586	1 9	49997	3	Y	1442	1509	1	2	8	431
02	61936	X	46787	-0-	-15149	-0-	74 1291	1 9	45422	3	Y	1174	1120	1	15	8	470
03	64077	X	47294	-0-	-16783	-0-	85 1137	1 9	46072	3	Y	1034	1052	1	4	8	448
04	60120	X	NO RPT	-0-	-60120	-0-					Y	NO RPT					448

WINDHAM A WELL #: 5H RRCID -> 298175 COMPL. DATE 07/20/2024 TOTAL DEPTH 12997 PERF.12980 - 20139

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101610	X	68148	-0-	-33462	-0-	78 1509	1 9	66561	3	Y	1372	1331	1			1637
12	101959	X	54471	-0-	-47488	-0-	59 219	1 9	54193	3	Y	199	1259	1	3	8	574
01	93124	X	55558	-0-	-37566	-0-	109 1249	1 9	54200	3	Y	1135	1197	1	2	8	510
02	73808	X	49838	-0-	-23970	-0-	80 1329	1 9	48429	3	Y	1208	1144	1	10	8	564
03	76043	X	56517	-0-	-19526	-0-	101 1527	1 9	54889	3	Y	1388	1387	1	3	8	562
04	68160	X	NO RPT	-0-	-68160	-0-					Y	NO RPT					562

WINDHAM A WELL #: 4H RRCID -> 298178 COMPL. DATE 07/18/2024 TOTAL DEPTH 13032 PERF.13067 - 20060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99720	X	69116	-0-	-30604	-0-	80 1258	1 9	67778	3	Y	1144	1109	1			1173
12	99014	X	58997	-0-	-40017	-0-	66 1143	1 9	57788	3	Y	1039	1087	1	2	8	1123
01	92907	X	60237	-0-	-32670	-0-	109 1136	1 9	58992	3	Y	1033	1086	1	3	8	1067
02	72884	X	53965	-0-	-18919	-0-	85 1172	1 9	52708	3	Y	1065	1010	1	22	8	1100
03	73439	X	48668	-0-	-24771	-0-	86 1431	1 9	47151	3	Y	1301	1295	1	6	8	1100
04	69120	X	NO RPT	-0-	-69120	-0-					Y	NO RPT					1100

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023

MCCARN B WELL #: 3H RRCID -> 299764 COMPL. DATE 06/24/2025 TOTAL DEPTH 13255 PERF.13453 - 21084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210450	X	27440	-0-	-183010	-0-	23	1	27295	3	Y	111	147	1			79
							122	9									
12	211389	X	157384	-0-	-54005	-0-	175	1	156549	3	Y	600	518	1	8	8	153
							660	9									
01	190774	X	113217	-0-	-77557	-0-	200	1	112734	3	Y	257	293	1	8	8	109
							283	9									
02	157948	X	59060	-0-	-98888	-0-	92	1	58729	3	Y	217	235	1	29	8	62
							239	9									
03	157387	X	89708	-0-	-67679	-0-	171	1	89315	3	Y	202	151	1	7	8	106
							222	9									
04	152310	X	NO RPT	-0-	-152310	-0-					Y	NO RPT					106

MCCARN B WELL #: 2H RRCID -> 299765 COMPL. DATE 06/24/2025 TOTAL DEPTH 13251 PERF.13326 - 21497

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209400	X	121099	-0-	-88301	-0-	127	1	120735	3	Y	215	218	1			121
							237	9									
12	205251	X	153032	-0-	-52219	-0-	175	1	152524	3	Y	303	323	1	11	8	90
							333	9									
01	208258	X	77634	-0-	-130624	-0-	141	1	77326	3	Y	152	177	1	10	8	55
							167	9									
02	188104	X	105195	-0-	-82909	-0-	173	1	104686	3	Y	305	237	1	60	8	63
							336	9									
03	208258	X	91220	-0-	-117038	-0-	173	1	90854	3	Y	175	132	1	14	8	92
							193	9									
04	148110	X	NO RPT	-0-	-148110	-0-					Y	NO RPT					92

MCCARN A2 WELL #: 2H RRCID -> 299767 COMPL. DATE 06/24/2025 TOTAL DEPTH 13285 PERF.13307 - 22829

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259410	X	199702	-0-	-59708	-0-	232	1	199262	3	Y	189	204	1			114
							208	9									
12	240622	X	166417	-0-	-74205	-0-	192	1	166023	3	Y	184	227	1	10	8	61
							202	9									
01	239227	X	138320	-0-	-100907	-0-	270	1	137870	3	Y	164	163	1	9	8	53
							180	9									
02	208460	X	113403	-0-	-95057	-0-	185	1	113001	3	Y	197	161	1	46	8	43
							217	9									
03	230795	X	108215	-0-	-122580	-0-	207	1	107854	3	Y	140	101	1	11	8	71
							154	9									
04	199710	X	NO RPT	-0-	-199710	-0-					Y	NO RPT					71

SKY MCCARN WELL #: 4H RRCID -> 301293 COMPL. DATE 12/15/2025 TOTAL DEPTH 13321 PERF.13055 - 26844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		124463	-0-	124463	124463	978	1	120273	3	Y	2185	1704	1	6	8	475
							808	4	2404	9							
01	0		346307	-0-	346307	470770	2232	1	339884	3	Y	3732	3969	1	22	8	216
							86	4	4105	9							
02	0		304881	-0-	304881	775651	1750	1	298937	3	Y	2630	2527	1	131	8	188
							1301	4	2893	9							
03	1070176	X	294525	-0-	-775651	-0-	1084	1	289133	3	Y	2874	2813	1	24	8	225
							1147	4	3161	9							
04	339120	X	NO RPT	-0-	-339120	-0-					Y	NO RPT					225

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SHANKLIN ENERGY CO, LLC 769281
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
BULL OPERATING, LLC 106449
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
BRITNIC OIL & GAS, INC. 093621
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF. 13506 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3666	X	3666	-0-	-0-	-0-	326 459	1 3	2881	2	N	-0-					92
12	3757	X	3757	-0-	-0-	-0-	233 466	1 3	3058	2	N	-0-					92
01	3751	X	3751	-0-	-0-	-0-	225 372	1 3	3154	2	N	-0-					92
02	3737	X	3737	-0-	-0-	-0-	286 419	1 3	3032	2	N	-0-					92
03	3884	X	3884	-0-	-0-	-0-	338 367	1 3	3179	2	N	-0-					92
04	3599	X	3599	-0-	-0-	-0-	287 389	1 3	2923	2	N	-0-					92

LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF. 13562 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	325	2			N	-0-					77
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					77
01	290	N	290	-0-	-0-	-0-	34	1	256	2	N	-0-					77
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					77
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					77
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					77

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDERXP LTD. 907320
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					420
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					420
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					420
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					420
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					420
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					420

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
CARBURANTE EXPLORATION CO, LTD. 130787
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			134
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			134
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			134
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			134
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			134
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			134

WELDERXP LTD. 907320
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

11	14B2 EXT	-0-	-0-	-0-	5702			N	-0-			39
12	14B2 EXT	-0-	-0-	-0-	5702			N	-0-			39
01	14B2 EXT	-0-	-0-	-0-	5702			N	-0-			39
02	14B2 EXT	-0-	-0-	-0-	5702			N	-0-			39
03	14B2 EXT	-0-	-0-	-0-	5702			N	-0-			39
04	14B2 EXT	NO RPT	-0-	-0-	5702			N	NO RPT			39

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55

PLUGGED AND ABANDONED_____ 03/03/2017

TEJAS (FRIO 4450) 88702 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 290459 COMPL. DATE 02/03/2021 TOTAL DEPTH 5650 PERF. 4422 - 4434

11	886	N	886	-0-	-0-	-0-	886	2			N	-0-							-0-
12	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-							-0-
01	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-							-0-
02	840	N	650	-0-	-190	-0-	650	2			N	-0-							-0-
03	1519	N	939	-0-	-580	-0-	939	2			N	-0-							-0-
04	1200	N	821	-0-	-379	-0-	821	2			N	-0-							-0-

TEJAS (FRIO 4500) 88702 265 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -G- WELL #: 1 RRCID -> 293587 COMPL. DATE 11/16/2022 TOTAL DEPTH 5720 PERF. 4580 - 4591

11	5130	X	2890	-0-	-2240	-0-	316	1	2574	2	Y	-0-	11	1					-0-
12	4433	X	4022	-0-	-411	-0-	495	1	3527	2	Y	-0-							-0-
01	5879	X	5879	-0-	-0-	-0-	512	1	5367	2	Y	-0-							-0-
02	2688	X	1437	-0-	-1251	-0-	148	1	1289	2	Y	-0-							-0-
03	4030	X	3076	-0-	-954	-0-	312	1	2764	2	Y	-0-							-0-
04	4500	X	3152	-0-	-1348	-0-	327	1	2825	2	Y	-0-							-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

11	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-							-0-
12	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-							-0-
01	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-							-0-
02	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-							-0-
03	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-							-0-
04	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-							-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

11	3120	X	2503	-0-	-617	B	-0-	274	1	2229	2	Y	-0-						-0-
12	3224	X	1125	-0-	-2099	B	-0-	139	1	986	2	Y	-0-						-0-
01	3224	X	2534	-0-	-690	B	-0-	221	1	2313	2	Y	-0-						-0-
02	2632	X	2340	-0-	-292	B	-0-	240	1	2100	2	Y	-0-						-0-
03	2697	X	2387	-0-	-310	B	-0-	242	1	2145	2	Y	-0-						-0-
04	2861	X	2861	-0-	-0-	B	-0-	296	1	2565	2	Y	-0-						-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8970	X	8008	-0-	-962 B	-0-	875	1 9	7124	2	Y	8	79	1			-0-
12	9269	X	7249	-0-	-2020 B	-0-	892	1	6357	2	Y	-0-					-0-
01	9920	X	8468	-0-	-1452 B	-0-	737	1	7731	2	Y	-0-					-0-
02	8932	X	8745	-0-	-187 B	-0-	898	1	7847	2	Y	-0-					-0-
03	9889	X	9041	-0-	-848 B	-0-	917	1	8124	2	Y	-0-					-0-
04	8570	X	8570	-0-	-0- B	-0-	888	1	7682	2	Y	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 301265 COMPL. DATE 02/02/2026 TOTAL DEPTH 5402 PERF. 4836 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	166	-0-	166 B	166	166	1			N	-0-					-0-
03	0	W	NO RPT	-0-	-0- B	166					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0- B	166					N	NO RPT					-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1297	-0-	-263 B	-0-	142	1	1155	2	Y	-0-	10	1			-0-
12	1240	N	1010	-0-	-230 B	-0-	124	1	886	2	Y	-0-					-0-
01	1643	N	1474	-0-	-169 B	-0-	128	1	1346	2	Y	-0-					-0-
02	1478	N	1478	-0-	-0- B	-0-	152	1	1326	2	Y	-0-					-0-
03	1358	N	1358	-0-	-0- B	-0-	138	1	1220	2	Y	-0-					-0-
04	1440	N	1325	-0-	-115 B	-0-	137	1	1188	2	Y	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1851	X	12	-0-	-1839 B	-0-	1	1	11	2	Y	-0-					-0-
12	1116	X	-0-	-0-	-1116 B	-0-					Y	-0-					-0-
01	1116	X	-0-	-0-	-1116 B	-0-					Y	-0-					-0-
02	1008	X	-0-	-0-	-1008 B	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/02/2026

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	1107	-0-	-1833 B	-0-	121	1	986	2	Y	-0-	35	1			-0-
12	2573	X	1724	-0-	-849 B	-0-	212	1	1512	2	Y	-0-					-0-
01	2957	X	2957	-0-	-0- B	-0-	257	1	2700	2	Y	-0-					-0-
02	2044	X	1959	-0-	-85 B	-0-	201	1	1758	2	Y	-0-					-0-
03	3209	X	3209	-0-	-0- B	-0-	326	1	2883	2	Y	-0-					-0-
04	2850	X	2360	-0-	-490 B	-0-	245	1	2115	2	Y	-0-					-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3518	-0-	-922	-0-	385	1	3133	2	Y	-0-					-0-
12	4588	X	2624	-0-	-1964	-0-	323	1	2301	2	Y	-0-					-0-
01	5890	X	4932	-0-	-958	-0-	429	1	4503	2	Y	-0-					-0-
02	5320	X	4054	-0-	-1266	-0-	416	1	3638	2	Y	-0-					-0-
03	5890	X	3604	-0-	-2286	-0-	366	1	3238	2	Y	-0-					-0-
04	4770	X	3443	-0-	-1327	-0-	357	1	3086	2	Y	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -17- WELL #: 1 RRCID -> 300357 COMPL. DATE 10/14/2025 TOTAL DEPTH 5306 PERF. 5104 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22516	X	22516	-0-	-0-	-0-	136 22	1 9	22358	2	Y	20	18	1			5
12	20461	X	20461	-0-	-0-	-0-	140 15	1 9	20306	2	Y	14	15	1			4
01	15314	X	4831	-0-	-10483	-0-	41	1	4790	2	Y	-0-	4	1			-0-
02	13832	X	4508	-0-	-9324	-0-	45 1	1 9	4462	2	Y	1	1	1			-0-
03	15314	X	2177	-0-	-13137	-0-	24	1	2153	2	Y	-0-					-0-
04	14820	X	-0-	-0-	-14820	-0-					Y	-0-					-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	#	-0-	-0-	-5580	-0-					Y	-0-	31	1			-0-
12	4991	#	-0-	-0-	-4991	-0-					Y	-0-					-0-
01	4898	#	-0-	-0-	-4898	-0-					Y	-0-					-0-
02	2632	#	-0-	-0-	-2632	-0-					Y	-0-					-0-
03	868	#	-0-	-0-	-868	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, EAST (4600) 88733 225 ASSOCIATED ONE WELL CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
DEAN WELL #: 7 RRCID -> 291525 COMPL. DATE 05/12/2021 TOTAL DEPTH 5276 PERF. 4413 - 4416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TELFERNER, EAST (5150 FRIO) 88733 765 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
DEAN WELL #: 6 RRCID -> 288119 COMPL. DATE 09/14/2019 TOTAL DEPTH 6310 PERF. 4420 - 4422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA 'B' WELL #: 5W RRCID -> 292936 COMPL. DATE 02/10/2007 TOTAL DEPTH 5000 PERF. 3348 - 3368

11 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

11 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WESTERN ENERGY GROUP, LLC 911874
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

11 14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
12 14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
03 14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03 0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 03/03/2026 - WELL PLUGGED 03/03/26

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 6900) 89052 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 293876 COMPL. DATE 03/01/2022 TOTAL DEPTH 9495 PERF. 6959 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					130
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					130
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					130
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					130
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					130
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					130

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 7600) //CONT.// 89052 852 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HYDROCARBON OPERATING, INC. 421166
SANGER ESTATE WELL #: 7 RRCID -> 294713 COMPL. DATE 10/10/2022 TOTAL DEPTH 12105 PERF. 7537 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	81	1	170	2	Y	-0-					5
12	217	N	158	-0-	-59	-0-	47	1	111	2	Y	-0-					5
01	155	N	139	-0-	-16	-0-	47	1	92	2	Y	-0-					5
02	196	N	104	-0-	-92	-0-	47	1	57	2	Y	-0-					5
03	52	N	52	-0-	-0-	-0-	15	1	37	2	Y	-0-					5
*04	278	N	278	-0-	-0-	-0-	15	1	263	2	Y	-0-					5

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
BLACK DRAW ENERGY LLC 101501
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

11	75	N	75	-0-	-0-	-0-	75	1			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	1			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CYBER ENVIRO-TECH INC 195764
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
AMRWR, LLC 102699
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					292
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					292
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					292
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					292
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					292
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					37

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ZONE RIDGE OPERATING, LLC 103926
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2781	N	2781	-0-	-0-		-0-	2781	2			N	-0-					-0-
12	1953	N	1953	-0-	-0-		-0-	1953	2			N	-0-					-0-
01	2666	N	1666	-0-	-1000		-0-	1666	2			N	-0-					-0-
02	1822	N	1822	-0-	-0-		-0-	1822	2			N	-0-					-0-
03	1633	N	1633	-0-	-0-		-0-	1633	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	870	-0-	-0-		-0-	870	2			N	-0-					-0-
12	927	N	927	-0-	-0-		-0-	927	2			N	-0-					-0-
01	882	N	882	-0-	-0-		-0-	882	2			N	-0-					-0-
02	505	N	505	-0-	-0-		-0-	505	2			N	-0-					-0-
03	997	N	997	-0-	-0-		-0-	997	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	5					5
01	33	N	33	-0-	-0-	-0-	16	1	17	9	Y	15					20
02	69	N	69	-0-	-0-	-0-	16	1	53	9	Y	48	58	1			10
*03	24	N	24	-0-	-0-	-0-	16	1	8	9	Y	7					17
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					17

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	1			Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	1			Y	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	1			Y	-0-					-0-
04	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THE RAPTURE (12700 SAND) //CONT.// 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC //CONT.// 100396
JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	-0-	-0-	-2220	-0-					N	-0-					-0-
12	961	X	-0-	-0-	-961	-0-					N	-0-					-0-
01	98	X	98	-0-	-0-	-0-	98	1			N	-0-					-0-
02	98	X	98	-0-	-0-	-0-	98	1			N	-0-					-0-
*03	98	X	98	-0-	-0-	-0-	98	1			N	-0-					-0-
04	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
CENTRAL GULF PETROLEUM INC 100403
CARPENTER WELL #: RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					263
12	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					263
01	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					263
02	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					263
03	P&A COND	-0-	-0-	-0-		-0-					N	-0-					-0-
04	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL 07/11/2021

HYDROCARBON OPERATING, INC. 421166
LOONEY GAS UNIT WELL #: 1 RRCID -> 294995 COMPL. DATE 02/26/2023 TOTAL DEPTH 9751 PERF. 9484 - 9511

11	14760	N	13194	-0-	-1566	B	30794	12877	2	317	9	N	288	375	1		77
12	14539	N	12163	-0-	-2376	B	28418	11842	2	321	9	N	292	199	1		170
01	40528	X	12110	-0-	-28418		-0-	11856	2	254	9	N	231	199	1		202
02	13132	X	10661	-0-	-2471		-0-	280	1	10229	2	N	138	196	1		144
								152	9								
03	14136	X	6725	-0-	-7411		-0-	170	1	6437	2	N	107	174	1		77
								118	9								
04	13200	X	9824	-0-	-3376		-0-	290	1	9322	2	N	193	175	1		95
								212	9								

PALEO OIL COMPANY LLC 635131
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

11	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLACKBRUSH O & G, LLC 073059
SCHULZ 2H GAS UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2044	-0-	-806	-0-	189	2	1855	3	N	-0-					-0-
12	2542	N	2150	-0-	-392	-0-	132	2	2018	3	N	-0-					-0-
01	2570	N	2570	-0-	-0-	-0-	86	2	2484	3	N	-0-					-0-
02	1904	N	1623	-0-	-281	-0-	157	2	1466	3	N	-0-					-0-
*03	3100	N	3239	-0-	139	139	3239	3			N	-0-					-0-
04	2571	N	2432	-0-	-139	-0-	130	2	2302	3	N	-0-					-0-

HARRY SCHULTZ GAS UNIT WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	2151	-0-	-189	-0-	199	2	1952	3	N	-0-					-0-
12	2418	X	2337	-0-	-81	-0-	143	2	2194	3	N	-0-					-0-
01	2418	X	2371	-0-	-47	-0-	80	2	2291	3	N	-0-					-0-
02	2201	N	2201	-0-	-0-	-0-	214	2	1987	3	N	-0-					-0-
*03	2340	N	2340	-0-	-0-	-0-	2340	3			N	-0-					-0-
04	2280	N	1949	-0-	-331	-0-	104	2	1845	3	N	-0-					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	5331	-0-	-1419	-0-	494	2	4837	3	N	-0-					-0-
12	6975	X	3670	-0-	-3305	-0-	225	2	3445	3	N	-0-					-0-
01	6975	X	4231	-0-	-2744	-0-	141	2	4090	3	N	-0-					-0-
02	6300	X	4772	-0-	-1528	-0-	463	2	4309	3	N	-0-					-0-
03	5580	X	5055	-0-	-525	-0-	5055	3			N	-0-					-0-
04	5340	X	4927	-0-	-413	-0-	262	2	4665	3	N	-0-					-0-

SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	190	-0-	-20	-0-	18	2	172	3	N	-0-					-0-
12	248	N	189	-0-	-59	-0-	11	2	178	3	N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	3	2	100	3	N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
*03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	10	2	192	3	N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLACKBRUSH O & G, LLC //CONT.// 073059

SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4389	X	2828	-0-	-1561	-0-	262	2	2566	3	N	-0-			-0-
12	2969	X	2969	-0-	-0-	-0-	182	2	2787	3	N	-0-			-0-
01	2816	X	2816	-0-	-0-	-0-	94	2	2722	3	N	-0-			-0-
02	1950	X	1950	-0-	-0-	-0-	189	2	1761	3	N	-0-			-0-
03	2077	X	964	-0-	-1113	-0-	964	3			N	-0-			-0-
04	2010	X	738	-0-	-1272	-0-	39	2	699	3	N	-0-			-0-

HARRY SCHULZ GAS UNIT WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-			-0-
12	1034	N	1034	-0-	-0-	-0-	64	2	970	3	N	-0-			-0-
01	1044	N	1044	-0-	-0-	-0-	35	2	1009	3	N	-0-			-0-
02	777	N	777	-0-	-0-	-0-	76	2	701	3	N	-0-			-0-
*03	881	N	881	-0-	-0-	-0-	881	3			N	-0-			-0-
04	918	N	918	-0-	-0-	-0-	48	2	870	3	N	-0-			-0-

SCHULZ 2H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SCHULZ 3H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2335	X	2335	-0-	-0-	-0-	217	2	2118	3	N	-0-			-0-
12	3937	X	3432	-0-	-505	-0-	211	2	3221	3	N	-0-			-0-
01	3937	X	3818	-0-	-119	-0-	127	2	3691	3	N	-0-			-0-
02	3556	X	3151	-0-	-405	-0-	306	2	2845	3	N	-0-			-0-
03	3937	X	3053	-0-	-884	-0-	3053	3			N	-0-			-0-
04	3690	X	3324	-0-	-366	-0-	177	2	3147	3	N	-0-			-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2482	X	2482	-0-	-0-	-0-	230	2	2252	3	N	-0-			-0-
12	3100	N	3506	-0-	406	406	215	2	3291	3	N	-0-			-0-
01	2332	N	1926	-0-	-406	-0-	64	2	1862	3	N	-0-			-0-
02	2324	N	1406	-0-	-918	-0-	137	2	1269	3	N	-0-			-0-
03	2728	X	1840	-0-	-888	-0-	1840	3			N	-0-			-0-
04	2640	X	1730	-0-	-910	-0-	92	2	1638	3	N	-0-			-0-

MCNEILL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	41	-0-	-139	-0-	4	2	37	3	N	-0-			-0-
12	1098	N	1098	-0-	-0-	-0-	67	2	1031	3	N	-0-			-0-
01	1159	N	1159	-0-	-0-	-0-	39	2	1120	3	N	-0-			-0-
02	2590	N	2590	-0-	-0-	-0-	251	2	2339	3	N	-0-			-0-
*03	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-			-0-
04	1305	N	1305	-0-	-0-	-0-	69	2	1236	3	N	-0-			-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLACKBRUSH O & G, LLC //CONT.// 073059
HARRY SCHULTZ GAS UNIT WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2213	N	2213	-0-	-0-	-0-	205	2	2008	3	N	-0-					-0-
12	1709	N	1709	-0-	-0-	-0-	105	2	1604	3	N	-0-					-0-
01	1648	N	1648	-0-	-0-	-0-	55	2	1593	3	N	-0-					-0-
02	1488	N	1488	-0-	-0-	-0-	144	2	1344	3	N	-0-					-0-
*03	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
*04	1548	N	1548	-0-	-0-	-0-	83	2	1465	3	N	-0-					-0-

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SINOR RANCH GAS UNIT WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	3	2	38	3	N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	3	2	51	3	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	1	2	40	3	N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	5	2	45	3	N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
*04	56	N	56	-0-	-0-	-0-	3	2	53	3	N	-0-					-0-

MCNEILL GAS UNIT WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1370	-0-	-40	-0-	127	2	1243	3	N	-0-					-0-
12	1302	N	991	-0-	-311	-0-	61	2	930	3	N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	18	2	513	3	N	-0-					-0-
02	1331	N	1331	-0-	-0-	-0-	129	2	1202	3	N	-0-					-0-
03	992	N	765	-0-	-227	-0-	765	3			N	-0-					-0-
*04	584	N	584	-0-	-0-	-0-	31	2	553	3	N	-0-					-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSLEY OIL &GAS INC 100645
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					12
12	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					12
01	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					12
02	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					12
03	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					12
04	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					12

LGDC CORPORATION 500227
FOSTERS WELL #: RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					28
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					28
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					28
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					28
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					28
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 11/01/2018

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/2015 TOTAL DEPTH 10900 PERF. 9275 - 9376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520 X	3664	-0-	-1856	-0-	294	1	3350	3	Y	18					113
						20	9									
12	5673 X	4569	-0-	-1104	-0-	152	1	4411	3	Y	5					118
						6	9									
01	5580 X	4567	-0-	-1013	-0-	373	1	4186	3	Y	7					125
						8	9									
02	5040 X	4761	-0-	-279	-0-	405	1	4341	3	Y	14					139
						15	9									
03	5487 X	5342	-0-	-145	-0-	462	1	4844	3	Y	33					172
						36	9									
04	5467 X	5467	-0-	-0-	-0-	450	1	5011	3	Y	5	109	1			68
						6	9									

TOM LYNE, N. (WILCOX 9350) //CONT.// 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			141
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			141
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			141
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			141
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			141
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			141

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 07/15/2015 TOTAL DEPTH 10900 PERF. 9670 - 9887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF. 10802 - 10813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			85
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			85
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			85
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			85
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			85
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			85

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 07/09/2008 TOTAL DEPTH 4800 PERF. 3110 - 3140

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR //CONT.// 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL -B- WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (2830) //CONT.// 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V.W. MRS. WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, FANNIE V.W. MRS. WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3804 - 3904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE WILLIAMS ET AL -A- WELL #: 40 RRCID -> 286558 COMPL. DATE 12/05/2018 TOTAL DEPTH 5925 PERF. 3572 - 3578

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 06/29/2022 TOTAL DEPTH 4425 PERF. 3600 - 3790

11	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (3560) //CONT.// 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 62 RRCID -> 004415 COMPL. DATE 09/10/2022 TOTAL DEPTH 6000 PERF. 3600 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLEMENT WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 01/22/2022 TOTAL DEPTH 4515 PERF. 3592 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -A- WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -B- WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. -E- WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 42 RRCID -> 223466 COMPL. DATE 03/12/2020 TOTAL DEPTH 5925 PERF. 3865 - 3925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA -A- WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -C- WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

11	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -D- WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		32	-0-	32	32	32	1			Y	-0-					-0-

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 06/11/2024 TOTAL DEPTH 5415 PERF. 3230 - 3270

11	0	K	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TOM OCONNOR (5100, EAST) //CONT.// 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -C- WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 01/17/2024 TOTAL DEPTH 5902 PERF. 5264 - 5282

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

11	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -C- WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 11/04/2020 TOTAL DEPTH 5925 PERF. 3790 - 3820

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS -C- WELL #: 32 RRCID -> 286807 COMPL. DATE 03/25/2019 TOTAL DEPTH 5925 PERF. 5372 - 5378

11	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS O'CONNOR -C- WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (5770 U, SOUTH) 90534 840 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M.F. WELL #: 202 RRCID -> 298232 COMPL. DATE 04/16/2024 TOTAL DEPTH 6000 PERF. 5745 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD -B- WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					36
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					36
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					36
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					36
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					36
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15537	X	15537	-0-	-0-	-0-	15299	2	238	9	N	216	162	1			208
12	17324	X	17324	-0-	-0-	-0-	17080	2	244	9	N	222	351	1			79
01	17526	X	17526	-0-	-0-	-0-	17273	2	253	9	N	230	163	1			146
02	15617	X	15617	-0-	-0-	-0-	15396	2	221	9	N	201	179	1			168
03	15568	X	15568	-0-	-0-	-0-	15326	2	242	9	N	220	174	1			214
04	7290	X	6668	-0-	-622	-0-	6580	2	88	9	N	80	180	1			114

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AMRWR, LLC 102699
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
12	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
01	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
02	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
03	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
04	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	709					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	709					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	709					N	-0-					-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
12	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
01	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
02	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
03	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	2			N	-0-					-0-
03	217	N	176	-0-	-41	-0-	176	2			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-

TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAHCO OPERATING, LLC 197345
HALL WELL #: 1 RRCID -> 295284 COMPL. DATE 10/27/2022 TOTAL DEPTH 3700 PERF. 3432 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	110	-0-	-1990	-0-	110	2			N	-0-					-0-
12	1333	X	-0-	-0-	-1333	-0-					N	-0-					-0-
01	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROTH, ROSA ET AL WELL #: 1 RRCID -> 004512 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. 7529 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7500)//CONT.// 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1178	-0-	-532	-0-	405	1	773	3	N	-0-					-0-
12	1004	N	1004	-0-	-0-	-0-	401	1	603	3	N	-0-					-0-
01	1482	N	1482	-0-	-0-	-0-	606	1	876	3	N	-0-					-0-
02	1490	N	1490	-0-	-0-	-0-	759	1	731	3	N	-0-					-0-
03	2473	N	2473	-0-	-0-	-0-	1577	1	896	3	N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	215	1	362	3	N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0-	-0-	210	1	401	3	N	-0-					40
12	129	N	129	-0-	-0-	-0-	52	1	77	3	N	-0-					40
01	113	N	113	-0-	-0-	-0-	46	1	67	3	N	-0-					40
02	196	N	58	-0-	-138	-0-	30	1	28	3	N	-0-					40
03	195	N	195	-0-	-0-	-0-	24	1	14	3	N	143	163	1			20
							157	9									
04	362	N	362	-0-	-0-	-0-	131	1	220	3	N	10					30
							11	9									

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	56	1	106	3	N	-0-					89
12	2273	N	2273	-0-	-0-	-0-	908	1	1365	3	N	-0-					89
01	284	N	284	-0-	-0-	-0-	116	1	168	3	N	-0-					89
02	56	N	-0-	-0-	-56	-0-					N	-0-					89
03	14B DENY		327	-0-	327	327	208	1	119	3	N	-0-					89
04	14B DENY		12	-0-	12	339	4	1	8	3	N	-0-					89

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
TRAILBLAZER OIL & GAS LLC 102822
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					24

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	256	-0-	-344 B	-900	256	2			N	-0-					365
12	620	#	780	-0-	160 B	-740	780	2			N	-0-					365
01	620	#	343	-0-	-277 B	-1017	343	2			N	-0-					365
02	560	#	735	-0-	175 B	-842	716	2	19	9	N	17	137	1			245
03/01 BALANCING DATE STATUS -> -842																	
03	651	#	647	-0-	-4 B	-846	647	2			N	-0-					245
04	630	#	1327	-0-	697 B	-149	1299	2	28	9	N	25	140	1			130

HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

11	0	#	20	-0-	20 B	-37	20	2			N	-0-					-0-
12	0	#	-0-	-0-	-0- B	-37					N	-0-					-0-
01	14	R	51	-0-	37 B	-0-	51	2			N	-0-					-0-
02	28	#	-0-	-0-	-28 B	-28					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -28																	
03	31	#	-0-	-0-	-31 B	-59					N	-0-					-0-
04	30	#	-0-	-0-	-30 B	-89					N	-0-					-0-

TRAILBLAZER OIL & GAS LLC 102822
STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TC OIL AND GAS, LLC 840303
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					121
12	0	N	-0-	-0-	-0-	-0-					N	-0-					121
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					121
02	844	N	844	-0-	-0-	-0-	844	2			N	-0-					121
03	1276	N	1276	-0-	-0-	-0-	1195	2	81	9	N	74	175	1			20
04	609	N	609	-0-	-0-	-0-	592	2	17	9	N	15					35

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/29/2018

SLICK SAND OIL UNIT WELL #: RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27

PLUGGED AND ABANDONED_____ 08/23/2018

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

11	DLQ G-10		249	-0-	249	1270	16 1 1 9	232	3	Y	1	3	1			21
12	DLQ G-10		326	-0-	326	1596	21 1 1 9	304	3	Y	1	3	1			19
01	DLQ G-10		313	-0-	313	1909	21 1 1 9	291	3	Y	1	3	1			17
02	DLQ G-10		258	-0-	258	2167	17 1 3 9	238	3	Y	3					20
03	DLQ G-10		343	-0-	343	2510	26 1 2 9	315	3	Y	2					22
04	2889	N	379	-0-	-2510	-0-	36 1	343	3	Y	-0-					22

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

11	1037	N	1037	-0-	-0-	-0-	66 1 1 9	970	3	N	1	1	1			30
12	0	N	744	-0-	744	-0-	48 1 1 9	695	3	N	1	1	1			30
01	555	N	555	-0-	-0-	-0-	37 1	518	3	N	-0-	1	1			29
02	1025	N	1025	-0-	-0-	-0-	52 1 1 9	972	3	N	1	1	1			29
03	642	N	642	-0-	-0-	-0-	40 1 1 9	601	3	N	1	2	1			28
04	780	N	780	-0-	-0-	-0-	58 1 3 9	719	3	N	3	1	1			30

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

11	DLQ G-10		11	-0-	11	B	57	1	1	10	3	Y	-0-				16
12	66	N	9	-0-	-57	B	-0-	1	1	8	3	Y	-0-				16
01	16	N	16	-0-	-0-	B	-0-	1	1	15	3	Y	-0-				16
02	18	N	18	-0-	-0-	B	-0-	2	1	16	3	Y	-0-				16
*03	8	N	8	-0-	-0-	B	-0-	1	1	7	3	Y	-0-				16
*04	19	N	19	-0-	-0-	B	-0-	3	1	16	3	Y	-0-				16

TULSITA-WILCOX (MACKHANK) //CONT.// 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5408		5408	-0-	-0- B	-0-	346	1	5049	3	N	12	28	1			35
							13	9									
12	5425		5649	-0-	224 B	224	364	1	5272	3	N	12	24	1			23
							13	9									
01	5425		5087	-0-	-338 B	-114	342	1	4734	3	N	10	28	1			5
							11	9									
02	4900		5260	-0-	360 B	246	352	1	4895	3	N	12	13	1			4
							13	9									
03	5425		6017	-0-	592 B	838	360	1	5637	3	N	18	20	1			2
							20	9									
04	5250		5993	-0-	743 B	1581	355	1	5605	3	N	30	28	1			4
							33	9									

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 287757 COMPL. DATE 07/20/2019 TOTAL DEPTH 9804 PERF. 7302 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4565	X	4565	-0-	-0-	-0-	290	1	4235	3	N	36	65	1			3
							40	9									
12	5425	X	4282	-0-	-1143	-0-	274	1	3972	3	N	33					36
							36	9									
01	5425	X	4218	-0-	-1207	-0-	282	1	3900	3	N	33	66	1			3
							36	9									
02	4732	X	3908	-0-	-824	-0-	244	1	3660	3	N	4					7
							4	9									
03	5053	X	4040	-0-	-1013	-0-	247	1	3791	3	N	2	3	1			6
							2	9									
04	4560	X	3921	-0-	-639	-0-	239	1	3681	3	N	1					7
							1	9									

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	15 6	1 9	219	3	N	5					15
12	232	N	232	-0-	-0-	-0-	14 4	1 9	214	3	N	4					19
01	228	N	228	-0-	-0-	-0-	25 3	1 9	200	3	N	3					22
*02	292	N	292	-0-	-0-	-0-	35 7	1 9	250	3	N	6	4	1			24
03	272	N	272	-0-	-0-	-0-	30 4	1 9	238	3	N	4	2	1			26
04	274	N	274	-0-	-0-	-0-	31 3	1 9	240	3	N	3	10	1			19

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N		100	-0-	-0-	-0-	6	1 9	93	3	N	1	1	1		6
12	119	N		119	-0-	-0-	-0-	8	1 9	110	3	N	1	1	1		6
01	114	N		114	-0-	-0-	-0-	8	1 9	105	3	N	1	1	1		6
02	130	N		130	-0-	-0-	-0-	10	1 3 9	117	3	N	3				9
*03	107	N		107	-0-	-0-	-0-	4	1 1 9	102	3	N	1				10
*04	134	N		134	-0-	-0-	-0-	11	1 3 9	120	3	N	3	1	1		12

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR		748	-0-	748	748	48	1 9	699	3	N	1	11	1		6
12	1462	N		714	-0-	-748	-0-	46	1 7 9	661	3	N	6	10	1		2
01	803	N		803	-0-	-0-	-0-	53	1 11 9	739	3	N	10	11	1		1
02	608	N		608	-0-	-0-	-0-	26	1 6 9	576	3	N	5	5	1		1
*03	690	N		690	-0-	-0-	-0-	33	1 17 9	640	3	N	15	13	1		3
*04	814	N		814	-0-	-0-	-0-	40	1 10 9	764	3	N	9	11	1		1

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	4	1	9	3	N	-0-					-0-

NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	5	1	67	3	N	1	1	1			3
							1	9									
12	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					3
01	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					3
02	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					3
*03	110	N	110	-0-	-0-	-0-	2	1	108	3	N	-0-					3
*04	82	N	82	-0-	-0-	-0-	1	1	79	3	N	2	1	1			4
							2	9									

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3135	X	3135	-0-	-0-	-0-	200	1	2926	3	N	8	26	1			1
							9	9									
12	3330	X	3330	-0-	-0-	-0-	214	1	3091	3	N	23	22	1			2
							25	9									
01	3284	X	3284	-0-	-0-	-0-	219	1	3036	3	N	26	27	1			1
							29	9									
02	2800	N	3164	-0-	364	364	207	1	2945	3	N	11	12	1			-0-
							12	9									
*03	3426	X	3062	-0-	-364	-0-	197	1	2839	3	N	24	17	1			7
							26	9									
*04	3260	X	3260	-0-	-0-	-0-	210	1	3025	3	N	23	27	1			3
							25	9									

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	27	1	389	3	N	1	3	1			8
							1	9									
12	401	N	401	-0-	-0-	-0-	26	1	374	3	N	1	2	1			7
							1	9									
01	434	N	404	-0-	-30	-0-	27	1	376	3	N	1	3	1			5
							1	9									
02	417	N	417	-0-	-0-	-0-	29	1	386	3	N	2	1	1			6
							2	9									
*03	460	N	460	-0-	-0-	-0-	32	1	425	3	N	3	5	1			4
							3	9									
*04	451	N	451	-0-	-0-	-0-	30	1	417	3	N	4	3	1			5
							4	9									

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

11	14B2 EXT	52	-0-	52	832	3	1	49	3	Y	-0-						-0-
12	14B2 EXT	NO RPT	-0-	-0-	832					Y	NO RPT						-0-
01	14B2 EXT	NO RPT	-0-	-0-	832					Y	NO RPT						-0-
02	0 X	NO RPT	-0-	-0-	832					Y	NO RPT						-0-
03	0 X	NO RPT	-0-	-0-	832					Y	NO RPT						-0-
04	0 N	NO RPT	-0-	-0-	832					Y	NO RPT						-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

11	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	2	1	25	3	N	1	1	1			-0-
							1	9									
01	31	N	28	-0-	-3	-0-	2	1	25	3	N	1					1
							1	9									
02	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					1
03	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					1
04	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					1

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC //CONT.// 635131

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1175	-0-	1175	4775	75	1 8 9	1092	3	Y	7	9	1			36
12	DLQ G-10		1152	-0-	1152	5927	74	1 8 9	1070	3	Y	7	8	1			35
01	DLQ G-10		1129	-0-	1129	7056	100	1 8 9	1021	3	Y	7					42
02	1700	N	1160	-0-	-540	6516	84	1 6 9	1070	3	Y	5					47
*03	3100	N	1215	-0-	-1885	4631	93	1 2 9	1120	3	Y	2	6	1			43
*04	3000	N	1271	-0-	-1729	2902	100	1 1 9	1170	3	Y	1					44

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		121	-0-	121	511	8	1 1 9	112	3	Y	1	2	1			24
12	DLQ G-10		112	-0-	112	623	7	1 1 9	104	3	Y	1	2	1			23
01	DLQ G-10		124	-0-	124	747	8	1 1 9	115	3	Y	1	2	1			22
02	858	N	111	-0-	-747	-0-	7	1 1 9	103	3	Y	1	1	1			22
*03	132	N	132	-0-	-0-	-0-	15	1 2 9	115	3	Y	2	8	1			16
*04	125	N	125	-0-	-0-	-0-	13	1 1 9	111	3	Y	1	2	1			15

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TULSITA-WILCOX (7,700) //CONT.// 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	16	1	219	3	N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	20	1	241	3	N	-0-					-0-
*03	295	N	295	-0-	-0-	-0-	25	1	270	3	N	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	27	1	289	3	N	-0-					-0-

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					15
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					15
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					15
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					15
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					15
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					15

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

11	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					31
12	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					31
01	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					31
02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					31
03	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					31
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					31

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

11	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
AMRWR, LLC 102699
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (2240) //CONT.// 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/06/2026

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/02/2026

UNA WEST (4250) 92408 601 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SHORE PETROLEUM CORP. 778492
ZORILLA-MALONE SWD WELL #: 1 RRCID -> 287874 COMPL. DATE 04/02/2019 TOTAL DEPTH 5440 PERF. 5240 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/28/2026

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/11/2025

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/06/2026

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59

PLUGGED AND ABANDONED_____ 06/17/2022

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

11	4110	X	2919	-0-	-1191	-0-	121	1	2676	3	Y	111	107	1			18
							122	9									
12	4247	X	3319	-0-	-928	-0-	405	1	2782	3	Y	120	109	1			29
							132	9									
*01	4247	X	2964	-0-	-1283	-0-	508	1	2336	3	Y	109	107	1			31
							120	9									
*02	DLQ	G-10	2989	-0-	2989	2989	296	1	2577	3	Y	105	108	1			28
							116	9									
*03	DLQ	G-10	3169	-0-	3169	6158	143	1	2916	3	Y	100	106	1			22
							110	9									
04	DLQ	G-10	NO RPT	-0-	-0-	6158					Y	NO RPT					22

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

11	4011	X	4011	-0-	-0-	-0-	167	1	3708	3	Y	124	120	1			21
							136	9									
12	4123	X	4083	-0-	-40	-0-	500	1	3436	3	Y	134	122	1			33
							147	9									
*01	4123	X	4058	-0-	-65	-0-	700	1	3222	3	Y	124	120	1			37
							136	9									
*02	DLQ	G-10	2240	-0-	2240	2240	218	1	1892	3	Y	118	122	1			33
							130	9									
*03	DLQ	G-10	754	-0-	754	2994	30	1	602	3	Y	111	119	1			25
							122	9									
04	DLQ	G-10	NO RPT	-0-	-0-	2994					Y	NO RPT					25

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

11	4192	X	4192	-0-	-0-	-0-	175	1	3896	3	Y	110	107	1			15
							121	9									
12	4241	X	4241	-0-	-0-	-0-	523	1	3589	3	Y	117	109	1			23
							129	9									
*01	4185	X	3679	-0-	-506	-0-	635	1	2923	3	Y	110	107	1			26
							121	9									
*02	DLQ	G-10	3188	-0-	3188	3188	317	1	2755	3	Y	105	108	1			23
							116	9									
*03	DLQ	G-10	4198	-0-	4198	7386	192	1	3895	3	Y	101	106	1			18
							111	9									
04	DLQ	G-10	NO RPT	-0-	-0-	7386					Y	NO RPT					18

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC //CONT.// 100396
KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1346	-0-	-4	-0-	55	1	1229	3	Y	56	53	1			13
							62	9									
12	1395	N	1384	-0-	-11	-0-	167	1	1150	3	Y	61	54	1			20
							67	9									
*01	1448	N	1448	-0-	-0-	-0-	248	1	1139	3	Y	55	53	1			22
							61	9									
*02	DLQ G-10		1237	-0-	1237	1237	122	1	1058	3	Y	52	54	1			20
							57	9									
*03	DLQ G-10		1394	-0-	1394	2631	63	1	1278	3	Y	48	53	1			15
							53	9									
04	DLQ G-10	NO RPT		-0-	-0-	2631					Y	NO RPT					15

KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2629	N	2629	-0-	-0-	-0-	105	1	2342	3	Y	165	160	1			23
							182	9									
12	2806	N	2806	-0-	-0-	-0-	332	1	2279	3	Y	177	163	1			37
							195	9									
*01	2652	N	2652	-0-	-0-	-0-	441	1	2032	3	Y	163	160	1			40
							179	9									
*02	DLQ G-10		2571	-0-	2571	2571	247	1	2150	3	Y	158	162	1			36
							174	9									
*03	DLQ G-10		2754	-0-	2754	5325	121	1	2467	3	Y	151	159	1			28
							166	9									
04	DLQ G-10	NO RPT		-0-	-0-	5325					Y	NO RPT					28

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2504	N	2504	-0-	-0-	-0-	104	1	2309	3	Y	83	80	1			14
							91	9									
12	2766	N	2766	-0-	-0-	-0-	339	1	2328	3	Y	90	82	1			22
							99	9									
*01	2336	N	2336	-0-	-0-	-0-	401	1	1845	3	Y	82	80	1			24
							90	9									
*02	DLQ G-10		2314	-0-	2314	2314	230	1	1997	3	Y	79	81	1			22
							87	9									
*03	DLQ G-10		2593	-0-	2593	4907	117	1	2395	3	Y	74	79	1			17
							81	9									
04	DLQ G-10	NO RPT		-0-	-0-	4907					Y	NO RPT					17

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
12	1768	N	1768	-0-	-0-	-0-	224	1	1544	3	N	-0-					-0-
*01	2142	N	2142	-0-	-0-	-0-	382	1	1760	3	N	-0-					-0-
*02	2380	N	2380	-0-	-0-	-0-	245	1	2135	3	N	-0-					-0-
*03	2166	N	2166	-0-	-0-	-0-	92	1	1864	3	N	191	179	1			12
							210	9									
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					12

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIENNA (8400) //CONT.// 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ZONE RIDGE OPERATING, LLC 103926
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDERXP LTD. 907320
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					310
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					310
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					310
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					310
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					310
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					310

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PETROVYBE OPCO LLC 101779
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

11	0	X	-0-	-0-	-0-	B	-0-				N	-0-					1
12	0	X	-0-	-0-	-0-	B	-0-				N	-0-					1
01	0	X	-0-	-0-	-0-	B	-0-				N	-0-					1
*02	0	X	-0-	-0-	-0-	B	-0-				N	-0-					1
03	0	X	-0-	-0-	-0-	B	-0-				N	-0-					1
04	0	X	-0-	-0-	-0-	B	-0-				N	-0-					1

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PETROVYBE OPCO LLC 101779
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PETROVYBE OPCO LLC 101779
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					51
12	T. A.		-0-	-0-	-0-	-0-					N	-0-	51	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
12	T. A.		-0-	-0-	-0-	-0-					N	-0-	32	7			16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 03/19/2019 TOTAL DEPTH 10150 PERF. 9660 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10500	X	9260	-0-	-1240	-0-	9187	3	73	9	N	66	187	1			35
12	10850	X	9949	-0-	-901	-0-	9840	3	109	9	N	99	113	1			21
01	9889	X	9191	-0-	-698	-0-	9067	3	124	9	N	113	113	1			21
*02	9300	X	9300	-0-	-0-	-0-	9161	3	139	9	N	126	131	1			16
03	9673	X	9673	-0-	-0-	-0-	343	1	9253	2	N	70					86
							77	9									
04	9630	X	9422	-0-	-208	-0-	194	1	9172	2	N	51	113	1			24
							56	9									

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
12	T. A.		-0-	-0-	-0-	-0-					N	-0-	40	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	62	-0-	62	62	62	3			N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	62					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	62					N	-0-					-0-

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	30	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PETROVYBE OPCO LLC //CONT.// 101779
SINAST GAS UNIT WELL #: 1 RRCID -> 288751 COMPL. DATE 08/24/2019 TOTAL DEPTH 12254 PERF. 9732 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	X	8232	-0-	-408	-0-	8203	3	29	9	N	26	59	1			42
12	8928	X	8289	-0-	-639	-0-	8239	3	50	9	N	45	68	1			19
01	9858	X	7667	-0-	-2191	-0-	7592	3	75	9	N	68	68	1			19
*02	8904	X	6769	-0-	-2135	-0-	6703	3	66	9	N	60	51	1			28
03	9858	X	6753	-0-	-3105	-0-	240	1	6483	2	N	27					55
							30	9									
04	8220	X	3353	-0-	-4867	-0-	69	1	3275	2	N	8					63
							9	9									

CHANDLER OIL & GAS, LLC 144355
R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PETROVYBE OPCO LLC 101779
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PETROVYBE OPCO LLC 101779
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

11	780	N	716	-0-	-64	-0-	716	3			N	-0-					49
12	806	N	782	-0-	-24	-0-	782	3			N	-0-	31	7			18
01	806	N	720	-0-	-86	-0-	720	3			N	-0-					18
*02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					18
03	736	N	736	-0-	-0-	-0-	26	1	710	2	N	-0-					18
04	736	N	736	-0-	-0-	-0-	15	1	721	2	N	-0-					18

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETROVYBE OPCO LLC 101779
KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1589	N	1589	-0-	-0-	-0-	1585	3	4	9	N	4	99	1			17
12	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					17
01	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					17
*02	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					17
03	1757	N	1757	-0-	-0-	-0-	61	1	1651	2	N	41					58
							45	9									
04	1521	N	1521	-0-	-0-	-0-	31	1	1460	2	N	27	65	1			20
							30	9									

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	22	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2007	-0-	-153	-0-	1974	3	33	9	N	30					71
12	2015	N	1881	-0-	-134	-0-	1880	3	1	9	N	1					72
01	1922	N	1812	-0-	-110	-0-	1732	3	80	9	N	73	130	1			15
*02	1876	N	1779	-0-	-97	-0-	1765	3	14	9	N	13					28
03	1760	N	1760	-0-	-0-	-0-	63	1	1697	2	N	-0-					28
04	1741	N	1741	-0-	-0-	-0-	36	1	1705	2	N	-0-					28

CHANDLER OIL & GAS, LLC 144355
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DORADO DRILLING, INC. 223295
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER ENERGY, LLC 263648
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

11	1950	N	1543	-0-	-407	-0-	287	1	1242	2	N	13					107
							14	9									
12	1763	N	1763	-0-	-0-	-0-	322	1	1422	2	N	17					124
							19	9									
01	2046	N	1609	-0-	-437	-0-	289	1	1289	2	N	28					152
							31	9									
02	1428	N	1090	-0-	-338	-0-	206	1	873	2	N	10					162
							11	9									
03	1774	N	1774	-0-	-0-	-0-	311	1	1446	2	N	15					177
							17	9									
04	1677	N	1677	-0-	-0-	-0-	308	1	1345	2	N	22					199
							24	9									

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

11	930	X	174	-0-	-756	-0-	23	1	151	2	Y	-0-					214
12	961	X	722	-0-	-239	-0-	111	1	611	2	Y	-0-					214
01	775	X	502	-0-	-273	-0-	78	1	424	2	Y	-0-					214
02	544	N	544	-0-	-0-	-0-	95	1	449	2	Y	-0-					214
03	713	N	356	-0-	-357	-0-	84	1	272	2	Y	-0-					214
04	480	N	469	-0-	-11	-0-	57	1	412	2	Y	-0-					214

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC //CONT.// 263648
BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4640	X	4640	-0-	-0-	-0-	600	1	4015	2	N	23					110
							25	9									
12	4830	X	4830	-0-	-0-	-0-	605	1	4190	2	N	32					142
							35	9									
01	4681	X	3658	-0-	-1023	-0-	481	1	3152	2	N	23					165
							25	9									
02	4340	X	3965	-0-	-375	-0-	536	1	3399	2	N	27					192
							30	9									
03	4805	X	3916	-0-	-889	-0-	608	1	3289	2	N	17					209
							19	9									
04	4650	X	3463	-0-	-1187	-0-	598	1	2845	2	N	18	174	1			53
							20	9									

BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4271	X	4271	-0-	-0-	-0-	600	1	3618	2	N	48					205
							53	9									
12	4366	X	4366	-0-	-0-	-0-	439	1	3858	2	N	63	176	1			92
							69	9									
01	4087	X	4087	-0-	-0-	-0-	581	1	3440	2	N	60					152
							66	9									
02	3192	X	2340	-0-	-852	-0-	499	1	1799	2	N	38					190
							42	9									
03	3534	X	2590	-0-	-944	-0-	561	1	1996	2	N	30	178	1			42
							33	9									
04	5230	X	5230	-0-	-0-	-0-	493	1	4654	2	N	75					117
							83	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3786	X	3786	-0-	-0-	-0-	600	1	3173	2	N	12					197
							13	9									
12	3193	X	2760	-0-	-433	-0-	418	1	2322	2	N	18	180	1			35
							20	9									
01	3193	X	2914	-0-	-279	-0-	583	1	2306	2	N	23					58
							25	9									
02	3148	X	3148	-0-	-0-	-0-	516	1	2608	2	N	22					80
							24	9									
03	3381	X	3381	-0-	-0-	-0-	603	1	2750	2	N	25					105
							28	9									
04	3090	X	2664	-0-	-426	-0-	569	1	2082	2	N	12					117
							13	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STS PETROLEUM LLC 828153
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	4500	-0-	-3720	-0-	780 57	1 9	3663	2	N	52					119
12	7812	X	3686	-0-	-4126	-0-	806 122	1 9	2758	2	N	111					230
01	6975	X	6651	-0-	-324	-0-	806 243	1 9	5602	2	N	221	175	1			276
02	7175	X	7175	-0-	-0-	-0-	728 193	1 9	6254	2	N	175	179	1			272
03	5921	X	5921	-0-	-0-	-0-	806 158	1 9	4957	2	N	144	336	1			80
04	6450	X	4855	-0-	-1595	-0-	780 147	1 9	3928	2	N	134					214

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					113
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					113
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					113
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					113
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					113
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					113

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

11	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

11	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

11	INJECT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44

PLUGGED AND ABANDONED_____ 08/01/2018

TC OIL AND GAS, LLC 840303
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			123
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			123
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			123
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			123
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			123
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEARDEN (4450) //CONT.// 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING //CONT.// 882776
WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					147

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1140	-0-	-0-	-0-	1138	2	2	9	N	2					544
12	0	N	-0-	-0-	-0-	-0-					N	22					566
01	0	N	-0-	-0-	-0-	-0-					N	59					625
02	1168	N	1168	-0-	-0-	-0-	1150	2	18	9	N	16					641
03	1331	N	1331	-0-	-0-	-0-	1322	2	9	9	N	8					649
04	1254	N	1254	-0-	-0-	-0-	1248	2	6	9	N	5					654

ERSKINE ENERGY, LLC 254058
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					195
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					195
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					195
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					195
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					195
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					195

KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NITRO OIL & GAS, LLC 611014
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NITRO OIL & GAS, LLC //CONT.// 611014
BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

11	848	N	848	-0-	-0-	-0-	848	2			N	-0-					100
12	618	N	618	-0-	-0-	-0-	618	2			N	-0-					100
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					100
02	621	N	621	-0-	-0-	-0-	621	2			N	-0-					100
03	552	N	552	-0-	-0-	-0-	552	2			N	-0-					100
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
12	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
01	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
02	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
03	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
04	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27

PLUGGED AND ABANDONED_____ 10/29/2020

UNITED TEXAS OIL LLC 877689
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 2 T RRCID -> 185552 COMPL. DATE 10/14/2019 TOTAL DEPTH 10900 PERF.10185 - 10223

11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

11	1028	N	1028	-0-	-0-	-0-	165	1	829	2	N	31					312
							34	9									
12	1145	N	1145	-0-	-0-	-0-	191	1	891	2	N	57					369
							63	9									
01	1341	N	1341	-0-	-0-	-0-	262	1	1015	2	N	58					427
							64	9									
02	1262	N	1262	-0-	-0-	-0-	237	1	977	2	N	44	159	1			312
							48	9									
*03	961	N	961	-0-	-0-	-0-	200	1	717	2	N	40					352
							44	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					352

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ERSKINE ENERGY, LLC 254058
ALBRECHT WELL #: 3 RRCID -> 286114 COMPL. DATE 11/21/2018 TOTAL DEPTH 10800 PERF.10110 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2404	X	2404	-0-	-0-	-0-	806	1	1563	2	N	32					58
							35	9									
12	2302	X	2302	-0-	-0-	-0-	713	1	1569	2	N	18					76
							20	9									
01	2314	X	2314	-0-	-0-	-0-	899	1	1331	2	N	76					152
							84	9									
02	2240	N	1908	-0-	-332	-0-	651	1	1221	2	N	33					185
							36	9									
03	2294	N	1689	-0-	-605	-0-	713	1	976	2	N	-0-	141	1			44
04	2250	N	1850	-0-	-400	-0-	620	1	1218	2	N	11					55
							12	9									

REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF. 9528 - 9573

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

11	DLQ G-10	NO RPT	-0-	-0-	-0-	Y	NO RPT		23
12	DLQ G-10	NO RPT	-0-	-0-	-0-	Y	NO RPT		23
01	DLQ G-10	NO RPT	-0-	-0-	-0-	Y	NO RPT		23
02	DLQ G-10	NO RPT	-0-	-0-	-0-	Y	NO RPT		23
03	DLQ G-10	NO RPT	-0-	-0-	-0-	Y	NO RPT		23
04	DLQ G-10	NO RPT	-0-	-0-	-0-	Y	NO RPT		23

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
04	H15 VIOL	-0-	-0-	-0-	-0-	N	-0-		-0-

WEESATCHE, NE. (WILCOX 10,030) //CONT.// 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/12/2026

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

11	3000	N	852	-0-	-2148	1129	846	2	6	9	N	5					292
12	1129	N	-0-	-0-	-1129	-0-					N	3					295
01	0	N	-0-	-0-	-0-	-0-					N	7					302
02	769	N	769	-0-	-0-	-0-	752	2	17	9	N	15					317
03	1372	N	1372	-0-	-0-	-0-	1364	2	8	9	N	7					324
04	660	N	660	-0-	-0-	-0-	652	2	8	9	N	7					331

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 07/23/2018

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
CENTRAL GULF PETROLEUM INC 100403
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	100					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	100					N	NO RPT					-0-

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERSKINE ENERGY, LLC 254058
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

ESTATE OF JAMES L. NELSON 254443
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	330	5	100	9	N	91	166	1			13
12	430	N	430	-0-	-0-	-0-	330	5	100	9	N	91					104
01	430	N	430	-0-	-0-	-0-	330	5	100	9	N	91	181	1			14
02	416	N	416	-0-	-0-	-0-	330	5	86	9	N	78					92
03	427	N	427	-0-	-0-	-0-	350	5	77	9	N	70					162
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

11	6450	X	4243	-0-	-2207	-0-	573	1	3652	2	Y	16					84
							18	9									
12	6665	X	5960	-0-	-705	-0-	687	1	5137	2	Y	124	178	1			30
							136	9									
01	6665	X	4159	-0-	-2506	-0-	535	1	3601	2	Y	21					51
							23	9									
02	5852	X	5299	-0-	-553	-0-	608	1	4648	2	Y	39					90
							43	9									
03	6014	X	4722	-0-	-1292	-0-	642	1	4036	2	Y	40					130
							44	9									
04	5760	X	5159	-0-	-601	-0-	539	1	4528	2	Y	84	168	1			46
							92	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
ERSKINE ENERGY, LLC 254058
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

11	996	R	996	-0-	-0-	-0-	333	1	663	2	Y	-0-					54
12	1574	R	1574	-0-	-0-	-0-	1112	1	462	2	Y	-0-					54
01	992	#	710	-0-	-282	-0-	373	1	337	2	Y	-0-					54
02	1022	R	1022	-0-	-0-	-0-	512	1	510	2	Y	-0-					54
03	992	#	942	-0-	-50	-0-	444	1	468	2	Y	27					81
							30	9									
04	1110	R	1110	-0-	-0-	-0-	172	1	938	2	Y	-0-					81

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/25/2026 - WELL PLUGGED 02/25/26

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 288 RRCID -> 147983 COMPL. DATE 12/01/2020 TOTAL DEPTH 6488 PERF. 5616 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 08/01/2017 TOTAL DEPTH 7444 PERF. 5442 - 5448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 08/01/2017 TOTAL DEPTH 5108 PERF. 4432 - 4438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 08/01/2017 TOTAL DEPTH 5143 PERF. 4613 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 08/01/2017 TOTAL DEPTH 6277 PERF. 4546 - 4562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5432 - 5438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 08/01/2017 TOTAL DEPTH 7378 PERF. 6054 - 6060

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 08/01/2017 TOTAL DEPTH 5867 PERF. 3860 - 3869

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 08/01/2017 TOTAL DEPTH 5157 PERF. 5135 - 5139

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 5049 - 5053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 08/01/2017 TOTAL DEPTH 5210 PERF. 4927 - 4961

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 08/01/2017 TOTAL DEPTH 5102 PERF. 4944 - 4950

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 08/01/2017 TOTAL DEPTH 5750 PERF. 5036 - 5046

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 08/01/2017 TOTAL DEPTH 6470 PERF. 4960 - 5054

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4960 - 5047

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 08/01/2017 TOTAL DEPTH 8251 PERF. 4962 - 4966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 08/01/2017 TOTAL DEPTH 5855 PERF. 4968 - 5036

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 08/01/2017 TOTAL DEPTH 6356 PERF. 4964 - 5056

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/01/2017 TOTAL DEPTH 6370 PERF. 5570 - 5586

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 08/01/2017 TOTAL DEPTH 6547 PERF. 4978 - 5035

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4978 - 5058

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4955 - 5046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/01/2017 TOTAL DEPTH 5136 PERF. 4993 - 5090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 08/01/2017 TOTAL DEPTH 6355 PERF. 4966 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 08/01/2017 TOTAL DEPTH 5852 PERF. 4972 - 5062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/01/2017 TOTAL DEPTH 6468 PERF. 4957 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 08/01/2017 TOTAL DEPTH 6580 PERF. 4963 - 5055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4996 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 4956 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4987 - 5059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 08/01/2017 TOTAL DEPTH 5764 PERF. 5089 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5900 PERF. 5030 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 310 RRCID -> 288775 COMPL. DATE 08/01/2017 TOTAL DEPTH 6484 PERF. 4979 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 372 RRCID -> 232871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6314 PERF. 5526 - 5529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/01/2017 TOTAL DEPTH 5759 PERF. 3514 - 3571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 08/15/2017 TOTAL DEPTH 5593 PERF. 3446 - 3461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 08/01/2017 TOTAL DEPTH 5597 PERF. 3443 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/01/2017 TOTAL DEPTH 6377 PERF. 5707 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/01/2017 TOTAL DEPTH 6060 PERF. 3442 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 08/01/2017 TOTAL DEPTH 5126 PERF. 3426 - 3444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 08/01/2017 TOTAL DEPTH 10516 PERF. 5742 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/01/2017 TOTAL DEPTH 7150 PERF. 3788 - 3793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 08/01/2017 TOTAL DEPTH 8454 PERF. 4561 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6176 PERF. 3427 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 08/01/2017 TOTAL DEPTH 5853 PERF. 3420 - 3427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/01/2017 TOTAL DEPTH 5535 PERF. 5458 - 5476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 08/01/2017 TOTAL DEPTH 6200 PERF. 5436 - 5463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
ANGEL OPERATING LLC 101344
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 08/01/2017 TOTAL DEPTH 6261 PERF. 5668 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE 08/01/2017 TOTAL DEPTH 6504 PERF. 5634 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	16				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	16				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	16				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	16				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	16				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	16				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 08/01/2017 TOTAL DEPTH 5832 PERF. 5145 - 5153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 08/01/2017 TOTAL DEPTH 6300 PERF. 5650 - 5694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 08/01/2017 TOTAL DEPTH 5758 PERF. 5674 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5684 - 5689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 5641 - 5646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5744 - 5768

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE 08/01/2017 TOTAL DEPTH 6313 PERF. 5648 - 5679

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/01/2017 TOTAL DEPTH 8555 PERF. 5666 - 5690

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 6312 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 08/01/2017 TOTAL DEPTH 5591 PERF. 5699 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5742 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 08/01/2017 TOTAL DEPTH 5864 PERF. 5666 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	730					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	730					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	730					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	730					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	730					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	730					Y	-0-					-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/06/2005 TOTAL DEPTH 5801 PERF. 5724 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 08/01/2017 TOTAL DEPTH 5740 PERF. 5616 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5777 PERF. 5722 - 5750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 04/17/2019 TOTAL DEPTH 6499 PERF. 5686 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 08/01/2017 TOTAL DEPTH 6544 PERF. 5696 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 08/01/2017 TOTAL DEPTH 6500 PERF. 5670 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 02/01/2020 TOTAL DEPTH 6350 PERF. 5666 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	602			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	602			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	602			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	602			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	602			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	602			Y	NO RPT			-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5722 - 5740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 242 RRCID -> 288437 COMPL. DATE 05/01/2019 TOTAL DEPTH 5747 PERF. 5740 - 5745

11	0 W	-0-	-0-	-0-	369			N	-0-			-0-
12	0 W	-0-	-0-	-0-	369			N	-0-			-0-
01	0 W	-0-	-0-	-0-	369			N	-0-			-0-
02	0 W	-0-	-0-	-0-	369			N	-0-			-0-
03	0 W	-0-	-0-	-0-	369			N	-0-			-0-
04	0 W	-0-	-0-	-0-	369			N	-0-			-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (80-A) //CONT.// 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 08/01/2017 TOTAL DEPTH 5861 PERF. 3752 - 3782

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 08/01/2017 TOTAL DEPTH 6349 PERF. 3814 - 3833

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 08/01/2017 TOTAL DEPTH 5756 PERF. 3782 - 3802

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3800) //CONT.// 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/01/2017 TOTAL DEPTH 6190 PERF. 3830 - 3900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
COLUMBUS ENERGY, LLC 169313
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CYBER ENVIRO-TECH INC 195764
ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

11	0 N	-0-	-0-	-0-	-0-			N	-0-			6
12	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			6
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			6
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			6
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			6
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			6

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROGENIES OPERATING LLC 681161
NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	23929				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	23929				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	23929				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	23929				N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	23929				N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	23929				N	NO RPT			-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	31386				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	31386				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	31386				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	31386				N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	31386				N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	31386				N	NO RPT			-0-

PROJJ ENERGY LLC 681288
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			4
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			4
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			4
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			4
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			4
04	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			4

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	H15 VIOL	-0-	-0-	-0-	-0-				Y	-0-			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROJJ ENERGY LLC //CONT.// 681288
WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					1
12	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
04	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					1

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					4

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					3
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					3

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					100
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITTE (FRIO 6100) 98304 099 NON-ASSOCIATED EXEMPT CNTY: JACKSON
REO OPERATING LLC 701876
TERRY-PRIDGEN UNIT WELL #: 1R RRCID -> 297263 COMPL. DATE 11/13/2023 TOTAL DEPTH 6900 PERF. 5545 - 5548

11	0	#	NO RPT	-0-	-0-	42438					N	NO RPT					240
12	0	#	NO RPT	-0-	-0-	42438					N	NO RPT					240
01	0	#	NO RPT	-0-	-0-	42438					N	NO RPT					240
02	0	#	NO RPT	-0-	-0-	42438					N	NO RPT					240
03	0	#	NO RPT	-0-	-0-	42438					N	NO RPT					240
04	0	#	NO RPT	-0-	-0-	42438					N	NO RPT					240

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

11		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/05/2014

WITTE (5500) 98304 858 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SANDHOP WELL #: 4 RRCID -> 298536 COMPL. DATE 06/18/2024 TOTAL DEPTH 6150 PERF. 5453 - 5461

11	120	#	54	-0-	-66	-0-	54	2			N	-0-					50
12	279	#	99	-0-	-180	-0-	99	2			N	-0-					50
01	434	#	372	-0-	-62	-0-	372	2			N	-0-					50
02	361	N	361	-0-	-0-	-0-	361	2			N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	360	N	-0-	-0-	-360	-0-					N	-0-					50

WITTE, N. (FRIO 5620) 98306 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SANDHOP WELL #: 5 RRCID -> 299495 COMPL. DATE 01/04/2025 TOTAL DEPTH 6150 PERF. 5719 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4369	R	4369	-0-	-0-	-0-	4349	2	20	9	N	18					133
12	6913	#	3103	-0-	-3810	-0-	3091	2	12	9	N	11					144
01	6913	#	2561	-0-	-4352	-0-	2552	2	9	9	N	8					152
02	6244		2457	-0-	-3787	-0-	2400	2	57	9	N	52	178	1			26
03	5084	#	1710	-0-	-3374	-0-	1698	2	12	9	N	11					37
04	4380	#	376	-0-	-4004	-0-	374	2	2	9	N	2					39

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66

PLUGGED AND ABANDONED_____ 07/01/2022

WOODSBORO (6200) 98626 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'B' WELL #: 5 RRCID -> 286621 COMPL. DATE 10/05/2018 TOTAL DEPTH 6750 PERF. 6439 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

WORD (AUSTIN CHALK) 98766 007 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
LANIK WELL #: 1H RRCID -> 299309 COMPL. DATE 03/22/2025 TOTAL DEPTH 13398 PERF. 13672 - 21133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93120	#	16954	-0-	-76166	-0-	99	1	15106	2	N	1509	2052	1			250
							89	3	1660	9							
12	83328	#	17604	-0-	-65724	-0-	924	1	12853	2	N	2433	2471	1			212
							1151	3	2676	9							
01	73780	#	13925	-0-	-59855	-0-	982	1	10926	2	N	1105	1249	1			68
							801	3	1216	9							
02	60396	#	5537	-0-	-54859	-0-	416	1	4165	2	N	572	563	1			77
							327	3	629	9							
03	61783	#	15372	-0-	-46411	-0-	93	1	13127	2	N	1902	1830	1			149
							60	3	2092	9							
04	21581	R	21581	-0-	-0-	-0-	681	1	17482	2	N	2524	2310	1			363
							642	3	2776	9							

WORD (AUSTIN CHALK) //CONT.// 98766 007 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
LANIK WELL #: 2H RRCID -> 301358 COMPL. DATE 12/03/2025 TOTAL DEPTH 13431 PERF.13359 - 20540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	1045					1045
01	0		75351	-0-	75351	75351	66932	2	8419	9	N	7654	8230	1			469
02	0		70294	-0-	70294	145645	62395	2	7899	9	N	7181	6688	1			962
03	80816		67111	-0-	-13705	131940	59929	2	7182	9	N	6529	6979	1			512
04	151530		-0-	-0-	-151530	-0-					N	-0-					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF.13376 - 13643

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1175	N	1175	-0-	-0-	-0-	104	1	932	2	Y	-0-					-0-
							139	3									
12	1213	N	1213	-0-	-0-	-0-	75	1	997	2	Y	-0-					-0-
							141	3									
01	1185	N	1185	-0-	-0-	-0-	92	1	981	2	Y	-0-					-0-
							112	3									
02	1395	N	1395	-0-	-0-	-0-	118	1	1128	2	Y	-0-					-0-
							149	3									
*03	1275	N	1275	-0-	-0-	-0-	111	1	1048	2	Y	-0-					-0-
							116	3									
04	1281	N	1281	-0-	-0-	-0-	102	1	1046	2	Y	-0-					-0-
							133	3									

MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	4888	-0-	-392	-0-	326	1	3930	2	Y	48	65	1			38
							579	3	53	9							
12	5456	X	5050	-0-	-406	-0-	353	1	4048	2	Y	55	71	1			22
							588	3	61	9							
*01	4898	X	4741	-0-	-157	-0-	281	1	3953	2	Y	52					74
							450	3	57	9							
02	4564	X	3980	-0-	-584	-0-	301	1	3210	2	Y	41	69	1			46
							424	3	45	9							
*03	5053	X	4423	-0-	-630	-0-	316	1	3654	2	Y	47	63	1			30
							401	3	52	9							
04	4890	X	4388	-0-	-502	-0-	291	1	3592	2	Y	45					75
							455	3	50	9							

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5628	-0-	-12	-0-	483	1	4243	2	Y	178	154	1			69
							706	3	196	9							
12	5860	X	5860	-0-	-0-	-0-	342	1	4467	2	Y	307	312	1			64
							713	3	338	9							
01	5797	X	5578	-0-	-219	-0-	405	1	4282	2	Y	311	309	1			66
							549	3	342	9							
02	5264	X	4854	-0-	-410	-0-	388	1	3641	2	Y	255	254	1			67
							544	3	281	9							
*03	5859	X	5774	-0-	-85	-0-	475	1	4432	2	Y	292	288	1			71
							546	3	321	9							
04	5670	X	5428	-0-	-242	-0-	412	1	4164	2	Y	237	242	1			-0-
							591	3	261	9							

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	28	28	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	54	54	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	19	19	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	26	26	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	25	25	1			-0-

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	24	1	214	2	Y	-0-					-0-
							34	3									
12	260	N	260	-0-	-0-	-0-	16	1	211	2	Y	-0-					-0-
							33	3									
01	254	N	254	-0-	-0-	-0-	20	1	208	2	Y	-0-					-0-
							26	3									
02	252	N	236	-0-	-16	-0-	20	1	189	2	Y	-0-					-0-
							27	3									
03	256	N	256	-0-	-0-	-0-	22	1	209	2	Y	-0-					-0-
							25	3									
04	243	N	243	-0-	-0-	-0-	19	1	197	2	Y	-0-					-0-
							27	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2657	-0-	-43	-0-	177	1	2138	2	N	26	34	1			21
							313	3	29	9							
12	2664	N	2664	-0-	-0-	-0-	186	1	2138	2	N	29	39	1			11
							308	3	32	9							
01	2234	N	2234	-0-	-0-	-0-	132	1	1857	2	N	24					35
							219	3	26	9							
02	2492	N	2142	-0-	-350	-0-	162	1	1718	2	N	23	32	1			26
							237	3	25	9							
03	2666	N	2556	-0-	-110	-0-	183	1	2104	2	N	27	36	1			17
							239	3	30	9							
04	2490	N	2490	-0-	-0-	-0-	165	1	2031	2	N	25					42
							266	3	28	9							

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5364	X	5364	-0-	-0-	-0-	358	1	4313	2	N	52	78	1			41
							636	3	57	9							
12	5390	X	5390	-0-	-0-	-0-	376	1	4321	2	N	59	77	1			23
							628	3	65	9							
01	5255	X	5255	-0-	-0-	-0-	311	1	4362	2	N	57					80
							519	3	63	9							
02	4628	X	4628	-0-	-0-	-0-	350	1	3705	2	N	50	74	1			56
							518	3	55	9							
03	5107	X	5107	-0-	-0-	-0-	365	1	4199	2	N	55	76	1			35
							482	3	61	9							
04	4835	X	4835	-0-	-0-	-0-	321	1	3938	2	N	49					84
							522	3	54	9							

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

11	210	N	206	-0-	-4	-0-	14	1	175	2	N	-0-					-0-
							17	3									
12	220	N	220	-0-	-0-	-0-	16	1	186	2	N	-0-					-0-
							18	3									
01	212	N	212	-0-	-0-	-0-	13	1	185	2	N	-0-					-0-
							14	3									
02	196	N	184	-0-	-12	-0-	14	1	156	2	N	-0-					-0-
							14	3									
*03	217	N	208	-0-	-9	-0-	15	1	179	2	N	-0-					-0-
							14	3									
04	210	N	206	-0-	-4	-0-	14	1	177	2	N	-0-					-0-
							15	3									

RAINOSEK WELL #: 3 RRCID -> 292479 COMPL. DATE 06/19/2020 TOTAL DEPTH 8950 PERF. 5806 - 5815

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	54	-0-	-5256	-0-	30	1	24	2	N	-0-					112
12	4960	X	729	-0-	-4231	-0-	300	1	429	2	N	-0-					112
01	4960	X	2557	-0-	-2403	-0-	630	1	1884	2	N	39					151
							43	9									
02	4480	X	3409	-0-	-1071	-0-	840	1	2536	2	N	30					181
							33	9									
03	4495	X	2326	-0-	-2169	-0-	720	1	1589	2	N	15					196
							17	9									
04	2460	X	-0-	-0-	-2460	-0-					N	-0-					196

WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/24/2025

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

11	300	N	156	-0-	-144	-0-	10	1	132	2	N	-0-					2
							14	3									
12	163	N	163	-0-	-0-	-0-	14	1	135	2	N	-0-					2
							14	3									
01	85	N	85	-0-	-0-	-0-	6	1	72	2	N	-0-					2
							7	3									
02	140	N	72	-0-	-68	-0-	6	1	60	2	N	-0-					2
							6	3									
03	155	N	33	-0-	-122	-0-	3	1	27	2	N	-0-	1	1			1
							3	3									
04	90	N	48	-0-	-42	-0-	4	1	40	2	N	-0-					1
							4	3									

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES "A" UNIT WELL #: RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/23/2020

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PETROVYBE OPCO LLC 101779
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF. 13213 - 13378

11	14B	DENY	-0-	-0-	-0-		498				Y	-0-					52
12	14B	DENY	-0-	-0-	-0-		498				Y	-0-					52
01	14B	DENY	-0-	-0-	-0-		498				Y	-0-					52
*02	14B	DENY	-0-	-0-	-0-		498				Y	-0-					52
03	14B	DENY	205	-0-	205		703	22	1	183	2	Y	-0-	42	1		10
04	14B	DENY	-0-	-0-	-0-		703					Y	-0-				10

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PETROVYBE OPCO LLC //CONT.// 101779
POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		88	-0-	88	2091	88	3			Y	-0-					104
12	DLQ G-10		-0-	-0-	-0-	2091					Y	-0-					104
01	DLQ G-10		114	-0-	114	2205	114	2			Y	-0-					104
*02	DLQ G-10		110	-0-	110	2315	110	2			Y	-0-					104
03	DLQ G-10		98	-0-	98	2413	10	1	88	2	Y	-0-	94	1			10
04	DLQ G-10		112	-0-	112	2525	112	2			Y	-0-	6	1			4

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3451	-0-	3451	74302	3451	3			Y	-0-					105
12	DLQ G-10		-0-	-0-	-0-	74302					Y	-0-					105
01	DLQ G-10		4190	-0-	4190	78492	4190	2			Y	-0-					105
*02	DLQ G-10		3707	-0-	3707	82199	3699	2	8	9	Y	7					112
03	DLQ G-10		3321	-0-	3321	85520	355	1	2966	2	Y	-0-	34	1			78
04	89554	X	4034	-0-	-85520	-0-	4034	2			Y	-0-	29	1			49

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	436					Y	-0-					1
12	14B DENY		-0-	-0-	-0-	436					Y	-0-					1
01	14B DENY		-0-	-0-	-0-	436					Y	-0-					1
*02	14B DENY		-0-	-0-	-0-	436					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	436					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	436					Y	-0-					1

CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	759	-0-	-21	-0-	51	1	604	2	Y	-0-					-0-
							104	3									
12	784	N	784	-0-	-0-	-0-	55	1	623	2	Y	-0-					-0-
							106	3									
01	776	N	776	-0-	-0-	-0-	46	1	645	2	Y	-0-					-0-
							85	3									
02	700	N	683	-0-	-17	-0-	52	1	546	2	Y	-0-					-0-
							85	3									
03	775	N	751	-0-	-24	-0-	54	1	618	2	Y	-0-					-0-
							79	3									
04	750	N	747	-0-	-3	-0-	50	1	612	2	Y	-0-					-0-
							85	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4403	X	4403	-0-	-0-	-0-	296	1	3499	2	Y	15	12	1			6
							591	3	17	9							
12	4103	X	4103	-0-	-0-	-0-	286	1	3215	2	Y	58	52	1			12
							538	3	64	9							
01	3804	X	3804	-0-	-0-	-0-	224	1	3111	2	Y	57	57	1			12
							406	3	63	9							
02	4116	X	3206	-0-	-910	-0-	241	1	2526	2	Y	45	45	1			12
							389	3	50	9							
*03	4557	X	3801	-0-	-756	-0-	271	1	3087	2	Y	51	50	1			13
							387	3	56	9							
04	4410	X	3687	-0-	-723	-0-	245	1	2966	2	Y	43	44	1			-0-
							429	3	47	9							

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

11	1530	N	1453	-0-	-77	-0-	98	1	1165	2	Y	-0-					-0-
							190	3									
12	1642	N	1642	-0-	-0-	-0-	116	1	1314	2	Y	-0-					-0-
							212	3									
01	1529	N	1529	-0-	-0-	-0-	92	1	1276	2	Y	-0-					-0-
							161	3									
02	1344	N	1336	-0-	-8	-0-	102	1	1075	2	Y	-0-					-0-
							159	3									
03	1583	N	1583	-0-	-0-	-0-	114	1	1308	2	Y	-0-					-0-
							161	3									
04	1608	N	1608	-0-	-0-	-0-	108	1	1314	2	Y	-0-					-0-
							186	3									

HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

11	240	N	179	-0-	-61	-0-	12	1	137	2	N	-0-					-0-
							30	3									
12	244	N	244	-0-	-0-	-0-	20	1	184	2	N	-0-					-0-
							40	3									
01	260	N	260	-0-	-0-	-0-	18	1	202	2	N	-0-					-0-
							40	3									
02	246	N	246	-0-	-0-	-0-	20	1	186	2	N	-0-					-0-
							40	3									
03	352	N	352	-0-	-0-	-0-	32	1	267	2	N	-0-					-0-
							53	3									
04	255	N	255	-0-	-0-	-0-	21	1	195	2	N	-0-					-0-
							39	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2056	-0-	-494	-0-	137	1	1630	2	Y	23	20	1			9
							264	3	25	9							
12	2086	N	2086	-0-	-0-	-0-	146	1	1656	2	Y	17	22	1			4
							265	3	19	9							
01	2228	N	2228	-0-	-0-	-0-	132	1	1843	2	Y	20	20	1			4
							231	3	22	9							
02	2116	N	2116	-0-	-0-	-0-	160	1	1688	2	Y	18	17	1			5
							248	3	20	9							
*03	2047	N	2047	-0-	-0-	-0-	147	1	1680	2	Y	16	16	1			5
							202	3	18	9							
04	1980	N	1756	-0-	-224	-0-	117	1	1427	2	Y	12	12	1			-0-
							199	3	13	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3944	X	3944	-0-	-0-	-0-	339	1	2973	2	Y	114	99	1			44
							507	3	125	9							
12	3565	X	2718	-0-	-847	-0-	158	1	2055	2	Y	154	166	1			32
							336	3	169	9							
01	4521	X	4521	-0-	-0-	-0-	326	1	3444	2	Y	272	247	1			57
							452	3	299	9							
02	3500	X	1417	-0-	-2083	-0-	113	1	1054	2	Y	80	116	1			21
							162	3	88	9							
*03	3875	X	3751	-0-	-124	-0-	307	1	2857	2	Y	205	201	1			25
							361	3	226	9							
04	4491	X	4491	-0-	-0-	-0-	339	1	3422	2	Y	212	216	1			-0-
							497	3	233	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4522	-0-	-338	-0-	300	1	3552	2	Y	62	58	1			24
							602	3	68	9							
12	5022	X	4882	-0-	-140	-0-	337	1	3787	2	Y	111	112	1			23
							636	3	122	9							
01	5022	X	4690	-0-	-332	-0-	275	1	3811	2	Y	95	98	1			20
							499	3	105	9							
02	4508	X	4214	-0-	-294	-0-	316	1	3300	2	Y	80	79	1			21
							510	3	88	9							
*03	4991	X	4943	-0-	-48	-0-	350	1	3989	2	Y	90	88	1			23
							505	3	99	9							
04	4710	X	4433	-0-	-277	-0-	293	1	3546	2	Y	69	71	1			-0-
							518	3	76	9							

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2313	-0-	-477	-0-	153	1	1774	2	N	3					185
							383	3	3	9							
12	2883	X	2468	-0-	-415	-0-	207	1	1859	2	N	-0-	164	1			21
							402	3									
01	2883	X	2333	-0-	-550	-0-	159	1	1814	2	N	3					24
							357	3	3	9							
02	2352	X	2210	-0-	-142	-0-	182	1	1662	2	N	7					31
							358	3	8	9							
03	2511	X	2354	-0-	-157	-0-	214	1	1786	2	N	2					33
							352	3	2	9							
04	2400	X	2117	-0-	-283	-0-	174	1	1618	2	N	3					36
							322	3	3	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	626	N	626	-0-	-0-	-0-	24	1	302	2	N	230	184	1			269
							47	3	253	9							
12	822	N	822	-0-	-0-	-0-	46	1	438	2	N	246	174	1			341
							67	3	271	9							
01	826	N	826	-0-	-0-	-0-	35	1	422	2	N	282	552	1			71
							59	3	310	9							
02	784	N	784	-0-	-0-	-0-	40	1	388	2	N	270	174	1			167
							59	3	297	9							
03	698	N	698	-0-	-0-	-0-	41	1	354	2	N	229	169	1			227
							51	3	252	9							
04	563	N	563	-0-	-0-	-0-	30	1	295	2	N	176	168	1			235
							44	3	194	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

11	1437	N	1437	-0-	-0-	-0-	95	1	1101	2	N	-0-					-0-
							241	3									
12	1369	N	1369	-0-	-0-	-0-	115	1	1028	2	N	-0-					-0-
							226	3									
01	1409	N	1409	-0-	-0-	-0-	96	1	1094	2	N	-0-					-0-
							219	3									
02	1344	N	1143	-0-	-201	-0-	94	1	861	2	N	-0-					-0-
							188	3									
03	1364	N	1240	-0-	-124	-0-	113	1	939	2	N	-0-					-0-
							188	3									
04	1350	N	1299	-0-	-51	-0-	107	1	992	2	N	-0-					-0-
							200	3									

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

11	720	N	702	-0-	-18	-0-	47	1	540	2	N	-0-					-0-
							115	3									
12	725	N	725	-0-	-0-	-0-	61	1	547	2	N	-0-					-0-
							117	3									
01	736	N	736	-0-	-0-	-0-	50	1	574	2	N	-0-					-0-
							112	3									
02	696	N	696	-0-	-0-	-0-	58	1	526	2	N	-0-					-0-
							112	3									
03	713	N	635	-0-	-78	-0-	58	1	479	2	N	-0-					-0-
							98	3									
04	720	N	702	-0-	-18	-0-	58	1	534	2	N	-0-					-0-
							110	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1939	X	1939	-0-	-0-	-0-	128	1	1484	2	N	7					71
							319	3	8	9							
12	4264	X	4264	-0-	-0-	-0-	351	1	3155	2	N	72					143
							679	3	79	9							
01	3842	X	3842	-0-	-0-	-0-	261	1	2979	2	N	16	60	1			99
							584	3	18	9							
02	3621	X	3621	-0-	-0-	-0-	299	1	2730	2	N	6					105
							585	3	7	9							
03	3051	X	3051	-0-	-0-	-0-	276	1	2314	2	N	8					113
							452	3	9	9							
04	3230	X	3230	-0-	-0-	-0-	265	1	2472	2	N	6					119
							486	3	7	9							

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4550	X	4550	-0-	-0-	-0-	304	1	3591	2	Y	41	36	1			16
							610	3	45	9							
12	5002	X	5002	-0-	-0-	-0-	348	1	3912	2	Y	75	75	1			16
							659	3	83	9							
01	4787	X	4787	-0-	-0-	-0-	280	1	3889	2	Y	98	93	1			21
							510	3	108	9							
02	4271	X	4271	-0-	-0-	-0-	320	1	3325	2	Y	82	81	1			22
							536	3	90	9							
*03	4650	X	4612	-0-	-38	-0-	327	1	3704	2	Y	85	83	1			24
							487	3	94	9							
04	4578	X	4578	-0-	-0-	-0-	302	1	3643	2	Y	73	75	1			-0-
							553	3	80	9							

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7084	X	7084	-0-	-0-	-0-	477	1	5621	2	Y	9	6	1			3
							976	3	10	9							
12	7209	X	7209	-0-	-0-	-0-	508	1	5702	2	Y	16	16	1			3
							981	3	18	9							
01	6913	X	6450	-0-	-463	-0-	385	1	5334	2	Y	15	15	1			3
							714	3	17	9							
02	6608	X	5502	-0-	-1106	-0-	420	1	4376	2	Y	12	12	1			3
							693	3	13	9							
*03	7316	X	6835	-0-	-481	-0-	493	1	5600	2	Y	15	15	1			3
							725	3	17	9							
04	7080	X	6502	-0-	-578	-0-	436	1	5288	2	Y	12	12	1			-0-
							765	3	13	9							

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2998	X	2998	-0-	-0-	-0-	256	1	2261	2	Y	109	97	1			42
							361	3	120	9							
12	3276	X	3276	-0-	-0-	-0-	189	1	2484	2	Y	203	203	1			42
							380	3	223	9							
01	3437	X	3437	-0-	-0-	-0-	246	1	2611	2	Y	235	227	1			50
							321	3	259	9							
02	3101	X	3101	-0-	-0-	-0-	244	1	2307	2	Y	200	197	1			53
							330	3	220	9							
*03	3227	X	3227	-0-	-0-	-0-	262	1	2453	2	Y	201	197	1			57
							291	3	221	9							
04	3270	X	3270	-0-	-0-	-0-	245	1	2492	2	Y	176	180	1			-0-
							339	3	194	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5860	X	5860	-0-	-0-	-0-	390	1	4598	2	Y	66	57	1			26
							799	3	73	9							
12	6459	X	6459	-0-	-0-	-0-	448	1	5021	2	Y	114	116	1			24
							865	3	125	9							
01	6418	X	6418	-0-	-0-	-0-	376	1	5210	2	Y	121	119	1			26
							699	3	133	9							
02	5817	X	5817	-0-	-0-	-0-	436	1	4547	2	Y	103	102	1			27
							721	3	113	9							
*03	6366	X	6366	-0-	-0-	-0-	451	1	5505	2	Y	115	113	1			29
							283	3	127	9							
04	5959	X	5959	-0-	-0-	-0-	394	1	4775	2	Y	92	94	1			-0-
							689	3	101	9							

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4128	X	4128	-0-	-0-	-0-	364	1	3182	2	Y	30	22	1			12
							549	3	33	9							
12	4032	X	4032	-0-	-0-	-0-	246	1	3202	2	Y	49	51	1			10
							530	3	54	9							
01	3958	X	3958	-0-	-0-	-0-	301	1	3179	2	Y	51	50	1			11
							422	3	56	9							
02	3864	X	3807	-0-	-57	-0-	318	1	2976	2	Y	46	45	1			12
							462	3	51	9							
*03	4347	X	4347	-0-	-0-	-0-	374	1	3473	2	Y	51	50	1			13
							444	3	56	9							
04	4203	X	4203	-0-	-0-	-0-	331	1	3336	2	Y	42	43	1			-0-
							490	3	46	9							

SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2140	-0-	-1040	-0-	189	1	1665	2	Y	13	13	1			5
							272	3	14	9							
12	3286	X	2961	-0-	-325	-0-	181	1	2374	2	Y	31	30	1			6
							372	3	34	9							
01	3100	X	2994	-0-	-106	-0-	228	1	2421	2	Y	36	34	1			8
							305	3	40	9							
02	2772	X	2630	-0-	-142	-0-	220	1	2074	2	Y	29	29	1			8
							304	3	32	9							
*03	3007	X	2786	-0-	-221	-0-	240	1	2242	2	Y	30	29	1			9
							271	3	33	9							
04	2910	N	2665	-0-	-245	-0-	210	1	2130	2	Y	25	26	1			-0-
							297	3	28	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2653	N	2653	-0-	-0-	-0-	178	1	2092	2	Y	10	9	1			4
							372	3	11	9							
12	2677	N	2677	-0-	-0-	-0-	188	1	2099	2	Y	17	17	1			4
							371	3	19	9							
01	2653	N	2653	-0-	-0-	-0-	157	1	2168	2	Y	28	26	1			6
							297	3	31	9							
02	2324	N	2316	-0-	-8	-0-	175	1	1826	2	Y	23	23	1			6
							290	3	25	9							
*03	2703	N	2703	-0-	-0-	-0-	193	1	2196	2	Y	26	26	1			6
							285	3	29	9							
04	2686	N	2686	-0-	-0-	-0-	179	1	2160	2	Y	22	22	1			-0-
							323	3	24	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1913	-0-	-7	-0-	170	1	1500	2	Y	-0-					-0-
							243	3									
12	1936	N	1936	-0-	-0-	-0-	120	1	1572	2	Y	-0-					-0-
							244	3									
01	1916	N	1916	-0-	-0-	-0-	148	1	1572	2	Y	-0-					-0-
							196	3									
02	1792	N	1711	-0-	-81	-0-	145	1	1367	2	Y	-0-					-0-
							199	3									
03	1922	N	1897	-0-	-25	-0-	165	1	1546	2	Y	-0-					-0-
							186	3									
04	1860	N	1859	-0-	-1	-0-	148	1	1503	2	Y	-0-					-0-
							208	3									

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					14
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					14
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					14
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					14
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					14
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					14

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

11	1530	X	1530	-0-	-0-	-0-	99	1	1138	2	N	38					79
							251	3	42	9							
12	1648	X	1648	-0-	-0-	-0-	138	1	1236	2	N	-0-					79
							274	3									
01	2002	X	2002	-0-	-0-	-0-	134	1	1526	2	N	31					110
							308	3	34	9							
02	1860	X	1860	-0-	-0-	-0-	154	1	1397	2	N	-0-					110
							309	3									
03	2890	X	2890	-0-	-0-	-0-	262	1	2191	2	N	1					111
							436	3	1	9							
04	3278	X	3278	-0-	-0-	-0-	269	1	2500	2	N	7					118
							501	3	8	9							

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

11	630	N	590	-0-	-40	-0-	39	1	454	2	N	-0-					-0-
							97	3									
12	616	N	616	-0-	-0-	-0-	52	1	464	2	N	-0-					-0-
							100	3									
01	624	N	624	-0-	-0-	-0-	43	1	486	2	N	-0-					-0-
							95	3									
02	590	N	590	-0-	-0-	-0-	49	1	446	2	N	-0-					-0-
							95	3									
03	620	N	620	-0-	-0-	-0-	56	1	472	2	N	-0-					-0-
							92	3									
04	600	N	594	-0-	-6	-0-	49	1	455	2	N	-0-					-0-
							90	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	N	788	-0-	-0-	-0-	52	1	609	2	N	-0-					-0-
							127	3									
12	833	N	833	-0-	-0-	-0-	70	1	631	2	N	-0-					-0-
							132	3									
01	851	N	851	-0-	-0-	-0-	58	1	666	2	N	-0-					-0-
							127	3									
02	738	N	738	-0-	-0-	-0-	61	1	560	2	N	-0-					-0-
							117	3									
03	863	N	863	-0-	-0-	-0-	78	1	659	2	N	-0-					-0-
							126	3									
04	810	N	772	-0-	-38	-0-	64	1	594	2	N	-0-					-0-
							114	3									

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2294	-0-	-196	-0-	152	1	1808	2	Y	31	29	1			12
							300	3	34	9							
12	2597	N	2597	-0-	-0-	-0-	179	1	2020	2	Y	60	59	1			13
							332	3	66	9							
01	2673	N	2673	-0-	-0-	-0-	156	1	2166	2	Y	66	65	1			14
							278	3	73	9							
02	2458	N	2458	-0-	-0-	-0-	183	1	1921	2	Y	57	56	1			15
							291	3	63	9							
*03	2599	N	2599	-0-	-0-	-0-	183	1	2093	2	Y	58	57	1			16
							259	3	64	9							
04	2313	N	2313	-0-	-0-	-0-	152	1	1846	2	Y	44	45	1			-0-
							267	3	48	9							

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	8	-0-	-142	-0-	1	1	6	2	N	-0-					-0-
							1	3									
12	5	N	5	-0-	-0-	-0-	4	2	1	3	N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	5	2	1	3	N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
04	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2339	-0-	-121	-0-	205	1	1799	2	Y	26	23	1			10
							306	3	29	9							
12	2165	N	2165	-0-	-0-	-0-	131	1	1709	2	Y	43	44	1			9
							278	3	47	9							
01	2292	N	2292	-0-	-0-	-0-	173	1	1827	2	Y	48	47	1			10
							239	3	53	9							
02	2184	N	1861	-0-	-323	-0-	154	1	1446	2	Y	37	37	1			10
							220	3	41	9							
*03	2288	N	2288	-0-	-0-	-0-	195	1	1818	2	Y	43	42	1			11
							228	3	47	9							
04	2325	N	2325	-0-	-0-	-0-	182	1	1835	2	Y	38	39	1			-0-
							266	3	42	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	33	1	383	2	N	-0-	6	1			4
							83	3									
12	520	N	520	-0-	-0-	-0-	44	1	391	2	N	-0-					4
							85	3									
01	491	N	491	-0-	-0-	-0-	33	1	383	2	N	-0-					4
							75	3									
02	464	N	464	-0-	-0-	-0-	38	1	351	2	N	-0-	1	1			3
							75	3									
03	391	N	391	-0-	-0-	-0-	36	1	297	2	N	-0-	1	1			2
							58	3									
04	481	N	481	-0-	-0-	-0-	40	1	368	2	N	-0-					2
							73	3									

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

11	1296	N	1296	-0-	-0-	-0-	86	1	994	2	N	-0-					-0-
							216	3									
12	1362	N	1362	-0-	-0-	-0-	114	1	1025	2	N	-0-					-0-
							223	3									
01	1364	N	1364	-0-	-0-	-0-	93	1	1060	2	N	-0-					-0-
							211	3									
02	1204	N	1204	-0-	-0-	-0-	100	1	907	2	N	-0-					-0-
							197	3									
03	1333	N	1041	-0-	-292	-0-	95	1	789	2	N	-0-					-0-
							157	3									
04	3000	N	8622	-0-	5622	5622	710	1	6599	2	N	-0-					-0-
							1313	3									

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

11	5010	X	4823	-0-	-187	-0-	320	1	3784	2	Y	73	64	1			28
							639	3	80	9							
12	5177	X	5021	-0-	-156	-0-	345	1	3883	2	Y	129	130	1			27
							651	3	142	9							
01	5177	X	4872	-0-	-305	-0-	283	1	3930	2	Y	133	132	1			28
							513	3	146	9							
02	4471	X	4471	-0-	-0-	-0-	332	1	3476	2	Y	115	113	1			30
							536	3	127	9							
*03	4855	X	4855	-0-	-0-	-0-	341	1	3891	2	Y	120	118	1			32
							491	3	132	9							
04	4680	X	4601	-0-	-79	-0-	302	1	3657	2	Y	98	100	1			-0-
							534	3	108	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3997	X	3997	-0-	-0-	-0-	262	1	3299	2	Y	104	110	1			26
							322	3	114	9							
12	4061	X	3998	-0-	-63	-0-	274	1	3292	2	Y	109	114	1			21
							312	3	120	9							
01	4061	X	3969	-0-	-92	-0-	231	1	3369	2	Y	104	99	1			26
							255	3	114	9							
02	3572	X	3572	-0-	-0-	-0-	265	1	2949	2	Y	95	98	1			23
							253	3	105	9							
03	3977	X	3977	-0-	-0-	-0-	279	1	3344	2	Y	102	91	1			34
							242	3	112	9							
04	3856	X	3856	-0-	-0-	-0-	253	1	3245	2	Y	75	91	1			18
							275	3	83	9							

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

11	14B2 EXT		-0-	-0-	-0-	24					N	-0-					174
12	14B2 EXT		-0-	-0-	-0-	24					N	-0-					174
01	14B2 EXT		-0-	-0-	-0-	24					N	-0-					174
02	14B2 EXT		-0-	-0-	-0-	24					N	-0-					174
03	14B2 EXT		-0-	-0-	-0-	24					N	-0-	69	1			105
04	24	X	-0-	-0-	-24	-0-					N	-0-					105

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

11	4260	X	3691	-0-	-569	-0-	245	1	2840	2	N	-0-					-0-
							606	3									
12	4402	X	4033	-0-	-369	-0-	338	1	3044	2	N	-0-					-0-
							651	3									
01	4402	X	3958	-0-	-444	-0-	270	1	3086	2	N	-0-					-0-
							602	3									
02	3818	X	3818	-0-	-0-	-0-	316	1	2887	2	N	-0-					-0-
							615	3									
03	4167	X	4167	-0-	-0-	-0-	379	1	3169	2	N	-0-					-0-
							619	3									
04	4283	X	4283	-0-	-0-	-0-	353	1	3283	2	N	-0-					-0-
							647	3									

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

11	990	N	447	-0-	-543	-0-	30	1	340	2	N	-0-					2
							77	3									
12	790	N	790	-0-	-0-	-0-	66	1	590	2	N	-0-					2
							134	3									
01	1043	N	1043	-0-	-0-	-0-	71	1	806	2	N	-0-					2
							166	3									
02	985	N	985	-0-	-0-	-0-	81	1	737	2	N	-0-					2
							167	3									
03	1095	N	1095	-0-	-0-	-0-	99	1	826	2	N	-0-	1	1			1
							170	3									
04	1016	N	1016	-0-	-0-	-0-	84	1	777	2	N	-0-					1
							155	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0-	-0-	27	1	316	2	N	-0-					-0-
							68	3									
12	454	N	454	-0-	-0-	-0-	38	1	343	2	N	-0-					-0-
							73	3									
01	525	N	525	-0-	-0-	-0-	36	1	409	2	N	-0-					-0-
							80	3									
02	387	N	387	-0-	-0-	-0-	32	1	293	2	N	-0-					-0-
							62	3									
03	449	N	449	-0-	-0-	-0-	41	1	341	2	N	-0-					-0-
							67	3									
04	360	N	312	-0-	-48	-0-	26	1	237	2	N	-0-					-0-
							49	3									

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3527	X	3527	-0-	-0-	-0-	233	1	2703	2	N	9	81	1			55
							581	3	10	9							
12	3850	X	3850	-0-	-0-	-0-	321	1	2884	2	N	22					77
							621	3	24	9							
01	3829	X	3829	-0-	-0-	-0-	260	1	2967	2	N	18					95
							582	3	20	9							
02	3622	X	3622	-0-	-0-	-0-	298	1	2719	2	N	20	33	1			82
							583	3	22	9							
03	3844	X	3650	-0-	-194	-0-	330	1	2756	2	N	21	37	1			66
							541	3	23	9							
04	3720	X	3595	-0-	-125	-0-	294	1	2731	2	N	25					91
							542	3	28	9							

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1543	N	1543	-0-	-0-	-0-	102	1	1187	2	N	-0-					-0-
							254	3									
12	1394	N	1394	-0-	-0-	-0-	117	1	1052	2	N	-0-					-0-
							225	3									
01	1256	N	1256	-0-	-0-	-0-	86	1	979	2	N	-0-					-0-
							191	3									
02	1204	N	1024	-0-	-180	-0-	85	1	774	2	N	-0-					-0-
							165	3									
03	1333	N	1137	-0-	-196	-0-	103	1	865	2	N	-0-					-0-
							169	3									
04	1230	N	982	-0-	-248	-0-	81	1	751	2	N	-0-					-0-
							150	3									

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	2	1	25	2	Y	21	27	1			5
							3	3	23	9							
12	66	N	66	-0-	-0-	-0-	2	1	25	2	Y	33	32	1			6
							3	3	36	9							
01	61	N	61	-0-	-0-	-0-	2	1	28	2	Y	25	25	1			6
							3	3	28	9							
02	56	N	47	-0-	-9	-0-	2	1	25	2	Y	16	18	1			4
							2	3	18	9							
*03	90	N	90	-0-	-0-	-0-	2	1	26	2	Y	54	40	1			18
							3	3	59	9							
04	60	N	60	-0-	-0-	-0-	2	1	28	2	Y	25	37	1			6
							2	3	28	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3627	-0-	-693	-0-	320	1	2818	2	Y	22	18	1			9
							465	3	24	9							
12	4464	X	3452	-0-	-1012	-0-	211	1	2764	2	Y	36	37	1			8
							437	3	40	9							
01	4402	X	2563	-0-	-1839	-0-	196	1	2073	2	Y	28	30	1			6
							263	3	31	9							
02	3404	X	3404	-0-	-0-	-0-	285	1	2683	2	Y	35	32	1			9
							397	3	39	9							
*03	4010	X	4010	-0-	-0-	-0-	345	1	3227	2	Y	40	39	1			10
							394	3	44	9							
04	4462	X	4462	-0-	-0-	-0-	352	1	3566	2	Y	38	39	1			-0-
							502	3	42	9							

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2091	N	2091	-0-	-0-	-0-	139	1	1602	2	N	-0-	7	1			4
							350	3									
12	2173	N	2173	-0-	-0-	-0-	182	1	1633	2	N	-0-					4
							358	3									
01	2245	N	2245	-0-	-0-	-0-	153	1	1744	2	N	-0-					4
							348	3									
02	2121	N	2121	-0-	-0-	-0-	175	1	1597	2	N	-0-	1	1			3
							349	3									
03	2276	N	2276	-0-	-0-	-0-	207	1	1725	2	N	-0-	1	1			2
							344	3									
04	2160	N	2074	-0-	-86	-0-	171	1	1586	2	N	-0-					2
							317	3									

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	1	1	9	2	N	10	1	1			10
							1	3	11	9							
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	30	N	30	-0-	-0-	-0-	1	1	7	2	N	19	6	1			23
							1	3	21	9							
03	81	N	81	-0-	-0-	-0-	3	1	30	2	N	39					62
							5	3	43	9							
04	16	N	16	-0-	-0-	-0-	1	1	13	2	N	-0-					62
							2	3									

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6826	X	6826	-0-	-0-	-0-	450	1	5326	2	Y	147	129	1			57
							888	3	162	9							
12	6807	X	6807	-0-	-0-	-0-	464	1	5234	2	Y	221	232	1			46
							866	3	243	9							
01	7343	X	7343	-0-	-0-	-0-	422	1	5870	2	Y	267	257	1			56
							757	3	294	9							
02	6400	X	6400	-0-	-0-	-0-	471	1	4937	2	Y	219	217	1			58
							751	3	241	9							
*03	6634	X	6634	-0-	-0-	-0-	462	1	5265	2	Y	224	220	1			62
							661	3	246	9							
04	6729	X	6729	-0-	-0-	-0-	439	1	5321	2	Y	182	186	1			-0-
							769	3	200	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	114	-0-	-216	-0-	8	1	89	2	N	-0-					-0-
							17	3									
12	265	N	265	-0-	-0-	-0-	22	1	204	2	N	-0-					-0-
							39	3									
01	158	N	158	-0-	-0-	-0-	11	1	125	2	N	-0-					-0-
							22	3									
02	205	N	205	-0-	-0-	-0-	17	1	158	2	N	-0-					-0-
							30	3									
03	279	N	158	-0-	-121	-0-	14	1	122	2	N	-0-					-0-
							22	3									
04	268	N	268	-0-	-0-	-0-	22	1	209	2	N	-0-					-0-
							37	3									

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3742	-0-	-788	-0-	247	1	2897	2	N	12	187	1			100
							585	3	13	9							
12	4681	X	3300	-0-	-1381	-0-	275	1	2498	2	N	20					120
							505	3	22	9							
01	4464	X	3450	-0-	-1014	-0-	232	1	2681	2	N	38					158
							495	3	42	9							
02	4032	X	3098	-0-	-934	-0-	254	1	2347	2	N	22	91	1			89
							473	3	24	9							
03	4309	X	4021	-0-	-288	-0-	364	1	3070	2	N	15					104
							570	3	17	9							
04	4299	X	4299	-0-	-0-	-0-	354	1	3322	2	N	-0-					104
							623	3									

F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1758	N	1758	-0-	-0-	-0-	116	1	1372	2	Y	29	26	1			11
							238	3	32	9							
12	1776	N	1776	-0-	-0-	-0-	122	1	1372	2	Y	42	44	1			9
							236	3	46	9							
01	1642	N	1642	-0-	-0-	-0-	96	1	1324	2	Y	41	41	1			9
							177	3	45	9							
02	1652	N	1586	-0-	-66	-0-	118	1	1232	2	Y	37	36	1			10
							195	3	41	9							
*03	1767	N	1541	-0-	-226	-0-	109	1	1234	2	Y	35	34	1			11
							159	3	39	9							
04	1590	N	1530	-0-	-60	-0-	101	1	1215	2	Y	30	31	1			-0-
							181	3	33	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1555	N	1555	-0-		-0-	-0-	138	1	1226	2	Y	-0-					-0-
								191	3									
12	1586	N	1586	-0-		-0-	-0-	94	1	1239	2	Y	62	49	1			13
								185	3	68	9							
01	2548	N	2548	-0-		-0-	-0-	188	1	2002	2	Y	107	97	1			23
								240	3	118	9							
02	2061	N	2061	-0-		-0-	-0-	167	1	1584	2	Y	81	83	1			21
								221	3	89	9							
*03	2314	N	2314	-0-		-0-	-0-	193	1	1814	2	Y	88	86	1			23
								210	3	97	9							
04	2204	N	2204	-0-		-0-	-0-	169	1	1726	2	Y	72	74	1			-0-
								230	3	79	9							

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2997	X	2997	-0-		-0-	-0-	191	1	2255	2	Y	154	128	1			60
								382	3	169	9							
12	3949	X	3949	-0-		-0-	-0-	253	1	2845	2	Y	338	327	1			71
								479	3	372	9							
01	3708	X	3708	-0-		-0-	-0-	204	1	2826	2	Y	280	292	1			59
								370	3	308	9							
02	3077	X	3077	-0-		-0-	-0-	217	1	2272	2	Y	219	220	1			58
								347	3	241	9							
*03	3353	X	3353	-0-		-0-	-0-	224	1	2557	2	Y	231	227	1			62
								318	3	254	9							
04	3240	X	2390	-0-		-850	-0-	150	1	1821	2	Y	142	146	1			-0-
								263	3	156	9							

GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3422	-0-		-118	-0-	295	1	2638	2	Y	89	98	1			35
								391	3	98	9							
12	3658	X	3579	-0-		-79	-0-	211	1	2799	2	Y	157	159	1			33
								396	3	173	9							
01	3627	X	3475	-0-		-152	-0-	255	1	2730	2	Y	163	162	1			34
								311	3	179	9							
02	3388	X	3225	-0-		-163	-0-	260	1	2481	2	Y	142	138	1			38
								328	3	156	9							
*03	3751	X	3472	-0-		-279	-0-	288	1	2724	2	Y	147	144	1			41
								298	3	162	9							
04	3450	X	3223	-0-		-227	-0-	246	1	2528	2	Y	118	121	1			-0-
								319	3	130	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	711	-0-		-129	-0-	63	1	552	2	Y	-0-					-0-
								96	3									
12	1048	N	1048	-0-		-0-	-0-	65	1	843	2	Y	-0-					-0-
								140	3									
01	1011	N	1011	-0-		-0-	-0-	78	1	823	2	Y	-0-					-0-
								110	3									
02	742	N	742	-0-		-0-	-0-	63	1	587	2	Y	-0-					-0-
								92	3									
03	813	N	813	-0-		-0-	-0-	71	1	658	2	Y	-0-					-0-
								84	3									
04	837	N	837	-0-		-0-	-0-	67	1	671	2	Y	-0-					-0-
								99	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	35	1	412	2	Y	5	3	1			2
							68	3	6	9							
12	2713	N	2713	-0-	-0-	-0-	188	1	2126	2	Y	44	37	1			9
							351	3	48	9							
01	2118	N	2118	-0-	-0-	-0-	126	1	1746	2	Y	19	24	1			4
							225	3	21	9							
02	562	N	562	-0-	-0-	-0-	43	1	445	2	Y	5	8	1			1
							68	3	6	9							
*03	2015	N	521	-0-	-1494	-0-	37	1	427	2	Y	4	4	1			1
							53	3	4	9							
04	1950	N	429	-0-	-1521	-0-	29	1	347	2	Y	3	3	1			-0-
							50	3	3	9							

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3302	X	3302	-0-	-0-	-0-	218	1	2512	2	N	19	84	1			81
							551	3	21	9							
12	3448	X	3448	-0-	-0-	-0-	287	1	2573	2	N	20					101
							566	3	22	9							
01	3481	X	3481	-0-	-0-	-0-	237	1	2691	2	N	13					114
							539	3	14	9							
02	3298	X	3298	-0-	-0-	-0-	271	1	2465	2	N	20	43	1			91
							540	3	22	9							
03	3366	X	3366	-0-	-0-	-0-	304	1	2537	2	N	15					106
							508	3	17	9							
04	3250	X	3250	-0-	-0-	-0-	266	1	2463	2	N	20					126
							499	3	22	9							

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5221	X	5221	-0-	-0-	-0-	345	1	4002	2	N	18					165
							854	3	20	9							
12	5583	X	5583	-0-	-0-	-0-	467	1	4204	2	N	12					177
							899	3	13	9							
01	3856	X	3856	-0-	-0-	-0-	263	1	3007	2	N	-0-	129	1			48
							586	3									
02	4396	X	3652	-0-	-744	-0-	301	1	2747	2	N	7					55
							596	3	8	9							
03	4867	X	3476	-0-	-1391	-0-	316	1	2634	2	N	3					58
							523	3	3	9							
04	4710	X	3399	-0-	-1311	-0-	280	1	2599	2	N	-0-					58
							520	3									

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2150	-0-	-850	-0-	140	1	1773	2	N	5					113
							231	3	6	9							
12	3041	X	3041	-0-	-0-	-0-	257	1	2462	2	N	3					116
							319	3	3	9							
01	2391	X	2391	-0-	-0-	-0-	161	1	1981	2	N	13					129
							235	3	14	9							
02	2330	N	2330	-0-	-0-	-0-	187	1	1846	2	N	76	105	1			100
							213	3	84	9							
03	3038	N	2561	-0-	-477	-0-	231	1	2068	2	N	25					125
							234	3	28	9							
04	2310	N	1948	-0-	-362	-0-	159	1	1589	2	N	12					137
							187	3	13	9							

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1689	-0-	-471	-0-	112	1	1313	2	N	-0-	7	1			78
							264	3									
12	2232	X	1869	-0-	-363	-0-	155	1	1407	2	N	22					100
							283	3	24	9							
01	2387	X	1880	-0-	-507	-0-	128	1	1479	2	N	2	75	1			27
							271	3	2	9							
02	1775	N	1775	-0-	-0-	-0-	147	1	1356	2	N	-0-					27
							272	3									
03	1860	N	1600	-0-	-260	-0-	145	1	1226	2	N	2					29
							227	3	2	9							
04	1830	N	1377	-0-	-453	-0-	113	1	1060	2	N	5					34
							198	3	6	9							

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4450	X	4450	-0-	-0-	-0-	290	1	3733	2	N	5					123
							421	3	6	9							
12	4109	X	4109	-0-	-0-	-0-	348	1	3378	2	N	5					128
							377	3	6	9							
01	3472	X	3340	-0-	-132	-0-	226	1	2815	2	N	9	83	1			54
							289	3	10	9							
02	3948	X	3149	-0-	-799	-0-	261	1	2568	2	N	2					56
							318	3	2	9							
03	4371	X	3276	-0-	-1095	-0-	298	1	2656	2	N	3					59
							319	3	3	9							
04	4230	X	3154	-0-	-1076	-0-	259	1	2575	2	N	-0-					59
							320	3									

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4793	X	4793	-0-	-0-	-0-	315	1	3863	2	Y	-0-	2	1			49
							615	3									
12	5231	X	5231	-0-	-0-	-0-	441	1	4132	2	Y	1					50
							657	3	1	9							
01	4878	X	4878	-0-	-0-	-0-	330	1	3941	2	Y	31	46	1			35
							573	3	34	9							
02	4621	X	4621	-0-	-0-	-0-	379	1	3624	2	Y	39	40	1			34
							575	3	43	9							
03	4681	X	3510	-0-	-1171	-0-	319	1	2776	2	Y	-0-					34
							415	3									
04	5297	X	5297	-0-	-0-	-0-	435	1	4217	2	Y	-0-					34
							645	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	6034	-0-	-626	-0-	400	1	4630	2	N	-0-					-0-
							1004	3									
12	6882	X	6337	-0-	-545	-0-	531	1	4770	2	N	-0-					-0-
							1036	3									
01	6882	X	6225	-0-	-657	-0-	425	1	4842	2	N	-0-					-0-
							958	3									
02	5908	X	5883	-0-	-25	-0-	486	1	4437	2	N	-0-					-0-
							960	3									
03	6526	X	6526	-0-	-0-	-0-	593	1	4953	2	N	-0-					-0-
							980	3									
04	6120	X	5950	-0-	-170	-0-	490	1	4552	2	N	-0-					-0-
							908	3									

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16783	X	16783	-0-	-0-	-0-	1120	1	14504	2	Y	163	139	1			63
							980	3	179	9							
12	16980	X	16980	-0-	-0-	-0-	1179	1	14569	2	Y	273	279	1			57
							932	3	300	9							
01	18132	X	18132	-0-	-0-	-0-	1067	1	14812	2	Y	289	285	1			61
							1935	3	318	9							
02	15652	X	14257	-0-	-1395	-0-	1071	1	11194	2	Y	240	237	1			64
							1728	3	264	9							
*03	17329	X	15462	-0-	-1867	-0-	1098	1	12510	2	Y	251	247	1			68
							1578	3	276	9							
04	17310	X	15121	-0-	-2189	-0-	1000	1	12125	2	Y	210	214	1			-0-
							1765	3	231	9							

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1062	-0-	-48	-0-	70	1	817	2	Y	-0-	2	1			48
							175	3									
12	1014	N	1014	-0-	-0-	-0-	85	1	765	2	Y	1					49
							163	3	1	9							
01	1145	N	1145	-0-	-0-	-0-	76	1	870	2	Y	27	45	1			31
							169	3	30	9							
02	1091	N	1091	-0-	-0-	-0-	87	1	797	2	Y	34	35	1			30
							170	3	37	9							
03	1605	N	1605	-0-	-0-	-0-	146	1	1221	2	Y	-0-					30
							238	3									
04	1441	N	1441	-0-	-0-	-0-	119	1	1104	2	Y	-0-					30
							218	3									

FOUNDATION ENERGY MANAGEMENT LLC 280875
SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	851	-0-	-289	-0-	851	2			Y	-0-					42
12	1178	X	818	-0-	-360	-0-	818	2			Y	-0-					42
01	1147	X	896	-0-	-251	-0-	896	2			Y	-0-					42
02	1008	X	852	-0-	-156	-0-	844	2	8	9	Y	7					49
03	1023	X	702	-0-	-321	-0-	700	2	2	9	Y	2					51
04	987	X	987	-0-	-0-	-0-	986	2	1	9	Y	1					52

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					24
12	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					24
01	1277	N	1277	-0-	-0-	-0-	1277	2			Y	-0-					24
02	980	N	827	-0-	-153	-0-	823	2	4	9	Y	4					28
03	1090	N	1090	-0-	-0-	-0-	1087	2	3	9	Y	3					31
04	1110	N	1021	-0-	-89	-0-	1020	2	1	9	Y	1					32

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	24					Y	-0-					63
12	T. A.		-0-	-0-	-0-	24					Y	-0-					63
01	T. A.		-0-	-0-	-0-	24					Y	-0-					63
02	24	N	-0-	-0-	-24	-0-					Y	-0-					63
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					63

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

*07	1023	N	943	-0-	-80	-0-	943	2			Y	-0-					30
*08	1071	N	1071	-0-	-0-	-0-	1071	2			Y	-0-					30
*09	1080	N	748	-0-	-332	-0-	748	2			Y	-0-					30
*10	978	N	978	-0-	-0-	-0-	978	2			Y	-0-					30
*11	1050	N	980	-0-	-70	-0-	980	2			Y	-0-					30
*12	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					30
*01	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					30
*02	1079	N	1079	-0-	-0-	-0-	1070	2	9	9	Y	8					38
*03	977	N	977	-0-	-0-	-0-	973	2	4	9	Y	4					42
04	1110	N	914	-0-	-196	-0-	913	2	1	9	Y	1					42

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

11	3	N	-0-	-0-	-3	-0-					N	-0-					106
12	2	N	-0-	-0-	-2	-0-					N	-0-					106
01	0	N	-0-	-0-	-0-	-0-					N	-0-					106
02	0	N	-0-	-0-	-0-	-0-					N	-0-					106
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					106
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					106

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

11	13	N	-0-	-0-	-13	-0-					N	-0-					167
12	6	N	-0-	-0-	-6	-0-					N	-0-					167
01	0	N	-0-	-0-	-0-	-0-					N	-0-					167
02	0	N	-0-	-0-	-0-	-0-					N	-0-					167
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					167
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					167

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-		-0-	-0-		68	1	601	2	N	-0-					-0-
									102	3									
12	604	N	604	-0-		-0-	-0-		37	1	488	2	N	-0-					-0-
									79	3									
01	460	N	460	-0-		-0-	-0-		36	1	375	2	N	-0-					-0-
									49	3									
02	364	N	308	-0-		-56	-0-		26	1	245	2	N	-0-					-0-
									37	3									
*03	427	N	427	-0-		-0-	-0-		37	1	346	2	N	-0-					-0-
									44	3									
04	844	N	844	-0-		-0-	-0-		67	1	679	2	N	-0-					-0-
									98	3									

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	528	-0-		-102	-0-		36	1	455	2	Y	-0-					-0-
									37	3									
12	488	N	488	-0-		-0-	-0-		34	1	421	2	Y	-0-					-0-
									33	3									
01	438	N	438	-0-		-0-	-0-		26	1	388	2	Y	-0-					-0-
									24	3									
02	504	N	362	-0-		-142	-0-		28	1	312	2	Y	-0-					-0-
									22	3									
03	496	N	357	-0-		-139	-0-		26	1	312	2	Y	-0-					-0-
									19	3									
04	986	N	986	-0-		-0-	-0-		66	1	861	2	Y	-0-					-0-
									59	3									

CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3905	-0-		-475	-0-		254	1	3291	2	N	-0-					-0-
									360	3									
12	4526	X	786	-0-		-3740	-0-		66	1	644	2	N	5	2	1			3
									70	3	6	9							
01	4526	X	220	-0-		-4306	-0-		15	1	185	2	N	2	3	1			2
									18	3	2	9							
02	3808	X	91	-0-		-3717	-0-		7	1	75	2	N	1	2	1			1
									8	3	1	9							
03	4061	X	2721	-0-		-1340	-0-		246	1	2216	2	N	20	12	1			9
									237	3	22	9							
04	3900	X	2960	-0-		-940	-0-		241	1	2423	2	N	23	26	1			6
									271	3	25	9							

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	C M	COND PROD	EOM BALANCE
11	PRTL PLG		NO RPT	-0-		-0-	-0-		N	NO RPT	-0-
12	PRTL PLG		NO RPT	-0-		-0-	-0-		N	NO RPT	-0-
01	PRTL PLG		NO RPT	-0-		-0-	-0-		N	NO RPT	-0-
02	PRTL PLG		NO RPT	-0-		-0-	-0-		N	NO RPT	-0-
03	PRTL PLG		NO RPT	-0-		-0-	-0-		N	NO RPT	-0-
04	PRTL PLG		NO RPT	-0-		-0-	-0-		N	NO RPT	-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	1			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	1			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	1			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	1			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	1			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	1			N	-0-					-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

11	41	N	41	-0-	-0-	-0-	3	1	34	2	N	-0-					-0-
							4	3									
12	255	N	255	-0-	-0-	-0-	5	1	51	2	N	175	35	1			140
							6	3	193	9							
01	41	N	41	-0-	-0-	-0-	3	1	34	2	N	-0-					140
							4	3									
02	39	N	39	-0-	-0-	-0-	3	1	32	2	N	-0-					140
							4	3									
03	62	N	-0-	-0-	-62	-0-					N	-0-	56	1			84
04	33	N	33	-0-	-0-	-0-	3	1	27	2	N	-0-					84
							3	3									

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

11	0	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/15/2017

WORD, N. (7800) 98768 385 NON-ASSOCIATED PRORATED CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WORD, N (8050) 98768 400 ASSOCIATED 49B CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MIKULENKA, V.L. OIL UNIT WELL #: 1 U RRCID -> 290047 COMPL. DATE 03/14/1992 TOTAL DEPTH 10120 PERF. 8050 - 8062

11	0	#	-0-	-0-		-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/03/2025

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
		PLUGGED AND ABANDONED_____ 06/30/2014														

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
		PLUGGED AND ABANDONED_____ 07/17/2019														

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

11	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
		PLUGGED AND ABANDONED_____ 01/19/2016														

WORD N. (9900) 98768 950 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HURD ENTERPRISES, LTD. 419886
BEIGHLEY GAS UNIT WELL #: 1 RRCID -> 298397 COMPL. DATE 07/21/2024 TOTAL DEPTH 10817 PERF.11068 - 11098

11	16560 #	6578	-0-	-9982	-0-	6288	2	290	9	N	264	360	1			574
12	17112 #	10445	-0-	-6667	-0-	9784	2	661	9	N	601	530	1			645
01	15810 #	8763	-0-	-7047	-0-	8339	2	424	9	N	385	539	1			491
02	13692 #	5979	-0-	-7713	-0-	5680	2	299	9	N	272	177	1			586
03	10943 #	6215	-0-	-4728	-0-	5916	2	299	9	N	272	355	1			503
04	10110 #	5061	-0-	-5049	-0-	4801	2	260	9	N	236	353	1			386

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OLIPDP II, LLC 100467
TURNER GAS UNIT WELL #: RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41

PLUGGED AND ABANDONED_____ 05/15/2023

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	2599	-0-	-4001	-0-	70	1	2529	2	N	-0-					-0-
12	6820	X	5680	-0-	-1140	-0-	163	1	5517	2	N	-0-					-0-
01	6820	X	1481	-0-	-5339	-0-	45	1	1436	2	N	-0-					-0-
02	4617	X	4617	-0-	-0-	-0-	171	1	4446	2	N	-0-					-0-
03	4123	X	1454	-0-	-2669	-0-	83	1	1371	2	N	-0-					-0-
04	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1109	-0-	-1141	-0-	30	1	1079	2	N	-0-					-0-
12	2325	X	1076	-0-	-1249	-0-	31	1	1045	2	N	-0-					-0-
01	2480	X	2351	-0-	-129	-0-	72	1	2279	2	N	-0-					-0-
02	2240	X	1610	-0-	-630	-0-	60	1	1550	2	N	-0-					-0-
03	1479	X	1479	-0-	-0-	-0-	84	1	1395	2	N	-0-					-0-
04	1110	X	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11130	X	8968	-0-	-2162	-0-	241	1	8727	2	N	-0-					-0-
12	11501	X	5691	-0-	-5810	-0-	163	1	5528	2	N	-0-					-0-
01	10354	X	8380	-0-	-1974	-0-	255	1	8125	2	N	-0-					-0-
02	8540	X	5368	-0-	-3172	-0-	199	1	5169	2	N	-0-					-0-
03	9269	X	2556	-0-	-6713	-0-	145	1	2411	2	N	-0-					-0-
04	8970	X	NO RPT	-0-	-8970	-0-					N	NO RPT					-0-

HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	2	1	59	2	N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	2	1	57	2	N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	5	1	165	2	N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	5	1	132	2	N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	7	1	110	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	N	583	-0-	-0-	-0-	16	1	567	2	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	8	1	272	2	N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	12	1	382	2	N	-0-					-0-
02	532	N	263	-0-	-269	-0-	10	1	253	2	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	15	1	243	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9033	X	9033	-0-	-0-	-0-	243	1	8790	2	N	-0-					-0-
12	7319	X	7319	-0-	-0-	-0-	210	1	7109	2	N	-0-					-0-
01	7471	X	4093	-0-	-3378	-0-	125	1	3968	2	N	-0-					-0-
02	8232	X	5030	-0-	-3202	-0-	186	1	4844	2	N	-0-					-0-
03	9114	X	2986	-0-	-6128	-0-	170	1	2816	2	N	-0-					-0-
04	8820	X	NO RPT	-0-	-8820	-0-					N	NO RPT					-0-

OLIPDP II, LLC 100467
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	X	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	X	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CAPITAL STAR OIL & GAS, INC. 130426
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	8746	-0-	-254	-0-	6263	2	2481	3	N	2					86
							2	9									
12	9659	X	9659	-0-	-0-	-0-	3	1	7420	2	N	3					89
							2233	3	3	9							
01	9787	X	9787	-0-	-0-	-0-	90	1	7875	2	N	-0-					89
							1822	3									
02	9793	X	9793	-0-	-0-	-0-	90	1	8879	2	N	5	75	1			19
							818	3	6	9							
03	10494	X	10494	-0-	-0-	-0-	8698	2	1796	3	N	-0-					19
04	9214	X	9214	-0-	-0-	-0-	8701	2	511	3	N	2					21
							2	9									

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	4346	-0-	-3274	-0-	313	1	4033	2	N	-0-					77
12	7874	X	4964	-0-	-2910	-0-	619	1	4345	2	N	-0-					77
01	7874	X	6199	-0-	-1675	-0-	642	1	5557	2	N	-0-					77
02	13474	X	13474	-0-	-0-	-0-	1363	1	12111	2	N	-0-					77
03	10566	X	10566	-0-	-0-	-0-	1517	1	9049	2	N	-0-					77
04	6000	X	5046	-0-	-954	-0-	651	1	4395	2	N	-0-					77

JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	142	-0-	-248	-0-	10	1	132	2	N	-0-					30
12	320	N	320	-0-	-0-	-0-	40	1	280	2	N	-0-					30
01	248	N	189	-0-	-59	-0-	20	1	169	2	N	-0-					30
02	155	N	155	-0-	-0-	-0-	16	1	139	2	N	-0-					30
03	310	N	159	-0-	-151	-0-	23	1	136	2	N	-0-					30
04	264	N	264	-0-	-0-	-0-	34	1	230	2	N	-0-					30

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6105	X	6105	-0-	-0-	-0-	439	1	5666	2	N	-0-			67
12	7396	X	7396	-0-	-0-	-0-	922	1	6474	2	N	-0-			67
01	5270	X	2305	-0-	-2965	-0-	239	1	2066	2	N	-0-			67
02	4760	X	4679	-0-	-81	-0-	473	1	4206	2	N	-0-			67
03	5270	X	3390	-0-	-1880	-0-	487	1	2903	2	N	-0-			67
04	6248	X	6248	-0-	-0-	-0-	806	1	5442	2	N	-0-			67

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

11	7320	X	7024	-0-	-296	-0-	506	1	6518	2	N	-0-			20
12	7564	X	6698	-0-	-866	-0-	835	1	5863	2	N	-0-			20
01	7564	X	7269	-0-	-295	-0-	753	1	6516	2	N	-0-			20
02	6832	X	3832	-0-	-3000	-0-	388	1	3444	2	N	-0-			20
03	7254	X	3113	-0-	-4141	-0-	447	1	2666	2	N	-0-			20
04	7020	X	6508	-0-	-512	-0-	839	1	5669	2	N	-0-			20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

11	14B2 EXT		-0-	-0-	-0-	89					N	-0-			110
12	14B2 EXT		-0-	-0-	-0-	89					N	-0-			110
01	14B2 EXT		-0-	-0-	-0-	89					N	-0-			110
02	14B2 EXT		-0-	-0-	-0-	89					N	-0-			110
03	14B2 EXT		-0-	-0-	-0-	89					N	-0-			110
04	14B2 EXT		-0-	-0-	-0-	89					N	-0-			110

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

11	2770	N	2770	-0-	-0-	-0-	2770	2			N	-0-			-0-
12	1612	N	1349	-0-	-263	-0-	1349	2			N	-0-			-0-
01	1519	N	1364	-0-	-155	-0-	1364	2			N	-0-			-0-
02	2800	N	2828	-0-	28	28	29	1	2799	2	N	-0-			-0-
03	1859	N	1831	-0-	-28	-0-	86	1	1745	2	N	-0-			-0-
04	2239	N	2239	-0-	-0-	-0-	491	1	1748	2	N	-0-			-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OLIPDP II, LLC 100467
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ATLAS OPERATING LLC 036587
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

YOAKUM (WILCOX 7300) //CONT.// 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OLIPDP II, LLC 100467
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

11	1320	N	449	-0-	-871	-0-	32	1	417	2	N	-0-					219
12	1271	N	827	-0-	-444	-0-	103	1	724	2	N	-0-					219
01	1333	N	610	-0-	-723	-0-	63	1	547	2	N	-0-					219
02	447	N	447	-0-	-0-	-0-	45	1	402	2	N	-0-					219
03	837	N	644	-0-	-193	-0-	92	1	552	2	N	-0-					219
04	769	N	769	-0-	-0-	-0-	99	1	670	2	N	-0-					219

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

11	150	N	121	-0-	-29	-0-	9	1	112	2	N	-0-					103
12	155	N	80	-0-	-75	-0-	10	1	70	2	N	-0-					103
01	155	N	76	-0-	-79	-0-	8	1	68	2	N	-0-					103
02	112	N	89	-0-	-23	-0-	9	1	80	2	N	-0-					103
03	93	N	67	-0-	-26	-0-	10	1	57	2	N	-0-					103
04	122	N	122	-0-	-0-	-0-	16	1	106	2	N	-0-					103

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OLIPDP II, LLC 100467
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

11	450		313	-0-	-137	671	114	1	199	2	Y	-0-					103
12	465		316	-0-	-149	522	114	1	202	2	Y	-0-					103
01	790	N	268	-0-	-522	-0-	114	1	154	2	Y	-0-					103
02	280	N	265	-0-	-15	-0-	114	1	151	2	Y	-0-					103
03	310	N	156	-0-	-154	-0-	156	2			Y	-0-					103
04	270	N	183	-0-	-87	-0-	183	2			Y	-0-					103

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
OLIPDP II, LLC 100467
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 01/31/2018 TOTAL DEPTH 4219 PERF. 3500 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OLIPDP II, LLC 100467
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	300	1			N	-0-					39
12	341	N	310	-0-	-31	-0-	310	1			N	-0-					39
01	310	N	310	-0-	-0-	-0-	310	1			N	-0-					39
02	280	N	280	-0-	-0-	-0-	280	1			N	-0-					39
03	3100	N	3552	-0-	452	452	3548	1	4	2	N	-0-					39
04	3000	N	3434	-0-	434	886	3433	1	1	2	N	-0-					39

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX OPERATING LLC 101131
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO OIL COMPANY LLC 635131
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	222	-0-	-648	-0-	220	2	2	9	N	2					230
12	806	N	135	-0-	-671	-0-	125	2	10	9	N	9					239
01	248	N	-0-	-0-	-248	-0-					N	6					245
02	62	N	62	-0-	-0-	-0-	60	1	2	9	N	2					247
03	124	N	78	-0-	-46	-0-	75	1	3	9	N	3					250
04	447	N	447	-0-	-0-	-0-	90	1	357	2	N	-0-					250

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					276
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					276
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					276
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					276
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					276
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					276

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					36
12	0	#	-0-	-0-	-0-	-0-					N	-0-					36
01	0	#	-0-	-0-	-0-	-0-					N	-0-					36
02	0	#	-0-	-0-	-0-	-0-					N	-0-					36
03	0	#	-0-	-0-	-0-	-0-					N	-0-					36
04	0	#	-0-	-0-	-0-	-0-					N	-0-					36

PHOENIX MIDSTREAM, LLC 664133
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
P1 ENERGY, LLC 631633
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					137
12	0	#	-0-	-0-	-0-	-0-					N	-0-					137
01	0	#	-0-	-0-	-0-	-0-					N	-0-					137
02	0	#	-0-	-0-	-0-	-0-					N	-0-					137
03	0	#	-0-	-0-	-0-	-0-					N	-0-					137
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					228
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					228
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					228
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					228
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					228
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					228

PLUGGED AND ABANDONED_____ 10/02/2024 - WELL PLUGGED 10/02/24

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BLACKBRUSH O & G, LLC 073059
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

11	3002	X	3002	-0-	-0-	B	-0-	978	2	2024	3	N	-0-					-0-
12	3461	X	3461	-0-	-0-	B	-0-	1056	2	2405	3	N	-0-					-0-
01	3271	X	3271	-0-	-0-	B	-0-	927	2	2344	3	N	-0-					-0-
02	2400	X	2400	-0-	-0-	B	-0-	609	2	1791	3	N	-0-					-0-
03	2854	X	2854	-0-	-0-	B	-0-	727	2	2127	3	N	-0-					-0-
*04	2783	X	2783	-0-	-0-	B	-0-	678	2	2105	3	N	-0-					-0-

EDWARD KESELING GAS UNIT WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

11	240	N	-0-	-0-	-240	B	-15191					N	-0-					-0-
12	14	N	222	-0-	208	B	-14983	68	2	154	3	N	-0-					-0-
01	0	N	96	-0-	96	B	-14887	27	2	69	3	N	-0-					-0-
02	0	N	48	-0-	48	B	-14839	12	2	36	3	N	-0-					-0-
03	217	N	249	-0-	32	B	-14807	63	2	186	3	N	-0-					-0-
04	90	N	380	-0-	290	B	-14517	92	2	288	3	N	-0-					-0-

ROEHL GAS UNIT WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

11	13530	X	12574	-0-	-956	B	-0-	4094	2	8480	3	N	-0-					-0-
12	15996	X	9274	-0-	-6722	B	-0-	2829	2	6445	3	N	-0-					-0-
01	15996	X	9428	-0-	-6568	B	-0-	2672	2	6756	3	N	-0-					-0-
02	14896	X	13743	-0-	-1153	B	-0-	3486	2	10257	3	N	-0-					-0-
03	17320	X	17320	-0-	-0-	B	-0-	4413	2	12907	3	N	-0-					-0-
*04	14000	X	14000	-0-	-0-	B	-0-	3409	2	10591	3	N	-0-					-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
IP WELL SERVICE LLC 102116
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

P1 ENERGY, LLC 631633
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
IP WELL SERVICE LLC 102116
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320

DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	1507	-0-	1507	1507	1507	2			N	-0-					-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	2760	-0-	2760 B	2760	2760	2			N	-0-					-0-
*03		14B2 EXT	4091	-0-	4091 B	6851	4091	2			N	-0-					-0-
04		14B2 EXT	1508	-0-	1508 B	8359	1508	2			N	-0-					-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	891	-0-	-399 B	-0-	64	1	827	2	N	-0-					-0-
12	1333	X	865	-0-	-468 B	-0-	36	1	829	2	N	-0-					-0-
01	2138	X	2138	-0-	-0- B	-0-	2138	2			N	-0-					-0-
02	1204	X	813	-0-	-391 B	-0-	813	2			N	-0-					-0-
03	930	X	118	-0-	-812 B	-0-	118	2			N	-0-					-0-
04	1290	X	1074	-0-	-216 B	-0-	1074	2			N	-0-					-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					72
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					72
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	223	-0-	-3647	-0-	186	3	37	9	N	34					182
12	589	X	378	-0-	-211	-0-	258	3	120	9	N	109	169	1			122
01	0	X	-0-	-0-	-0-	-0-					N	-0-					122
02	364	X	21	-0-	-343	-0-	2	3	19	9	N	17					139
*03	403	X	12	-0-	-391	-0-	6	3	6	9	N	5					144
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144

WELDERXP LTD. 907320
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2949	N	2949	-0-	-0-	-0-	211	1	2738	2	N	-0-					-0-
12	1940	N	1940	-0-	-0-	-0-	82	1	1858	2	N	-0-					-0-
01	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
02	2760	N	2760	-0-	-0-	-0-	2760	2			N	-0-					-0-
*03	3100	N	4092	-0-	992	992	4092	2			N	-0-					-0-
04	2500	N	1508	-0-	-992	-0-	1508	2			N	-0-					-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		2949	-0-	2949	2949	211	1	2738	2	Y	-0-					33
12	14B2 EXT		1940	-0-	1940	4889	82	1	1858	2	Y	-0-					33
01	14B2 EXT		2138	-0-	2138	7027	2138	2			Y	-0-					33
02	9787	X	2760	-0-	-7027	-0-	2760	2			Y	-0-					33
*03	4092	X	4092	-0-	-0-	-0-	4092	2			Y	-0-					33
04	1507	X	1507	-0-	-0-	-0-	1507	2			Y	-0-					33

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

11	14B2	EXT	-0-	-0-	-0-	683					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	683					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	683					Y	-0-					-0-
02	683	X	-0-	-0-	-683	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13415 - 17405

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
04	14B2	EXT	1507	-0-	1507	1507	1507	2			Y	-0-					15

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					245
12	0	N	-0-	-0-	-0-	-0-					N	-0-					245
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					245
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					245
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					245
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					245

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 43 RRCID -> 291166 COMPL. DATE 06/01/2021 TOTAL DEPTH 5000 PERF. 3778 - 3790

11	4380	X	2949	-0-	-1431	-0-	211	1	2738	2	N	-0-					161
12	5819	X	5819	-0-	-0-	-0-	245	1	5574	2	N	-0-					161
01	2138	X	2138	-0-	-0-	-0-	2138	2			N	-0-					161
02	4088	X	2760	-0-	-1328	-0-	2760	2			N	-0-					161
*03	4526	X	4092	-0-	-434	-0-	4092	2			N	-0-					161
04	4380	X	2064	-0-	-2316	-0-	2064	2			N	-0-					161

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

11	14B2	EXT	-0-	-0-	-0-	B	-35112				N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	B	-35112				N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	B	-35112				N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	B	-35112				N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	B	-35112				N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	B	-35112				N	-0-					5

YOUGEEN (PETERS, MIDDLE) //CONT.// 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDERXP LTD. //CONT.// 907320
EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/23/2024 TOTAL DEPTH 4710 PERF. 3720 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
01	0	K	-0-	-0-	-0-	B	-0-					N	-0-					7
02	0	K	-0-	-0-	-0-	B	-0-					N	-0-					7
03	0	K	-0-	-0-	-0-	B	-0-					N	-0-					7
04	0	K	-0-	-0-	-0-	B	-0-					N	-0-					7

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT					-0-

WELDERXP LTD. 907320
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 12/23/2009 TOTAL DEPTH 5675 PERF. 3849 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					14
12	62	N	-0-	-0-	-62	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					14

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	-0-	-0-	-570 B	-0-					N	-0-					91
12	775	X	33	-0-	-742 B	-0-	33	3			N	-0-					91
01	775	X	13	-0-	-762 B	-0-	13	3			N	-0-					91
02	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					91
*03	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					91
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					91

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					18

WELDERXP LTD. 907320
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	2949	-0-	-2961	B	-0-	211	1	2738	2	N	-0-					252
12	6107	X	5819	-0-	-288	B	-0-	245	1	5574	2	N	-0-					252
01	2138	X	2138	-0-	-0-	B	-0-	2138	2			N	-0-					252
02	3108	X	2760	-0-	-348	B	-0-	2760	2			N	-0-					252
*03	5828	X	-0-	-0-	-5828	B	-0-					N	-0-					252
04	5640	X	-0-	-0-	-5640	B	-0-					N	-0-					252

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					25
04	14B2	EXT	1508	-0-	1508	B	1508	1508	2			N	-0-					25

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					20

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19
04	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730		1350	-0-	-1380	-0-	96	1	1254	2	N	-0-					-0-
12	2821		1065	-0-	-1756	-0-	45	1	1020	2	N	-0-					-0-
01	2821		2137	-0-	-684	-0-	2137	2			N	-0-					-0-
02	2548		-0-	-0-	-2548	-0-					N	-0-					-0-
03	1395	#	-0-	-0-	-1395	-0-					N	-0-					-0-
04	2433	R	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					66
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					66

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

11	2055	N	2055	-0-	-0-	B	-0-	2055	2			N	-0-				45
12	1345	N	1345	-0-	-0-	B	-0-	1248	2	97	9	N	88	88	1		45
01	2199	N	2199	-0-	-0-	B	-0-	2199	2			N	-0-				45
02	1565	N	1565	-0-	-0-	B	-0-	1503	2	62	9	N	56	86	1		15
03	1333	N	508	-0-	-825	B	-0-	508	2			N	-0-				15
04	1267	N	1267	-0-	-0-	B	-0-	1256	2	11	9	N	10				25

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

11	300	N	104	-0-	-196	B	-23993	104	2			N	-0-				90
12	0	N	-0-	-0-	-0-	B	-23993					N	-0-				90
01	0	N	127	-0-	127	B	-23866	127	2			N	-0-				90
02	84	N	207	-0-	123	B	-23743	207	2			N	-0-				90
03	0	N	219	-0-	219	B	-23524	219	2			N	-0-				90
04	0	N	462	-0-	462	B	-23062	456	2	6	9	N	5				95

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	5	1	212	2	N	-0-					27
12	222	N	222	-0-	-0-	-0-	5	1	217	2	N	-0-					27
*01	194	N	194	-0-	-0-	-0-	5	1	189	2	N	-0-					27
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					27
03	217	N	201	-0-	-16	-0-	5	1	196	2	N	-0-					27
04	200	N	200	-0-	-0-	-0-	4	1	196	2	N	-0-					27

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34