

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF JANUARY, 2017

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW IN BARRELS MONTHLY	DELQ ALLOW IN BARRELS MONTHLY	REPORTED PRODUCTION IN BARRELS		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER			MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,337	480	2,112	15,040	28,527,353	1,451,195	14,294,542	461,114	48.11	7,010,225	7,289,602	23,675	1,571,551
02	2,280	169	1,787	3,172	21,014,208	879,462	11,483,805	370,445	43.89	8,400,943	3,085,168	12,554	680,748
03	4,276	1,399	1,316	4,970	3,997,290	894,840	2,085,133	67,262	40.00	566,161	1,524,417	5,825	851,230
04	949	121	160	945	380,722	61,329	194,452	6,273	43.29	22,899	172,246	56	134,531
05	853	87	194	1,242	1,056,139	291,214	366,305	11,816	55.67	22,869	351,755	37	145,683
06	2,082	171	406	3,069	6,087,202	64,821	705,009	22,742	88.05	325,978	372,297	860	380,124
6E	987	28	2	4,085	532,239	13,113	214,446	6,918	58.85	29,313	182,510	3	142,629
7B	4,224	647	282	7,424	1,368,260	142,180	786,646	25,376	38.87	262,962	512,434	1,501	546,340
7C	5,432	427	577	15,725	15,293,402	445,702	7,582,600	244,600	49.40	4,534,100	3,043,504	7,906	1,365,472
08	15,622	855	6,107	49,085	49,971,318	3,436,104	27,171,367	876,496	43.22	15,911,959	11,283,316	38,969	5,227,758
8A	4,027	349	842	21,412	10,140,907	380,247	7,974,036	257,227	20.06	6,242,706	1,726,249	2,671	894,237
09	6,338	909	590	15,495	1,693,870	234,356	767,208	24,749	49.86	67,414	684,630	987	799,826
10	3,037	197	615	8,054	5,112,293	120,280	864,602	27,890	82.26	53,272	791,392	1,611	934,005
TOTAL	55,444	5,839	14,990	149,718	45,175,203	8,414,843	74,490,151	2,402,908	46.66	43,450,801	31,019,520	96,655	13,674,134

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF DECEMBER, 2016

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,958	63	3,148	17,555	28,585,281	51,336	15,056,333	485,688	47.27	7,230,724	7,829,698	18,443	1,705,871
02	2,504	28	1,818	3,312	21,801,675	473,334	11,456,164	369,554	46.69	8,159,411	3,278,842	10,876	724,793
03	5,260	596	1,647	5,761	4,303,067	214,985	2,450,951	79,063	41.29	568,687	1,852,072	4,094	1,057,029
04	1,152	7	227	1,122	394,227	930	233,277	7,525	40.74	26,242	206,174	641	164,041
05	963	9	258	1,321	1,155,959	53,382	480,029	15,485	56.86	20,569	434,140	220	180,317
06	2,310	19	449	3,297	6,099,323	3,751	765,269	24,686	87.43	331,641	426,926	936	406,245
6E	1,050	6	2	4,179	528,121	1,519	224,075	7,228	57.47	27,837	194,891	9	151,207
7B	5,217	80	386	8,712	1,380,246	17,918	851,791	27,477	37.83	264,563	587,006	1,679	643,006
7C	6,025	58	733	16,588	13,552,242	18,173	7,957,127	256,682	41.24	4,602,705	3,341,666	9,650	1,481,536
08	16,673	95	6,421	51,755	53,729,478	234,803	29,676,673	957,312	44.61	17,660,160	11,803,258	43,466	5,597,172
8A	4,419	43	983	22,422	9,994,821	23,224	8,218,529	265,114	17.69	6,271,856	1,938,646	2,190	980,706
09	7,444	203	709	17,172	1,793,770	63,160	845,225	27,265	51.65	72,923	785,399	1,301	933,759
10	3,258	31	655	8,954	5,146,495	12,307	1,058,014	34,129	79.36	70,835	936,147	1,325	996,161
TOTAL	62,233	1,238	17,436	162,150	48,464,705	1,168,822	79,273,457	2,557,208	46.33	45,308,153	33,614,865	94,830	15,021,843

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2017 THRU JANUARY, 2017
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	28,527,353	920,237	14,294,542	461,114	1,451,195	14,232,811	459,123	48.11
02	21,014,208	677,878	11,483,805	370,445	879,462	9,530,403	307,433	43.89
03	3,997,290	128,945	2,085,133	67,262	894,840	1,912,157	61,683	40.00
04	380,722	12,281	194,452	6,273	61,329	186,270	6,008	43.29
05	1,056,139	34,069	366,305	11,816	291,214	689,834	22,253	55.67
06	6,087,202	196,361	705,009	22,742	64,821	5,382,193	173,619	88.05
6E	532,239	17,169	214,446	6,918	13,113	317,793	10,251	58.85
7B	1,368,260	44,137	786,646	25,376	142,180	581,614	18,761	38.87
7C	15,293,402	493,336	7,582,600	244,600	445,702	7,710,802	248,736	49.40
08	49,971,318	1,611,978	27,171,367	876,496	3,436,104	22,799,951	735,482	43.22
8A	10,140,907	327,126	7,974,036	257,227	380,247	2,166,871	69,899	20.06
09	1,693,870	54,641	767,208	24,749	234,356	926,662	29,892	49.86
10	5,112,293	164,913	864,602	27,890	120,280	4,247,691	137,023	82.26
TOTAL	145,175,203	4,683,071	74,490,151	2,402,908	8,414,843	70,685,052	2,280,163	46.66

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2017 THRU JANUARY, 2017