

DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR
DIRECTOR, OIL AND GAS DIVISION
CLAY WOODUL
ASSISTANT DIRECTOR, FIELD OPERATIONS

# RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

#### **MEMORANDUM**

June 3, 2021

TO:

Chairman Christi Craddick Commissioner Wayne Christian

**Commissioner Jim Wright** 

FROM:

Peter G. Pope, Manager

Site Remediation

SUBJECT:

Site Remediation's Summary Report

May 2021

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In May 2021, a total of 24 activities were completed at a total cost of \$280,467.26. (Attachment B)
- 3. Of the activities completed in May 2021, all were routine cleanups. (Attachment F)

4. In May 2021, a total of 26 activities were authorized for bid solicitation and codes for a

total estimated cost of \$449,856.40 (Attachment

Peter G. Pope

PGP/cb Attachments

#### **ATTACHMENT A**

## Monthly State-Managed Pollution Site Cleanup Activities for May 2021 and FY 2021 to date

Com	pleted Cleanup Activities (See Attachments B, C, D, E, F, and H)	
1.	Number of Cleanup Activities Completed in May 2021	24
	Total Cost of Cleanup Activities Completed in May 2021	\$ 280,467.26
	Number of Activities with Post-Close* Invoices Approved in May 2021	0
	Total Amount of Post-Close Invoices Approved in May 2021	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in May 2021	3
2.	Number of Cleanup Activities Completed in FY 2021	158
	Total Cost of Cleanup Activities Completed in FY 2021	\$ 1,841,279.10
	Number of Activities with Post-Close Invoices Approved in FY 2021	2
	Total Amount of Post-Close Invoices Approved in FY 2021	\$ 19,992.75
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2021	27
3.	Grand Total (Completed Activities plus Post-Close Invoices) for May 2021	\$ 280,467.26
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2021	\$ 1,861,271.85
New	Cleanup Activities (See Attachment G)	
1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes	00
	Issued in May 2021 Estimated Cost of Cleanup Activities Authorized in May 2021	26 \$ 449,856.40
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes	
	Issued in FY 2021	241
	Estimated Cost of Cleanup Activities Authorized in FY 2021	\$ 8,680,218.14
Cl	www.Astinities.Assuranced But Not Computated	
Clea	nup Activities Approved But Not Completed	
1.	Total Number of Remaining Cleanup Activities as of the last day of May 2021  Total Estimated Cost of Remaining Cleanup Activities	86 \$ 6,559,256.22

#### Cleanup Activities Canceled Without Cost to State

Number of Authorized Cleanup Activities Canceled in May 2021
 Total Number of Authorized Cleanup Activities Canceled in FY 2021

33

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).



## **ATTACHMENT B**

## **SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

	THIS	MONTH	YEAR TO DATE		
DISTRICT	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
01	8	\$ 49,248.47	12	\$ 91,458.92	
02	1	\$ 19,175.00	1	\$ 19,175.00	
03	3	\$ 23,457.50	19	\$ 319,611.41	
04	4	\$ 90,837.50	17	\$ 230,352.65	
05	0	\$ 0.00	1	\$ 6,567.50	
06	1	\$ 5,446.25	12	\$ 95,666.19	
6E	2	\$ 38,672.90	18	\$ 207,815.02	
7B	0	\$ 0.00	15	\$ 76,433.25	
7C	0	\$ 0.00	7	\$ 244,458.50	
08	0	\$ 0.00	24	\$ 224,875.50	
8A	2	\$ 29,765.00	7	\$ 85,889.44	
09	1	\$ 4,596.00	16	\$ 155,930.14	
10	2	\$ 19,268.64	9	\$ 83,045.58	
TOTALS	24	\$ 280,467.26	158	\$ 1,841,279.10	
GRAND TOTALS*		\$ 280,467.26		\$ 1,861,271.85	

<sup>\*</sup>Grand Total line includes all Post-Close Invoice amounts.

## **ATTACHMENT C**

## SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

May 1, 2021 to May 31, 2021

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	2	4
02	0	0
03	0	3
04	0	3
05	0	0
06	0	0
6E	0	4
7B	0	0
7C	0	2
08	0	2
8A	1	4
09	0	5
10	0	0
TOTALS	3	27

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## LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

May 1, 2021 to May 31, 2021

DIST. REQ. CLEANUP ORIGINAL APPROVED NO. NUMBER ID AWARD INVOICES								
The state of the s	ber of cleanup vard amount b		ere the final cost 110 percent.	exceeded the	0			

## LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

May 1, 2021 to May 31, 2021

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT			
01	455-21-0434	01-274136	Work Order	\$ 4,610.00	\$ 5,941.25	28.88%			
01	455-21-0434	01-274138	Work Order	\$ 7,390.00	\$ 8,217.50	11.2%			
8A	8A 455-21-0685 8A-273037 Work Order \$ 9,886.00 \$ 17,265.00								
Total number of Cleanup activities (Work Orders, etc) where the final cost exceeded the original contract amount by greater than 10 percent.									

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#### **ATTACHMENT E**

#### Cost Overruns Greater than 10%

01-274136; KIDD PROD CO. (458825); GRAHAM, J. J. UNIT (03087); Caldwell County Original Contract Amount - \$4,610.00, Final Cost - \$5,941.25, Increase of 28.88%

<NA>

01-274138; AUSTIN OPER (037252); APPLING, WILLIE (03703); Guadalupe County Original Contract Amount - \$7,390.00, Final Cost - \$8,217.50, Increase of 11.2%

<NA>

8A-273037; WALKING X OIL CO. (892810); VEAL, MINNIE (65505); Cochran County Original Contract Amount - \$9,886.00, Final Cost - \$17,265.00, Increase of 74.64%

<NA>

## **ATTACHMENT F**

## **SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

	THIS	MONTH	YEAR	R TO DATE
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup 🗸	24	\$ 280,467.26	141	\$ 1,664,960.51
Emergency _	0	\$ 0.00	13	\$ 106,094.64
<b>F</b> Assessment	0	\$ 0.00	4	\$ 70,223.95
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	24	\$ 280,467.26	158	\$ 1,841,279.10
GRAND TOTALS*		\$ 280,467.26	TIME	\$ 1,861,271.85

<sup>\*</sup>Grand Total line includes all Post-Close Invoice amounts.

## **ATTACHMENT G**

#### SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

May 1, 2021 to May 31, 2021

	THI	S MONTH	YEA	R TO DATE
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	3	\$ 26,365.00	18	\$ 341,985.50
02	1	\$ 9,170.00	4	\$ 90,847.50
03	4	\$ 125,273.00	38	\$ 792,957.23
04	2	\$ 45,897.80	29	\$ 522,439.68
05	0	\$ 0.00	3	\$ 51,662.40
06	0	\$ 0.00	18	\$ 417,384.00
6E	3	\$ 80,362.60	21	\$ 379,286.10
7B	5	\$ 62,170.00	25	\$ 245,265.50
7C	3	\$ 55,811.00	15	\$ 341,997.57
08	0	\$ 0.00	22	\$ 4,860,636.80
8A	1	\$ 6,910.00	10	\$ 167,260.00
09	2	\$ 14,797.00	26	\$ 351,738.16
10	2	\$ 23,100.00	12	\$ 116,757.70
TOTALS	26	\$ 449,856.40	241	\$ 8,680,218.14

## CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF May 31, 2021

Remaining Authorized Cleanup Activity Count:

86

Total Estimated Cost of Remaining Cleanup Activities:

\$ 6,559,256.22

## **ATTACHMENT H**

## **ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Date Approved	Total of Invoices
					Activities Adjusted	Total of Invoices
			Total (all Districts)	*	0	\$ 0.00

## **CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE**

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID ————	Site Rank ——	Number Canceled ———	RRC Estimate
					Number Canceled	RRC Estimate
			Total (all Districts)		0 :::	<n a=""></n>

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 01 T	otals		8	\$ 69,606.00	\$ 49,248.47	\$ 20,357.53
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
01	274136	KIDD PRODUCTION CO. GRAHAM, J. J. UNIT	CU-A	CALDWELL Activity Total	\$ 4,610.00	\$ 5,941.25	-\$ 1,331.25
01	274138	AUSTIN OPERATING, LLC. APPLING, WILLIE	CU-A	GUADALUPE Activity Total	\$ 7,390.00	\$ 8,217.50	-\$ 827.50
01	274139	BEDFORD OIL & GAS, INC. FORD	CU-A	CALDWELL Activity Total	\$ 13,700.00 <b>√</b>	\$ 6,080.00	\$ 7,620.00
01	274141	KIDD PRODUCTION CO. SPRAGUE, DELIA	CU-A	CALDWELL Activity Total	\$ 10,316.00	\$ 5,753.75	\$ 4,562.25
01	274145 🗸	GINCO OPERATING CO. CERVANTES, REYES E. ET UX	CU-A	BEXAR Activity Total	\$ 6,630.00	\$ 6,546.25	\$ 83.75
01	274178 🗸	MARTINEZ OIL & GAS LLC RIO MEDINA FARMS -A-	CU-A	BEXAR Activity Total	\$ 9,650.00	\$ 6,837.50	\$ 2,812.50
01	274756	HICKEY, EUGENE HICKEY, EUGENE	CU-A	GUADALUPE Activity Total	\$ 8,410.00	\$ 3,347.50	\$ 5,062.50
01	275436 🗸	TEXSTAR DRILLING, INC. LYSSY, MARY	CU-A	WILSON Activity Total	\$ 8,900.00	\$ 6,524.72	\$ 2,375.28
							75



May 1, 2021 to May 31, 2021

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 02 T	otals		Ĭ	\$ 24,473.00	\$ 19,175.00	\$ 5,298.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
02	274143	TIDEWATER MINERALS CORPORATION HARING	CU-A	GOLIAD Activity Total	\$ 24,473.00	\$ 19,175.00	\$ 5,298.00

15/2021 6/15/2021

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 03 T	otals		3	\$ 35,320.00	\$ 23,457.50	\$ 11,862.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
03	275476	AUSCO TEXAS EXPLORATION, LLC KRUEGER UNIT	CU-A	BURLESON Activity Total	\$ 12,950.00	\$ 9,140.00	\$ 3,810.00
03	275696	VIA OIL COMPANY AGNELLO	CU-A	COLORADO Activity Total	\$ 16,740.00	\$ 8,687.50	\$ 8,052.50
03	276296	REGIONAL OIL SALES, INC. QUINTETTE	CU-A	LIBERTY Activity Total	\$ 5,630.00	\$ 5,630.00	\$ 0.00



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 04 T	otals		4	\$ 122,109.98	\$ 90,837.50	\$ 31,272.48
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	232136	MODENA OPERATING LLC SOUTH SPRINT STATE GAS UNIT #1	CU-A	KLEBERG Activity Total	\$ 27,301.66	\$ 21,726.67	\$ 5,574.99
04	232137	MODENA OPERATING LLC SOUTH SPRINT STATE GAS UNIT # 2	CU-A	KLEBERG Activity Total	\$ 27,301.66	\$ 21,726.67	\$ 5,574.99
04	232138	MODENA OPERATING LLC SOUTH SPRINT STATE GAS UNIT # 3	CU-A	KLEBERG Activity Total	\$ 27,301.66 /	\$ 21,726.66	\$ 5,575.00
04	232139	MODENA OPERATING LLC STATE TRACT 1008-S	CU-A	KENEDY Activity Total	\$ 40,205.00	\$ 25,657.50	\$ 14,547.50



May 1, 2021 to May 31, 2021

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 06 T	otals		4	\$ 13,560.00	\$ 5,446.25	\$ 8,113.75
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
06	232324	DOWDEN, T. L. GOTHARD, DEWITT UNIT	CU-A	RUSK Activity Total	\$ 13,560.00	\$ 5,446.25	\$ 8,113.75

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				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 6E 7	Totals		2	\$ 39,189.00	\$ 38,672.90	\$ 516.10
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
6E	273556	EMBASSY WELL SERVICE, LLC MORSE, L. B.	CU-A	RUSK Activity Total	\$ 12,779.00	\$ 14,015.40	-\$ 1,236.40
6E	231861	HARTFORD ENERGY, INC. POOL, RAS	CU-A	RUSK Activity Total	\$ 26,410.00	\$ 24,657.50	\$ 1,752.50



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 8A T	otals		2	\$ 109,134.00	\$ 29,765.00	\$ 79,369.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
8A	272561	BEP OPERATING, LLC DABBS	CU-A	MITCHELL Activity Total	\$ 99,248.00	\$ 12,500.00	\$ 86,748.00
8A	273037	WALKING X OIL CO. VEAL, MINNIE	CU-A	COCHRAN Activity Total	\$ 9,886.00	17,265.00	-\$ 7,379.00

				Activity Count	RRC Estimate	Total of Invoices	Remaining
District 09 Totals			1	\$ 15,180.00	\$ 4,596.00	\$ 10,584.00	
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	276617	RENEAU OIL CO. CAMPBELL "C"	CU-A	ARCHER Activity Total	\$ 15,180.00	\$4,596.00	\$ 10,584.00



May 1, 2021 to May 31, 2021

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 10 T	otals		2	\$ 19,268.64	\$ 19,268.64	\$ 0.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
10	272861	B-J OPERATING COMPANY MCCRAY	CU-A	CARSON Activity Total	\$ 8,941.32	\$ 8,941.32	\$ 0.00
10	272996	QUEST-TEX ENERGY OPERATING, LLC ERLE	CU-A	HUTCHINSON Activity Total	\$ 10,327.32 ————————————————————————————————————	\$ 10,327.32	\$ 0.00
				Activity	RRC	Total of	

Grand Totals (all Districts)

Count

24

012C

**Invoices** 

Remaining

\$ 280,467.26 \$ 167,373.36

**Estimate** 

\$ 447,840.62

					Number Approved	RRC Estimate
Distr	ict 01 Tot	als			3	\$ 26,365.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
01	274181	FAR, INC. EDWARD YORK PETTIT ET AL UNIT	BEXAR DP193353	CU-B	1	\$ 8,025.00
01	276817	MAGNUM OILFIELD SERVICES LLC WOELFEL	WILLIAMSON 16020	CU-A	1	\$ 9,710.00
01	276236	T. A. W. COMPANY SMITH UNIT	CALDWELL 08305	CU-A	1	\$ 8,630.00

					Number Approved	RRC Estimate
Distr	ict 02 Tot	1	\$ 9,170.00			
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
02	274179	DOVE PETROLEUM INC KAINER	KARNES 08278	CU-A	1	\$ 9,170.00

					Number Approved	RRC Estimate
Distr	ict 03 Tot	als			4	\$ 125,273.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
03	276256	<na> LUECKE INVESTIGATION</na>	LEE <na></na>	AS-U	1	\$ 87.00
03	276937	UNIDENTIFIED NEUENDORFF COMPLAINT	COLORADO <na></na>	CU-A	1	\$ 99,980.00
03	276178	LT OIL LLC MASON	HARRIS 07110	EC-A	1	\$ 9,030.00
03	273000	VOTAW PRODUCTION COMPANY LLC ALEXANDER, K. J.	LIBERTY 06005	EC-A	1	\$ 16,176.00

May 1, 2021 to May 31, 2021

					Number Approved	RRC Estimate
Distr	ict 04 Tot	als			2	\$ 45,897.80
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
04	275036	UNIDENTIFIED CHILTIPIN CREEK SEEP TRENCH	SAN PATRICIO -4337	AS-A		\$ 17,137.80
04	276719	GREEN EXPLORATION COMPANY COMMINGLE - COASTAL CORP.	JIM WELLS CP4-5400	CU-A	1	\$ 28,760.00

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					Number Approved	RRC Estimate
Distr	ict 6E Tot	als			3	\$ 80,362.60
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
6E	276936	UNIDENTIFIED HANSON, MICHAEL PROPERTY	RUSK <na></na>	CU-A	1	\$ 8,970.00
6E	231861	HARTFORD ENERGY, INC. POOL, RAS	RUSK 07594	CU-A	1	\$ 26,410.00
6E	276656	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	RUSK 06-1971	AS-A	1	\$ 44,982.60

				Number Approved	RRC Estimate
ct 7B Tot	als			5	\$ 62,170.00
Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
276319	CHAN WEST OIL CORPORATION HILLS, RADFORD	TAYLOR 08950	CU-B	1	\$ 15,850.00
276297	TKP PETROLEUM, INC. LUCKY	STONEWALL 7B-5539	CU-B	1	\$ 23,270.00
276316	TT OPERATING, LLC HALLONQUIST, J.B.	COLEMAN 13731	CU-B	1	\$ 13,550.00
276317	TT OPERATING, LLC REEVES	COLEMAN 23970	CU-B	1	\$ 5,940.00
276176	LOW-END OIL LLC WHITE	TAYLOR 29152	CU-B	1	\$ 3,560.00
	276319 276316 276317	276319 CHAN WEST OIL CORPORATION HILLS, RADFORD  276297 TKP PETROLEUM, INC. LUCKY  276316 TT OPERATING, LLC HALLONQUIST, J.B.  276317 TT OPERATING, LLC REEVES  276176 LOW-END OIL LLC	Cleanup IDOperator Name Lease NameCounty Lse/Gas ID276319CHAN WEST OIL CORPORATION HILLS, RADFORDTAYLOR 08950276297TKP PETROLEUM, INC. LUCKYSTONEWALL 7B-5539276316TT OPERATING, LLC HALLONQUIST, J.B.COLEMAN 13731276317TT OPERATING, LLC REEVESCOLEMAN 23970276176LOW-END OIL LLCTAYLOR	Cleanup IDOperator Name Lease NameCounty Lse/Gas IDSite Rank276319CHAN WEST OIL CORPORATION HILLS, RADFORDTAYLOR 08950CU-B276297TKP PETROLEUM, INC. LUCKYSTONEWALL 7B-5539CU-B276316TT OPERATING, LLC HALLONQUIST, J.B.COLEMAN 13731CU-B276317TT OPERATING, LLC REEVESCOLEMAN 23970CU-B276176LOW-END OIL LLCTAYLORCU-B	Approved  Approved  Ict 7B Totals  Cleanup   Operator Name   Lease Name   Lse/Gas ID   Rank   Approved  276319   CHAN WEST OIL CORPORATION   TAYLOR   08950   1  276297   TKP PETROLEUM, INC.   STONEWALL   7B-5539   1  276316   TT OPERATING, LLC   HALLONQUIST, J.B.   13731   1  276317   TT OPERATING, LLC   COLEMAN   CU-B   1  276176   LOW-END OIL LLC   TAYLOR   CU-B   1

					Number Approved	RRC Estimate
Distr	rict 7C Tot	als			3	\$ 55,811.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7C	267137	RAD OIL COMPANY UNIVERSITY "5"	CROCKETT 12668	CU-C	1	\$ 16,000.00
7C	267018	TEJAS JACK SALES, INC. MCMILLAN, REVA K.	IRION 10730	CU-C	1	\$ 17,311.00
7C	267017	TEJAS JACK SALES, INC. MIM SOUTH	IRION 03292	CU-C		\$ 22,500.00

					Number Approved	RRC Estimate
Distr	ict 8A Tot	rals			1	\$ 6,910.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
8A	276756	BEP OPERATING, LLC DABBS	MITCHELL 61128	CU-A	1	\$ 6,910.00

May 1, 2021 to May 31, 2021

					Number Approved	RRC Estimate
Distr	ict 09 Tot	als			2	\$ 14,797.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
09	276058	POSTPEAK, LLC OLIVER	ARCHER 25655	CU-B	1	\$ 6,347.00
09	277018	POLK OPERATING, LLC POLK KASHMIR SWD	MONTAGUE 30643	AS-A	1	\$ 8,450.00

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					Number Approved	RRC Estimate
Distr	ict 10 Tot	als			2	\$ 23,100.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
10	273677	HAWK WELL SERVICE WHITTENBURG D	HUTCHINSON 01809	CU-A	1	\$ 15,825.00
10	277156	BLACK SHEEP OPERATING, LLC PHOENIX	GRAY 08799	CU-A	1	\$ 7,275.00
					Number	RRC
			Grand Total (all Districts)		Approved 26	\$ 449,856.40