

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
JANUARY 2022**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIANChairman

CHRISTI CRADDICK..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED MAY 2022**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JANUARY 2022

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JANUARY
2021			
EXTRACTION LOSS *	123,144,926	14.14	
ACID GAS H2S & CO2	5,154,321	.59	
PLANT FUEL AND LEASE USE	54,212,964	6.22	-5.99
PRESS MAINT & REPRESS	16,191,470	1.85	-1.97
TRANSMISSION LINES	576,301,853	66.18	-9.26
CYCLED	27,639,794	3.17	-12.70
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	29,971,429	3.44	80.32
VENTED OR FLARED	7,910,565	.90	-3.68
PLANT METER DIFFERENCE	30,187,031	3.46	

TOTAL GAS PRODUCED	870,714,353		-.68
MARKETED PRODUCTION #	630,514,817		-9.01

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2022

GAS FIELDS PRODUCED	4,784
GAS WELLS PRODUCED	88,052
GAS WELL GAS PRODUCED	534,604,080
EXTRACTION LOSS (LEASE)	22,925,568
FUEL SYSTEM & LEASE USE	10,744,873
GAS LIFT	412,349
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	310,407,831
PROCESSING PLANTS	189,032,170
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,081,289

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
JANUARY 2022

OIL WELLS PRODUCED	164,082
CASINGHEAD GAS PRODUCED	336,110,273
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	12,217,334

TOTAL	348,327,607
FUEL SYSTEM & LEASE USE	13,101,738
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	116,346,468
PROCESSING PLANTS	213,436,990
CARBON BLACK PLANTS	0
VENTED OR FLARED	5,442,411
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2022

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	116	5,793	76,052,624	2,560,353	2,460,923	105	0	23,139,245	47,772,533	0	119,465
02	498	3,373	27,537,467	3,448,891	1,304,655	629	0	6,528,322	16,195,046	0	59,924
03	491	2,313	15,419,737	571,165	566,452	1,508	0	11,456,696	2,817,233	0	6,683
04	862	10,078	32,599,780	354,293	1,417,664	944	0	19,756,384	11,034,561	0	35,934
05	166	5,294	12,748,895	8,684	186,432	0	0	10,135,211	2,416,895	0	1,673
06	430	12,923	136,207,449	394,799	1,127,892	65,899	0	111,315,992	23,296,093	0	6,774
7B	699	3,081	1,196,570	6,378	23,928	0	0	706,879	459,385	0	0
7C	308	12,021	7,126,347	35,684	239,136	0	0	2,295,133	4,554,708	0	1,686
08	346	6,198	136,728,175	15,106,714	1,718,246	328,664	0	52,285,380	66,440,092	0	849,079
8A	20	79	170,510	1,610	1,415	0	0	154,089	13,358	0	38
09	342	15,880	69,027,952	87,875	1,169,460	13,482	0	57,983,231	9,773,871	0	33
10	506	11,019	19,788,574	349,122	528,670	1,118	0	14,651,269	4,258,395	0	0
	4,784	88,052	534,604,080	22,925,568	10,744,873	412,349	0	310,407,831	189,032,170	0	1,081,289

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2022

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,623	23,295,288	1,768,349	25,063,637	2,627,070	0	15,357,042	6,573,994	0	505,531
02	6,521	26,227,835	3,570,553	29,798,388	2,346,376	0	10,998,014	16,149,093	0	304,905
03	7,229	4,155,573	153,146	4,308,719	538,769	0	3,140,080	435,759	0	194,111
04	1,021	182,436	944	183,380	45,184	0	99,651	35,401	0	3,144
05	1,568	551,729	80,010	631,739	68,694	0	415,441	135,784	0	11,820
06	3,142	4,452,635	572,683	5,025,318	55,389	0	4,626,722	333,171	0	10,036
6E	4,129	84,278	0	84,278	21	0	82,547	1,710	0	0
7B	7,631	888,244	0	888,244	6,681	0	532,864	296,673	0	52,026
7C	14,802	70,791,291	1,703,241	72,494,532	2,121,962	0	14,838,153	55,080,913	0	453,504
08	54,094	189,844,096	2,144,591	191,988,687	4,937,371	0	52,310,660	132,090,276	0	2,650,380
8A	19,579	9,711,333	0	9,711,333	23,503	0	7,785,450	660,644	0	1,241,736
09	14,785	1,940,658	13,482	1,954,140	110,648	0	949,868	884,498	0	9,126
10	7,958	3,984,877	2,210,335	6,195,212	220,070	0	5,209,976	759,074	0	6,092
TOTAL	164,082	336,110,273	12,217,334	348,327,607	13,101,738	0	116,346,468	213,436,990	0	5,442,411

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JANUARY 2022

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,287,489	0	34,797	225,747	2,548,033	82,232	498,520	445,015	91,237	3,665,037
02	2,849,425	0	36,636	130,802	3,016,863	375,812	2,071,131	2,649,458	4,921,879	13,035,143
03	492,313	0	11,856	20,903	525,072	55,319	266,035	297,483	1,356,414	2,500,323
04	324,261	0	3,626	28,208	356,095	133,498	462,792	739,686	3,821	1,695,892
05	8,278	0	1,518	2,966	12,762	150,765	850,490	1,244,350	957	2,259,324
06	338,810	0	11,034	61,407	411,251	212,603	514,683	734,301	1,763	1,874,601
7B	8,477	0	6,613	1,646	16,736	64,763	254,331	285,428	36,809	658,067
7C	33,369	0	61,265	99,148	193,782	143,687	1,100,278	798,432	1,241,382	3,477,561
08	13,330,312	6,302	855,670	524,360	14,716,644	4,264,321	5,831,929	7,974,334	1,270,869	34,058,097
8A	1,492	24,163	0	614	26,269	91,889	215,329	91,484	687,908	1,112,879
09	81,064	0	76,916	7,000	164,980	105,615	514,496	844,101	342,010	1,971,202
10	313,671	0	24,504	87,976	426,151	66,658	295,574	245,864	839	1,035,086
TOTAL	20,068,961	30,465	1,124,435	1,190,777	22,414,638	5,747,162	12,875,588	16,349,936	9,955,888	67,343,212

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JANUARY 2022

PLANTS OPERATED: 5
WELLS PRODUCED: GAS- 29 OIL- 2,486 TOTAL- 2,515

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,943	41,128,319	41,130,262
DELIVERIES FROM GATH. SYSTEM	0	3,329	3,329
UNACCOUNTED FOR	0	-3,498,957	-3,498,957
GAS TO PLANTS FOR PROCESSING	1,943	37,626,033	37,627,976
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,731,990
 TOTAL GAS TO PLANTS FOR PROCESSING			 39,359,966

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,007,155
ACID GAS H2S, CO2, H2O			46,182
PLANT, LEASE, & SYSTEM USE	0	0	3,185,113
GAS LIFT	0	0	1,895
REPRESS & PRESS MAINT	0	0	8,246,506
CYCLED	0	0	27,639,794
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,351,214
TO TRANSMISSION LINES	0	0	107,278
VENTED OR FLARED	0	3,329	159,422
METER DIFFERENCE			-3,384,593
 TOTAL GAS DISPOSITION	 0	 3,329	 39,359,966

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	30,465
GASOLINE	36,564
BUTANES - PROPANES	103,197
ETHANE	27,573
OTHER PRODUCTS	539,604
 TOTAL PLANT PRODUCTION	 737,403

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		505
CO2 PRODUCTION (MCF)		35,881,338

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JANUARY 2022

PLANTS OPERATED: 139
WELLS PRODUCED: GAS- 16,510 OIL- 10,416 TOTAL- 26,926

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	209,582,325	35,926,767	245,509,092
DELIVERIES FROM GATH. SYSTEM	19,215,727	1,302,729	20,518,456
UNACCOUNTED FOR	80,107,775	-952,074	79,155,701
GAS TO PLANTS FOR PROCESSING	270,474,373	33,671,964	304,146,337
REFINERY AND STORAGE VAPORS			155,816
OTHER SOURCES			93,313,281
 TOTAL GAS TO PLANTS FOR PROCESSING			 397,615,434

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			63,504,580
ACID GAS H2S, CO2, H2O			3,859,004
PLANT, LEASE, & SYSTEM USE	4,937,612	298,928	15,456,866
GAS LIFT	4,611,160	114,126	58,756
REPRESS & PRESS MAINT	2,115	0	7,931,084
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	320,956
TO OTHER PLANTS	8,097,268	900,525	2,840,144
TO TRANSMISSION LINES	1,022,722	9,208	291,619,948
VENTED OR FLARED	6,752	16,669	392,732
METER DIFFERENCE			9,370,285
 TOTAL GAS DISPOSITION	 18,677,629	 1,339,456	 395,354,355

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,124,435
GASOLINE	5,676,041
BUTANES - PROPANES	32,059,602
ETHANE	35,944,243
OTHER PRODUCTS	2,589,856

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	NEW MEXICO	5,099,414
GASOLINE	LOUISIANA	57,149

TOTAL PLANT PRODUCTION	77,394,177	TOTAL	5,156,563
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	53
CO2 PRODUCTION (MCF)	1,249,490

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JANUARY 2022

PLANTS OPERATED: 1,191
WELLS PRODUCED: GAS- 7,119 OIL- 8,096 TOTAL- 15,215

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	80,699,335	117,535,424	198,234,759
DELIVERIES FROM GATH. SYSTEM	10,437,675	9,537,975	19,975,650
UNACCOUNTED FOR	15,183,327	6,043,657	21,226,984
GAS TO PLANTS FOR PROCESSING	85,444,987	114,041,106	199,486,093
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,689,560
 TOTAL GAS TO PLANTS FOR PROCESSING			 204,175,653

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			35,707,623
ACID GAS H2S, CO2, H2O			1,249,135
PLANT, LEASE, & SYSTEM USE	1,457,061	1,897,964	3,132,809
GAS LIFT	103,703	579,228	6,336,117
REPRESS & PRESS MAINT	0	0	11,765
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,553,523	7,037,534	20,811,180
TO TRANSMISSION LINES	7,945,012	0	118,616,511
VENTED OR FLARED	436	23,248	784,277
METER DIFFERENCE			24,201,339
 TOTAL GAS DISPOSITION	 11,059,735	 9,537,974	 210,850,756

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,190,777
GASOLINE	34,557
BUTANES - PROPANES	712,789
ETHANE	378,120
OTHER PRODUCTS	6,826,428

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	6,908

TOTAL PLANT PRODUCTION	11,142,671	TOTAL	6,908
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JANUARY 2022

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	40,621	3.89
03	ENERGY TRANSFER COMPANY	ALAMO	107,105	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	14,226	.00
7B	TAURUS GAS SERVICES, L.P.	PLANT 112	19,875	5.92
08	ETC TEXAS P/L, LTD	HALLEY	19,787	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	11,326	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	21,976	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	10,166	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JANUARY 2022

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT OFR GAS EXPORTED FROM TEXAS (T-6)**

JAN 2022

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,348,600.00	0.00	4,348,600.00
CAMRICK GAS PROCESS			
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO			
DCP MIDSTREAM	578,986.00	0.00	578,986.00
EL PASO NATURAL GAS CO., LLC	26,105,553.00	0.00	26,105,553.00
ENABLE MIDSTREAM PRTRNS. LP			
ETC FIELD SERVICES LLC			
ETC TEXAS PIPELINE, LLC	1,728.00	0.00	1,728.00
GULF SOUTH P/L CO	23,801,859.00		23,801,859.00
GULF STATES TRANS	3,968.00	0.00	3,968.00
MIDCONTINENT EXPRESS P/L LLC	18,496,877.00	18,431,290.00	36,928,167.00
NAT'L GAS P/L OF AMER	46,341,185.00	10,028,621.00	56,369,806.00
NORTHERN NAT'L GAS CO	11,901,730.00	1,918,127.00	13,819,857.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,487,652.00	0.00	4,487,652.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO			
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	443,839.00	0.00	443,839.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	4,318,429.00	0.00	4,318,429.00
W. TEXAS GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	140,830,406.00	30,378,038.00	171,208,444.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 12%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
JANUARY 2022

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	315,709	161,155	0	2,563,538	3,870,430
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	245,715	439,932	0	1,797,220	3,331,088
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	825,370	10,824	0	1,272,224	2,157,030
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	54,115	374,607	0	11,414,466	18,377,464
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,284	0	2,381,903	2,381,903
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	4,475	67	0	671,875	1,766,875
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	3,289,605	549,058	0	10,241,869	15,904,117
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	10,938,074	1,491,027	0	51,808,758	117,308,758
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	226,104	147,584	0	5,423,390	8,423,390
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	3,065,362	1,210,895	0	8,322,047	12,968,642
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	20,927	540,751	0	3,570,047	3,570,047
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	447,068	152,144	0	3,530,307	4,530,307
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	538,297	53,709	0	5,545,696	7,260,696
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,577,680	717,661	0	20,886,971	26,546,971
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	76,753	791	0	5,917,494	8,626,905
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	713,031	718,174	0	2,993,862	4,062,862
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,780,210	2,253,453	0	20,469,617	26,733,639
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	645,932	16,630,621	0	60,978,443	120,978,443
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	9,183	1,021,577	0	5,825,222	9,545,572
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	278,853	546,353
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	1,797,985	6,167,885	0	82,400,468	117,507,785
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	4,573,812	1,493,097	0	18,611,246	30,807,768
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	520,921	41,002	0	4,048,289	9,083,889
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	28,396	21,186	0	4,758,087	9,197,087
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	9,120,961	4,615,621	0	24,443,683	39,063,683
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,732,503	1,569,628	0	10,902,978	17,462,356
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	1,696,028	367,595	0	22,537,508	28,965,401
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,764,306	1,124,933	0	7,274,562	7,274,562
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	49,837	295,415	0	1,709,812	2,815,819
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	431,225	0	0	31,008,788	46,073,689
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	396,445	1,928,885	0	8,945,279	15,460,835
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	270,930	300,754	0	1,837,602	5,717,161
TOTAL GAS STORAGE			50,156,959	44,401,315	0	445,952,359	731,208,782

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).