

**TX No. 2.67.0**  
(Cancels TX No. 2.66.0)

**Filed on:**

**Aug 31 2023**

Gas Services Department  
Railroad Commission of Texas

**ETP CRUDE LLC**  
GOVERNING  
THE INTRASTATE TRANSPORTATION OF  
**CRUDE PETROLEUM**

Governed, except as otherwise provided herein, by Rules and Regulations published in ETP Crude LLC  
TX No. 1.6.0, supplements thereto and resissues thereof.

**EFFECTIVE: SEPTEMBER 1, 2023**

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Operated under Energy Transfer Company's P5 ID 252017 and T-4 Permit No. 08625.

## ALL RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

## JOINT TARIFF ANCHOR AND DEDICATED RATES

FROM POINTS IN TEXAS	TO POINTS IN TEXAS	RATE
Perry Ranch Station Reeves County, Texas	Plains Oryx Permian Basin Pipeline LLC Hendrick Station Winkler County, Texas	See Applicable Joint Tariff Between Carrier and Plains Oryx Permian Basin Pipeline LLC's Tariff, TX No. 17.2.0, supplements thereto and reissues thereof (1) (2) (3)
Barilla Draw Station Reeves County, Texas		
Red Rock Station Reeves County, Texas		
Bush Station Reeves County, Texas		
Pecos County Station Pecos County, Texas		
Big Chief Station Reeves County, Texas		
Matador Station Reeves County, Texas		

## DEDICATED RATES

FROM POINTS IN TEXAS		TO POINTS IN TEXAS				
		Advantage Interconnect Station	Oryx Interconnect Station	Brook Station	Barstow Station	Midland Station (4)
County		<i>Reeves</i>	<i>Reeves</i>	<i>Ward</i>	<i>Ward</i>	<i>Midland</i>
Pecos Station	<i>Pecos</i>	[U] 48.00	[U] 48.00	[U] 48.00	[U] 48.00 (2)	--
Big Chief Station	<i>Reeves</i>	[U] 48.00	[U] 48.00	[U] 48.00	[U] 48.00 (2)	--
Barilla Draw Station	<i>Reeves</i>	[U] 48.00	[U] 48.00	[U] 48.00	[U] 48.00 (2)	--
Bush Station	<i>Reeves</i>	[U] 48.00	[U] 48.00	[U] 48.00	[U] 48.00 (2)	--
Red Rock Station	<i>Reeves</i>	[U] 48.00	[U] 48.00	[U] 48.00	[U] 48.00 (2)	--
Matador Station	<i>Reeves</i>	[U] 48.00 (2)	[U] 20.57 (2)	[U] 48.00 (2)	[U] 48.00 (2)	--
Perry Ranch Station	<i>Reeves</i>	[U] 20.57 (2)	[U] 48.00 (2)	[U] 48.00 (2)	[U] 48.00 (2)	--
Cross V Terminal	<i>Ward</i>	[U] 48.00	[U] 48.00	[U] 34.28	[U] 34.28	--
Brook Station	<i>Ward</i>	--	--	--	--	[U] 143.71
Kermit Station	<i>Winkler</i>	--	--	--	--	[U] 143.71
Koonce CTB	<i>Glasscock</i>	--	--	--	--	[U] 125.67

## ALL RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

## RESERVED CAPACITY RATES

FROM POINTS IN TEXAS		TO POINTS IN TEXAS		
		Advantage Interconnect Station	Oryx Interconnect Station	Barstow Station
County		<i>Reeves</i>	<i>Reeves</i>	<i>Ward</i>
Cross V Terminal	<i>Ward</i>	[U] 48.00	[U] 48.00	[U] 34.28

## NON-ANCHOR AND NON-DEDICATED RATES

FROM POINTS IN TEXAS		TO POINTS IN TEXAS				
		Advantage Interconnect Station	Oryx Interconnect Station	Brook Station	Barstow Station	Midland Station (4)
County		<i>Reeves</i>	<i>Reeves</i>	<i>Ward</i>	<i>Ward</i>	<i>Midland</i>
Pecos Station	<i>Pecos</i>	[U] 68.57	[U] 68.57	[U] 212.95	[U] 212.95	--
Big Chief Station	<i>Reeves</i>	[U] 68.57	[U] 68.57	[U] 150.11	[U] 150.11	--
Barilla Draw Station	<i>Reeves</i>	[U] 68.57	[U] 68.57	[U] 137.43	[U] 137.43	--
Bush Station	<i>Reeves</i>	[U] 68.57	[U] 68.57	[U] 91.34	[U] 91.34	--
Red Rock Station	<i>Reeves</i>	[U] 68.57	[U] 68.57	[U] 68.72	[U] 68.72	--
Matador Station	<i>Reeves</i>	[U] 68.57	[U] 41.15	[U] 91.34	[U] 91.34	--
Perry Ranch Station	<i>Reeves</i>	[U] 41.15	[U] 68.57	[U] 68.57	[U] 137.43	--
Cross V Terminal	<i>Ward</i>	[U] 68.57	[U] 68.57	[U] 54.86	[U] 54.86	--
Brook Station	<i>Ward</i>	--	--	--	--	[U] 205.30

## ALL RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

*Except to the extent that a more specific origin point or destination point is listed (e.g., terminal reference, station reference, battery reference, interconnect reference, etc.) in this tariff or in another tariff filed by ETP Crude LLC (or its successor) with the Railroad Commission of Texas or in another agreement, the following rates shall apply for transportation service between the counties listed below:*

FROM POINTS IN TEXAS	TO POINTS IN TEXAS
	Midland County
Ector County	[U] 143.71
Glasscock County	[U] 201.07
Martin County	[U] 188.51
Midland County	[U] 125.67
Reagan County	[U] 125.67
Upton County	[U] 125.67
Ward County	[U] 205.30

- (1) **RATE A (Anchor Rate Phase I):** The joint tariff anchor rate is available to any Shipper for the transportation of Crude Petroleum produced from acreage that is dedicated on Phase I, prior to August 1, 2012, to shipment on the pipeline pursuant to a fully executed Dedication Agreement with ETP Crude LLC.
- (2) **RATE B (Dedicated Rate):** The joint tariff dedication rate and the Dedicated Rate are available to any Shipper for the transportation of Crude Petroleum produced from acreage that is dedicated, subsequent to August 1, 2012, for Phase I, and subsequent to August 30, 2013, for Phase II, to shipment on the pipeline pursuant to a fully executed Dedication Agreement with ETP Crude LLC.
- (3) **RATE C (Anchor Rate Phase II):** The joint tariff anchor rate is available to any Shipper for the transportation of Crude Petroleum produced from acreage that is dedicated for Phase II, between August 1, 2013 and August 30, 2013, to shipment on the pipeline pursuant to a fully executed Dedication Agreement with ETP Crude LLC.
- (4) **Midland Station refers to the shared manifold that is located between the Energy Transfer Midland Terminal owned by Energy Transfer Marketing & Terminals, L.P. and the adjacent terminal facility owned by Permian Express Terminal LLC.**

Phase I – Includes mainline pipeline facilities initially constructed by ETP Crude LLC, with receipts from Perry Ranch Station to Barstow Station.

Phase II – Includes mainline pipeline expansion facilities constructed by ETP Crude LLC, from Pecos Station to Perry Ranch Station with receipts at Pecos Station.

## ALL RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

## MATERIAL TRANSFER CHARGE

Crude Petroleum received from Non-Anchor and Non-Dedicated Shippers into ETP Crude LLC's facilities will be subject to the following material transfer charges in cents per barrel:

Location	Rate
Perry Ranch	[U] 15.25
Barstow	[U] 15.25
Brook Station	[U] 15.25
Advantage Interconnect	[U] 13.71
Oryx Interconnect	[U] 13.71

Crude Petroleum received from Dedicated Shippers into ETP Crude LLC's facilities will be subject to the following material transfer charges in cents per barrel:

Location	Rate
Perry Ranch	[U] 13.71
Barstow	[U] 13.71
Brook Station	[U] 13.71
Advantage Interconnect	[U] 13.71
Oryx Interconnect	[U] 13.71

## PUMPOVER FEE

All shipments from Energy Transfer's Midland terminal complex (defined below) to any pipeline origin point or terminal not owned by Energy Transfer LP or its affiliates will incur a fee of [U] **twelve and one-half cents (12.5¢) per barrel**. Such fee will be in addition to transportation rates published in applicable tariffs. No deduction for shipment shall be made by Carrier to cover evaporation and loss during transportation under this section. "Energy Transfer's Midland Terminal Complex" includes all terminal facilities owned by Energy Transfer L.P. or any of its affiliates in Midland, Midland County, Texas.

## GATHERING CHARGES

When gathering service is performed by ETP Crude LLC at point of origin, the following charges in cents per barrel will be made in addition to the transportation rates named herein:

Location	Rate
Mendel Alexandra – Pecos, Reeves County	[U] 39.74
Mendel Adrianna – Pecos, Reeves County	[U] 39.74
Mendel Bailey – Pecos, Reeves County	[U] 39.74
Mendel Balbo-Adrianna – Pecos, Reeves County	[U] 39.74
Mendel Balbo West-Elliot #1H – Pecos, Reeves County	[U] 39.74
Mendel Belle – Pecos, Reeves County	[U] 39.74
Mendel Belle Alexandra #1H – Pecos, Reeves County	[U] 39.74
Mendel Berkley State – Pecos, Reeves County	[U] 39.74
Mendel Berkley State East Unit – Pecos, Reeves County	[U] 39.74
Mendel Carole – Pecos, Reeves County	[U] 39.74
Mendel Connie – Pecos, Reeves County	[U] 39.74

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<b>Location</b>	<b>Rate</b>
Mendel Elizabeth – Pecos, Reeves County	[U] 39.74
Mendel Ethel – Pecos, Reeves County	[U] 39.74
Mendel Ethel-Jesper & Berkley St. West – Pecos, Reeves County	[U] 39.74
Mendel Faye – Pecos, Reeves County	[U] 39.74
Mendel Faye-Faye West – Pecos, Reeves County	[U] 39.74
Mendel Faye West Unit #1H – Pecos, Reeves County	[U] 39.74
Mendel Geneva West – Pecos, Reeves County	[U] 39.74
Mendel Hannah – Pecos, Reeves County	[U] 39.74
Mendel Hannah-Johnny #1H – Pecos, Reeves County	[U] 39.74
Mendel Joanne – Pecos, Reeves County	[U] 39.74
Mendel McCombs – Pecos, Reeves County	[U] 49.19
Mendel McCombs 2 #2H – Pecos, Reeves County	[U] 49.19
Mendel Alexander-Lowe – Pecos, Reeves County	[U] 49.19
Big Chief 135 – Big Chief, Reeves County	[U] 27.12
Big Chief 146 – Big Chief, Reeves County	[U] 27.12
Big Chief 148 – Big Chief, Reeves County	[U] 27.12
Big Chief 175 – Big Chief, Reeves County	[U] 27.12
Big Chief 176 – Big Chief, Reeves County	[U] 27.12
Chief Pinkie Unit – Big Chief, Reeves County	[U] 36.33
Little Big Chief Unit – Big Chief, Reeves County	[U] 27.12
Red Willow 174 – Big Chief, Reeves County	[U] 27.12
Red Willow 176 – Big Chief, Reeves County	[U] 27.12
Rough Rider 176 – Big Chief, Reeves County	[U] 27.12
Thunderbird 5001 H Unit – Big Chief, Reeves County	[U] 27.12
Hightower – Perry Ranch, Reeves County	[U] 75.47
Toro Totsy – Perry Ranch, Reeves County	[U] 61.10
Toro Verda – Perry Ranch, Reeves County	[U] 61.10
Toro Betty Lou – Perry Ranch, Reeves County	[U] 61.10
Toro Wolfbone II – Perry Ranch, Reeves County	[U] 182.48
Red Bull Wolfbone I – Perry Ranch, Reeves County	[U] 91.24
Barilla Draw Gigi – Barilla Draw, Reeves County	[U] 31.90
Barilla Draw Janey – Barilla Draw, Reeves County	[U] 31.90
Barilla Draw Alyx – Barilla Draw, Reeves County	[U] 31.90
Williams 10-51-7 – Bush, Reeves County	[U] 44.98
Colley State 22 – Matador, Reeves County	[U] 112.42
Billy Miner CGF – Matador, Reeves County	[U] 75.43
Matador – Matador, Reeves County	[U] 75.47
Red Rock – Red Rock, Reeves County	[U] 48.92
Bodacious – Red Rock, Reeves County	[U] 48.92
Tycoon A – Red Rock, Reeves County	[U] 67.89
Tycoon B – Red Rock, Reeves County	[U] 67.89
Tycoon C – Red Rock, Reeves County	[U] 67.89
Tycoon D – Red Rock, Reeves County	[U] 67.89
Tycoon E – Red Rock, Reeves County	[U] 67.89
Tycoon F – Red Rock, Reeves County	[U] 67.89
Tycoon G – Red Rock, Reeves County	[U] 67.89
McCombs State 1-12 3BS – Pecos, Pecos County	[U] 54.04
McCombs State 1-12 5WA – Pecos, Pecos County	[U] 54.04
Atlanta 73 Unit 72H; 73H CTB – Vermejo, Loving County	[U] 105.41
Lowe 74 Unit Tank Battery – Vermejo, Loving County	[U] 105.41

Location	Rate
	Plains Pipeline Interconnection
Vermejo Aggie – Vermejo, Loving County	[U] 105.41
Vermejo Black Mamba – Vermejo, Loving County	[U] 105.41
Vermejo Bushmaster – Vermejo, Loving County	[U] 105.41
Vermejo Desperado State – Vermejo, Loving County	[U] 105.41
Vermejo Dolly Varden – Vermejo, Loving County	[U] 105.41
Vermejo Elmer – Vermejo, Loving County	[U] 105.41
Vermejo El Paso State – Vermejo, Loving County	[U] 105.41
Vermejo Energen Kath 3-11 #605H– Vermejo, Reeves County	[U] 105.41
Vermejo Grayling – Vermejo, Loving County	[U] 105.41
Vermejo Hogback State Unit – Vermejo, Loving County	[U] 192.00
Vermejo Hognose – Vermejo, Loving County	[U] 105.41
Vermejo Katie – Vermejo, Loving County	[U] 105.41
Vermejo Linebacker – Vermejo, Loving County	[U] 105.41
Vermejo Little Yellow Jacket – Vermejo, Loving County	[U] 105.41
Vermejo Longfellow State – Vermejo, Loving County	[U] 105.41
Vermejo Rainbow State – Vermejo, Loving County	[U] 105.41
Vermejo Razorback Unit – Vermejo Loving County	[U] 192.00
Vermejo Red Bull – Vermejo, Loving County	[U] 105.41
Vermejo Riverboat – Vermejo, Loving County	[U] 105.41
Vermejo River Jack – Vermejo, Loving County	[U] 105.41
Vermejo Sidewinder – Vermejo, Loving County	[U] 105.41
[N] Vermejo Jayhawk – Vermejo, Loving County	[N] 192.00

Notwithstanding Rule 31. D and Rule 31. E of ETP Crude LLC Texas R.R.C. Tariff TX No. 1.6.0 to the contrary, (1) a deduction of two-tenths of one percent (0.2%) (the “PLA”) will be made to cover evaporation, interface losses, and other normal losses during transportation; provided, that any movement from any gathering point to Brooke Station that continues on the same movement to Midland, Texas shall only be charged one PLA with respect to the entire movement from the gathering point to Midland, Texas, and (2) any movement from any gathering point to Brooke Station that continues on the same movement to Midland, Texas shall only be subject to a single gravity deduction pursuant to the table set forth in Rule 31.E.

All charges and rates in this tariff are subject to increase each July 1 in accordance with the indexing mechanism set forth in FERC regulation 18 C.F.R. Section 342.3; provided that rate will not be subject to decrease if the indexing mechanism decreases the rate below the initial rate.

**EXPLANATION OF REFERENCE MARKS:**

[N] NEW  
[U] UNCHANGED