

10/8/2009

RAILROAD COMMISSION OF TEXAS
Summary of Drilling, Completion and Plugging Reports Processed
September 2009

	State Totals			Activity by District For September												
	September 2009	Jan-Sep 2009	Jan-Sep 2008	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	6	117	90	1	0	2	1	1	0	0	0	0	1	0	0	0
Oil	3	37	28	1	0	1	0	1	0	0	0	0	0	0	0	0
Gas	3	80	62	0	0	1	1	0	0	0	0	0	1	0	0	0
Drilling Overview**																
New Drill Dry/Completions	715	10,634	10,178	42	25	35	28	27	73	0	17	37	74	17	268	72
Re-enter Dry/Completions	22	416	267	1	0	0	0	0	0	0	5	1	13	0	2	0
Re-Completions	106	1,424	1,133	5	14	12	12	6	4	0	2	3	19	13	1	15
Total Completions	842	12,460	11,542	48	39	47	40	33	77	0	23	41	106	30	271	87
Oil Completions	282	4,614	3,755	39	13	22	4	6	7	0	20	35	70	17	29	20
New Drill	219	3,669	3,033	35	8	15	4	4	5	0	14	31	48	9	28	18
Re-Enter	14	192	177	1	0	0	0	0	0	0	4	1	7	0	1	0
Re-Completion	49	753	545	3	5	7	0	2	2	0	2	3	15	8	0	2
Gas Completions	529	7,285	7,423	6	26	22	36	27	69	0	3	6	26	1	240	67
New Drill	479	6,675	6,829	5	17	18	24	23	67	0	3	6	22	1	239	54
Re-Enter	3	31	44	0	0	0	0	0	0	0	0	0	3	0	0	0
Re-Completion	47	579	550	1	9	4	12	4	2	0	0	0	1	0	1	13
Unperforated Completions	0	8	1	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	31	561	364	3	0	3	0	0	1	0	0	0	10	12	2	0
Injection	28	529	323	3	0	3	0	0	1	0	0	0	9	11	1	0
Other	3	32	41	0	0	0	0	0	0	0	0	0	1	1	1	0
Total Holes Plugged	476	5,037	4,455	24	26	36	42	6	46	1	77	32	47	63	66	10
Completed Holes	475	5,023	4,419	24	26	36	42	6	46	1	76	32	47	63	66	10
Oil	266	3,114	2,737	16	6	8	5	2	30	1	30	21	35	57	54	1
Gas	178	1,531	1,269	7	18	26	34	2	13	0	44	9	7	1	10	7
Other	31	378	413	1	2	2	3	2	3	0	2	2	5	5	2	2
Dry Holes Drilled.Plugged	1	14	36	0	0	0	0	0	0	0	1	0	0	0	0	0
New Drill	0	12	35	0	0	0	0	0	0	0	0	0	0	0	0	0
Re-Enter	1	2	1	0	0	0	0	0	0	0	1	0	0	0	0	0

*New Field Discoveries are included under oil and gas completions

**Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

10/8/2009

RAILROAD COMMISSION OF TEXAS
Monthly Drilling, Completion and Plugging Summary
Permits issued for Drilling Activity
September 2009

	State Totals			Activity by District For September												
	September 2009	Jan-Sep 2009	Jan-Sep 2008	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,039	8,809	18,637	51	60	63	52	43	63	0	66	124	206	68	187	56
New Drill	837	7,065	16,258	46	32	39	37	31	58	0	58	114	158	41	182	41
Re-enter	33	276	629	2	0	7	2	1	0	0	1	5	7	2	3	3
Re-complete	169	1,468	1,750	3	28	17	13	11	5	0	7	5	41	25	2	12
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,039	8,809	18,637	51	60	63	52	43	63	0	66	124	206	68	187	56
Oil	277	1,982	3,584	17	8	11	3	6	2	0	19	25	104	34	42	6
Gas	180	1,953	4,221	4	16	5	11	33	35	0	0	9	1	0	49	17
Oil and Gas	557	4,450	10,219	30	35	44	33	2	26	0	43	89	99	27	96	33
Injection	21	315	496	0	1	3	1	2	0	0	4	1	2	7	0	0
Service	0	3	11	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	4	106	106	0	0	0	4	0	0	0	0	0	0	0	0	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.