



# Pipeline Safety, Permitting and Mapping Updates

January 2024



# CFR 192 Rule Changes (1 of 3)



- <https://www.phmsa.dot.gov/technical-resources/pipeline/gas-gathering/gas-gathering-regulatory-overview>
- <https://www.phmsa.dot.gov/pipeline/gas-gathering/gas-gathering-fact-sheet>
- <https://www.phmsa.dot.gov/technical-resources/pipeline/gas-gathering/gas-gathering-resources>
- <https://www.ecfr.gov/current/title-49/subtitle-B/chapter-I/subchapter-D/part-192>

# CFR 192 Rule Changes (2 of 3)



Pipeline Type	TX_REG
A	Y
B	Y
C	Y
R	N

49 CFR § 192.8 How are onshore gathering pipelines and regulated onshore gathering pipelines determined?

➤ <https://www.ecfr.gov/current/title-49/subtitle-B/chapter-I/subchapter-D/part-192/subpart-A/section-192.8>

# CFR 192 Rule Changes (3 of 3)



Pipeline Type	TX_REG	Group	Mileage Fee
A	Y	A	\$20/mile
B	Y	A	\$20/mile
C	Y	A	\$20/mile
R	N	B	\$10/mile

## 16 TAC § 3.70 Pipeline Permits Required

- [https://texreg.sos.state.tx.us/public/readtac\\$ext.TacPage?sl=R&app=9&p\\_dir=&p\\_rloc=&p\\_tloc=&p\\_ploc=&pg=1&p\\_tac=&ti=16&pt=1&ch=3&rl=70](https://texreg.sos.state.tx.us/public/readtac$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=70)

The updated Guide to Shapefile Submissions is available for download from the RRC website at:

➤ <https://www.rrc.texas.gov/pipeline-safety/permitting-and-mapping/>

# NGG Shapefile Updates (2 of 21)



## Existing shapefile attributes

- P5\_NUM
- T4PERMIT
- SYS\_NM
- SUBSYS\_NM
- PLINE\_ID
- INTERSTATE
- DIAMETER
- COMMODITY1
- STATUS\_CD
- TX\_REG
- SYS\_ID
- PLS\_SYSNM
- QUALITY\_CD
- LOC\_DES
- T4\_AMD

# NGG Shapefile Updates (3 of 21)



## New shapefile attributes

- SMYS
- PL\_MAT\_MTL
- MAOP\_PSIG
- AREA\_2A
- AREA\_2B
- AREA\_2C
- PL\_TYPE

## SMYS

- “Specified minimum yield strength”
- (Data Type: Float, Precision 5, Scale 2)
- The percentage of the specified minimum yield strength (SMYS). This percentage is represented as a whole number with up to two decimal places.



# NGG Shapefile Updates (5 of 21)



SMYS, continued...

- Use the following equation to calculate percent SMYS:

$$\text{Percent SMYS} = \text{PMAOP}/P * 100$$

- PMAOP = MAOP of the pipeline
- S = Yield Strength, may be written 52000 or X-52
- t = Wall thickness, may be written .375" or 3/8"
- D = Outside diameter (OD), may be written like 8.625" or 8 5/8"
- $P = \text{Pressure} = (2 * S * t)/D$

# NGG Shapefile Updates (6 of 21)



PL\_MAT\_MTL

- “Pipeline Material”
- (Data Type: Text, Character Limit: 1)
- Based on type of material used to manufacture pipe. Categorized as metallic and non-metallic pipes.

Code	Code Description
Y	Metallic
N	Non-Metallic

# NGG Shapefile Updates (7 of 21)



## MAOP\_PSIG

- "Maximum allowable operating pressure"
- (Data Type: Double, Precision 8, Scale 2)
- Defined as the maximum pressure at which a pipeline or segment of a pipeline may be operated. For TX & PHMSA regulated pipelines, MAOP / MOP must be determined based on the requirements of 49 CFR 192.619 / 49 CFR 195.406.
- Enter data as a number in psig (pounds per square inch gauge) unit. Must be a value of 1 to 999,999.99.

# NGG Shapefile Updates (8 of 21)



AREA\_2A, AREA\_2B, AREA\_2C

- It is important to note that one of the three AREA\_2 fields must have a value of Y if any given line is Type B gas gathering pipeline in Area 2, determined by method (a), (b), or (c), as described under 49 CFR 192.8(c).

# NGG Shapefile Updates (9 of 21)



## AREA\_2A

- "Type B gas gathering line in Area 2(a)"
- (Data Type: Text, Character Limit: 1)
- Defined as Type B gas gathering pipeline in Area 2, determined by method (a), i.e., in a Class 2 location, as described under 49 CFR 192.8 (c). If a pipeline segment is Y for AREA\_2A, then AREA\_2B and AREA\_2C must be N.

# NGG Shapefile Updates (10 of 21)



AREA\_2A, continued...

Code	Code Description
Y	Pipeline is Type B gathering in Area 2, as determined by method (a)
N	Pipeline is Type B gathering in Area 2, as determined by method (b) or (c), OR Pipeline is Type B gathering in Area 1, OR Pipeline is not a Type B gathering

# NGG Shapefile Updates (11 of 21)



## AREA\_2B

- "Type B gas gathering line in Area 2(b)"
- (Data Type: Text, Character Limit: 1)
- Defined as Type B regulated gas gathering pipeline in Area 2, determined by method (b), i.e., an area extending 150 feet (45.7 m) on each side of the centerline of any continuous 1 mile (1.6 km) of pipeline and including more than 10 but fewer than 46 dwellings, as described under 49CFR 192.8 (c). If a pipeline segment is Y for AREA\_2B, then AREA\_2A and AREA\_2C must be N.

# NGG Shapefile Updates (12 of 21)



AREA\_2B continued...

Code	Code Description
Y	Pipeline is Type B gathering in Area 2, as determined by method (b)
N	Pipeline is Type B gathering in Area 2, as determined by method (a) or (c), OR Pipeline is Type B gathering in Area 1, OR Pipeline is not a Type B gathering



# NGG Shapefile Updates (13 of 21)



## AREA\_2C

- "Type B gas gathering line in Area 2(c)"
- (Data Type: Text, Character Limit: 1)
- Defined as Type B regulated gas gathering pipeline in Area 2, determined by method (c), i.e., in an area extending 150 feet (45.7 m) on each side of the centerline of any continuous 1000 feet (305 m) of pipeline and including 5 or more dwellings, as described under 49CFR 192.8 (c). If a pipeline segment is Y for AREA\_2C, then AREA\_2A and AREA\_2B must be N.

# NGG Shapefile Updates (14 of 21)



AREA\_2C continued...

Code	Code Description
Y	Pipeline is Type B gathering in Area 2, as determined by method (c)
N	Pipeline is Type B gathering in Area 2, as determined by method (b) or (a), OR Pipeline is Type B gathering in Area 1, OR Pipeline is not a Type B gathering

# NGG Shapefile Updates (15 of 21)



## PL\_TYPE

- “Pipeline Type”
- (Data Type: Text, Character Limit: 1)
- Applicable to regulated onshore gas gathering lines as defined under 49 CFR Part 192.8 (c).

# NGG Shapefile Updates (16 of 21)



Type	Feature	Area	Additional Safety Buffer
<b>A</b>	<ul style="list-style-type: none"> <li>—Metallic and the MAOP produces a hoop stress of 20 percent or more of SMYS.</li> <li>—If the stress level is unknown, an operator must determine the stress level according to the applicable provisions in subpart C of this part.</li> <li>—Non-metallic and the MAOP is more than 125 psig (862 kPa).</li> </ul>	Class 2, 3, or 4 location (see § 192.5).	None
<b>B</b>	<ul style="list-style-type: none"> <li>—Metallic and the MAOP produces a hoop stress of less than 20 percent of SMYS. If the stress level is unknown, an operator must determine the stress level according to the applicable provisions in subpart C of this part</li> <li>—Non-metallic and the MAOP is 125 psig (862 kPa) or less</li> </ul>	<p><i>Area 1.</i> Class 3, or 4 location</p> <p><i>Area 2.</i> An area within a Class 2 location the operator determines by using any of the following three methods:</p> <ul style="list-style-type: none"> <li>(a) A Class 2 location;</li> <li>(b) An area extending 150 feet (45.7 m) on each side of the centerline of any continuous 1 mile (1.6 km) of pipeline and including more than 10 but fewer than 46 dwellings; or</li> <li>(c) An area extending 150 feet (45.7 m) on each side of the centerline of any continuous 1000 feet (305 m) of pipeline and including 5 or more dwellings.</li> </ul>	<p>If the gathering pipeline is in Area 2(b) or 2(c), the additional lengths of line extend upstream and downstream from the area to a point where the line is at least 150 feet (45.7 m) from the nearest dwelling in the area.</p> <p>However, if a cluster of dwellings in Area 2(b) or 2(c) qualifies a pipeline as Type B, the Type B classification ends 150 feet (45.7 m) from the nearest dwelling in the cluster.</p>
<b>C</b>	<p>Outside diameter greater than or equal to 8.625 inches and any of the following:</p> <ul style="list-style-type: none"> <li>—Metallic and the MAOP produces a hoop stress of 20 percent or more of SMYS;</li> <li>—If the stress level is unknown, segment is metallic and the MAOP is more than 125 psig (862 kPa); or</li> <li>—Non-metallic and the MAOP is more than 125 psig (862 kPa).</li> </ul>	Class 1 location	None
<b>R</b>	-All other onshore gathering lines	Class 1 and Class 2 locations	None

# NGG Shapefile Updates (17 of 21)



PL\_TYPE, continued...

Type	Feature	Area	Additional Safety Buffer
<b>A</b>	<ul style="list-style-type: none"><li>—Metallic and the MAOP produces a hoop stress of 20 percent or more of SMYS.</li><li>—If the stress level is unknown, an operator must determine the stress level according to the applicable provisions in subpart C of this part.</li><li>—Non-metallic and the MAOP is more than 125 psig (862 kPa).</li></ul>	Class 2, 3, or 4 location (see § 192.5).	None

# NGG Shapefile Updates (18 of 21)



PL\_TYPE, continued...

Type	Feature	Area	Additional Safety Buffer
<b>B</b>	<p>—Metallic and the MAOP produces a hoop stress of less than 20 percent of SMYS. If the stress level is unknown, an operator must determine the stress level according to the applicable provisions in subpart C of this part</p> <p>—Non-metallic and the MAOP is 125 psig (862 kPa) or less</p>	<p><i>Area 1.</i> Class 3, or 4 location</p> <p><i>Area 2.</i> An area within a Class 2 location the operator determines by using any of the following three methods:</p> <p>(a) A Class 2 location;</p> <p>(b) An area extending 150 feet (45.7 m) on each side of the centerline of any continuous 1 mile (1.6 km) of pipeline and including more than 10 but fewer than 46 dwellings; or</p> <p>(c) An area extending 150 feet (45.7 m) on each side of the centerline of any continuous 1000 feet (305 m) of pipeline and including 5 or more dwellings.</p>	<p>If the gathering pipeline is in Area 2(b) or 2(c), the additional lengths of line extend upstream and downstream from the area to a point where the line is at least 150 feet (45.7 m) from the nearest dwelling in the area.</p> <p>However, if a cluster of dwellings in Area 2(b) or 2(c) qualifies a pipeline as Type B, the Type B classification ends 150 feet (45.7 m) from the nearest dwelling in the cluster.</p>

# NGG Shapefile Updates (19 of 21)



PL\_TYPE, continued...

Type	Feature	Area	Additional Safety Buffer
C	Outside diameter greater than or equal to 8.625 inches and any of the following: —Metallic and the MAOP produces a hoop stress of 20 percent or more of SMYS; —If the stress level is unknown, segment is metallic and the MAOP is more than 125 psig (862 kPa); or —Non-metallic and the MAOP is more than 125 psig (862 kPa).	Class 1 location	None

# NGG Shapefile Updates (20 of 21)



PL\_TYPE, continued...

Type	Feature	Area	Additional Safety Buffer
R	—All other onshore gathering lines	Class 1 and Class 2 locations	None.



# NGG Shapefile Updates (21 of 21)



After thoroughly reviewing CFR 192, if you are not sure how to determine the value of any of these new attributes, please email [Safety@rrc.texas.gov](mailto:Safety@rrc.texas.gov) to request a meeting with an RRC inspector.

# Questions?



The following documents have been updated:

- C-LTR Form
- C-LTR Submittal Guidelines
- Pipeline Permit Guidance Sheet

# Required Documents (1 of 2)



To view the Pipeline Permit Guidance Sheet, follow this link:

➤ <https://www.rrc.texas.gov/pipeline-safety/permitting-and-mapping/>

# Required Documents (2 of 2)



Scenario	Action/Filing Type	<a href="#">Cover Letter</a>	<a href="#">Form T-4B Transfer Certification</a>	<a href="#">*Non-Utility Certificate</a>	<a href="#">Overview Map</a>	<a href="#">Shapefile</a>	Other Side of Transfer	Sworn Statement
New pipeline (when operator has no existing permits)	New Permit	Required		May be required for Gas permits	Required	Required		
Pipeline acquired (when operator has no existing permits)	New Permit	Required	Required	May be required for Gas permits	Required	Required	Required, within 30 days of initial transfer	
Entire permit divestiture (operator change)	Divesting Transfer (Full)	Required	Required	May be required for Gas permits			Required, within 30 days of initial transfer	
Entire permit acquisition (operator change)	Acquiring Full Transfer	Required	Required	May be required for Gas permits				
Entire permit acquisition (into acquiring operator's existing permit)	Acquire Transfer Merge	Required	Required	May be required for Gas permits	Required	Required		
Partial permit divestiture	Divesting Transfer (Partial)	Required	Required	May be required for Gas permits	Required	Required	Required, within 30 days of initial transfer	
Partial permit acquisition	Amendment	Required	Required	May be required for Gas permits	Required	Required	Required, within 30 days of initial transfer	
Adding, removing, or modifying pipeline	Amendment	Required		May be required for Gas permits	Required	Required		
Reclassifying permit from Common Carrier to Private	Amendment	Required			Required			Required
Updating Operator addresses (this can only be done after the update has been officially approved and issued by the P-5 Department)	Amendment	Required						
Merging permits (must inactivate permit being merged before amending keeper permit)	Amendment	Required		May be required for Gas permits	Required	Required		
Cancel permit (no Active pipelines remaining)	Inactivate	Required		May be required for Gas permits				
Renewal	Renewal	Required		May be required for Gas permits	Required			
Reactivate permit	Reactivate	Required		May be required for Gas permits	Required			

To view the updated C-LTR form and instructions sheet, follow this link:

➤ <https://www.rrc.texas.gov/pipeline-safety/pipeline-safety-forms/#PipelinePermitting>

# Updated C-LTR Form (2 of 5)



RAILROAD COMMISSION OF TEXAS  
OVERSIGHT AND SAFETY DIVISION  
PIPELINE SAFETY DEPARTMENT

## FORM C-LTR

January 2024

### POPS COVER LETTER

**INSTRUCTIONS:** The Form C-LTR POPS Cover Letter is used to provide updates or context on a permit application. It is used to notify the Commission of an application for Renewal, New Permit, Inactivate, Amendment, or Transfer. Only fill out the corresponding section of the form based on the APPLICATION TYPE. The form will show and hide fields based on the APPLICATION TYPE to facilitate ease of use. For more detailed instructions, refer to [Form C-LTR Submittal Guidelines](#).

#### OPERATOR INFORMATION

<input type="text"/>		<input type="text"/>
Operator Name		Operator Agent Name
<input type="text"/>	<input type="text"/>	<input type="text"/>
P-5 Number	T-4 Permit Number	Date

#### APPLICATION TYPE

Was eminent domain ever declared for this permit? Yes ☐ No ☐

☐ Renewal ☐ New Permit ☐ Inactivate ☐ Amendment / Transfer

#### RENEWAL

Only fill out this section of the form if the application being filed is for a Renewal. Renewal applications are used to complete an annual pipeline permit renewal. They cannot be used to report changes.

  
Total Active Mileage Being Renewed

#### NEW PERMIT

Only fill out this section of the form if the application being filed is for a New Permit. New Permit applications are used to create a new gas or liquid permit.

  
Total Active New Permit Mileage

Is this New Permit application associated with a transfer? ☐ Yes (fill out [Form T-4B](#) and attach in POPS) ☐ No

#### INACTIVATE

Only fill out this section of the form if the application being filed is for an Inactivate. Inactivate applications are used to cancel permits for pipelines that have been abandoned in place according to [TAC §8](#) and [49 CFR §192-195](#), merged into another permit, or any other circumstance.

  
Total Active Mileage Being Inactivated

Are the pipelines being abandoned in place, merged into another permit, or something else?

☐ Abandoned in Place ☐ Merged into Permit Number  ☐ Other (specify in Additional Comments section on page 3)

#### AMENDMENT / TRANSFER

Only fill out this section of the form if the application being filed is for an Amendment or Transfer. Amendment and Transfer applications are used to report changes to an existing permit. Indicate all changes that are being made along with the mileage being changed for this permit application. If you are reporting a Transfer (Divesting or Acquiring), make sure to also fill out [Form T-4B](#). The two-letter codes correspond with the T4\_AMD field in the shapefile; more information on the T4\_AMD codes can be found in [A Guide to Shapefile Submissions](#).

Make selections on the next page...

# Updated C-LTR Form (3 of 5)



RAILROAD COMMISSION OF TEXAS  
OVERSIGHT AND SAFETY DIVISION  
PIPELINE SAFETY DEPARTMENT

## FORM C-LTR

January 2024

<input type="checkbox"/> PA: Pipeline Addition (assigned to pipeline segments that need to be added to the permit)	<input type="text"/>	Mileage being added
<input type="checkbox"/> BP: Abandoned in Place (assigned to pipeline segments that have been completely abandoned)	<input type="text"/>	Mileage being abandoned
<input type="checkbox"/> FC: Fluid Change (assigned to pipeline segments that have had a change in product)	<input type="text"/>	Mileage being changed
<input type="checkbox"/> OM: Other Modification (assigned to pipeline segments that have attribute and/or geometry updates) <i>*Must specify what modifications are being made and why in the Additional Information section on page 3. Please note which PLINE_ID's are being updated to TX_REG = N and why.</i> <i>*Mileage box to the right is to indicate the +/- change in total active mileage. If no change, enter 0.</i>	<input type="text"/>	Change in total active mileage (+/-)
<input type="checkbox"/> DP: Delete Pipeline (assigned to pipeline segments to be deleted from permitting and mapping) <i>*Must specify which PLINE_IDs are being deleted and why in the Additional Information section below</i>	<input type="text"/>	Mileage being deleted
<input type="checkbox"/> FT: Full Transfer (assigned to pipeline segments being fully transferred to/from a different P-5) Divesting <input type="text"/> Acquiring <input type="text"/>	<input type="text"/>	Mileage being transferred
<input type="checkbox"/> PT: Partial Transfer (assigned to pipeline segments being partially transferred to/from a different P-5) Divesting <input type="text"/> Acquiring <input type="text"/>	<input type="text"/>	Mileage being transferred
<input type="text"/>		
<input type="checkbox"/> PM: Partial Merge (assigned to pipeline segments being partially merged within the same P-5) Divesting <input type="text"/> Acquiring <input type="text"/>	<input type="text"/>	Mileage being merged
<input type="text"/>		
<input type="checkbox"/> MP: Merge Permits (assigned to pipeline segments being consolidated within the same P-5)	<input type="text"/>	Mileage being merged
<input type="text"/>		
<input type="checkbox"/> TM: Transfer Merge (assigned to pipeline segments being acquired and merged from a full transfer)	<input type="text"/>	Mileage being merged
<input type="text"/>		



# Updated C-LTR Form (4 OF 5)



OM: Other Modification (assigned to pipeline segments that have attribute and/or geometry updates)

*\*Must specify what modifications are being made and why in the Additional Information section on page 3. Please note which PLINE\_ID's are being updated to TX\_REG = N and why.*

*\*Mileage box to the right is to indicate the +/- change in total active mileage. If no change, enter 0.*

Change in total active mileage (+/-)

DP: Delete Pipeline (assigned to pipeline segments to be deleted from permitting and mapping)

*\*Must specify which PLINE\_IDs are being deleted and why in the Additional Information section below*

Mileage being deleted

# Updated C-LTR Form (5 OF 5)



RAILROAD COMMISSION OF TEXAS  
OVERSIGHT AND SAFETY DIVISION  
PIPELINE SAFETY DEPARTMENT

## FORM C-LTR

January 2024

### ADDITIONAL INFORMATION



Provide any other information that relates to the permit application...

# Common Permitting Mistakes (1 of 4)



When filing an Amendment, the C-LTR cover letter form should always indicate the total active mileage before the amendment changes as well as after the amendment changes.

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Total Active Mileage Before Amendment Changes	Total Active Mileage After Amendment Changes

Page 2

# Common Permitting Mistakes (2 of 4)



Divesting Transfer applications for Partial Transfers cannot include any other Amendment codes other than PT (and NC).

Acquiring Transfer Merge applications cannot include any other Amendment codes other than TM (and NC).

# Common Permitting Mistakes (3 of 4)



When submitting New Permit or Amendment applications to complete acquiring partial transfers, please be sure that the last section of the Permit tab of the application is complete.

**Acquired Pipeline Transfer - Partial Transfers Only**

Is this submission related to a pipeline transferred from another operator (T-4B attached)?

No

Enter divesting permit number (from Form T-4B):

Integer

Enter Effective Date of Transfer (from Form T-4B):

Add Transfer Permit

Divesting Permit Number	Divesting Permit P-5	Divesting Operator Name	Effective Date of Transfer by Purchase Party
No Transferred Permits found.			

→ Next

# Common Permitting Mistakes (4 of 4)



When signing T-4Bs, please be sure to list the Divesting T-4 permit number on both the Divesting and Acquiring sides of the form.



RAILROAD COMMISSION OF TEXAS  
OVERSIGHT AND SAFETY DIVISION  
PIPELINE SAFETY DEPARTMENT

## FORM T-4B

May 2021

### PIPELINE TRANSFER CERTIFICATION

**INSTRUCTIONS:** The Form T-4B Pipeline Transfer Certification is used to confirm a pipeline transfer from one operator to another. It can be used to confirm either the total or partial transfer of a pipeline system. Both the Divesting Operator and the Acquiring Operator must fill out and sign the form, and the Permit Number and Effective Date of Transfer on each section must match. A Form T-4B must be attached in the Pipeline Online Permitting System (POPS) with every pipeline transfer submission.

#### ACQUIRING OPERATOR INFORMATION

Acquiring Operator Name			P-5 Number

Mailing Address	City	State	Zip Code

Is this a total transfer of the Permit Number listed below in ACQUIRING OPERATOR CERTIFICATION?			<input type="checkbox"/> Yes	<input type="checkbox"/> No
---	--	--	------------------------------	-----------------------------

Are you adding the pipelines to an existing permit, keeping them on the original Permit Number, or applying for a new permit?			
---	--	--	--

<input type="checkbox"/> Adding to Existing Permit Number #####	<input type="checkbox"/> Keeping the Original Permit Number	<input type="checkbox"/> Applying for a New Permit
---	---	--

<b>ACQUIRING OPERATOR CERTIFICATION:</b> As the Acquiring Operator, I certify that I am now responsible for the regulatory compliance of the below-listed pipeline(s) currently operating under the here-stated Permit Number.		
--	--	--

	01234	
Permit Number		Effective Date of Transfer

Name of Reporting Official			Signature of Reporting Official		Date Signed
----------------------------	--	--	---------------------------------	--	-------------

Title of Reporting Official	Phone Number	Extension	Email Address		

Divesting Operator Information		
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Divesting Operator Name			P-5 Number
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Mailing Address	City	State	Zip Code

Is this a total transfer of the Permit Number listed below in DIVESTING OPERATOR CERTIFICATION?			<input type="checkbox"/> Yes	<input type="checkbox"/> No
---	--	--	------------------------------	-----------------------------

If No, list the names (or other identification) of the pipeline(s) being transferred along with each pipeline's mileage:			
--	--	--	--

--	--	--	--

Names and Mileage of Transferred Pipelines (if you need more space than is provided here, attach another page when submitting Form T-4B)			
--	--	--	--

<b>DIVESTING OPERATOR CERTIFICATION:</b> As the Divesting Operator, I certify that operating responsibility for the above-listed pipeline(s) currently operating under the here-stated Permit Number is transferred to the Acquiring Operator.		
--	--	--

	01234	
Permit Number		Effective Date of Transfer

Name of Reporting Official			Signature of Reporting Official		Date Signed
----------------------------	--	--	---------------------------------	--	-------------

Title of Reporting Official	Phone Number	Extension	Email Address		

Starting January 24th, these things will be required for all T-4 permitting and mapping applications submitted in our Pipeline Online Permitting System (POPS):

- New NGG attributes are mandatory for all Active, Intrastate NGG lines
- Unique PLINE\_IDs are mandatory for all pipelines
- New C-LTR cover letter form is mandatory for all T-4 applications
- Overview maps must list the P-5 and T-4 numbers, and include a legend for different Amendment codes

# Open Office Hours



Microsoft Teams meetings are a great way to discuss T-4 permitting and mapping requirements and procedures.

If you would like to set up a Teams meeting with us, please email [POPS@rrc.texas.gov](mailto:POPS@rrc.texas.gov) and we will arrange a time to meet as quickly as possible.





## – Pipeline Permitting General Contact

- 512-463-6802
- [POPS@rrc.texas.gov](mailto:POPS@rrc.texas.gov)

## – Pipeline Mapping General Contact

- 512-463-6802
- [TPMS@rrc.texas.gov](mailto:TPMS@rrc.texas.gov)

## – Andy Martinec

- 512-463-6994
- [Andy.Martinec@rrc.texas.gov](mailto:Andy.Martinec@rrc.texas.gov)

# Contact (2 of 2)



## – Colby Broadway

- 512-524-6019
- [Colby.Broadway@rrc.texas.gov](mailto:Colby.Broadway@rrc.texas.gov)

## – Esmeralda Estrada

- 512-475-0104
- [Esmeralda.Estrada@rrc.texas.gov](mailto:Esmeralda.Estrada@rrc.texas.gov)

## – Casey Proulx

- 512-463-7062
- [Casey.Proulx@rrc.texas.gov](mailto:Casey.Proulx@rrc.texas.gov)

# Resources



- **Pipeline Fees:** <https://www.rrc.texas.gov/pipeline-safety/pipeline-fees/>
- **Permitting and Mapping:** <https://www.rrc.texas.gov/pipeline-safety/permitting-and-mapping/>
- **How to create POPS filer accounts:** <https://rrc.texas.gov/forms/online-filing-at-rrc/maintaining-filer-accounts/>
- **Vendor List:** <https://rrc.texas.gov/forms/online-filing-at-rrc/maintaining-filer-accounts/>

# Final Questions?

