

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

MEMORANDUM

June 8, 2022

TO:

Chairman Wayne Christian Commissioner Christi Craddick Commissioner Jim Wright

FROM:

Peter G. Pope, Manager

Site Remediation

SUBJECT:

Site Remediation's Summary Report

May 2022

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In May 2022, a total of 15 activities were completed at a total cost of \$260,488.50. (Attachment B)
- 3. Of the activities completed in May 2022, 13 were routine cleanups, 2 were assessments, and there were no emergency activities. (Attachment F)
- 4. In May 2022, a total of 28 activities were authorized for bid solicitation and codes for a total estimated cost of \$460,819.50. (Attachment G)

Peter G. Pope

PGP/jd Attachments

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for May 2022 and FY 2022 to date

| Con | npleted Cleanup Activities (See Attachments B, C, D, E, F, and H) | |
|------|--|------------------------|
| 1. | Number of Cleanup Activities Completed in May 2022 | 15 |
| | Total Cost of Cleanup Activities Completed in May 2022 | \$ 260,488.50 |
| | Number of Activities with Post-Close* Invoices Approved in May 2022 | 1 |
| | Total Amount of Post-Close Invoices Approved in May 2022 | \$ 3,510.00 |
| | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in May 2022 | 2 |
| 2. | Number of Cleanup Activities Completed in FY 2022 | 148 |
| | Total Cost of Cleanup Activities Completed in FY 2022 | \$ 7,981,480.09 |
| | Number of Activities with Post-Close Invoices Approved in FY 2022 | 3 |
| | Total Amount of Post-Close Invoices Approved in FY 2022 | \$ 8,377.50 |
| | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2022 | 32 |
| 3. | Grand Total (Completed Activities plus Post-Close Invoices) for May 2022 | \$ 263,998.50 |
| | Grand Total (Completed Activities plus Post-Close Invoices) for FY 2022 | \$ 7,989,857.59 |
| Nev | / Cleanup Activities (See Attachment G) | |
| 1. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in May 2022 | 28 |
| | Estimated Cost of Cleanup Activities Authorized in May 2022 | \$ 460,819.50 |
| 2. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes | 004 |
| | Issued in FY 2022 Estimated Cost of Cleanup Activities Authorized in FY 2022 | 231 \$ 9,095,872.08 |
| Clea | anup Activities Approved But Not Completed | |
| 1. | Total Number of Remaining Cleanup Activities as of the last day of May 2022 | 71 |
| | Total Estimated Cost of Remaining Cleanup Activities | \$ 2,255,367.79 |

Cleanup Activities Canceled Without Cost to State

Number of Authorized Cleanup Activities Canceled in May 2022
 Total Number of Authorized Cleanup Activities Canceled in FY 2022
 10

Report Run: Tuesday, June 7, 2022 01:49 PM Page 1 of 29

^{*}Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month)

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

May 1, 2022 to May 31, 2022

| | THIS | MONTH | YEAR | TO DATE | |
|--------------|-------------------------|-------------------|-------------------------|-------------------|--|
| DISTRICT | ACTIVITIES COMPLETED | TOTAL OF INVOICES | ACTIVITIES COMPLETED | TOTAL OF INVOICES | |
| 01 | 1 | \$ 15,160.00 | 10 | \$ 130,855.18 | |
| 02 | 1 | \$ 13,810.00 | 2 | \$ 44,568.74 | |
| 03 | 2 | \$ 18,458.50 | 23 | \$ 382,725.51 | |
| 04 | 1 | \$ 5,438.50 | 17 | \$ 145,549.75 | |
| 05 | 0 | \$ 0.00 | 2 | \$ 15,978.00 | |
| 06 | 0 | \$ 0.00 | 11 | \$ 5,700,693.99 | |
| 6E | 1 | \$ 5,937.50 | 8 | \$ 38,264.00 | |
| 7B | 1 | \$ 2,900.00 | 19 | \$ 271,482.00 | |
| 7C | 2 | \$ 37,850.00 | 9 | \$ 289,684.42 | |
| 08 | 1 | \$ 38,431.00 | 19 | \$ 588,378.25 | |
| 8A | 3 | \$ 109,880.00 | 8 | \$ 225,798.25 | |
| 09 | 1 | \$ 1,085.00 | 10 | \$ 58,901.00 | |
| 10 | 1 | \$ 11,538.00 | 10 | \$ 88,601.00 | |
| TOTALS | 15 | \$ 260,488.50 | 148 | \$ 7,981,480.09 | |
| RAND TOTALS* | | \$ 263,998.50 | - A 11.1 - | \$ 7,989,857.59 | |

^{*}Grand Total line includes all Post-Close Invoice amounts.

Report Run: Tuesday, June 7, 2022 01:49 PM Page 2 of 29

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

May 1, 2022 to May 31, 2022

| | THIS MONTH | YEAR TO DATE | | |
|----------|---|---|--|--|
| DISTRICT | Final Cost Exceeded the Contract Amount by more than 10 percent | Final Cost Exceeded the Contract Amount by more than 10 percent | | |
| 01 | 1 | 1 | | |
| 02 | 0 | 0 | | |
| 03 | 0 | 2 | | |
| 04 | 0 | 5 | | |
| 05 | 0 | 0 | | |
| 06 | 0 | 5 | | |
| 6E | 0 | 1 | | |
| 7B | 0 | 3 | | |
| 7C | 0 | 3 | | |
| 08 | 1 | 10 | | |
| 8A | 0 | 2 | | |
| 09 | 0 | 0 | | |
| 10 | 0 | 0 | | |
| TOTALS | 2 | 32 | | |

Page 3 of 29

ATTACHMENT D

LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

May 1, 2022 to May 31, 2022

| DIST. NO. | REQ. NUMBER | CLEANUP ID | ORIGINAL AWARD | APPROVED INVOICES | PERCENT |
|--------------|----------------|----------------|----------------------------------|-------------------|---------|
| | | activities whe | ere the final cos 10 percent. | t exceeded the | 0 |

LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

May 1, 2022 to May 31, 2022

| DIST NO. | REQ. NUMBER | CLEANUP ID | BID TYPE | ORIGINAL CONTRACT | APPROVED INVOICES | PERCENT | | | |
|--|----------------|---------------|-------------|-------------------|-------------------|---------|--|--|--|
| 01 | 455-22-0158 | 01-284801 | Work Order | \$ 8,250.00 | \$ 14,835.00 | 79.82% | | | |
| 08 | 455-22-0138 | 08-279037 | Work Order | \$ 15,479.00 | \$ 38,431.00 | 148.28% | | | |
| Total number of Cleanup activities (Work Orders, etc) where the final cost exceeded the original contract amount by greater than 10 percent. | | | | | | | | | |

Report Run: Tuesday, June 7, 2022 01:49 PM Page 4 of 29

ATTACHMENT E

Cost Overruns Greater than 10%

01-284801; OFFSPRING WELL SALVAGE (618934); DAVIS, RUTH (12432); Frio County Original Contract Amount - \$8,250.00, Final Cost - \$14,835.00, Increase of 79.82%

<NA>

08-279037; APV MCCAMEY LLC (028617); ABELL /MCKEE/ UNIT (19817); Pecos County Original Contract Amount - \$15,479.00, Final Cost - \$38,431.00, Increase of 148.28%

<NA>

Page 5 of 29

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

May 1, 2022 to May 31, 2022

| | THIS | MONTH | TO DATE | | |
|------------------|-------------------------|-------------------|----------------------|-------------------|--|
| TYPE OF ACTIVITY | ACTIVITIES COMPLETED | TOTAL OF INVOICES | ACTIVITIES COMPLETED | TOTAL OF INVOICES | |
| Cleanup | 13 | \$ 250,311.50 | 146 | \$ 7,971,303.09 | |
| Emergency | 0 | \$ 0.00 | 0 | \$ 0.00 | |
| Assessment | 2 | \$ 10,177.00 | 2 | \$ 10,177.00 | |
| Partial | 0 | \$ 0.00 | 0 | \$ 0.00 | |
| Miscellaneous | 0 | \$ 0.00 | 0 | \$ 0.00 | |
| Abatement | 0 | \$ 0.00 | 0 | \$ 0.00 | |
| TOTALS | 15 | \$ 260,488.50 | 148 | \$ 7,981,480.09 | |
| GRAND TOTALS* | | \$ 263,998.50 | | \$ 7,989,857.59 | |

^{*}Grand Total line includes all Post-Close Invoice amounts.

Page 6 of 29

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

May 1, 2022 to May 31, 2022

| | THI | S MONTH | YEA | R TO DATE |
|----------|------------------------|---------------------------|---------------------|---------------------------|
| DISTRICT | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE |
| 01 | 1 | \$ 7,150.00 | 16 | \$ 290,368.50 |
| 02 | 0 | \$ 0.00 | 4 | \$ 246,861.05 |
| 03 | 1 | \$ 248,756.00 | 32 | \$ 1,065,805.64 |
| 04 | 3 | \$ 44,005.00 | 26 | \$ 443,543.50 |
| 05 | 0 | \$ 0.00 | 2 | \$ 17,342.00 |
| 06 | 2 | \$ 9,363.50 | 21 | \$ 4,668,188.50 |
| 6E | 1 | \$ 47,450.00 | 14 | \$ 125,563.50 |
| 7B | 4 | \$ 54,900.00 | 24 | \$ 445,725.00 |
| 7C | 3 | \$ 17,700.00 | 15 | \$ 517,722.00 |
| 08 | 1 | \$ 6,156.00 | 27 | \$ 620,661.05 |
| 8A | 0 | \$ 0.00 | 9 | \$ 322,638.34 |
| 09 | 12 | \$ 25,339.00 | 30 | \$ 236,219.00 |
| 10 | 0 | \$ 0.00 | 11 | \$ 95,234.00 |
| TOTALS | 28 | \$ 460,819.50 | 231 | \$ 9,095,872.08 |

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF May 31, 2022

Remaining Authorized Cleanup Activity Count:

71

Total Estimated Cost of Remaining Cleanup Activities: \$2,255,367.79

Report Run: Tuesday, June 7, 2022 01:49 PM Page 7 of 29

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

May 1, 2022 to May 31, 2022

| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Date Approved | Total of Invoices |
|------|---------------|--|-----------------------|--------------|------------------------|--------------------|
| 06 | 280386 | SOUTHLAND DISPOSAL, L.P. GOODRICH - TXU SWD | PANOLA 215041 | CU-A | 06/07/2022 | \$ 3,510.00 ——— |
| | | | | | Activities Adjusted | Total of Invoices |
| | | | Total (all Districts) | | 1 | \$ 3,510.00 |

Page 8 of 29

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Canceled | RRC Estimate | |
|------|---------------|---|-----------------------|--------------|--------------------|-----------------|--|
| 6E | 281301 | CHRISTIAN ENERGY CORPORATION CHRISTIAN -B- | GREGG 06364 | CU-A | 1 | \$ 8,025.00 | |
| | | | | | Number Canceled | RRC Estimate | |
| | | | Total (all Districts) | | 1 | \$ 8,025.00 | |



| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|------|---------------|---------------------------------------|--------------|------------------------|-----------------|-------------------|--------------|
| Dis | trict 01 T | ⁻ otals | | 1 | \$ 8,250.00 | \$ 15,160.00 | -\$ 6,910.00 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 01 | 284801 | OFFSPRING WELL SALVAGE DAVIS, RUTH | CU-A | FRIO Activity Total | \$ 8,250.00 | \$ 15,160.00 | -\$ 6,910.00 |



| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|------|---------------|-------------------------------------|--------------|---------------------------|-----------------|-------------------|--------------|
| Dis | trict 02 T | ⁻ otals | | 1 | \$ 27,801.05 | \$ 13,810.00 | \$ 13,991.05 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 02 | 282801 | SALVADOR OIL, LLC POST, EDNA MAE | CU-A | DE WITT Activity Total | \$ 27,801.05 | \$ 13,810.00 | |



| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|------|---------------|---|--------------|----------------------------|-----------------|-------------------|-------------|
| Dis | trict 03 T | otals | | 2 | \$ 21,843.50 | \$ 18,458.50 | \$ 3,385.00 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 03 | 283041 | <na> HARRIS COUNTY FLOOD CONTROL (TBA NO. 03-8001)</na> | AS-A | HARRIS Activity Total | \$ 4,738.50 | \$ 4,738.50 | \$ 0.00 |
| 03 | 285081 | UNIDENTIFIED NEUENDORFF COMPLAINT | CU-A | COLORADO Activity Total | \$ 17,105.00 | \$ 13,720.00 | \$ 3,385.00 |



May 1, 2022 to May 31, 2022

| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|------|---------------|---|--------------|---------------------------|-----------------|-------------------|-----------|
| Dis | trict 04 T | otals | | 1 | \$ 5,438.50 | \$ 5,438.50 | \$ 0.00 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 04 | 283043 | STEVE'S OILFIELD SERVICES, INC. MUD DISPOSAL PIT (SANFORD PROP) | AS-A | KLEBERG Activity Total | \$ 5,438.50 | \$ 5,438.50 | \$ 0.00 |



Page 13 of 29

| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|--------------------|---------------|-------------------------------------|--------------|------------------------|-----------------|-------------------|-------------|
| District 6E Totals | | | | 4 , | \$ 7,067.00 | \$ 5,937.50 | \$ 1,129.50 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 6E | 235225 | GRAYSTONE ENERGY CORPORATION ALFORD | CU-A | RUSK Activity Total | \$ 7,067.00 | \$ 5,937.50 | \$ 1,129.50 |



| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|------|---------------|--|--------------|-------------------------------|-----------------|-------------------|-----------|
| Dis | trict 7B 7 | Γotals | | í | \$ 3,380.00 | \$ 2,900.00 | \$ 480.00 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 7B | 285642 | OVERLAND OPERATING COMPANY, LLC ACKERS, L.J. | CU-A | SHACKELFORD Activity Total | \$ 3,380.00 | \$ 2,900.00 | \$ 480.00 |



May 1, 2022 to May 31, 2022

| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|------|---------------|--|--------------|------------------------------|-----------------|-------------------|-----------|
| Dis | trict 7C 7 | Fotals | | 2 | \$ 37,850.00 | \$ 37,850.00 | \$ 0.00 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 7C | 282022 | SUERTE OPERATING LLC UNIVERSITY | CU-A | SCHLEICHER Activity Total | \$ 20,650.00 | \$ 20,650.00 | \$ 0.00 |
| 7C | 284061 | VICKERS PRODUCTION COMP L.L.C. HEMPHILL | CU-C | CROCKETT Activity Total | \$ 17,200.00 | \$ 17,200.00 | \$ 0.00 |

6/0/2022

May 1, 2022 to May 31, 2022

| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|--------------------|---------------|---------------------------------------|--------------|-------------------------|-----------------|-------------------|---------------|
| District 08 Totals | | | 1: | \$ 15,479.00 | \$ 38,431.00 | -\$ 22,952.00 | |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 08 | 279037 | APV MCCAMEY LLC ABELL /MCKEE/ UNIT | CU-A | PECOS Activity Total | \$ 15,479.00 | \$ 38,431.00 | -\$ 22,952.00 |



Page 17 of 29

| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|--------|---------------|---|--------------|---------------------------|-----------------|-------------------|--------------|
| Dis | trict 8A 7 | Totals | | 3 | \$ 127,988.75 | \$ 109,880.00 | \$ 18,108.75 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 8A | 282101 | VANCO OIL & GAS CORP. BUTLER | CU-A | LAMB Activity Total | \$ 52,922.50 | \$ 38,015.00 | \$ 14,907.50 |
| 8A | 282301 | SALT CREEK PRODUCTION, INC. DEAN RANCH | CU-A | DAWSON Activity Total | \$ 30,088.75 | \$ 27,022.50 | \$ 3,066.25 |
| 8A | 284303 | WALKING X OIL CO. MOORE, C. A. UNIT #2 | CU-A | COCHRAN Activity Total | \$ 44,977.50 | \$ 44,842.50 | \$ 135.00 |



| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|--------------------|---------------|------------------------------|--------------|--------------------------|-----------------|-------------------|-------------|
| District 09 Totals | | | | 1 | \$ 2,332.00 | \$ 1,085.00 | \$ 1,247.00 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 09 | 285463 | UNIDENTIFIED PETTIT PROPERTY | CU-A | BAYLOR Activity Total | \$ 2,332.00 | \$ 1,085.00 | \$ 1,247.00 |



| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|------|---------------|------------------------------|--------------|------------------------------|-----------------|-------------------|-------------|
| Dist | trict 10 T | - otals | | 1 | \$ 11,538.00 | \$ 11,538.00 | \$ 0.00 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
| 10 | 275717 | HAWK WELL SERVICE JATEN | CU-B | HUTCHINSON Activity Total | \$ 11,538.00 | \$ 11,538.00 | \$ 0.00 |
| | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
| | | Grand Totals (all Districts) | | 15 | \$ 268,967.80 | \$ 260,488.50 | \$ 8,479.30 |



May 1, 2022 to May 31, 2022

| | | | | | Number Approved | RRC Estimate |
|-------|---------------|-------------------------------------|----------------------|--------------|--------------------|-----------------|
| Distr | ict 01 Tot | als | | | 1 | \$ 7,150.00 |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 01 | 285801 | HOERMANN, S. E. HOERMANN, SYDNEY | GUADALUPE 06039 | CU-U | 1 | \$ 7,150.00 |

Report Run: Tuesday, June 7, 2022 01:49 PM

May 1, 2022 to May 31, 2022

| | | | | | Number Approved | RRC Estimate |
|-------|---------------|-------------------------------------|----------------------|--------------|--------------------|-----------------|
| Distr | ict 03 Tota | als | | | 1 | \$ 248,756.00 |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 03 | 278796 | UNKNOWN NASA BYPASS STORAGE TANK | HARRIS <na></na> | CU-A | 1 | \$ 248,756.00 |

Page 22 of 29

May 1, 2022 to May 31, 2022

| | | | | | Number Approved | RRC Estimate |
|-------|---------------|---|-----------------------|--------------|--------------------|-----------------|
| Distr | ict 04 Tota | als | | | 3 | \$ 44,005.00 |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 04 | 284862 | DUVAL GAS GATHERING CORPORATION ORTIZ GAS UNIT | DUVAL 276191 | CU-A | 1 | \$ 29,805.00 |
| 04 | 285541 | SALVADOR OIL, LLC ADAMS, J.R. GAS UNIT | SAN PATRICIO 11309 | CU-A | 1 | \$ 7,950.00 |
| 04 | 285441 | UNIDENTIFIED LEON PROPETY | NUECES 00000 | CU-A | 1 | \$ 6,250.00 |

Page 23 of 29

| | | | | | Number Approved | RRC Estimate |
|-------|---------------|--|----------------------|--------------|--------------------|-----------------|
| Distr | ict 06 Tota | als | | | 2 | \$ 9,363.50 |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 06 | 281706 | HEREFORD, J. A. INDUSTRIES, INC. BRADSHAW-MCSWAIN | SHELBY 097469 | CU-B | 1 | \$ 4,137.00 |
| 06 | 281401 | SDG OPERATING COMPANY, INC CARROLL, J. T. | SHELBY 122585 | CU-A | 1 | \$ 5,226.50 |

| | | | | | Number Approved | RRC Estimate | |
|------------|---------------|---|----------------------|--------------|--------------------|-----------------|--|
| Distr | ict 6E Tot | 1 | \$ 47,450.00 | | | | |
| Dist 6E | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate | |
| | 285361 | INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT | RUSK 06-1971 | AS-A | 1 | \$ 47,450.00 | |

May 1, 2022 to May 31, 2022

| | | | | | Number Approved | RRC Estimate |
|----------|---------------|---|------------------------|--------------|--------------------|-----------------|
| Distr | ict 7B Tot | als | | | 4 | \$ 54,900.00 |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| —— 7В | 284782 | POWELL-MCCARROLL PARTNERSHIP MCCARROLL, VERNON | COLEMAN 168665 | CU-B | 1 | \$ 11,050.00 |
| 7B | 284781 | POWELL-MCCARROLL PARTNERSHIP MCCARROLL | COLEMAN 187208 | CU-A | 1 | \$ 29,315.00 |
| 7B | 284641 | TEJAS JACK SALES, INC. SLAGLE, L.B. | COLEMAN 21091 | CU-A | 1 | \$ 11,155.00 |
| 7B | 285642 | OVERLAND OPERATING COMPANY, LLC ACKERS, L.J. | SHACKELFORD CPN5925 | CU-A | 1 | \$ 3,380.00 |

Page 26 of 29

May 1, 2022 to May 31, 2022

| | | | | | Number Approved | RRC Estimate |
|-------|---------------|---|----------------------|--------------|--------------------|-----------------|
| Distr | ict 7C Tot | als | | | 3 | \$ 17,700.00 |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 7C | 285062 | VICKERS PRODUCTION COMP L.L.C. JONES RANCH | CROCKETT 239155 | CU-C | 1 | \$ 5,900.00 |
| 7C | 285063 | VICKERS PRODUCTION COMP L.L.C. CONNER | CROCKETT 166803 | CU-C | 1 | \$ 5,900.00 |
| 7C | 285061 | VICKERS PRODUCTION COMP L.L.C. JONES | CROCKETT 241036 | CU-C | 1 | \$ 5,900.00 |

Page 27 of 29

May 1, 2022 to May 31, 2022

| | | | | | Number Approved | RRC Estimate |
|-------|---------------|-----------------------------------|----------------------|--------------|--------------------|-----------------|
| Distr | ict 08 Tot | 1 | \$ 6,156.00 | | | |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | RRC Estimate |
| 08 | 285021 | GEORGE T. ABELL SLOAN BLAIR #1 | PECOS <na></na> | AS-A | 1 | \$ 6,156.00 |

Page 28 of 29

| | | | | | Number Approved | RRC Estimate |
|-------|---------------|--|-----------------------------|-----------------------------|--------------------|---|
| Distr | ict 09 Tot | als | | | 12 | \$ 25,339.00 |
| Dist | Cleanup ID | Operator Name Lease Name | County Lse/Gas ID | Site Rank | Number Approved | \$ 25,339.00 RRC Estimate \$ 475.00 \$ 475.00 \$ 475.00 \$ 6,306.00 \$ 665.00 \$ 665.00 \$ 6,306.00 \$ 665.00 \$ 7 665.00 \$ 665.00 \$ 7 665.00 \$ 7 665.00 \$ 7 665.00 \$ 7 665.00 \$ 7 665.00 |
| 09 | 285531 | GAMBILL ENERGY, LLC SMITH, J. D. | WICHITA 04996 | CU-A | 1 | \$ 475.00 |
| 09 | 284082 | GENEPA PETROLEUM COMPANY STINE | NY CLAY CU-A 14294 | | 1 | \$ 6,075.00 |
| 09 | 285543 | GAMBILL ENERGY, LLC STRINGER, SUE | WICHITA CU-A 04997 | | -1 | \$ 475.00 |
| 09 | 285544 | NORTEX PRODUCTION CO., LLC JENNINGS -D- | WICHITA 05481 | CU-B | 4 | \$ 475.00 |
| 09 | 285547 | AYRES, C. D. ROSS, O. O., JR. | CLAY 01901 | CU-A | 1 | \$ 665.00 |
| 09 | 285561 | APACHE PRODUCTION COMPANY FERGUSON -B- | ARCHER 00775 | CU-B | 71 | \$ 475.00 |
| 09 | 284081 | GENEPA PETROLEUM COMPANY HARDING | CLAY 13329 | 00775 CLAY CU-A 13329 | | \$ 6,306.00 |
| 09 | 285528 | PEDEN, MARSHELL PHILLIPS, H. N. | CLAY 11322 | CU-A | 4 | \$ 665.00 |
| 09 | 285526 | PEDEN, MARSHELL BAILEY UNIT | ARCHER 15534 | CU-A | 1 | \$ 665.00 |
| 09 | 285463 | UNIDENTIFIED PETTIT PROPERTY | BAYLOR <na></na> | CU-A | 1 | \$ 2,332.00 |
| 09 | 284084 | FULLSPIKE ENERGY LLC PATRICK M | CLAY 29732 | CU-B | 1 | \$ 6,066.00 |
| 09 | 285529 | PEDEN, MARSHELL WOLF, D. LA- | YOUNG 09875 | CU-A | 1 | \$ 665.00 |
| | | | | | | |
| | | | | | Number Approved | |
| | | | Grand Total (all Districts) | | 28 | \$ 460,819.50 |

FY22 FY20 FY21 FY19 FY18 FY15 FY16 FY17 \$15,600.00 \$70,210.00 2 \$67,248,33 9 \$2,308.27 2 \$607,108.03 \$190,206.52 \$1,057.50 3 \$7,153.00 2 September \$65,109.25 \$121,704.94 \$228,636.59 \$865.66 22 18 \$23,076,17 \$197,729.13 3 \$14,695.70 \$111,193.15 October \$146,167.00 \$93,044.40 11 \$205,111.29 6 \$49,290.40 13 \$129,908.00 11 \$102,233.95 \$112,100.93 18 12 \$480,685.28 November 27 \$288,709.93 \$155,904.71 \$22,412.79 29 \$368,209.82 13 \$53,852.10 \$2,510.00 19 \$1,187,672.56 December 12 \$77,890.79 \$239,329.25 \$347,740.20 24 \$202,404.42 17 47 \$234,624.10 18 \$324,978.69 15 \$74,218.02 \$28,278.92 \$44,130,64 January \$542,629.83 \$157,485.65 32 \$6,047,881.74 \$282,017.72 14 22 \$172.884.79 26 20 \$126,800.44 13 \$77,092.17 22 18 \$315,602,95 February 21 \$268,961.32 \$127,884.00 25 \$155,037,67 12 \$711,790.01 21 \$230,541.52 12 \$181,796.03 18 15 \$114,753.80 12 \$84,796.19 March \$654,100.60 \$625,012.80 18 20 \$344,782.78 32 \$249,027.82 \$32,886.93 20 \$117,788.00 13 \$136,732.06 10 April 20 \$364,339.67 \$280,467.26 15 \$263,998.50 39 \$15,165,339.25 \$142,839.17 24 \$92,353.42 \$95,011.76 \$95,390.87 16 May 22 \$311,611.65 18 27 \$4,783,618.81 \$71,367.78 \$1,756,339.31 11 \$528,058.09 47 \$100,262.71 10 \$34,373.53 \$387,623.80 18 June 30 \$1,034,678.64 23 \$432,079.26 \$200,338.43 \$1,088,244.76 11 \$144,174.32 25 \$68,086.63 19 64 July 20 \$44,011.67 17 67 \$6,039,210.85 48 \$4,911,785.47 81 \$1,817,332,16 159 \$6.304.943.87 105 \$1,910,329.48 89 \$674,038.34 87 \$2,105,622.71 August \$7,989,857.59 148 275 \$13,116,180.77 258 \$8,678,645.96 \$4,490,823.30 218 \$2,672,481.38 228 415 \$26,053,313.51 \$3,137,089.76 Total 252 \$3,563,077.15 241 Approved / New Cleanup Activities FY22 FY21 FY19 FY20 FY18 FY16 FY17 FY15 27 \$4,226,305.50 \$381,963.00 \$428,537.43 47 \$638,124.41 27 36 \$287,353.16 \$111,962.00 19 \$242,169,60 22 15 21 \$197,680.80 September \$477,249.77 \$274,142.50 31 \$743,623.10 20 \$514,282.20 \$274,621.20 32 \$818,866.98 63 23 \$224,700.00 34 31 \$412,100.00 31 October 2022 \$663.849.92 \$159,390.16 40 \$185,200.00 \$240,787.00 28 \$321,060.60 \$411,975.40 \$137,700.00 27 \$333,743,60 19 15 17 November \$462,880.76 \$610.581.00 17 \$5,645,257.00 \$565,390.43 46 20 \$165,600.00 24 \$386,053.15 14 \$117,763.61 17 \$144,361,60 15 December \$648,185.14 \$5,137,673.22 40 39 \$252,740.94 32 \$1,059,832.03 14 20 \$220,362.25 22 \$123,700.00 25 \$145,362.30 10 \$85,955,10 January \$1,161,317.84 \$302,617.67 18 31 \$624,863.50 \$63,986.90 20 \$202,812.00 \$25,780.00 17 \$149,540.82 26 20 \$114,500.00 18 February \$733,883.65 \$710,417.10 \$663,391.62 16 28 \$146,200.00 69 \$1,413,541.12 32 34 17 \$334,590.48 20 \$220,826.75 \$107,714.20 May March 14 \$261,380.00 \$700,602.57 \$4,248,140.55 14 \$2,095,612.00 28 \$397,928.50 16 \$346,750,40 \$179,355.00 23 17 \$260,385.97 April \$460,819.50 28 \$2,076,005.60 \$616,800.00 \$449,856.40 57 10 25 \$1,156,107.80 12 10 \$115,285.00 21 \$248,671.92 May \$57,000.00 15 \$3,613,468.19 \$1,161,033.68 \$857,356.85 \$257,916.27 23 \$325,313.00 51 19 \$170,772.80 \$3,500.00 14 June \$1,287,287.98 \$206,500.00 27 21 \$221,250.00 40 \$4,177,140.60 38 \$745,145.00 \$38,250.00 30 \$338,454.60 July \$160,402.75 10 \$3,592,750.00 \$363,204.80 15 \$218,063.25 42 \$849,930.83 20 \$543,300.00 25 16 \$243,290.80 August \$13,741,377.06 231 \$9,095,872.08 293 432 \$22,257,210.29 271 \$7,289,675.58 \$3,224,654.80 242 \$2,565,757.02 240 \$3,374,691.17 259 \$6,950,865.12 257 Total Cleanups Approved But Not Completed FY22 FY21 FY19 FY20 FY16 FY17 FY18 FY15 \$4,160,182.50 \$627,369.55 23 \$719,169.60 \$4,113,473.83 \$1,331,123.69 51 77 62 \$259,193.38 34 45 \$2,293,252.95 51 \$1,383,765.11 24 September \$4,522,673.27 29 \$470,947.00 49 \$967,756.00 \$4,739,870.81 \$1,759,405,49 85 116 60 69 \$2,248,652.95 67 \$1,447,307.56 52 \$754,775.58 October \$522,550.66 75 \$4,967,943.33 \$1,883,715.99 23 \$4,924,657.81 129 88 73 \$1,450,952.56 61 \$911,419.18 73 \$841,756.00 72 \$1,720,358.45 November 66 \$5,066,498.95 \$1,007,615,66 102 \$10,527,914.81 57 120 \$2,037,057.32 72 \$1,051,429.40 86 \$998,656.00 84 \$1,982,411.60 68 \$1,018,778.17 December \$5,386,322.20 \$5,871,497.38 87 \$1,854,698.58 116 \$11,253,362.21 88 72 82 \$1,042,129.40 \$926,236.70 96 \$1,196,640.42 85 \$1,970,366.70 January \$2,053,023.20 69 73 77 \$5,984,950.80 72 \$1,015,229.40 \$904,939.27 116 \$11,576,442.11 \$1,364,805.18 79 \$1,245,680.02 93 85 \$1,844,350.50 February \$2,471,613.49 \$6,397,235.89 64 167 \$12,051,357.43 92 \$2,028,293.38 76 62 \$1,105,669.88 \$922,779.92 104 \$1,920,736.40 103 94 \$1,232,387.72 March \$2,071,541.09 59 191 \$15,871,483 98 72 \$3,866,246,43 84 \$6,557,240.44 \$1,200,530.32 71 \$1,323,992.78 108 April 100 \$1,688,265,40 98 \$1,315,984 04 86 \$6,559,256.22 71 \$2,255,367.79 \$4,458,918.59 206 \$8,680,971.18 73 126 \$2,300,266.12 89 \$1,416,034.90 88 \$1,176,289.49 76 \$1,455,404.80 May \$5,085,786.96 75 \$4,906,702.94 73 \$5,451,187.86 \$1,041,939.49 78 \$1,669,410.07 126 \$2,472,164.72 209 77 \$167,407.70 71 June 72 \$5,937,821.97 70 \$4,656,173.42 \$890,328.49 \$1,841,343.42 126 \$2,437,688.32 183 \$8,449,687.56 79 95 \$1,831,052.70 37 \$0.00 34 \$741,615.68 \$406,860.05 18 \$491,700.00 46 \$3,598,416.40 11 \$157,231.38 21 \$1,257,911.95 August

Completed

| ≦ 22 × | |
|------------------|--|
| بر | |
| 200 | |
| S | |

| | <u>છ</u> |
|------------|------------|
| | Year |
| May 21 303 | Comparison |
| • | (Cum |

| | 1 | 100.0\$ | Το | 90'098'90+\$ | 75 | 89'919'1+2\$ | 34 | 07'917'865'6\$ | OF | T00:00 /'1 c+0 | 0.1 | 100:107'1016 | | Tooling trouble | | 1 |
|---|-----|-----------------|---|----------------------------------|---------|--------------------------------------|-------------|-------------------------------|--------------|--|------------|-------------------------------|----------------|-----------------|---------------|----------------|
| | | 79.128,759,3\$ | 7.2 | 24,671,838,42 | 02 | 99 489 677 8\$ | 183 | SE.888,754,2\$ | | 24.848,148,12 00.007,1948 | 81 62 | 85.152,731\$ | 11 | 36,119,752,1\$ | 21 | fugust |
| *************************************** | | 96'984'980'9\$ | £7 | \$4,906,702.94 | 97 | 98.781,134,3\$ | 607 | 27.481,274,28 | 126 | 20 014 699 13 | | 67.656,140,1\$ | 17 | 07.704,731\$ | 96 77 | June (Int |
| 67,765,367,79 | 12 | 22.952,956,38 | 98 | 69'816'891'7\$ | £7 | 81,176,088,8\$ | | \$2,300,266.12 | 126 | 08.404,834,18 | ********** | 64.682,871,1\$ | 88 | 06.450,814,18 | 68 | Valv |
| \$2,071,541.09 | 69 | \$6,557,240 44 | 148 | \$3,866,246,43 | 72 | 86.884,178,31\$ | 161 | 25.053,002,1\$ | 801 | 87,328,992,78 | | 40.486,315,12 | 86 | 1,688,265.40 | 100 | April |
| 64.613,174,28 | 79 | 68.352,765,0\$ | 97 | 85.625,820,2\$ | 76 | \$12,051,357.43 | Z91 | 26.677,226\$ | 103 | 88.699,301,1\$ | | 27.788,282,1\$ | 2 6 | 04.987,029,1\$ | 104 | March March |
| \$2,053,023.20 | 69 | 08.036,486,3\$ | 22 | 81,308,486,18 | 23 | 11,576,442,11 | | 72.959,400\$ | 86 | 04.622,210,18 | | 20.088,245,1\$ | 62 | 09.035,448,1\$ | 68 | -epinary |
| \$5,386,322.20 | 78 | 85.794,178,38 | 7.5 | 89'869'498'1\$ | 88 | \$11,253,362,21 | 911 | 07.362,326\$ | 96 | 04.921,240,1\$ | | 24.048,861,1\$ | | 07.936,079,18 | | Juenuer |
| 96'867'990'9\$ | 99 | 99.219,700,1\$ | Z S | \$2,037,057.32 | 120 | 18.419,722,018 | 102 | 00 999 866\$ | 98 | 04.624,130,1\$ | 7.5 | 71.877,810,1\$ | 89 | 09.114,289,1\$ | 48 | ecemper |
| ££.£49,780,4\$ | SZ | \$522,550.66 | 23 | 66.217,888,1\$ | 159 | 18.738,428,48 | 88 | 00.887,148\$ | 73 | 81.614,116\$ | 19 | 95.239,034,1\$ | ٤٧ | \$1,720,358.45 | 7.7 | Movember |
| 12.578,522,4\$ | 67 | 00.746,074\$ | 58 | 67.204,627,1\$ | 911 | 18.078,987,4\$ | 98 | 00.987,786\$ | 09 | 89 944 794\$ | 25 | 99.708,744,1\$ | <u>7</u> 9 | \$2,248,652.95 | 69 | croper |
| \$4,160,182.50 | 23 | 36.95,758 | 19 | 69.621,166,1\$ | LL | £8.E74,E11,4\$ | 79 | 09'691'612\$ | 34 | 85.59,193,38 | 74 | 11.387,585,18 | 19 | \$2,293,262,95 | *********** | September |
| FY22 | | トインコ | | 上人50 | aEarl 8 | FY19 | 1100 | 上人18 | | とレスコ | | FY16 | | FY15 | | |
| | | | *************************************** | | | | | p€ | mplete | oved But Not Co | лддА г | | | | | - |
| | | 90.778,147,818 | 293 | 88.878,685,7\$ | 172 | 822,257,210.29 | | \$7,012,729.22 | 726 | Z1 169 728 E\$ | 240 | \$2,565,757.02 | 242 | 83,224,654.80 | 752 | jsn6n∀ |
| | | 18,580,974.31 | 283 | \$5,071,612.33 | 726 | 64,000,498,12\$ | | 22.679,914,5\$ | 234 | 71,165,158,2\$ | 220 | 61,828,817,1\$ | 200 | \$2,981,364.00 | 747 | λinίy |
| | | \$12,293,686.33 | 526 | \$6,865,112.33 | 250 | 68.498,817,71\$ | | \$3,198,729.22 | 213 | 78.986,294,2\$ | 061 | 61,878,778,19 | 192 | \$2,236,219.00 | 203 | əunı |
| 80.278,890,9\$ | 231 | \$1.812,088,8\$ | 142 | 84.887,700,88 | 536 | 12 168,636,0121 | | \$2,873,416.22 | 061 | \$2,235,020,30 | 941 | 61.970,478,18 | 161 | \$2,065,446.20 | 184 | Val |
| 88,530,359,88 | 203 | 47.136,052,8\$ | 215 | 84.339,955.48 | 226 | 19.28,674,418 | | 24.808,717,18 | 99L | 88.848,389,1\$ | 99 L | 61,167,838,18 | 181 | \$2,008,446.20 | 172 | lingA |
| 88.278,672,88 | 681 | Z1 69Z 6Z9 Z\$ | 781 | 84.848,343.48 | 212 | \$10,231,685.06 | 210 | 20.828,078,18 | 67L | 88.614,888,1\$ | | 22.204,862,12 | 122 | 02.160,628,12 | 122 | Narch |
| £6.887,e£8,7\$ | E71 | 99.798,388,38 | 691 | 82,584,926.38 | 08f | 46.641,818,8\$ | 141 | 26.864,231,1\$ | 159 | \$1,253,829.40 | 911 | 20.166,061,1\$ | 128 | \$1,608,264.45 | 121 | -epruary |
| 60.174,874,88 | 991 | 88.647,868,9\$ | 139 | 84.659,028,2\$ | 172 | \$8,193,280.44 | SIL | \$1,012,953.10 | 115 | 04.640,822,1\$ | 211 | 20.678,786\$ | 011 | 54.497,564,18 | 101 | January |
| 96.382,058,3\$ | 911 | 99'940'975'1\$ | 001 | \$2,268,198.54 | 158 | 14.844,881,7\$ | 83 | 08.062,798\$ | 78 | 04.948,401,1\$ | 06 | 77.818,7878 | 06 | 38.608,704,1\$ | 16 | Jecember |
| 61.304,736,8\$ | 86 | 99 96+ 918\$ | 7 9 | 11.808,207,1\$ | 138 | 14.191,884,1\$ | 99 | 08.066,107\$ | 72 | 08.786,686\$ | ٤٧ | 91.637,648\$ | 94 | \$1,021,756.20 | <i>L</i> 9 | Jovember |
| 72.888,897,48 | 89 | 09'901'999\$ | 27 | 12.747,186,1\$ | Off | 14.404.742.18 | ⊅ 9 | 08.067,818\$ | 53 | \$626,244.20 | 97 | \$512,053.16 | 69 | 08.087,600\$ | 25 | Ctober |
| \$4,226,305.50 | 72 | 00.836,1863 | 72 | 14.421,8538 | <u></u> | \$428,537,43 | 22 | \$242,169.60 | 61 | 00.299,111\$ | 91 | \$287,353.16 | 36 | 08.088,791\$ | 12 | September |
| 上人 55 | | FY21 | | FY20 | N 25 - | FY19 | | FY18 | -10 | FY17 | | FY16 | | FY15 | | |
| | | 77.081,811,512 | C/2 | 100:0+0'010'0# | 007 | Tugial alagadaza | | | | lew Cleanup Act | ********** | ************ | | | | |
| | | 26.696,970,7\$ | 275 | 96.249,879,8\$ 99.349,879,8\$ | 212 | \$26,053,313.51 | | 97.680,751,5\$ | ************ | \$2,672,481.38 | 218 | 08.828,004,4\$ | 241 | 21.770,832,8\$ | 727 | 1sugu^ |
| | | 99.068,449,9\$ | 185 | 28.181,257,2\$ | 199 | 88.421,099,81\$ | *********** | 81,226,760.28 | 123 | 22.641,328\$ | 137 | \$2,385,200.59 | 124 | 18.850,688,2\$ | £91 | Yint |
| 69.788,686,7\$ | 841 | 38.172,138,1\$ | 158 | 38,181,557,52 | 881 | 78.287,509,812 | ********** | 38.124,320,1\$ | | 65.230,787\$ | 115 | 72.320,142,28 | 137 | \$2,845,027.14 | 143 | əunr |
| 60.638,827,7\$ | 133 | 65.408,082,1\$ | 134 | 97 551 105 52 | 671 | ZE. 344, 857, 12 ZZ 387, 509, 312 | 901 | 70.420,038\$ | 78 | 90.689,237\$ | 102 | \$2,140,763.56 | 611 | \$2,457,403.34 | ETT | VaV |
| 64.887,170,7\$ | SIL | 67 167,336\$ | 711 | 77.352,218,1\$ | 741 | 49.639,696,12 | | ***************************** | ********** | 79 988 099\$ | 98 | 69.275,340,2\$ | 101 | 69.167,341,5\$ | 16 | linq.A |
| 71.767,208,8\$ | | 21.427,008\$ | 68 | 77,272,489,1\$ | 135 | E8.E78,188 \$ | | 86.361,728\$ | *********** | 85.500,5024 | £7 | 69.482,729,1\$ | 18 | 20.234,187,1\$ | 17 | Narch |
| 27 202 608 93 27 202 608 93 | 79 | 74 892,543 | | 46.247,141,1\$ | 113 | 18.388,892 | | 95.474,274 \$ | 99 | 90.290,6124 | 29 | ***************************** | 69 | 22.869,899,1\$ | ********** | -epursu) |
| 81.888,818 | St | 90.498.044\$ | | 47.200,467\$ | 99 | 21.778,47\$ | | 94.038,752\$ | ₽£ 18 | 68.696,8171 68.639,212 68.636,1718 | | 90.886,217,1\$ | 67 | | 38 | าลกาลก |
| \$2.878,825 | | 42.959,94 | | 26.297,82.92 | 75 | 55.464.33 51.778.452 | 6 | 94.046,365\$ | ************ | | | \$1.607,788,1\$ | 45 | 31,276,872,18 | | December |
| 32.607,08\$ | 4 | 76 716 161\$ | | 26.488,362\$ | 24 | | 3 | 71.622,08\$ | 91 | 91.786,711\$ | ******* | 86.060,000\$ | 23 | 94.986,861,1\$ | ************* | November |
| \$15,600.00 | 7 | 00.012,07\$ | | EE.842,78\$ | 7 | | | 00.631,7\$ | 3 | 02.537,81\$ | Þ L | 99.866,786\$ | 71 | 81.105,817\$ | 9 | October |
| FY22 | | 下72 | | FY20 | | 上人19 | C | FY18 | ٤ | | · · | 25.902,061\$ | 9 | £0.801,700\$ | 7 | September |
| | | | | UCX3 | | L 1/10 | | EA18 | | トイプフ | | FY16 | | FY15 | | |