

DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR
DIRECTOR, OIL AND GAS DIVISION
CLAY WOODUL
ASSISTANT DIRECTOR, FIELD OPERATIONS

# RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

#### **MEMORANDUM**

May 5, 2021

TO:

Chairman Christi Craddick Commissioner Wayne Christian Commissioner Jim Wright

FROM:

Peter G. Pope, Manager

**Site Remediation** 

SUBJECT:

Site Remediation's Summary Report

March 2021

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In March 2021, a total of 25 activities were completed at a total cost of \$155,037.67. (Attachment B)
- 3. Of the activities completed in March 2021, 24 were routine cleanups, 1 emergency activity, and there were no assessments. (Attachment F)

4. In March 2021, a total of 28 activities were authorized for bid solicitation and codes for a total estimated cost of \$663,391.62 (Attachment G)

 $\Delta L$ 

Peter G. Pope

PGP/cb Attachments

### **ATTACHMENT A**

## Monthly State-Managed Pollution Site Cleanup Activities for March 2021 and FY 2021 to date

Co	mpleted Cleanup Activities (See Attachments B, C, D, E, F, and H)	
1.	Number of Cleanup Activities Completed in Mar 2021	25
	Total Cost of Cleanup Activities Completed in Mar 2021	\$ 155,037.67
	Number of Activities with Post-Close* Invoices Approved in Mar 2021	0
	Total Amount of Post-Close Invoices Approved in Mar 2021	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Mar 2021	3
2.	Number of Cleanup Activities Completed in FY 2021	114
	Total Cost of Cleanup Activities Completed in FY 2021	\$ 935,799.04
	Number of Activities with Post-Close Invoices Approved in FY 2021	2
	Total Amount of Post-Close Invoices Approved in FY 2021	\$ 19,992.75
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2021	18
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Mar 2021	\$ 155,037.67
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2021	\$ 955,791.79
	v Cleanup Activities (See Attachment G)	
1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Mar 2021	28
	Estimated Cost of Cleanup Activities Authorized in Mar 2021	\$ 663,391.62
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes	407
	Issued in FY 2021 Estimated Cost of Cleanup Activities Authorized in FY 2021	187 \$ 7,529,759.17
Cle	anup Activities Approved But Not Completed	
1.	Total Number of Remaining Cleanup Activities as of the last day of Mar 2021	76
	Total Estimated Cost of Remaining Cleanup Activities	\$ 6,397,235.89
Clea	anup Activities Canceled Without Cost to State	
1.	Number of Authorized Cleanup Activities Canceled in Mar 2021	3

<sup>\*</sup>Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

Total Number of Authorized Cleanup Activities Canceled in FY 2021

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### **ATTACHMENT B**

### **SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

	THIS	MONTH	YEAR TO DATE	
DISTRICT	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	0	\$ 0.00	4	\$ 42,210.45
02	0	\$ 0.00	0	\$ 0.00
03	9	\$ 27,664.80	12	\$ 49,533.80
04	9	\$ 79,850.00	13	\$ 139,515.15
05	1	\$ 6,567.50	1	\$ 6,567.50
06	0	\$ 0.00	8	\$ 61,280.50
6E	0	\$ 0.00	16	\$ 169,142.12
7B	4	\$ 20,474.50	12	\$ 47,401.50
7C	1	\$ 7,400.00	4	\$ 27,442.50
08	0	\$ 0.00	24	\$ 224,875.50
8A	0	\$ 0.00	2	\$ 12,472.19
09	0	\$ 0.00	14	\$ 109,440.21
10	1	\$ 13,080.87	4	\$ 45,917.62
TOTALS	25	\$ 155,037.67	114	\$ 935,799.04
GRAND TOTALS*	RAND TOTALS* \$ 155,037.67		\$ 955,791.79	

<sup>\*</sup>Grand Total line includes all Post-Close Invoice amounts.

## **ATTACHMENT C**

## SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	0	2
02	0	0
03	0	1
04	2	3
05	0	0
06	0	0
6E	0	4
7B	0	0
7C	1	1
08	0	2
8A	0	0
09	0	5
10	0	0
TOTALS	3	18

#### **ATTACHMENT D**

## LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

March 1, 2021 to March 31, 2021

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
	ber of cleanup ward amount b		ere the final cos 10 percent.	t exceeded the	0

## LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT		
04	455-21-0459	04-272176	Work Order	\$ 6,842.00	\$ 8,951.25	30.83%		
04	455-21-0459	04-273096	Work Order	\$ 7,785.00	\$ 8,737.50	12.24%		
7C	455-21-0434	7C-240176	Work Order	\$ 6,200.00	\$ 7,400.00	19.35%		
Total number of Cleanup activities (Work Orders, etc) where the final cost exceeded the original contract amount by greater than 10 percent.								

#### **ATTACHMENT E**

#### Cost Overruns Greater than 10%

04-272176; SALVADOR OIL (744509); WEIL C (02571); Nueces County
Original Contract Amount - \$6,842.00, Final Cost - \$8,951.25, Increase of 30.83%

<NA>

04-273096; GREEN EXPL CO. (330179); TAFT GIN AND SEED CO C (13533); San Patricio County Original Contract Amount - \$7,785.00, Final Cost - \$8,737.50, Increase of 12.24%

<NA>

7C-240176; J & J WELL SERV (427433): BOY SCOUTS OF AMERICA (11147): Menard County Original Contract Amount - \$6,200.00, Final Cost - \$7,400.00, Increase of 19.35%

<NA>

### **ATTACHMENT F**

### SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

	THIS	MONTH	YEAR	TO DATE
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	24	\$ 151,604.67	100	\$ 823,858.82
Emergency	1	\$ 3,433.00	13	\$ 106,094.64
Assessment	0	\$ 0.00	1	\$ 5,845.58
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	25	\$ 155,037.67	114	\$ 935,799.04
GRAND TOTALS*	SRAND TOTALS* \$ 155,037.67		\$ 955,791.79	

<sup>\*</sup>Grand Total line includes all Post-Close Invoice amounts.

### **ATTACHMENT G**

#### SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

March 1, 2021 to March 31, 2021

	THIS MONTH		YEA	YEAR TO DATE	
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	
01	0	\$ 0.00	13	\$ 164,216.00	
02	0	\$ 0.00	3	\$ 81,677.50	
03	12	\$ 400,606.50	31	\$ 611,887.05	
04	4	\$ 102,059.98	23	\$ 284,785.78	
05	2	\$ 19,329.00	3	\$ 51,662.40	
06	0	\$ 0.00	13	\$ 251,262.00	
6E	0	\$ 0.00	17	\$ 286,144.50	
7B	2	\$ 25,340.50	17	\$ 160,625.50	
7C	1	\$ 44,973.00	9	\$ 235,462.22	
08	0	\$ 0.00	22	\$ 4,860,636.80	
8A	0	\$ 0.00	8	\$ 153,760.00	
09	3	\$ 42,905.00	20	\$ 306,666.66	
10	4	\$ 28,177.64	8	\$ 80,972.76	
TOTALS	28	\$ 663,391.62	187	\$ 7,529,759.17	

## CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF March 31, 2021

Remaining Authorized Cleanup Activity Count:

76

Total Estimated Cost of Remaining Cleanup Activities:

\$ 6,397,235.89

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## **ATTACHMENT H**

## **ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Date Approved	Total of Invoices
					Activities Adjusted	Total of Invoices
		Tot	tal (all Districts)		0	\$ 0.00

#### **CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE**

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Canceled	RRC Estimate
02	261992	NAC SERVICES, LLC FRAC TANK YARD	KARNES <na></na>	AS-A	1	\$ 420.00
03	263697	STRATCO OPERATING CO., INC., DEATS, ELLA M., ET AL	GALVESTON 01618	СИ-В	1	\$ 11,000.00 ————
03	263696	AUSCO TEXAS EXPLORATION, LLC KRUEGER UNIT	BURLESON 277588	CU-A	1	\$ 11,000.00
					Number Canceled	RRC Estimate
			Total (all Districts)		3	\$ 22,420.00

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 03 T	-otals		9	\$ 32,409.55	\$ 27,664.80	\$ 4,744.75
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
03	273317	DEC OPERATING, INC. SUN OIL COMPANY, ETAL	EC-U	ORANGE Activity Total	\$ 10,000.00	\$ 3,433.00	\$ 6,567.00
03	273756	UNIDENTIFIED DAISETTA SINKHOLE	CU-U	LIBERTY Activity Total	\$ 2,334.56	\$ 2,355.81	-\$ 21.25
03	273765	ROELING VACUUM, INC. HULL TRUCK YARD FACILITY	CU-U	LIBERTY Activity Total	\$ 1,500.00	\$ 1,310.00	\$ 190.00
03	273766	THOMPSON, E. P. HIGGINS	CU-U	HARRIS Activity Total	\$ 2,573.88	\$ 2,286.38	\$ 287.50
03	273767	UNIDENTIFIED FENNER GAS PLANT SITE	CU-U	AUSTIN Activity Total	\$ 4,320.45	\$ 5,875.45	-\$ 1,555.00
03	273768	UNIDENTIFIED FLESSNER, D.	CU-U	FORT BEND Activity Total	\$ 2,422.88	\$ 2,225.38	\$ 197.50
03	273770	UNIDENTIFIED NEUENDORFF COMPLAINT	CU-U	COLORADO Activity Total	\$ 4,200.63	\$ 4,875.63	-\$ 675.00
03	273771	PATHFINDER CAPITAL L.C. BEDINGER, C.A.	CU-U	MADISON Activity Total	\$ 2,503.24	\$ 2,323.24	\$ 180.00
03	273773	BRIGGS DISPOSAL VERNON BRIGGS/DISPOSAL PIT	CU-U	MATAGORDA Activity Total	\$ 2,553.91	\$ 2,979.91	-\$ 426.00

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 04 T	otals		9	\$ 90,599.00	\$ 79,850.00	\$ 10,749.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	273076	GREEN EXPLORATION COMPANY TAFT GIN AND SEED CO B	CU-A	SAN PATRICIO Activity Total	\$ 8,665.00	\$ 8,712.50	-\$ 47.50
04	273096	GREEN EXPLORATION COMPANY TAFT GIN AND SEED CO C	CU-A	SAN PATRICIO Activity Total	\$ 7,785.00	\$ 8,737.50	-\$ 952.50
04	274036	GREEN EXPLORATION COMPANY EXXON SPEER FEE	CU-A	SAN PATRICIO Activity Total	\$ 18,312.00	\$ 17,255.00	\$ 1,057.00
04	267596	GREEN EXPLORATION COMPANY TAFT GIN AND SEED CO	CU-A	SAN PATRICIO Activity Total	\$ 5,805.00	\$ 4,840.00	\$ 965.00
04	272176	SALVADOR OIL, LLC WEIL C	CU-A	NUECES Activity Total	\$ 6,842.00	\$ 8,951.25	-\$ 2,109.25
04	272177	SALVADOR OIL, LLC WEIL -C-	CU-A	NUECES Activity Total	\$ 12,610.00	\$ 8,793.75	\$ 3,816.25
04	272178	SALVADOR OIL, LLC WEIL "C"	CU-B	NUECES Activity Total	\$ 8,370.00	\$ 5,508.75	\$ 2,861.25
04	272205	SALVADOR OIL, LLC WEIL -C-	CU-B	NUECES Activity Total	\$ 12,610.00	\$ 9,326.25	\$ 3,283.75
04	272638	MARTINEZ OIL & GAS LLC BURKHARDT	CU-B	NUECES Activity Total	\$ 9,600.00	\$ 7,725.00	\$ 1,875.00

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 05 T	<b>Fotals</b>		1	\$ 8,205.00	\$ 6,567.50	\$ 1,637.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
05	275556	NBI SERVICES, INC. REYNOLDS, J. G.	CU-A	HOPKINS Activity Total	\$ 8,205.00	\$ 6,567.50	\$ 1,637.50

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 7B T	otals		4	\$ 35,451.00	\$ 20,474.50	\$ 14,976.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7B	271878	PRAIRIE PRODUCTION JACOB	CU-B	BROWN Activity Total	\$ 10,422.00	\$ 5,383.50	\$ 5,038.50
7B	274676	SWEET TEXAS T ENERGY LLC SHIRLEY, JEWELL R.	CU-B	CALLAHAN Activity Total	\$ 8,961.00	\$ 6,148.00	\$ 2,813.00
7B	274677	SWEET TEXAS T ENERGY LLC PRUET, G.S.	CU-B	CALLAHAN Activity Total	\$ 11,298.00	\$ 6,378.00	\$ 4,920.00
7B	222256	AGROIL, INC. ENGLE, I. D.	CU-C	BROWN Activity Total	\$ 4,770.00	\$ 2,565.00	\$ 2,205.00

				Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7C Totals			1	\$ 7,400.00	\$ 7,400.00	\$ 0.00	
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7C	240176	J & J WELL SERVICE, INC. BOY SCOUTS OF AMERICA	CU-C	MENARD Activity Total	\$ 7,400.00	\$ 7,400.00	\$ 0.00

					Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 10 T	otals			1	\$ 13,080.87	\$ 13,080.87	\$ 0.00
Dist	Cleanup ID	Operator Name	•	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
10	268076	MORRED, INC. INGERTON		CU-B	HUTCHINSON Activity Total	\$ 13,080.87	\$ 13,080.87	\$ 0.00
				:	Activity Count	RRC Estimate	Total of Invoices	Remaining
			Grand Totals (all Districts)		25	\$ 187,145.42	\$ 155,037.67	\$ 32,107.75

					Number Approved	RRC Estimate
Distr	ict 03 Tot	als			12	\$ 400,606.50
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
03	274718	DEEP ROCK RESOURCES, INC. TRULL, R. B. ET AL	MATAGORDA 170085	CU-A	1	\$ 51,870.00
03	275816	UNKNOWN DICKINSON ISD 124 ACRES ON HWY 3	GALVESTON <na></na>	AS-A	1	\$ 6,992.50
03	275796	WESTLANDS RESOURCES CORPORATION DRC V	BURLESON 22165	CU-A	1	\$ 17,550.00
03	275696	VIA OIL COMPANY AGNELLO	COLORADO 162523	CU-A	1	\$ 16,740.00
03	275657	DUDERSTADT, A. R. MICK, A. C.	WHARTON 07386	CU-A	1	\$ 33,631.50
03	275476	AUSCO TEXAS EXPLORATION, LLC KRUEGER UNIT	BURLESON 277588	CU-A	1	\$ 12,950.00
03	274720	DEEP ROCK RESOURCES, INC. TRULL, R.B. ET AL	MATAGORDA 250660	CU-A	1	\$ 14,720.00
03	274719	DEEP ROCK RESOURCES, INC. TRULL, R. B. ET AL	MATAGORDA 213863	CU-A	1	\$ 16,360.00
03	275817	UNKNOWN DICKINSON ISD 30 ACRES ON FM 517	GALVESTON <na></na>	AS-A	1	\$ 6,992.50
03	274717	DEEP ROCK RESOURCES, INC. FLOWERS FOUNDATION	MATAGORDA 25114	CU-A	1	\$ 41,670.00
03	273661	MIDWAY OILFIELD CONSTRUCTORS,INC VICK, M.Y. "B" SWD	MADISON 11891	CU-A	1	\$ 142,260.00
03	265696	RAWHIDE OPERATING, INC. SISSON, H. H.	MATAGORDA 25744	CU-B	1	\$ 38,870.00

					Number Approved	RRC Estimate
Distr	ict 04 Tot	als			4	\$ 102,059.98
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
04	275256	GREEN EXPLORATION COMPANY BALDWIN, J. C.	SAN PATRICIO 10299	CU-A	1	\$ 20,155.00
04	232137	MODENA OPERATING LLC SOUTH SPRINT STATE GAS UNIT # 2	KLEBERG 053640	CU-A	1	\$ 27,301.66
04	232138	MODENA OPERATING LLC SOUTH SPRINT STATE GAS UNIT # 3	KLEBERG 120342	CU-A	1	\$ 27,301.66
04	232136	MODENA OPERATING LLC SOUTH SPRINT STATE GAS UNIT #1	KLEBERG 046021	CU-A	1	\$ 27,301.66

					Number Approved	RRC Estimate
Distr	ict 05 Tot	als			2	\$ 19,329.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
05	275556	NBI SERVICES, INC. REYNOLDS, J. G.	HOPKINS 01086	CU-A	1	\$ 8,205.00
05	275216	UNIDENTIFIED 4.5 IN PIPELINE - HARRIS PROPERTY	VAN ZANDT <na></na>	CU-A	1	\$ 11,124.00

					Number Approved	RRC Estimate
Distr	ict 7B Tot	als			2	\$ 25,340.50
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7B	274657	TKP PETROLEUM, INC. SIMPSON	STONEWALL 23587	CU-B	1	\$ 11,510.00
7B	274656	TKP PETROLEUM, INC. WOOLDRIDGE	STONEWALL 26416	CU-B	1	\$ 13,830.50

					Number Approved	RRC Estimate
Distr	ict 7C Tot	tals			1	\$ 44,973.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7C	274957	UNIDENTIFIED BALLINGER SEEP	RUNNELS <na></na>	AS-A	1	\$ 44,973.00

					Number Approved	RRC Estimate
Distr	rict 09 Tot	als			3	\$ 42,905.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
09	275738	GENEPA PETROLEUM COMPANY COWAN & MCKINNEY -50-	ARCHER 14791	CU-B	1	\$ 7,700.00
09	275056	NORTEX PRODUCTION CO., LLC WAGGONER, W T -GATCO-	WICHITA 12540	CU-B	1	\$ 9,205.00
09	274458	ARC ENERGY INC. FORESTER, W. E., -B-	DENTON 02610	CU-A	1	\$ 26,000.00

					Number Approved	RRC Estimate
Distr	ict 10 Tot	als			4	\$ 28,177.64
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
10	269377	QUEST-TEX ENERGY OPERATING, LLC HAILE	HUTCHINSON 00820	CU-A	1	\$ 6,867.32
10	272996	QUEST-TEX ENERGY OPERATING, LLC ERLE	HUTCHINSON 01030	CU-A	1	\$ 10,327.32
10	273657	QUEST-TEX ENERGY OP II, LLC TARVER YAKE	HUTCHINSON 05028	CU-B	1	\$ 4,374.00
10	272999	QUEST-TEX ENERGY OPERATING, LLC LUGINBYHL	HUTCHINSON 01551	CU-A	1	\$ 6,609.00
					Number Approved	RRC Estimate
			Grand Total (all Districts)		28	\$ 663,391.62