

# RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

#### **MEMORANDUM**

November 15, 2023

TO:

Chairman Christi Craddick Commissioner Wayne Christian Commissioner Jim Wright

FROM:

Peter G. Pope, Manager Site Remediation

SUBJECT:

Site Remediation's Summary Report

October 2023

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In October 2023, a total of 13 activities were completed at a total cost of \$206,626.00 (Attachment B)
- 3. Of the activities completed in October 2023, all 13 were routine cleanups. There were no assessments, and no emergency cleanups. (Attachment F)

4. In October 2023, a total of 54 activities were authorized for bid solicitation and codes for a total estimated cost of \$1,683,666.60 (Attachment G)

Peter G. Pope

PGP/jd Attachments

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#### ATTACHMENT A

## Monthly State-Managed Pollution Site Cleanup Activities for October 2023 and FY 2024 to date

Con	npleted Cleanup Activities (See Attachments B, C, D, E, F, and H)	
1.	Number of Cleanup Activities Completed in Oct 2023	13
	Total Cost of Cleanup Activities Completed in Oct 2023	\$ 206,626.00
	Number of Activities with Post-Close* Invoices Approved in Oct 2023	0
	Total Amount of Post-Close Invoices Approved in Oct 2023	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Oct 2023	0
2.	Number of Cleanup Activities Completed in FY 2024 Total Cost of Cleanup Activities Completed in FY 2024	17 \$ 242,571.00
	Number of Activities with Post-Close Invoices Approved in FY 2024 Total Amount of Post-Close Invoices Approved in FY 2024	0 \$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2024	0
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Oct 2023	\$ 206,626.00
0.	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2024	\$ 242,571.00
Nev	v Cleanup Activities (See Attachment G)	
1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes	54
	Issued in Oct 2023 Estimated Cost of Cleanup Activities Authorized in Oct 2023	\$ 1,683,666.60
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes	99
	Issued in FY 2024 Estimated Cost of Cleanup Activities Authorized in FY 2024	\$ 7,574,868.20
	€	
Cle	anup Activities Approved But Not Completed	
1.	Total Number of Remaining Cleanup Activities as of the last day of Oct 2023	81
	Total Estimated Cost of Remaining Cleanup Activities	\$ 7,256,863.20

#### Cleanup Activities Canceled Without Cost to State

Number of Authorized Cleanup Activities Canceled in Oct 2023
 Total Number of Authorized Cleanup Activities Canceled in FY 2024

<sup>\*</sup>Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

#### ATTACHMENT B

#### SUMMARY OF CLEANUP ACTIVITIES COMPLETED

October 1, 2023 to October 31, 2023

	THIS	MONTH	YEAR TO DATE		
DISTRICT	ACTIVITIES COMPLETED	TOTAL OF	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
01	0	\$ 0.00	0	\$ 0.00	
02	0	\$ 0.00	0	\$ 0.00	
03	1	\$ 3,000.00	3	\$ 9,250.00	
04	1	\$ 3,645.00	2	\$ 6,840.00	
05	0	\$ 0.00	0	\$ 0.00	
06	1	\$ 12,000.00	1	\$ 12,000.00	
6E	1	\$ 5,000.00	1	\$ 5,000.00	
7B	4	\$ 151,838.50	4	\$ 151,838.50	
7C	0	\$ 0.00	0	\$ 0.00	
08	1	\$ 5,297.50	1	\$ 5,297.50	
8A	0	\$ 0.00	0	\$ 0.00	
09	4	\$ 25,845.00	4	\$ 25,845.00	
10	0	\$ 0.00	1	\$ 26,500.00	
TOTALS	13	\$ 206,626.00	17	\$ 242,571.00	
RAND TOTALS*		\$ 206,626.00		\$ 242,571.00	

<sup>\*</sup>Grand Total line includes all Post-Close Invoice amounts.

#### ATTACHMENT C

## SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

October 1, 2023 to October 31, 2023

	THIS MONTH	YEAR TO DATE		
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent		
01	0	0		
02	0	0		
03	0	0		
04	0	0		
05	0	0		
06	0	0		
6E	0	0		
7B	0	0		
7C	0	0		
08	0	0		
8A	0	0		
09	0	0		
10	0	0		
TOTALS	0	0		

#### ATTACHMENT D

## LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

October 1, 2023 to October 31, 2023

DIST.	REQ. NUMBER	CLEANUP	ORIGINAL AWARD	APPROVED INVOICES	PERCENT		
Total num original av	Total number of cleanup activities where the final cost exceeded the priginal award amount by greater than 10 percent.						

## LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

October 1, 2023 to October 31, 2023

DIST NO.	REQ. NUMBER	CLEANUP	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
Total nu	ımber of Clea	anup activitie	s (Work Or ct amount	ders, etc) who by greater thar	ere the final n 10 percent.	0

#### ATTACHMENT E

Cost Overruns Greater than 10%

#### ATTACHMENT F

## SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

	THIS	MONTH	YEAR 1	TO DATE	
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
Cleanup	8	\$ 148,950.00	11	\$ 158,395.00	
Emergency	5	\$ 57,676.00	6	\$ 84,176.00	
Assessment	0 \$0		0	\$ 0.00	
Partial	0	\$ 0.00	0	\$ 0.00	
Miscellaneous	0	\$ 0.00	0	\$ 0.00	
Abatement	0	\$ 0.00	0	\$ 0.00	
TOTALS	13	\$ 206,626.00	17	\$ 242,571.00	
GRAND TOTALS*		\$ 206,626.00		\$ 242,571.00	

<sup>\*</sup>Grand Total line includes all Post-Close Invoice amounts.

#### ATTACHMENT G

## SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

October 1, 2023 to October 31, 2023

	THI	S MONTH	YEAI	R TO DATE
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	3	\$ 48,950.00	3	\$ 48,950.00
02	0	\$ 0.00	0	\$ 0.00
03	8	\$ 1,061,167.60	24	\$ 1,584,619.90
04	3	\$ 52,292.00	6	\$ 70,332.00
05	0	\$ 0.00	1	\$ 20,788.00
06	3	\$ 28,370.00	6	\$ 4,615,834.00
6E	2	\$ 42,125.00	4	\$ 56,582.50
7B	2	\$ 27,270.00	8	\$ 298,710.00
7C	0	\$ 0.00	1	\$ 171,362.00
08	20	\$ 286,450.00	25	\$ 342,953.00
8A	0	\$ 0.00	2	\$ 111,895.80
09	10	\$ 73,567.00	12	\$ 104,421.00
10	3	\$ 63,475.00	7	\$ 148,420.00
TOTALS	54	\$ 1,683,666.60	99	\$ 7,574,868.20

#### CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF October 31, 2023

Remaining Authorized Cleanup Activity Count:
Total Estimated Cost of Remaining Cleanup Activities:

81

\$ 7,256,863.20

#### ATTACHMENT H

#### **ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Date Approved	Total of Invoices
					Activities Adjusted	Total of Invoices
			Total (all Districts)		0	\$ 0.00

				Activity Count	RRC Estimate	Total of Invoices	Remaining	
Dis	trict 03 T	otals		1	\$ 3,000.00	\$ 3,000.00	\$ 0.00	
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining	
03	294771	MARALO, INC. MARALO HANKAMER	CU-B	CHAMBERS Activity Total	\$ 3,000.00	\$ 3,000.00	\$ 0.00 V	/



October 1, 2023 to October 31, 2023

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 04 T	otals		1	\$ 3,645.00	\$ 3,645.00	\$ 0.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	294750	BELLOWS OPERATING CO., L. C. CURIEL	CU-A	JIM WELLS Activity Total	\$ 3,645.00	\$ 3,645.00	\$ 0.00

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				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 06 T	otals		1	\$ 12,000.00	\$ 12,000.00	\$ 0.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
06	295450	UNIDENTIFIED TROUP GAS LEAK	EC-A	SMITH Activity Total	\$ 12,000.00	\$ 12,000.00	\$ 0.00



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 6E 7	Γotals		1	\$ 5,000.00	\$ 5,000.00	\$ 0.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
6E	294680	DYERSDALE ENERGY, L.P. LEE, T. W.	CU-U	GREGG Activity Total	\$ 5,000.00	\$ 5,000.00	\$ 0.00



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 7B 1	otals		4	\$ 180,030.00	\$ 151,838.50	\$ 28,191.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7B	294665	UNIDENTIFIED OPERATOR SLAY PROPERTY	CU-A	JONES Activity Total	\$ 91,075.00	\$ 94,787.50	\$ 3,712.50
7B	294675	DMV PIPELINE LLC JONES, GARY	CU-A	BROWN Activity Total	\$ 44,100.00	\$ 19,942.50	\$ 24,157.50
7B	295031	ABX OIL & GAS, INC. BENNETT	EC-A	JONES Activity Total	\$ 27,595.00	\$ 25,111.00	\$ 2,484.00
7B	295110	UNIDENTIFIED SMITH PROPERTY	EC-A	BROWN Activity Total	\$ 17,260.00	\$ 11,997.50	\$ 5,262.50



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 08 T	otals		i	\$ 6,365.00	\$ 5,297.50	\$ 1,067.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
08	295230	UNKNOWN D3600 & D3301 IN MARTIN COUNTY. TX	EC-A	MARTIN Activity Total	\$ 6,365.00	\$ 5,297.50~	\$ 1,067.50



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 09 T	otals		4	\$ 36,263.00	\$ 25,845.00	\$ 10,418.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	291038	RENEAU OIL CO. CAMPBELL, R. ESTAE H	CU-B	ARCHER Activity Total	\$ 13,891.00	\$ 10,812.50	<b>\$</b> 3,078.50 <b>\</b>
09	291172	TEXAS SHALLOW OIL & GAS, LLC LOGAN, C. O.	CU-B	YOUNG Activity Total	\$ 8,475.00	\$ 6,270.00	\$ 2,205.00
09	295090	PARSONS TRANSPORTS WILLIS	EC-A	MONTAGUE Activity Total	\$ 6,842.00	\$ 3,270.00	\$ 3,572.00
09	288968	XSTAR RESOURCES LLC WADE, R. E.	CU-B	JACK Activity Total	\$ 7,055.00	\$ 5,492.50	\$ 1,562.50
				Activity Count	RRC Estimate	Total of Invoices	Remaining
		Grand Totals (all Districts)	)	13	\$ 246,303.00	\$ 206,626.00	\$ 39,677.00



#### CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

October 1, 2023 to October 31, 2023

Dist	Cleanup	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Canceled	RRC Estimate
08	294273	RASMUSSEN, TOM CUMMINS	ECTOR 09360	CU-A	1	\$ 35,307.00

	Number Canceled	RRC Estimate
Total (all Districts)	1	\$ 35,307.00

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					Number Approved	RRC Estimate
Distr	ict 01 Tota	als			3	\$ 48,950.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
01	294953	ALCORN ENERGY, L.L.C. BRIETZKE, WALTER C.	WILSON 03783	CU-A	1	\$ 20,110.00
01	295533	W.W. ENERGY SQUARE, BLANCH	CALDWELL 03133	EC-A	ĭ	\$ 16,690.00
01	294914	GEOMEG ENERGY OPERATING CO., LLC HACKBERRY UNIT	CALDWELL 07943	CU-A	1	\$ 12,150.00

					Number Approved	RRC Estimate
Distr	ict 03 Tota	als			8	\$ 1,061,167.60
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
03	294897	TEXAS GULF PRODUCTION CO. LLC GARRETT, W. D. GU	COLORADO 218323	CU-A	1	\$ 65,023.61
03	294515	ROELING VACUUM, INC. HULL TRUCK YARD FACILITY	LIBERTY P0001605	AS-A	1	\$ 42,690.00
03	294514	PATHFINDER CAPITAL L.C. BEDINGER, C.A.	MADISON 17222	AS-A	1	\$ 44,959.50
03	273416	LAMAY CORPORATION DOLIVE, EDWARD G.U. 1	SAN JACINTO 083242	CU-A	1	\$ 102,300.00
03	294683	OTEX RESOURCES LLC MAYES -A-	CHAMBERS 11073	CU-A	1	\$ 702,856.00
03	294709	PROGENIES OPERATING LLC STEWART, MACO	GALVESTON 04721	CU-A	1	\$ 53,994.89
03	294893	ROCK ENERGY RESOURCES, INC. KALLINA	COLORADO 234171	CU-C	1	\$ 19,537.44
03	294895	TEXAS GULF PRODUCTION CO. LLC COLOVACA G.U.	COLORADO 250649	CU-B	1	\$ 29,806.16

October 1, 2023 to October 31, 2023

					Number Approved	RRC Estimate
Distr	ict 04 Tot	als			3	\$ 52,292.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
04	294924	TEJAS PETROLEUM RESOURCES, LLC BAFFIN BAY STATE TRACT 83	KLEBERG 13150	CU-A	1 :	\$ 10,362.00
04	294917	TEJAS PETROLEUM RESOURCES, LLC YAKLIN, LEO	KLEBERG 12635	CU-A	1	\$ 26,018.00
04	294912	TEJAS PETROLEUM RESOURCES, LLC FIMBLE 7400' OIL UNIT	KLEBERG 12280	CU-B	1	\$ 15,912.00

					Number Approved	RRC Estimate
Distr	ict 06 Tot	als			3	\$ 28,370.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
06	295450	UNIDENTIFIED TROUP GAS LEAK	SMITH <na></na>	EC-A	1	\$ 12,000.00
06	294952	LONGLEAF PRODUCTION, LLC WINSTON -B-	HARRISON 04483	CU-A	1	\$ 9,985.00
06	294681	CIRCLE RIDGE PRODUCTION, INC. ABNEY, C. M., -H-	HARRISON 02895	CU-A	1	\$ 6,385.00

October 1, 2023 to October 31, 2023

					Number Approved	RRC Estimate
Distri	ict 6E Tot	als			2	\$ 42,125.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
6E	295313	NORTHERN PACIFIC OIL INCORPORATD WOOD, BOB	GREGG 07883	CU-A	1	\$ 37,225.00
6E	295190	EMBASSY WELL SERVICE, LLC DAVIS, C. E.	GREGG 08119	CU-A	1	\$ 4,900.00

					Number Approved	RRC Estimate
Distr	ict 7B Tot	als			2	\$ 27,270.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7B	295110	UNIDENTIFIED SMITH PROPERTY	BROWN N/A	EC-A	1	\$ 17,260.00
7B	292710	WILLIAMS DEVILLE OPERATING, INC. HENDRICK	SHACKELFORD 23038	CU-B	1	\$ 10,010.00

					Number Approved	RRC Estimate
Distr	ict 08 Tota	als			20	\$ 286,450.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
08	294341	RASMUSSEN, TOM WALTON	WINKLER 20751	CU-A	1	\$ 6,965.00
08	294273	RASMUSSEN, TOM CUMMINS	ECTOR 09360	CU-A	1	\$ 35,307.00
08	294271	BARROW PETROLEUM LLC TXL -A-	ECTOR 30877	CU-A	1	\$ 7,819.00
08	294270	BARROW PETROLEUM LLC COWDEN, R.B. "12"	ECTOR 29649	CU-A	1	\$ 7,135.00
08	294268	BARROW PETROLEUM LLC UNIVERSITY "11"	ANDREWS 38692	CU-A	1	\$ 19,125.00
08	294075	RE-OP CORP. ARCO STATE 14	REEVES 33585	CU-A	1	\$ 8,100.00
08	293151	MADISON AND WRIGHT LLC TUNSTILL UNIT	LOVING 36550	CU-A	1	\$ 8,100.00
08	292671	RASMUSSEN, TOM SUN-GEORGIA TECH	MITCHELL 07867	CU-A	1	\$ 11,862.00
08	289852	APV MCCAMEY LLC SOUTH ORLA -A-	REEVES 32739	CU-A	11	\$ 7,565.00
08	285701	APV MCCAMEY LLC PECOS VALLEY OIL CO.	PECOS 04709	CU-A	1	\$ 8,071.00
08	284921	BEACH OIL & GAS, INC. PVOS "JBS"	PECOS 23884	CU-A	1	\$ 44,177.00
80	295458	VIEJO SERVICES, LLC DAGGETT	ANDREWS 30466	EC-A	1	\$ 22,565.00
08	295451	ARABELLA OPERATING, LLC VASTAR STATE	REEVES 47053	CU-A	1	\$ 34,940.00
08	295373	HYDROGEO ENERGY, LLC ATKINS	PECOS 097593	CU-A	1	\$ 6,570.00
08	295372	APV MCCAMEY LLC TREES, J.C. ESTATE	PECOS 28921	CU-A	1	\$ 8,421.00
08	295371	FLAMINGO OPERATING, LLC REED STATE -24-	PECOS 34252	CU-A	1	\$ 9,894.00

					Number Approved	RRC Estimate
Distr	ict 08 Tot	als			20	\$ 286,450.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
08	295230	UNKNOWN D3600 & D3301 IN MARTIN COUNTY. TX	MARTIN <na></na>	EC-A	1	\$ 6,365.00
08	294933	NORTHERN PACIFIC OIL INCORPORATD RASCHKE	MITCHELL 30388	CU-B	1	\$ 10,950.00
08	294925	APV MCCAMEY LLC SCOTT, J. WSTATE	PECOS 14058	CU-A	1	\$ 15,902.00
08	294923	APV MCCAMEY LLC JONES, J.L. HEIRS	HOWARD 24704	CU-A	1	\$ 6,617.00

					Number Approved	RRC Estimate
Distri	ict 09 Tot	als			10	\$ 73,567.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
09	292025	TEXAS SHALLOW OIL & GAS, LLC CARPENTER, O. R.	YOUNG 07303	CU-B	1	\$ 8,472.00
09	295090	PARSONS TRANSPORTS WILLIS	MONTAGUE 30203	EC-A	1	\$ 6,842.00
09	291232	RENEAU OIL CO. ZINN CAMPBELL	ARCHER 31108	CU-B	1	\$ 8,573.00
09	293813	TEXAS SHALLOW OIL & GAS, LLC BAILEY, CHARLEY	YOUNG 18987	CU-B	1	\$ 9,853.50
09	289690	CIRCLE RIDGE PRODUCTION, INC. MCDONALD UNIT	JACK 14884	CU-A	ij	\$ 2,040.00
09	288968	XSTAR RESOURCES LLC WADE, R. E.	JACK 151150	CU-B	1	\$ 7,055.00
09	293895	TEXAS SHALLOW OIL & GAS, LLC B .F. BARRETT	YOUNG 33327	CU-B	1	\$ 8,090.50
09	293980	RENEAU OIL CO. MOORE "B"	JACK 03433	CU-B	1	\$ 7,055.00
09	293977	CWIC, INC. ALLAR, -C-	YOUNG 16979	CU-A	1	\$ 7,111.00
09	291172	TEXAS SHALLOW OIL & GAS, LLC LOGAN, C. O.	YOUNG 3307 <b>4</b>	CU-B	1	\$ 8,475.00

					Number Approved	RRC Estimate
Distri	ict 10 Tota	als			3	\$ 63,475.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
10	294531	DALF ENERGY LLC COMBS WORLEY NCT-1	GRAY 01660	CU-B	1	\$ 12,250.00
10	294532	PETRO HALEY HODGES	HUTCHINSON 04990	CU-A	91	\$ 36,475.00
10	294734	PANHANDLE PRODUCING SANFORD GAS PLANT	HUTCHINSON 10-1091	CU-C	1	\$ 14,750.00
					Number Approved	RRC Estimate
			Grand Total (all Districts)		54	\$ 1,683,666.60