

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
MARCH 2022**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIAN.....Chairman

CHRISTI CRADDICK.....Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED MAY 2022**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MARCH 2022

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MARCH 2021
EXTRACTION LOSS *	116,134,285	14.47	
ACID GAS H2S & CO2	3,773,534	.47	
PLANT FUEL AND LEASE USE	58,709,479	7.31	66.82
PRESS MAINT & REPRESS	6,298,015	.78	-50.50
TRANSMISSION LINES	643,364,592	80.20	-10.86
CYCLED	28,177,187	3.51	-.73
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	108,594	.01	-56.52
VENTED OR FLARED	6,642,358	.82	-8.37
PLANT METER DIFFERENCE	-61,100,287	7.61	

TOTAL GAS PRODUCED	802,107,757		-9.11
MARKETED PRODUCTION #	702,074,071		-6.61

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2022

GAS FIELDS PRODUCED	4,069
GAS WELLS PRODUCED	78,737
GAS WELL GAS PRODUCED	487,171,699
EXTRACTION LOSS (LEASE)	20,661,098
FUEL SYSTEM & LEASE USE	10,465,143
GAS LIFT	360,523
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	271,864,652
PROCESSING PLANTS	183,020,105
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	800,178

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2022

OIL WELLS PRODUCED	143,475
CASINGHEAD GAS PRODUCED	314,936,058
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	22,757,089

TOTAL	337,693,147
FUEL SYSTEM & LEASE USE	12,425,148
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	104,050,921
PROCESSING PLANTS	216,362,453
CARBON BLACK PLANTS	0
VENTED OR FLARED	4,854,625
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2022

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	87	3,908	59,521,252	2,363,381	2,352,474	105	0	8,108,632	46,616,985	0	79,675
02	370	1,988	20,000,138	3,217,373	1,218,163	227,016	0	-752,070	16,044,139	0	45,517
03	373	1,918	12,541,741	472,149	565,034	8,519	0	9,150,984	2,335,300	0	9,755
04	766	9,351	31,780,946	336,791	1,344,368	97	0	19,143,916	10,917,023	0	38,751
05	155	5,093	12,109,178	12,065	160,610	0	0	9,585,176	2,351,011	0	316
06	400	12,201	131,706,302	401,567	1,108,292	73,591	0	105,716,081	24,405,943	0	828
7B	597	2,483	1,062,030	6,572	20,635	0	0	588,504	446,319	0	0
7C	279	11,288	6,585,745	36,754	173,766	0	0	1,895,778	4,477,926	0	1,521
08	317	5,360	127,351,916	13,424,206	1,513,329	16,764	0	51,164,959	60,609,121	0	623,537
8A	16	95	147,515	1,830	1,252	0	0	130,491	13,690	0	252
09	273	15,172	67,080,411	97,441	1,505,688	33,879	0	54,685,886	10,757,491	0	26
10	436	9,880	17,284,525	290,969	501,532	552	0	12,446,315	4,045,157	0	0
	4,069	78,737	487,171,699	20,661,098	10,465,143	360,523	0	271,864,652	183,020,105	0	800,178

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2022

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	17,892	20,641,979	4,081,683	24,723,662	2,569,355	0	15,525,239	6,261,606	0	367,462
02	6,179	25,294,957	3,875,653	29,170,610	2,300,654	0	10,881,225	15,664,866	0	323,865
03	5,725	3,223,341	159,227	3,382,568	513,723	0	2,224,969	475,909	0	167,967
04	841	141,570	97	141,667	31,445	0	73,430	32,853	0	3,939
05	1,214	379,341	162,892	542,233	69,591	0	319,242	142,957	0	10,443
06	2,836	5,272,518	908,554	6,181,072	56,536	0	5,822,710	291,117	0	10,709
6E	4,207	85,868	0	85,868	7	0	84,121	1,740	0	0
7B	5,997	817,642	0	817,642	6,497	0	466,592	271,374	0	73,179
7C	12,877	64,292,820	186,339	64,479,159	1,999,475	0	5,175,955	56,762,351	0	541,378
08	49,102	179,236,101	11,122,443	190,358,544	4,459,767	0	50,099,054	133,849,092	0	1,950,631
8A	18,344	10,425,427	0	10,425,427	20,507	0	7,826,741	1,190,721	0	1,387,458
09	12,168	1,701,904	33,879	1,735,783	108,967	0	721,338	896,116	0	9,362
10	6,093	3,422,590	2,226,322	5,648,912	288,624	0	4,830,305	521,751	0	8,232
TOTAL	143,475	314,936,058	22,757,089	337,693,147	12,425,148	0	104,050,921	216,362,453	0	4,854,625

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MARCH 2022

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	1,079,772	0	85,053	196,851	1,361,676	84,580	492,247	401,473	79,878	2,419,854
02	2,118,400	0	39,490	317,912	2,475,802	374,763	2,048,963	2,610,765	4,929,532	12,439,825
03	409,855	0	43,941	35,764	489,560	62,737	319,861	403,659	1,421,107	2,696,924
04	306,052	0	3,169	26,451	335,672	113,893	406,773	655,112	2,978	1,514,428
05	10,668	0	11,370	2,935	24,973	154,153	860,034	1,229,683	1,124	2,269,967
06	351,579	0	13,859	66,614	432,052	227,026	580,363	835,276	2,415	2,077,132
7B	7,264	0	5,598	1,625	14,487	62,405	253,365	288,742	36,670	655,669
7C	34,620	0	29,944	87,741	152,305	82,142	500,833	513,201	1,298,616	2,547,097
08	12,002,853	5,598	790,395	819,716	13,618,562	2,068,364	800,861	9,691,615	1,927,526	28,106,928
8A	1,679	204,831	6,119	126	212,755	15,639	86,850	593,170	188,986	1,097,400
09	83,246	0	85,384	6,871	175,501	110,061	537,086	844,653	335,361	2,002,662
10	263,129	0	25,995	84,914	374,038	74,765	450,049	310,433	1,137	1,210,422
TOTAL	16,669,117	210,429	1,140,317	1,647,520	19,667,383	3,430,528	7,337,285	18,377,782	10,225,330	59,038,308

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MARCH 2022

PLANTS OPERATED: 5
WELLS PRODUCED: GAS- 29 OIL- 2,164 TOTAL- 2,193

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,111	39,627,571	39,629,682
DELIVERIES FROM GATH. SYSTEM	0	392	392
UNACCOUNTED FOR	0	-2,844,473	-2,844,473
GAS TO PLANTS FOR PROCESSING	2,111	36,782,706	36,784,817
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,801,642
 TOTAL GAS TO PLANTS FOR PROCESSING			 44,586,459

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,079,172
ACID GAS H2S, CO2, H2O			457,743
PLANT, LEASE, & SYSTEM USE	0	0	3,291,518
GAS LIFT	0	0	1,853
REPRESS & PRESS MAINT	0	0	6,284,772
CYCLED	0	0	28,177,187
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,395,427
TO TRANSMISSION LINES	0	0	74,748,774
VENTED OR FLARED	0	392	24,493
METER DIFFERENCE			-72,874,480
 TOTAL GAS DISPOSITION	 0	 392	 44,586,459

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	28,210,429
GASOLINE	14,998
BUTANES - PROPANES	84,899
ETHANE	592,356
OTHER PRODUCTS	747,269
 TOTAL PLANT PRODUCTION	 29,649,951

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		354
CO2 PRODUCTION (MCF)		6,284,772

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MARCH 2022

PLANTS OPERATED: 136
WELLS PRODUCED: GAS- 16,115 OIL- 11,901 TOTAL- 28,016

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	193,314,395	39,949,437	233,263,832
DELIVERIES FROM GATH. SYSTEM	19,005,738	6,947,269	25,953,007
UNACCOUNTED FOR	78,436,046	6,050,040	84,486,086
GAS TO PLANTS FOR PROCESSING	252,744,703	39,052,208	291,796,911
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			64,912,225
 TOTAL GAS TO PLANTS FOR PROCESSING			 356,709,136

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			57,208,103
ACID GAS H2S, CO2, H2O			2,227,935
PLANT, LEASE, & SYSTEM USE	4,788,166	249,081	14,364,327
GAS LIFT	3,528,496	110,085	274,847
REPRESS & PRESS MAINT	2,254	0	2,238
CYCLED	0	0	0
UNDERGROUND STORAGE	1,868,024	0	576,341
TO OTHER PLANTS	6,511,986	6,027,611	4,045,074
TO TRANSMISSION LINES	2,210,965	6,391	262,098,374
VENTED OR FLARED	5,383	13,498	119,587
METER DIFFERENCE			15,787,032
 TOTAL GAS DISPOSITION	 18,915,274	 6,406,666	 356,703,858

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,140,317
GASOLINE	3,374,542
BUTANES - PROPANES	16,534,058
ETHANE	17,181,420
OTHER PRODUCTS	2,507,398

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	107,109
NEW MEXICO	1,973,485
LOUISIANA	76,321

TOTAL PLANT PRODUCTION	40,737,735	TOTAL	2,156,915
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,018
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MARCH 2022

PLANTS OPERATED: 1,252
WELLS PRODUCED: GAS- 8,119 OIL- 9,001 TOTAL- 17,120

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	79,043,819	149,212,666	228,256,485
DELIVERIES FROM GATH. SYSTEM	9,834,719	10,224,527	20,059,246
UNACCOUNTED FOR	16,947,182	3,386,029	20,333,211
GAS TO PLANTS FOR PROCESSING	86,156,282	142,374,168	228,530,450
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			5,827,380
TOTAL GAS TO PLANTS FOR PROCESSING			234,357,830

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			36,185,912
ACID GAS H2S, CO2, H2O			1,087,856
PLANT, LEASE, & SYSTEM USE	7,028,880	2,298,549	3,798,667
GAS LIFT	17,822	713,895	17,749,568
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,092,295	7,209,269	51,960,334
TO TRANSMISSION LINES	6,895,690	267	125,508,692
VENTED OR FLARED	53	6,451	817,698
METER DIFFERENCE			-4,012,839
TOTAL GAS DISPOSITION	16,034,740	10,228,431	233,104,639

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,647,520
GASOLINE	40,988
BUTANES - PROPANES	718,328
ETHANE	604,006
OTHER PRODUCTS	6,970,663

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	5,859

TOTAL PLANT PRODUCTION	10,981,505	TOTAL	5,859
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MARCH 2022

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	39,685	3.98
03	ENERGY TRANSFER COMPANY	ALAMO	68,065	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	11,637	.00
08	DEM OIL SERVICES, LLC	NORTH REEVES ROTF	10,240	.00

TABLE 12
MONTHLY REPORT OFR GAS EXPORTED FROM TEXAS (T-6)

MAR 2022

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,801,155.00	0.00	4,801,155.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	85,246.00	0.00	85,246.00
EL PASO NAT'L GAS CO., LLC	24,818,462.00	0.00	24,818,462.00
ENABLE MIDSTREAM PRTNRS. LP	1,838,025.00	409,941.00	2,247,966.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	2,886.00	0.00	2,886.00
ETC TEXAS PIPELINE, LLC	1,895.00	0.00	1,895.00
GULF SOUTH P/L CO	26,811,091.00	0.00	26,811,091.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	18,611,143.00	21,950,392.00	40,561,535.00
NAT'L GAS P/L OF AMER	36,707,949.00	9,504,157.00	46,212,106.00
NORTHERN NAT'L GAS CO	11,069,206.00	1,849,958.00	12,919,164.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,958,607.00	0.00	4,958,607.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	4,448,914.00	0.00	4,448,914.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	7,769,721.00	0.00	7,769,721.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	4,822,843.00	0.00	4,822,843.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	146,747,143.00	33,714,448.00	180,461,591.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 1.35%
FROM THE SAME MONTH LAST YEAR**

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
MARCH 2022

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 13
GAS STORAGE OPERATIONS
MARCH 2022

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	1,144	70,772	0	2,221,674	3,528,566
2. ONEOK TEXAS GAS STORAGE LLC.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC.	SALADO	GAINES	494,056	800,381	0	942,016	2,475,884
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	208,713	320,936	0	910,835	1,795,641
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	303,970	2,461,407	0	5,962,358	12,925,356
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,290	0	2,380,613	2,380,613
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	38,135	0	633,740	1,728,740
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,063,699	4,931,071	0	4,673,369	10,335,617
12. HOUSTON PIPELINE COMPANY LP	BAMMEL (6200 COCKFIELD)	HARRIS	262,864	10,490,322	0	30,646,359	96,146,359
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	543,317	2,028,205	0	2,831,494	5,831,494
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	745,850	2,597,360	0	4,292,031	8,938,626
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	54,895	477,954	0	3,146,988	3,146,988
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	17,026	887,486	0	1,708,990	2,708,990
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	91,986	885,335	0	3,561,410	5,276,410
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	613,953	2,955,024	0	15,213,228	20,873,228
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	250	197,236	0	5,723,426	8,432,837
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	657,162	684,525	0	3,022,129	4,091,129
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	172,602	7,607,373	0	10,358,441	16,622,463
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	53,207	12,301,975	0	19,421,917	79,421,917
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	0	1,165,521	0	2,004,049	7,155,226
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	129,250	20,656	0	387,447	654,947
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	0	12,906,737	0	54,458,503	89,565,820
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	3,059,442	7,758,672	0	9,246,257	21,442,779
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	734,715	1,410,886	0	3,312,735	8,348,335
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	153,459	231,896	0	4,553,633	8,992,633
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	3,331,092	6,969,660	0	17,152,929	31,772,929
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,153,247	4,557,054	0	4,767,246	11,326,624
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	873,998	2,615,575	0	20,795,931	27,279,454
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	993,911	2,769,340	0	4,172,059	4,172,059
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	261,417	382,706	0	1,751,656	2,857,663
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	4,982,992	0	16,352,395	31,417,296
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	844,513	3,001,782	0	883,493	7,399,049
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	854,804	2,077,343	0	966,862	4,846,421
43. WWM OPERATING LLC	WAHA/FROST	REEVES	0	0	0	0	1,479
TOTAL GAS STORAGE			17,674,542	100,587,607	0	260,036,468	546,780,827

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).