

DCP SAND HILLS INTERSTATE PIPELINE, LLC

LOCAL VOLUME INCENTIVE TARIFF

APPLYING ON

NATURAL GAS LIQUIDS (NGLs)

Filed on:

4:51 pm, May 31, 2022

Gas Services Department
Railroad Commission of Texas

The rates published in this tariff are for the provision of intrastate transportation service as to Natural Gas Liquids by pipeline, subject to the rules and regulations published in DCP Sand Hills Interstate Pipeline, LLC's RRC Tariff No. 3.0 and successive issues thereof.

Operated by DCP Operating Company, LP, P-5 No. 195959
Operated under T-4 Permit No. 08438

EFFECTIVE: July 1, 2022

Issued by:

David Spreafico
DCP Sand Hills Interstate Pipeline, LLC
2107 CityWest Blvd, Suite 600
Houston, TX 77042
(713) 735-3777
DBSpreafico@dcpmidstream.com

Compiled by:

Tyler Culbertson
DCP Sand Hills Interstate Pipeline, LLC
6900 E. Layton Ave, Suite 900
Denver, CO 80237
(303) 605-2278
tculbertson@dcpmidstream.com

The rates published in this tariff are in Cents per Gallon.

COMMODITY RATES

FROM:	TO:	RATE: ⁽¹⁾⁽²⁾⁽⁴⁾
Bearkat (Glasscock County, Texas)	Mont Belvieu (Chambers County, Texas) Sweeny Fractionators (Brazoria County, Texas) [N] <u>Wilbreeze Pipeline, LLC</u> (<u>Jackson County, Texas</u>)	[I] 11.83
	Lone Star Gas Plant (Bee County, Texas)	[I] 12.50

INCENTIVE RATES

FROM:	TO:	RATE: ⁽¹⁾⁽²⁾⁽³⁾⁽⁴⁾
Bearkat (Glasscock County, Texas)	Mont Belvieu (Chambers County, Texas) Sweeny Fractionators (Brazoria County, Texas) [N] <u>Wilbreeze Pipeline, LLC</u> (<u>Jackson County, Texas</u>)	[I] 9.39
	Lone Star Gas Plant (Bee County, Texas)	[I] 10.04

NOTES

(1) Natural Gas Liquids delivered to Carrier that have an Ethane content of less than 20% will be assessed a Low Ethane Surcharge of [I] 1.32 Cents per Gallon.⁽²⁾⁽⁴⁾

(2) The rates herein are subject to increase each July 1, in accordance with the mechanism set forth in FERC regulation 18 C.F.R. § 342.3 or any successor thereto; provided, that if the indexing policy would decrease the then current rate, it shall not apply and said rate shall not be decreased.

(3) Incentive Rates are applicable to an Incentive Shipper, up to the volume of Natural Gas Liquids tendered by an Incentive Shipper that does not exceed the T&D Obligation established by its TSA.

(4) Rates published in this tariff shall terminate on November 30th, 2029.

EXPLANATION OF REFERENCE MARKS

[W] Change in wording only.

[I] Increased rate.

[U] Unchanged rate.