RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

[] Corrected Report

Form R-1 Page 1 (Rev.1974)

Monthly Report and Operations Statement for Refineries
(Report in Barrels)

Operator Address Diamond Shamrock Refining Company, L.P.

P.O. BOX 696000

SAN ANTONIO, TEXAS 78269-6000

Month
Registration No.

JUNE 02-0057

2022

Refinery

THREE RIVERS

Name of Material	Code	Storage Beginning of Month	Receipts	INPUT Runs to Stills and/or Blends	Products Menufactured	Fuel Used	Deliveries	Storage End
Propane	1	2,275			48,763		48,218	of Month 2,820
Butane	2	12,770	21,316		5,633		25,759	13,960
Butane-Propane	3			Maria Control of Control of the Cont	,,,,		23,735	13,900
Motor Gasoline	4	344,283	750		1,369,332		1,431,133	283,232
Kerosene	5	The state of the s			-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1,731,133	403,434
Home Heating Oil	6	nintensiferation and have been predictable to proper year.	***************************************					
Diesel Fuel	7	70,339	342,613	THE COLUMN TWO COLUMNS AND THE COLUMN TWO COLUMNS TO SERVICE AND THE C	882,592		1,189,906	105,638
Other Middle Distillates	8	6,856			615		1,100,000	7,471
Aviation Gasoline	9	0		0				7,471
Kerosene-Type Jet Fuel	10	49,305			168,599		162,494	55,410
Naptha-Type Jet Fuel	11						102,774	33,410
Fuel Oil #4 For Utility Use	12							
Fuel Oil #5, #6 For Utility Use	13					***************************************		
Fuel Oil #4 For Non-Utility Use	14							
Fuel Oil #5, #6 For Non-Utility Use	15					***************************************		The state of the s
Bunker C	16	***************************************				***************************************		
Navy Special	17							***************************************
Other Residual Fuels	18	24,665			42,763	***************************************	41,422	26,006
Petrochemical Feedstocks	19	5,271			9,548		12,992	26,006
Lubricants	20	48,629			24,836		15,974	1,827
Special Napthas	21				21,000		13,774	57,491
Solvent Products	22				***************************************			
Miscellaneous	23	139,152	172,906	26,551			99,014	196 402
Crude Oil	24	260,370	3,596,647	2,497,058			1,107,153	186,493
TOTALS: (Barrels)		963,916	4,134,232	2,523,609	2,552,681	0	4,134,066	252,806 993,153

CERTIFICATE:
I declare under penalties prescribed in Article 6036c, $R_{\rm c}$ C, $S_{\rm c}$ that I am authorized
to make this report, that this report was prepared by me or under by supervision
and direction, and that date and facts stated therein are true, correct, and complete,
to the best of my knowledge.

Signature

Kathleen McCaslin

Date

7/15/2022

Title

Sr Cost Accountant

UL 18 2022

Telephone No.

210-345-4126

O&G VATEN, TX

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

[] Corrected Report
Monthly Report and Operations Statement for Refineries
(Report in Barrels)

Form R-1 Page 2 (Rev. 1974)

T [] Corrected Report

Registration No.

Operator Diamond Shamrock Refining Company, L.P.

JUNE 2022 02-0057

Receipt Totals Must Equal Those Shown on Page 1. led Report (Rev.

,							ACTUAL RECEIPTS	CEIPTS						
From	Number	Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels	Total
LP PIPELINE	T1-02-0617	24	8	23	7,055	4				N		7	342,613	349,668
VALERO MKT & SUPPLY	T1-10-0984	24	ř	23	158,731	4	750			Ν	21,316			180,797
GULFMARK	T1-03-0810	24	45,253									The state of the s		45,253
HARVEST	T1-03-1122	24	1,829,742											1,829,742
PLAINS	T1-04-3626	24	449,485											449,485
EOG RESOURCES MARKETING	T1-03-1263	24	1,074,096											1,074,096
EASTEX	T1-06-1951	24	151											151
MISSION PETROLEUM	T1-10-0984	24	2,358											2,358
SHELL	T1-03-0413	24	-											0
GENESIS	T1-01-0634	24	38,285											38,285
NGL CRUDE LOGISTICS	T1-03-1266	24												0
ACE GATHERING, INC		24	879											879
AIR LIQUID	T1-01-0634	24	1	23	7,120									7,120
CONOCOPHILLIPS COMPANY	T1-06-1790	24	1											0
SUNOCO PARTNERS MARKETING	T1-06-1790	24		23										0
COASTAL PLAINS	T1-06-2438	24	1	23		4								0
VALERO TERM. & DISTRIB. CO.	T1-02-0812	24	156,399											156,399
MARTIN CRUDE MARKETING CO.	T1-03-1338	24	0			-								0
			3,596,647		172,906		750		0		21,316		342,613	4,134,233

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

[] Corrected Repo [] Corrected Report Monthly Report and Operations Statement for Refineries (Report in Barrels)

Form R-1

Page 3 (Rev. 1974)

Month Registration No. JUNE 02-0057 2022

Operator Diamond Shamrock Refining Company , L.P.

Shown on Page 1. Must Equal Those Delivery Totals

							Pipeline	Pipeline	Retailer	Retailer Wholesale/	Retailer Wholesale/	Wholesale/	Delivered To	
												Number	RRC	
							20	4	19	7		Code		
1,583,555								1,418,110	12,992	104,235	48,218	Barrels		
							23	7	20	00	N	Code		
1,165,306		Acres de la constitución de la c			anteriorista de la companya della companya della companya de la companya della co		37,902	1,085,671	15,974		25,759	Barrels		
							24	10	23	ဖ	ω	Code		
1,330,759							1,107,153	162,494	61,112			Barrels		ACTUAL DELIVERIES
A Company of the Comp				The state of the s				18	24	10	4	Code		S
13,023											13,023	Barrels		
								_		18	5	Code		
41,422 4,134,066										41,422		Ватеіѕ		
4,134,066					Track State		1,145,055	2,666,275	90,078	145,658	87,000	Total		

Stock Together and Total) of Period (Group Each Kind of

Operator

Diamond Shamrock Refining Company, L.P.

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

[] Corrected Report

Page 4 Form R-1

(Rev. 1974)

Monthly Report and Operations Statement for Refineries (Report in Barrels)

JUNE 02-0057

Month

Registration No.

2022

Page Must Equal Amount Quantities Shown on This

Shown on Page 1.

	494,138 24 25	418,668 23 18	138,696 20 5	22,069 19	61,105 18 2	85,802 10 5	6,600 9	15,007 8	210,211 7 10	623,677 4 28	25,966 2	9,730 1	Capacity Code Barrels
	252,806	186,493	57,491	1,827	26,006	55,410		7,471	105,638	283,232	13,960	2,820	Capacity
													Code
***************************************													Barreis
Digitar constants													Capacity
*****************************		-											Code
													Barrels
					And the second s								Capacity
													Code
													Barrels