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Gas Services Department
Railroad Commission of Texas

Tariff No. 1-A.26
(cancelling Tariff No. 1-A.25)

CAMINO REAL GATHERING COMPANY, L.L.C.
(P-5 Operator No. 127345)

Tariff Containing

RATES AND CHARGES AND
RECEIPT POINTS AND DELIVERY POINTS

FOR

THE GATHERING AND TRANSPORTATION

of

CRUDE PETROLEUM

ON THE CAMINO REAL OIL GATHERING SYSTEM
(T-4 No. 08604)

WITHIN THE STATE OF TEXAS

GENERAL APPLICATION

The rates published in this tariff (this "Rates Tariff") are subject to the Rules and Regulations published in Camino Real Gathering Company, L.L.C., Rules and Regulations Tariff No. 1, supplements thereto, and successive issues thereof.

EFFECTIVE July 1, 2025

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The following rates are published in this Rates Tariff for the gathering and transportation of Crude Petroleum by Camino Real Gathering Company, L.L.C., subject to the Rules and Regulations Tariff.

1. Reservation Charge.

a. For an Anchor Shipper,

Reservation Charge for Daily Reserved Capacity	[U]\$1.35 per barrel
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- b. Shipper will pay the Reservation Charge each Month for a volume equal to Shipper's Reserved Capacity regardless of the volume shipped by Shipper in that Month.

2. Volumetric Charge.

a. Anchor Shipper.

- i. During the Term (as defined in the Transportation Agreement) with an Anchor Shipper, the Volumetric Charge for each Barrel of the Shipper's Excess Volumes is as follows:

Volumetric Charge for Excess Volumes	[U]\$1.29 per barrel
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- ii. During the Term (as defined in the Transportation Agreement) with an Anchor Shipper, the Volumetric Charge for each Barrel of the Shipper's Excluded Volumes is as follows:

Volumetric Charge for Excluded Volumes	Negotiated Rate (1)
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- (1) Discounted Rates are available for shippers that enter into a term agreement with Gatherer. In order to facilitate the efficient transportation of petroleum crude & condensate supplies from producing fields in Texas-to-Texas markets with high demand for those supplies, volume and/or revenue commitments can be based on a shipper's own volumes or an aggregation of volumes.

- b. For a Shipper who is not an Anchor Shipper,

Line No.	If the Aggregate Volume Delivered During the Month is		For Each Barrel in the Aggregate Volume, the Volumetric Charge per Barrel will be
	More Than	But Not More Than	
1.	0 Barrels	150,000 Barrels	[I]\$1.6607
2.	150,000 Barrels	300,000 Barrels	[I]\$1.5733
3.	300,000 Barrels	600,000 Barrels	[I]\$1.5384
4.	600,000 Barrels	1,200,000 Barrels	[I]\$1.5034
5.	1,200,000 Barrels	1,800,000 Barrels	[I]\$1.4686
6.	1,800,000 Barrels	2,400,000 Barrels	[I]\$1.4332
7.	2,400,000 Barrels or more		[I]\$1.3810

3. Adjustment of Charges.

- a. For an Anchor Shipper, the Reservation Charge set forth in Section 1 and the Volumetric Charge for Excess Volumes and Excluded Volumes set forth in Sections 2.a.i and 2.a.ii will escalate on each January 1st during the Term of this Agreement by multiplying the applicable Transportation Fee by the sum of (a) one, plus (b) the percentage increase, if any, in the September “All Items” component of the Consumer Price Index for All Urban Consumers – U.S. City Average (“CPI-U”) as published by the U.S. Bureau of Labor Statistics (Table 1 of the CPI Detailed Report issued by the U.S. Bureau of Labor Statistics each month) for the previous 12-month period for which changes are reported. If there is no increase in the CPI-U, then no escalation will occur, and the then

applicable charges or fees will remain the same as the previous 12-month period but shall not be decreased.

- b. On each July 1, the Volumetric Charge set forth in Section 2.b will be adjusted by the FERC-Based Adjustment (as defined in the Transportation Agreement) determined as of that July 1. The Volumetric Charges subject to this Section 2.b will only be adjusted for increases. Gatherer will notify Shipper of updated rates annually.
4. The following Receipt Points and Delivery Points are, or will be, established for the Camino Real Oil Gathering System:

The following will be Receipt Points:

Line Number	Name of Receipt Point	Location
1	Brown Trust 1	Brown Trust 1 Production Facility at the Brown Trust Ranch, La Salle County, Texas
2	Brown Trust 2	Brown Trust 2 Production Facility at the Brown Trust Ranch, La Salle County, Texas
3	Brown	Shipper's Brown Central Production Facility at the Brown Ranch, La Salle County, Texas
4	Hixon Central	Shipper's Hixon Central Production Facility at the Hixon Ranch, La Salle County, Texas
5	Hixon North	Shipper's Hixon North Central Production Facility at the Hixon Ranch, La Salle County, Texas
6	Hixon Northeast	Shipper's Hixon Northeast Central Production Facility at the Hixon Ranch, La Salle County, Texas
7	Hixon Northwest	Shipper's Hixon Northwest Central Production Facility at the Hixon Ranch, La Salle County, Texas
8	Lehman	Shipper's Lehman Central Production Facility at the Lehman Ranch, La Salle County, Texas
9	Maltsberger SW	Shipper's Maltsberger Southwest Central Production Facility at the Maltsberger Ranch, La Salle County, Texas
10	Newman	Shipper's Newman North Central Production Facility at the Newman Ranch, La Salle County, Texas
11	Ritchie Farms North	Shipper's Ritchie Farms North Central Production Facility at the Ritchie Farms Ranch, La Salle County, Texas
12	Ritchie Farms South	Shipper's Ritchie Farms South Central Production Facility at the Ritchie Farms Ranch, La Salle

		County, Texas
13	Ritchie Farms Southwest	Shipper's Ritchie Southwest Farms Central Production Facility at the Ritchie Farms Ranch, La Salle County, Texas
14	Storey Altito Northeast	Shipper's Storey Altito Northeast Central Production Facility at the Storey Altito Ranch, La Salle County, Texas
15	Storey Altito Northwest	Shipper's Storey Altito Northwest Central Production Facility at the Storey Altito Ranch, La Salle County, Texas
16	Storey Altito Southeast	Shipper's Storey Altito Southeast Central Production Facility at the Storey Altito Ranch, La Salle County, Texas
17	Storey Altito West	Shipper's Storey Altito West Central Production Facility at the Storey Altito Ranch, La Salle County, Texas
18	Storey Reed East	Shipper's Storey-Reed East Central Production Facility at the Storey-Reed Ranch, La Salle County, Texas
19	Storey Reed West	Shipper's Storey-Reed West Central Production Facility at the Storey-Reed Ranch, La Salle County, Texas
20	Wareing	Shipper's Wareing East Central Production Facility at the Wareing Ranch, La Salle County, Texas
21	Hinojosa	Shipper's Hinojosa Central Production Facility at the Hinojosa Ranch, La Salle County, Texas
22	Scott	Shipper's Scott Central Production Facility at the Scott Ranch, La Salle County, Texas
23	Whitwell	Shipper's Whitwell Central Production Facility at the Whitwell Ranch, La Salle County, Texas
24	Ranger Beall	Shipper's Ranger Beall Central Production Facility at the Ranger Beall Ranch, La Salle County, Texas
25	Hixon West	Shipper's Hixon West Central Production Facility at the Hixon West Ranch, La Salle County, Texas

Line Number	Name of Excluded Receipt Point	<u>Location</u>
1	Gilbert Luna	Shipper's Gilbert Luna Production Facility at the Gilbert Luna Ranch, La Salle County, Texas

The following will be Delivery Points:

Line Number	Name of Delivery Point	Location
1	Storey Terminal: Camino Real - Arrowhead Pipeline Interconnect (Pearsall Line)	Gatherer's Storey Terminal in La Salle County, Texas
2	Storey Terminal: Camino Real - Arrowhead Pipeline Interconnect (Gardendale Line)	Gatherer's Storey Terminal in La Salle County, Texas
3	Storey Terminal: Camino Real – Plains Pipeline Interconnect	Gatherer's Storey Terminal in La Salle County, Texas

I - Increase U- Unchanged