

Railroad Commission of Texas

Production Reporting: Form PR

August 1, 2023

Erin Hehnly



Class Description



- What is the Form PR
- When to file the PR Report
 - For Oil wells, the month production begins whether prior to completion date.
 - For Gas wells, from the completion date on new or workover completions.
- How to file the PR Report

PR Reporting Information



- Oil/ Condensate
- Gas –Casinghead Gas (GSGHD) & Gas Well Gas (GWG)
- Disposition (codes)
- Stock on hand
- Volumes

Accessing Oil & Gas Forms (1 of 3)



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Registration is Open for the 2022 RRC Regulatory Conference

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2022
REGULATORY CONFERENCE



Wayne Christian
Chairman



Christi Craddick
Commissioner



Jim Wright
Commissioner



OIL & GAS



CRITICAL INFRASTRUCTURE



PIPELINE SAFETY



ALTERNATIVE FUELS



SURFACE MINING



GAS SERVICES



HEARINGS



LEGAL

Accessing Oil & Gas Forms (2 of 3)



Forms



Alternative Fuels

Alternative Fuels forms used to comply with the Regulations for Compressed Natural Gas, Liquefied Natural Gas and Liquefied Petroleum Gas adopted by the Railroad Commission of Texas



Critical Infrastructure

Regulating the weatherization of natural gas facilities.



Gas Services

Forms used to prepare filings for the Audit and Market Oversight Sections of the Gas Services Department



Hearings

Forms related to Hearings.



Oil & Gas

Oil & Gas related forms includes Organization, Financial, Permit, Completion, Testing, Plugging, Capability and Forecast, Production, Recovery, Injection/Disposal and Water Quality, Sour Gas, Spills, Losses and Cleanup.



Pipeline Safety

Includes General Pipeline, Permitting, and Mapping Forms, Along with Master Meter Samples, and Sample Cover Letters.



Surface Mining & Reclamation

Forms and Publications for Coal Mining, Uranium Mining, and Credit Card Authorization.



Fill-In Forms Instructions

Instructions and FAQs about the Fill-In Forms.



Online Filing at RRC

Some forms, such as certain permit/license applications or compliance paperwork, can be filed with the RRC electronically.



RRC Online

The RRC Online System allows authorized entities to electronically file certain forms with the Railroad Commission online or through EDI



General Forms Info



Proposed Form Amendments

This page lists proposed changes to Railroad Commission of Texas forms that are currently under consideration.

Accessing Oil & Gas Forms (3 of 3)



Scroll down the list to access the PR Form and Instructions

Home / Oil and Gas

Oil & Gas Forms

PDF forms are created using Adobe Acrobat . Several forms are created using Microsoft Word. Additionally, some forms can be filed electronically. These are indicated by a link inside the details of the form that states "Online Filing available." The link goes directly to the RRC Online Filing sign-in page.

[General Information on Filing Forms](#)

[Oil & Gas Procedure Manual](#)



PDF



Fillable PDF



Excel file










Word file

This table is searchable. You can also sort by each column header. The green  button opens more information for the form.

Filter this table:

Form #	Form Name	PDF Form	PDF Fill-In Form	Form Instructions:	Word / Excel Documents:	Online Filing:
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 PR - effective (September 21, 2021)	Form PR Monthly Production Report Stacked Lateral Production					Online Filing Available
 P-1B Note: Must be printed on pink paper	Producer's Monthly Supplemental Report					

Disposition Codes for Oil Leases



CRUDE OIL/CONDENSATE DISPOSITION CODES: Column #8

- 0 Pipeline**
- 1 Truck**
- 2 Tank car or barge**
- 3 Net oil/condensate from commercial tank cleaning** – as calculated on the basis of a shakeout test. Show BS&W as oil/condensate disposition Code 6. Indicate the name of tank service and/or R-2 Facility in REMARKS on Form PR.
- 4 Circulating oil/condensate** – original movement off lease. File a notification letter with the appropriate district office and Austin.
- 5 Lost or stolen** – includes loss from fire, leaks, spills, and breaks, as well as theft. File Form H-8 if more than 5 barrels.
- 6 Sedimentation** – BS&W from commercial tank cleaning. Show net oil/condensate as oil/condensate disposition Code 3. Indicate the name of the tank service and/or R-2 facility in REMARKS on Form PR.
- 71 Other – change of operator**
- 72 Other – road oil**
- 73 Other – lease use**
- 74 Other – production lost to formation**
- 75 Other** – Provide an explanation in REMARKS on Form PR.
- 8 Skim liquid hydrocarbons** – as charged back on Form P-18 by a saltwater disposal system.

Oil Disposition Codes (1 of 5)



Oil/Condensate (Column 8):

- **Code 0:** Pipeline
- **Code 1:** Truck
- **Code 2:** Tank Car or Barge

Oil Disposition Codes (2 of 5)



- **Code 3 & 6:** Net oil/condensate from commercial tank cleaning & Sedimentation
- **Code 4** – Circulating oil/ condensate

Oil Disposition Codes (3 of 5)



- **Code 5** – Lost or stolen
- **Code 8** – Skim liquid hydrocarbons

Oil Disposition Codes (4 of 5)



- **Code 71:** Other – change of operator

- **Code 72:** Other –road oil use

Oil Disposition Codes (5 of 5)



- Code 73: Other – lease use
- Code 74: Other – production lost to formation
- Code 75: Other

Disposition Codes for Gas Leases



CASINGHEAD/GAS WELL GAS DISPOSITION CODES: Column #12

- 1 Lease or field fuel use** – gas used or given to others for field operations including lease drilling fuel, compressor fuel, etc.
- 2 Transmission line** – gas delivered to a transmission line that will not be processed further before ultimate use, including gas used for industrial purposes, irrigation or refinery fuel, etc.
- 3 Processing plant** – total gas delivered to a gas processing plant (any plant or facility reported on Form R-3). Do not report the “plant breakdown” of the gas on Form PR.
- 4 Vented or flared** – Indicate why the gas was vented or flared in REMARKS on Form PR.
- 5 Gas Lift** – gas you use, sell or give to others directly for gas lift. Do not include gas delivered to pressure maintenance or processing plants even though it is ultimately used for gas lift.
- 6 Repressure or pressure maintenance** – gas delivered to a system or plant that does not extract liquid hydrocarbons. That system or plant will report on Form R-7. (A pressure maintenance plant or system that does extract liquid hydrocarbons must file Form R-3. If gas is delivered to a plant or system that recovers liquid hydrocarbons, use casinghead gas/gas well gas disposition Code 3 even though the gas may ultimately be injected for pressure maintenance.)
- 7 Carbon black** – gas delivered to a carbon black plant.
- 8 Underground storage** – gas injected directly into a storage reservoir.

Gas Disposition Codes (1 of 3)



Casinghead/ Gas Well Gas (Column 12):

- **Code 1:** Lease or field fuel use
- **Code 2:** Transmission line

Gas Disposition Codes (2 of 3)



- **Code 3: Processing Plant**

- **Code 4: Vented or Flared**

IMPORTANT: Effective for September's 2021 Production Reports and forward.

- **Code 10** – should be used to report Flaring volumes.
- **Code 11** – should be used to report Venting volumes.
- Only use Code 04 for the production months of August 2021 and prior.

Gas Disposition Codes (3 of 3)



- **Code 5:** Gas Lift
- **Code 6:** Repressure or pressure maintenance
- **Code 7:** Carbon black
- **Code 8:** Underground storage

Transfer of Stock



- RRC staff will transfer stock for these circumstances:
 - SWR 10 (down hole commingle)
 - Field Transfers
 - Unitizations, Subdivisions, and Consolidations.

PR remarks should reflect the volume to be transferred from the existing lease ID to the new lease ID with the effective date.

- **Reclassifications:** both Oil and Gas wells:
 - Reports are required from the test date
 - Stock can *not* be transferred from the prior reporting lease ID number. PR's will need to be filed under the previous ID number until stock balance is zero

Reporting Gas Stacked Laterals



- When reporting production for stacked lateral *Gas* well sets, a Supplemental Attachment Form is required each month per SWR 86.
 - The gas and condensate production shall be identified by individual API numbers for all wells in the stacked lateral set, both “Parent and “Children” wells.
 - The combined production of the stacked lateral set should be reported on the Form PR using the Parent’s well ID number. Do *not* file individual production for “Children” wells.
 - The attachment can be emailed to the productionreporting-info@rrc.texas.gov address or mailed.

Stacked Lateral Supplement



Supplementary Attachment to FORM PR

Month:

Year:

Parent RRC #

Field Name Lease Name	RRC Gas ID# (For PR reporting)	API # for Stacked Lateral	Gas Production (MCF)	Condensate Production (OIL)

Filing Options



- Hard Copy
- Online/ EDI
(Electronic Data Interchange)

Hard Copy



TYPE OR PRINT USING DARK INK
*READ INSTRUCTIONS

MONTHLY PRODUCTION REPORT

Form PR
02/2021

Boot Scootin' Drilling
Operator Name
1701 Production Road
Operator Address
Austin TX 78701
City State Zip

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
1701 N. Congress
P.O. Box 12967- Capitol Station
Austin, Texas 78711-2967
<http://rrc.texas.gov>

1 2 3 2 1 3
P-5 Operator No.

RRC District No.

0 5 2 0 2 2
Production Month/Year

○ Fill here if
Corrected Report

EXACTLY AS SHOWN ON RRC RECORDS (If multiple Volumes/Codes exist, put them on next line)				OIL/CONDENSATE (whole barrels) – Total for Month *SEE BACK FOR EXPLANATION OF DISPOSITION CODES*					CASINGHEAD GAS/GAS WELL GAS (MCF) -Total for Month		
Field Name (list alphabetically) Lease Name (for gas, provide well #)	O/G/P [Oil/Gas/ Pending]	RRC Identifier [Lease/Gas ID/ Drill Permit/API#]	Commingling Permit # or LSE Total(T)	On hand, beginning of month	Production	Disposition Volume Code		On hand, end of month	Formation Production	Disposition Volume Code	
1	2	3	4	5	6	7	8	9	10	11	12
DO NOT WRITE IN THIS AREA			DO NOT WRITE IN THIS AREA					DO NOT WRITE IN THIS AREA			
DO NOT WRITE IN THIS AREA			DO NOT WRITE IN THIS AREA					DO NOT WRITE IN THIS AREA			

REMARKS – Attach sheet if more space is needed

Print Name Doyle Oil Signature Doyle Oil
Title President Phone 512 222-2222 Date 6/27/2022
I certify that I am authorized to make this report, that it was prepared by me or under my supervision and direction, and that the information stated herein is true, correct and complete to the best of my knowledge.

Hard Copy Issues



- Not on an approved format.
- No Signature – signatures are required on all pages.
- Failure to use blue or black ink.
- Incorrect District/ RRC ID/ P5 #/Lease Type
- Month & Year
- Field data
- Font is too small
- Breaking of RRC identifier form on page to the next
- Remarks

Online Filing Set Up



- Read requirements for filing electronically

<https://www.rrc.texas.gov/forms/online-filing-at-rrc/>

- Submit (SAD) Form
- Receive email containing User ID & instructions
- Administrator User ID cannot file reports
- Administrator assigns employees filing rights

Online Filing



rrc.texas.gov

Apps Texas RRC - Railroa... NeuDocs Enterprise... Daily-Self-Screen fo... Oil & Gas Counties... Employee Resources Oracle PeopleSoft S... Imported



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Financing Order to Help Gas Utility Customers

Read the news



Wayne Christian
Chairman



Christi Craddick
Commissioner



Jim Wright
Commissioner



OIL & GAS



CRITICAL INFRASTRUCTURE



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SURFACE MINING



GAS SERVICES



HEARINGS



LEGAL

Online Log In



 ONLINE SYSTEM

Choose an Application

Account Administration

[My Account](#)

Log In

Log in to access the RRC Online System.

UserID:

Password:

[Forgot Password?](#) OR [Forgot User Id?](#)

The RRC Online System allows authorized entities to electronically file certain forms with the Railroad Commission online or through EDI. Forms processed through this system are ones containing data that has been migrated from the Commission's mainframe to an open system environment. Through the RRC Online System, forms can be filed online over the Internet using a web browser, or data files can be uploaded through the application.

How to Obtain a User ID:

To utilize the Online Filing system, you must have a User ID that is assigned to you by your company's designated Security Administrator. A company or individual may designate a Security Administrator by completing the Security Administrator Designation (SAD) form and mailing it to the RRC. When the SAD form is processed, the Security Administrator will receive a User ID and a temporary initial password. The Security Administrator will be able to log into the RRC Online System using their assigned User ID and create User IDs for users within their company. They will also be able to assign certain electronic filing rights for those accounts, and perform account maintenance activities (such as resetting passwords) when needed.

If you are uncertain whether your company has a security administrator, please email the Commission at rrconline-security@rrc.texas.gov.

1. [Read](#) the requirements for participating in online filing.
2. [Print](#) the SAD form.
3. Complete and sign the form then mail it to the RRC, following instructions on Page 2 of the form. When the form is processed, the designated security administrator will receive a User ID and temporary password by email.
4. The security administrator will log into the system and assign User IDs and filing rights.

Filing Selections



RRC ONLINE SYSTEM

Choose an Application

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Welcome to the RRC Online System

Main Application

- [Account Administration](#)
- [Production Reports](#)
- [Drilling Permits \(W-1\)](#)

New password rules are now in effect for Internal RRC users:

Passwords will expire after 90 days.

Three grace logins are allowed after password expiration.

After a password is changed, it may not be changed again for 24 hours.

A message will display above when your password is about to expire.

New passwords must meet the following requirements:

- 1) Have a minimum length of 8 characters.
- 2) Have at least one upper or lower case letter AND
Have at least one numeric (0-9) OR special character (For example: !, \$, #, %)

PR Filing Options



RRC ONLINE SYSTEM

Choose an Application

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Production Reports Home

[File Production Report](#) (Filing for your own company.)

[Select Operator](#) (Filing on behalf of another operator.)

[PR \(EDI\) File Upload](#)

[PR Test EDI Upload](#)

[Monthly Batch Listing](#)

[Monthly Cycle Update](#)

[New Lease ID's Built Query](#)

Current Production Cycle: April 2022

Operator Search Query



RRC ONLINE SYSTEM

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Operator Search Query

Search Again

Specify an operator on whose behalf you are filing. For more information, see [Help](#).

Operator No:

Operator Name begins with:

Operator Search Results

Select the operator in the following list. Click "Submit" to return to the Monthly Production Reports page populated with the selected operator's information. If the list contains a single item, you may simply press the "Enter" key.

(123456) TEST ORGANIZATION ^

PR Monthly Filing



ONLINE SYSTEM

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Monthly Production Reports

Operator: TEST ORGANIZATION (#123456)

[Select Another Operator](#)

File Reports for Multiple Leases for One Month

*Lease Type:	*District:	*Prod Month:	Multiple Commingled:
<input type="radio"/> Oil <input type="radio"/> Gas	None Selected ▼	Apr ▼ 2022 ▼	<input type="checkbox"/>
			<input type="button" value="File For One Month"/>

File Reports for One Lease for One or More Months

*Lease Type:	*District:	*RRC Identifier:	Multiple Commingled:
<input type="radio"/> Oil <input type="radio"/> Gas	None Selected ▼	<input type="text"/>	<input type="checkbox"/>
			<input type="button" value="File For One Lease"/>

File Pending Report (Unassigned Lease Number)

*Report Type:	*District:	*Drilling or API No:
<input type="radio"/> Original <input type="radio"/> Corrected	None Selected ▼	<input checked="" type="radio"/> Drilling Permit <input type="radio"/> API
		<input type="text"/>
		<input type="button" value="File Pending"/>

Correct Outstanding Discrepancies as of 05/23/2022:

* Lease Type:	* District:	*Production Cycle Range:	RRC Identifier:	* Discrepancy Type:
<input type="radio"/> Oil <input type="radio"/> Gas <input checked="" type="radio"/> Both	None Selected ▼	Apr ▼ 2022 ▼ to Apr ▼ 2022 ▼	<input type="text"/>	<input type="radio"/> Discrepancies <input type="radio"/> Delinquents <input checked="" type="radio"/> Both
				<input type="button" value="View Discrepancies"/>

Sample PR Filing (1 of 3)



RRC ONLINE SYSTEM

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File Reports for Multiple Leases for One Month

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Discrepancies

Filing Operator: TEST ORGANIZATION (123456)		District: 01	
Prod Month: Apr 2022		Lease Type: Oil	
<input type="button" value="Submit"/> <input type="button" value="Cancel"/> <input type="button" value="Return"/>			

Oil/Condensate (whole barrels)					Gas/Casinghead Gas - MCF				D e l e t e
RRC Identifier	Commingle Permit No.	Production	Disposition		On Hand End of Month	Formation Production	Disposition		
			Volume	Code			Volume	Code	
15689		23	10	01	145	0			<input type="checkbox"/>
Warning #1025: Oil stock is out-of-balance. See Help for more information.									
⚠ Error #1184: Duplicate RRC Identifiers.									
Warning #1023: You are not the P-4 operator for this lease. Please verify that you are filing with the correct lease number. To proceed with the filing, submit this report and see Help for instructions.									
15689		0	8	08	0	0			<input type="checkbox"/>
Warning #1025: Oil stock is out-of-balance. See Help for more information.									
⚠ Error #1033: Invalid skim oil amount. Skim oil amount cannot be greater than production volume. See Help for more information.									
⚠ Error #1184: Duplicate RRC Identifiers.									
Warning #1023: You are not the P-4 operator for this lease. Please verify that you are filing with the correct lease number. To proceed with the filing, submit this report and see Help for instructions.									
<input type="button" value="Submit"/> <input type="button" value="Cancel"/> <input type="button" value="Return"/>									

Sample PR Filing (2 of 3)



RRC ONLINE SYSTEM

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File Reports for Multiple Leases for One Month - Confirmation

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**Warning: After reviewing the data, click the Confirm and Submit button ONE time only.
Multiple submissions can cause processing delays.**

Filing Operator: _____ District: **06**
Prod Month: **Apr 2019** Lease Type: **Oil**

Oil/Condensate (whole barrels)							Gas/Casinghead Gas - MCF					
Field Name	Lease Name	Well No.	District	RRC Identifier	Commingled Permit No.	Production	Disposition		On Hand End of Month	Formation Production	Disposition	
							Volume	Code			Volume	Code
VICKI LYNN (RODESSA)	WHELAN		06	02138		2			164	0		
VICKI LYNN (RODESSA)	VICKIE LYNNE UNIT		06	03372		3	179	01	0	0		

Sample PR Filing (3 of 3)



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File Reports for Multiple Leases for One Month - Success

[Gas Disposition Codes](#)
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File Reports for Multiple Leases for One Month			
*Lease Type:	*District:	*Prod Month:	Multiple Commingled:
<input type="radio"/> Oil	None Selected <input type="button" value="v"/>	May <input type="button" value="v"/> 2019 <input type="button" value="v"/>	<input type="checkbox"/>
<input type="radio"/> Gas			

 This report was submitted successfully.

Filing Operator: [REDACTED]	District: 06
Prod Month: Apr 2019	Lease Type: Oil

 [View Printable Format](#)

Oil/Condensate (whole barrels)										Gas/Casinghead Gas - MCF		
Field Name	Lease Name	Well No.	District	RRC Identifier	Commingle Permit No.	Production	Disposition		On Hand End of Month	Formation Production	Disposition	
							Volume	Code			Volume	Code
VICKI LYNN (RODESSA)	WHELAN		06	02138		2			164	0		
VICKI LYNN (RODESSA)	VICKIE LYNNE UNIT		06	03372		3	179	01	0	0		

Pending Information



- Use Drilling Permit or API #
- Use correct lease information
- Include well #
- Combine oil wells

Pending Reports



RRC ONLINE SYSTEM

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Monthly Production Reports

Operator: TEST ORGANIZATION (#123456)

[Select Another Operator](#)

File Reports for Multiple Leases for One Month

*Lease Type:	*District:	*Prod Month:	Multiple Commingled:	
<input type="radio"/> Oil <input type="radio"/> Gas	None Selected ▾	Apr ▾ 2022 ▾	<input type="checkbox"/>	<input type="button" value="File For One Month"/>

File Reports for One Lease for One or More Months

*Lease Type:	*District:	*RRC Identifier:	Multiple Commingled:	
<input type="radio"/> Oil <input type="radio"/> Gas	None Selected ▾	<input type="text"/>	<input type="checkbox"/>	<input type="button" value="File For One Lease"/>

File Pending Report (Unassigned Lease Number)

*Report Type:	*District:	*Drilling or API No:	
<input type="radio"/> Original <input type="radio"/> Corrected	None Selected ▾	<input checked="" type="radio"/> Drilling Permit <input type="radio"/> API	<input type="text"/> <input type="button" value="File Pending"/>

Correct Outstanding Discrepancies as of 05/23/2022:

* Lease Type:	* District:	*Production Cycle Range:	RRC Identifier:	* Discrepancy Type:	
<input type="radio"/> Oil <input type="radio"/> Gas <input checked="" type="radio"/> Both	None Selected ▾	Apr ▾ 2022 ▾ to Apr ▾ 2022 ▾	<input type="text"/>	<input type="radio"/> Discrepancies <input type="radio"/> Delinquents <input checked="" type="radio"/> Both	<input type="button" value="View Discrepancies"/>

Sample Pending Report (1 of 2)



Original Production Report for a Pending Lease

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Warning: After reviewing the data, click the Confirm and Submit button ONE time only. Multiple submissions can cause processing delays.

Filing Operator: [REDACTED] District: 01
 RRC Identifier: [REDACTED]

Field Name	Lease Name	Gas Well No.
BRISCOE RANCH (EAGLEFORD)	PILONCILLO	A 14HX

Oil/Condensate (whole barrels)					Gas/Casinghead Gas - MCF			
Prod Month	Commingle Permit No.	Production	Disposition		On Hand End of Month	Formation Production	Disposition	
			Volume	Code			Volume	Code
03/2019		7,471	7,470	00	52	44,016	44,016	01

Sample Pending Report (2 of 2)



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Original Production Report for a Pending Lease

File Pending Report (Unassigned Lease Number)

*Report Type: Original Corrected
 *District:

*Drilling or API No: Drilling Permit
 API

This report was submitted successfully.

Filing Operator: XXXXXXXXXX District: **01**
RRC Identifier: XXXXXXXXXX

Field Name	Lease Name	Gas Well No.
BRISCOE RANCH (EAGLEFORD)	PILONCILLO	A 14HX

Oil/Condensate (whole barrels)					Gas/Casinghead Gas - MCF			
Prod Month	Commingle Permit No.	Production	Disposition		On Hand End of Month	Formation Production	Disposition	
			Volume	Code			Volume	Code
03/2019		7,471	7,470	00	52	44,016	44,016	01

Outstanding Discrepancies (1 of 3)



RC ONLINE SYSTEM

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Monthly Production Reports

Operator: TEST ORGANIZATION (#123456)

[Select Another Operator](#)

File Reports for Multiple Leases for One Month

*Lease Type:	*District:	*Prod Month:	Multiple Commingled:	
<input type="radio"/> Oil <input type="radio"/> Gas	None Selected ▾	Apr ▾ 2022 ▾	<input type="checkbox"/>	<input type="button" value="File For One Month"/>

File Reports for One Lease for One or More Months

*Lease Type:	*District:	*RRC Identifier:	Multiple Commingled:	
<input type="radio"/> Oil <input type="radio"/> Gas	None Selected ▾	<input type="text"/>	<input type="checkbox"/>	<input type="button" value="File For One Lease"/>

File Pending Report (Unassigned Lease Number)

*Report Type:	*District:	*Drilling or API No:		
<input type="radio"/> Original <input type="radio"/> Corrected	None Selected ▾	<input checked="" type="radio"/> Drilling Permit <input type="radio"/> API	<input type="text"/>	<input type="button" value="File Pending"/>

Correct Outstanding Discrepancies as of 05/23/2022:

* Lease Type:	* District:	*Production Cycle Range:	RRC Identifier:	* Discrepancy Type:	
<input type="radio"/> Oil <input type="radio"/> Gas <input checked="" type="radio"/> Both	None Selected ▾	Apr ▾ 2022 ▾ to Apr ▾ 2022 ▾	<input type="text"/>	<input type="radio"/> Discrepancies <input type="radio"/> Delinquents <input checked="" type="radio"/> Both	<input type="button" value="View Discrepancies"/>

Outstanding Discrepancies (2 of 3)



RC ONLINE SYSTEM

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Outstanding Discrepancies List as of 06/21/2022

Filing Operator:

Lease Type: Both

District: SW

Discrepancy Type: Both

Production Cycle: 01/2022 to 05/2022

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Prod Month	Lease Type	District	RRC Identifier	Lease Name	Field Name	Gas Well	Discrepancy
01/22	G	7B	141984	SA 2 (Troxell)	MANGUM, NORTH (3200)	1	Delinquent
01/22	G	7B	145299	MCKINNEY, FRANCES	MANGUM, WEST (3100)	1	Delinquent
01/22	G	7B	159996	HOOKER 24	OXFORD (Caddo)	1	Delinquent
02/22	G	7B	141984	SA 2 (Troxell)	MANGUM, NORTH (3200)	1	Delinquent
02/22	G	7B	145299	MCKINNEY, FRANCES	MANGUM, WEST (3100)	1	Delinquent
02/22	G	7B	159996	HOOKER 24	OXFORD (Caddo)	1	Delinquent
03/22	O	7B	03546	NEWELL SEC. 2	SHACKELFORD COUNTY REGULAR		Delinquent
03/22	O	7B	03549	REYNOLDS /AOC/	SHACKELFORD COUNTY REGULAR		Delinquent
03/22	O	7B	03580	NEWELL SEC. 86S	COOK RANCH (3160)		Delinquent
03/22	O	7B	07067	NEWELL SEC. 86N	COOK RANCH		Delinquent
03/22	G	7B	141984	SA 2 (Troxell)	MANGUM, NORTH (3200)	1	Delinquent
03/22	G	7B	145299	MCKINNEY, FRANCES	MANGUM, WEST (3100)	1	Delinquent
03/22	G	7B	159996	HOOKER 24	OXFORD (Caddo)	1	Delinquent
03/22	O	7C	10197	PARKS, EMILY	FREEMAN		Delinquent
04/22	O	7B	03546	NEWELL SEC. 2	SHACKELFORD COUNTY REGULAR		Delinquent
04/22	O	7B	03549	REYNOLDS /AOC/	SHACKELFORD COUNTY REGULAR		Delinquent
04/22	O	7B	03580	NEWELL SEC. 86S	COOK RANCH (3160)		Delinquent
04/22	O	7B	07067	NEWELL SEC. 86N	COOK RANCH		Delinquent
04/22	O	7B	10738	SEALE, F. L., TRUST	CALLAHAN COUNTY REGULAR		Delinquent
04/22	O	7B	11088	SEALE, F. L. TRUST -B-	CALLAHAN COUNTY REGULAR		Delinquent

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Outstanding Discrepancies (3 of 3)



Fix Discrepancies

[Gas Disposition Codes](#)
[Oil Disposition Codes](#)
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[Error Codes](#)

Discrepancies

- Error #1181: The oil volumes for this report do not balance with the previous report on file. Review this filing and, if necessary, use the Queries to view the oil volumes on file for the prior month. In order to submit this report without correcting this error, enter an explanation in the area provided below. See Help for additional information.

Filing Operator: XXXXXXXXXX
District: 01
Prod Month: November 2018

Oil/Condensate (whole barrels) Total for Month								Gas/Casinghead Gas - MCF			Add Line
Lease No.	Lease Total Flag	Comm. No.	On Hand End of Previous Month	Production	Disposition		On Hand End of Month	Formation Production	Disposition		
					Volume	Code			Volume	Code	
286386	<input type="checkbox"/>		N/A	9186	9198	00	80	59093	1682	01	<input type="button" value="Add"/>
					1	08			57209	03	
									202	04	

Warning #1025: Condensate stock is out-of-balance. See Help for more information.
Warning #1095: This lease is listed as commingled for this month/year. Please enter the correct permit for this filing. You may submit this report pending updates to the P-17.

Disposition Remarks

Commingle Permit No.	Oil Code	Gas Code	Remark
		04	Gas 04 GAS 4 PERMITTED TO F

Oil out of balance override explanation

Commingle Permit No.	Explanation

EDI Information



- Browse and verify files
- Check verified files
- Current & Late reports cannot be combined
- Submit and receive Update Successful message
- Email: pr_edi_upload@rrc.texas.gov

Electronic Data Interchange (EDI)



rrc.texas.gov

Apps Texas RRC - Railroa... NeuDocs Enterprise... Daily Self-Screen fo... Oil & Gas Counties... Employee Resources Oracle PeopleSoft S... Imported



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Wayne Christian
Chairman



Christi Craddick
Commissioner



Jim Wright
Commissioner



OIL & GAS



CRITICAL INFRASTRUCTURE



PIPELINE SAFETY



ALTERNATIVE FUELS



SURFACE MINING



GAS SERVICES



HEARINGS



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EDI Forms Library



Forms



Alternative Fuels

Alternative Fuels forms used to comply with the Regulations for Compressed Natural Gas, Liquefied Natural Gas and Liquefied Petroleum Gas adopted by the Railroad Commission of Texas



Critical Infrastructure

Regulating the weatherization of natural gas facilities.



Gas Services

Forms used to prepare filings for the Audit and Market Oversight Sections of the Gas Services Department



Hearings

Forms related to Hearings.



Oil & Gas

Oil & Gas related forms includes Organization, Financial, Permit, Completion, Testing, Plugging, Capability and Forecast, Production, Recovery, Injection/Disposal and Water Quality, Sour Gas, Spills, Losses and Cleanup.



Pipeline Safety

Includes General Pipeline, Permitting, and Mapping Forms, Along with Master Meter Samples, and Sample Cover Letters.



Surface Mining & Reclamation

Forms and Publications for Coal Mining, Uranium Mining, and Credit Card Authorization.



Fill-In Forms Instructions

Instructions and FAQs about the Fill-In Forms.



Online Filing at RRC

Some forms, such as certain permit/license applications or compliance paperwork, can be filed with the RRC electronically.



RRC Online

The RRC Online System allows authorized entities to electronically file certain forms with the Railroad Commission online or through EDI



General Forms Info



Proposed Form Amendments

This page lists proposed changes to Railroad Commission of Texas forms that are currently under consideration.

Oil & Gas EDI Specifications

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User Guides

Listed below are user guides and other documentation to help you with online filing through RRC Online. Other user guides and help documents can be found within the RRC Online system.

- [Drilling Permits \(W-1\) User Guide and Approval Process Workflow](#)
- [Pipeline Online Permitting System \(POPS\) User Guide](#)
- [Groundwater Protection Determination \(GW-1\) User Guide](#)
- [SWR-13 Exception User Guide](#)
- [Digital Well Log Submission User Guide](#)
- [Notice of Intention to Plug and Abandon \(W-3A\) User Guide](#)
- [H-15 Older Inactive Well Test Reports Online Filing User Guide](#)
- [H-5 Disposal/Injection Well Pressure Test Report User Guide](#)
- [SWR 32 Exception \(Flare/Vent\) User Guide](#)

Oil & Gas EDI Specifications

Listed below are documents that describe the data formats you must use when submitting oil and gas data to RRC via Electronic Data Interchange (EDI).

- [Annual Disposal/Injection Well Monitoring Report \(H-10\)](#)
- [Oil & Gas Well Test \(G-10/W-10\)](#)
 - [G-10 Spreadsheet Template](#)
 - [W-10 Spreadsheet Template](#)
- [Production Reports \(PR\) & New EDI Filing Requirements](#)
- [Monthly Transportation & Storage Report \(T-1\)](#)

HELPFUL LINKS

[General Forms Information](#)[Fill-In Form Instructions & FAQs](#)[Online Filing at RRC](#)[Proposed Form Amendments](#)[RRC Online](#)[Pay Fees Online](#)

EDI Test File (1 of 3)



 **ONLINE SYSTEM**

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Close

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Filing Examples

Lease with a [single commingle](#) permit
Lease with [multiple](#) commingle permits
Entering [multiple](#) disposition codes

EDI Test File (2 of 3)



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Production Report **EDI File Upload**

Click the Browse button to select the file to test, then click the Test File button

Select an EDI file to Test:

EDI Upload File



RRC ONLINE SYSTEM

Production Reports

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EDI Upload | [EDI Test](#) | [EDI Status](#)

Production Report EDI File Upload

Select the file to upload:

The following files have successfully verified. Confirm that these are the files you want to send by pressing the Submit button below. The uploaded files are put on the system each evening at midnight, excluding weekends.

No files found.

EDI Confirmation



PR EDI Upload Email Message:

- File name & submitter ID
- Agent ID & phone number
- Upload time 2022-05-24 11:27:43.351
- Number of records received, dropped & processed successfully

PR Query Information (1 of 2)



Logged into RRC online system:

- View production back to 1993
- View original & corrected reports
- View & print hard copy reports



Not logged into RRC online system:

- View production back to 1993
- View only last accepted report
- View only hard copies received after 10/17/05

PR Queries (1 of 3)



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OIL & GAS



CRITICAL INFRASTRUCTURE



PIPELINE SAFETY



ALTERNATIVE FUELS



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RECENT ANNOUNCEMENT



RRC Accepting Comments on Revisions to Form P-16, Acreage Designation

May 24, 2022

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RAILROAD COMMISSION OF TEXAS



Our mission is to serve Texas by our stewardship of natural resources and the environment, our concern for personal and community safety, and our support of enhanced development and economic vitality for the benefit of Texans.

GIS VIEWER

Oil, Gas, Alternative Fuels and Pipeline data in a map

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PR Queries (2 of 3)


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Type of Query	Learn more	Link	Updated
Flare/Vent Exceptions (Statewide Rule 32) Query	Learn more	Launch application	Nightly
H-10 Annual Disposal/Injection Well Monitoring Report Query		Launch application	Nightly
H-9 Certificate of Compliance Statewide Rule 36		Launch application	Nightly
Inactive Well Aging Report Query	Learn more	Launch application	Monthly
Inactive Well Query		Launch application	Nightly
Injection/Disposal Permit Query	Learn more	Launch application	Nightly
Maps - Public GIS Viewer	Learn more	Launch application	Nightly
New Lease IDs Built Query	Learn more	Launch application	Nightly
Oil & Gas Imaged Records Menu	Learn more	Query Menu	3-6 Months
Organization (P-5) Query	Learn more	Launch application	Nightly
Orphan Well Query		Launch application	Monthly
P-4 Gatherer/Purchaser Query	Learn more	Launch application	Nightly
P-5 Renewal Status Query		Launch application	Nightly
Production Data Query (limited area)	Learn more	Launch application	Monthly
Production Data Query System (PDQ) (Statewide)		Launch application	Monthly
Production Reports Query (Form PR)		Launch application	Nightly
Proration Query (Gas)	Learn more	Launch application	Monthly
Proration Query (Oil)	Learn more	Launch application	Monthly
RRC Online Inspection Lookup (RRC OIL)	Learn more	Launch application	Nightly
RRC Surface Casing Estimator - Bureau of Economic Geology	Learn more	Launch application	Nightly

PR Queries (3 of 3)



RRC ONLINE SYSTEM

Oil & Gas Production Data Query

Production Data [FAQs](#) [PDQ Help](#)

[General Production Query](#) | [Specific Lease Query](#)

Production Data

To find production data, there are two types of searches that you can do.

- [General Production Query](#)

Use the General Production Query to find oil and gas production information that covers a wide scope or is more extensive. You can drill down to whatever specific information you need from the general queries. For example, if you are looking for production information for a geographic area of Texas for a given year, or a span of years, the general query is a better fit.

- [Specific Lease Query](#)

If you are searching for information about a particular lease and you have the lease number and the district number, use the Specific Lease Query page. If you don't have the number, but you know the name begins with ADCO, for example, you can search for Lease Names.

Caution: Using the browser's Back button causes inconsistent query results. Use the Query Path links provided in your resulting data to navigate.

Production Data reflects reports processed through: June 18, 2022

Currently Loaded Production Data: January 1993 - April 2022

Production volumes and dispositions for January 2005 production and any reports filed after February 11, 2005 may include separation/extraction loss and disposition code conversions by Railroad Commission staff to conform with formats used prior to implementation of the new PR form. To view actual reported production data, go to [Production Reports](#).

PR Query Search



Search Criteria:

***Initial View:** Lease Operator Field District County

***Date Range:** from 2016 to 2016

***Choose One:** Both Oil Leases Gas Wells

*Select one Geographic Region from the options below:

District:

Onshore County:

Offshore Area:

Field:

Limit query to a specific Operator (optional):

Operator:

*required information

Operator Search

Search for a Operator: Containing these characters
 Beginning with these characters
 Matching this Number Exactly



PR Query Results (1 of 2)



RRC ONLINE SYSTEM

Oil & Gas Production Data Query

Production Data [FAQs](#) [PDQ Help](#)

General Production Query | Specific Lease Query

General Production Query Results

Query Path: [Search Criteria](#) > District 7B, Operator: [REDACTED]

Date Range: Jan 2016 to Jan 2016

Related Links

- [O&G Directory](#)
- [O&G Proration Schedule](#)
- [Offshore County Map](#)

View by: **Monthly Totals** | [Annual Totals](#) | [County](#) | [Field](#) | [Lease](#) | [District](#)

Operator Name: [REDACTED]
District 7B
Monthly Totals, Jan 2016 - Jan 2016

Date	Oil (BBL)	Casinghead (MCF)	GW Gas (MCF)	Condensate (BBL)
Jan 2016	1,238	281	3,171	0
Total	1,238	281	3,171	0

PR Query Results (2 of 2)



RRC ONLINE SYSTEM

Oil & Gas Production Data Query

Production Data [FAQs](#) [PDQ Help](#)

General Production Query | **Specific Lease Query**

Specific Lease Query Results

Query Path: [Search Criteria](#) > [District 7B](#) > Operator: [REDACTED] > Lease: GAYLE DYER AKERS

Date Range: Jan 2016 to Jan 2016

Related Links

- [O&G Directory](#)
- [O&G Proration Schedule](#)
- [Offshore County Map](#)

View by: **Production and Total Disposition** | [Disposition Details](#) | [County Production](#)

Lease Name: GAYLE DYER AKERS, Lease No: 227131, Well No: 10

Operator Name: [REDACTED]

District 7B

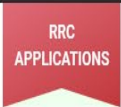
Lease Production and Disposition

Jan 2016 - Jan 2016

Date	GW Gas (MCF)		Condensate (BBL)		Operator Name	Operator No.	Field Name	Field No.
	Production	Disposition	Production	Disposition				
Jan 2016	0	0	0	0	QUAIL WELL SERVICE, INC.	684502	CALLAHAN COUNTY REGULAR (GAS)	14820333
Total	0	0	0	0				

New Lease ID Query (1 of 2)





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Type of Query	Learn More	Link	Updated
Inactive Well Query		Launch application	Nightly
Injection/Disposal Permit Query	Learn more	Launch application	Nightly
Maps - Public GIS Viewer	Learn more	Launch application	Nightly
New Lease IDs Built Query	Learn more	Launch application	Nightly
Oil & Gas Imaged Records Menu	Learn more	Query Menu	3-6 Months
Organization (P-5) Query	Learn more	Launch application	Nightly
Orphan Well Query		Launch application	Monthly
P-4 Gatherer/Purchaser Query	Learn more	Launch application	Nightly
P-5 Renewal Status Query		Launch application	Nightly
Production Data Query (limited area)	Learn more	Launch application	Monthly
Production Data Query System (PDQ) (Statewide)		Launch application	Monthly
Production Reports Query (Form PR)		Launch application	Nightly

New Lease ID Query (2 of 2)



RRC ONLINE SYSTEM

Production Reports

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New Lease IDs Built Query

New Lease IDs Built Query

Search By:

Date Range: to **Field** **Operator**
(max range 90 days: format MM/DD/YYYY)

Drilling Permit No:

API No: 42 -

District:

County:

Showing 1 - 1 of 1 record(s).

Typ	Dist #	Operator Name	DP #	API #	Well #	Lease Name	Field Name	RRC ID	Field #	Well Built Dt
0	08	[REDACTED]	811757	30132788	2H	DEUCES WILD 28-17	PHANTOM (WOLFCAMP)	47589	71052900	05/18/2016

Production Report Reminders



- Taking over lease ownership
- Taking over a lease that is sealed/severed
- Water that is reported on a PR
- 1st month of Commingling
- Not authorized to file special

PR – Filing Options



RRC ONLINE SYSTEM

Choose an Application

Production Reports

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Monthly Production Reports

Operator: TEST ORGANIZATION (#123456)

[Select Another Operator](#)

File Reports for Multiple Leases for One Month				
*Lease Type:	*District:	*Prod Month:	Multiple Commingled:	
<input type="radio"/> Oil <input type="radio"/> Gas	None Selected ▾	Apr ▾ 2022 ▾	<input type="checkbox"/>	<input type="button" value="File For One Month"/>

File Reports for One Lease for One or More Months			
*Lease Type:	*District:	*RRC Identifier:	Multiple Commingled:
<input type="radio"/> Oil <input type="radio"/> Gas	None Selected ▾	<input type="text"/>	<input type="checkbox"/>
<input type="button" value="File For One Lease"/>			

File Pending Report (Unassigned Lease Number)			
*Report Type:	*District:	*Drilling or API No:	
<input type="radio"/> Original <input type="radio"/> Corrected	None Selected ▾	<input checked="" type="radio"/> Drilling Permit <input type="radio"/> API	<input type="text"/>
<input type="button" value="File Pending"/>			

Correct Outstanding Discrepancies as of 05/23/2022:				
* Lease Type:	* District:	*Production Cycle Range:	RRC Identifier:	* Discrepancy Type:
<input type="radio"/> Oil <input type="radio"/> Gas <input checked="" type="radio"/> Both	None Selected ▾	Apr ▾ 2022 ▾ to Apr ▾ 2022 ▾	<input type="text"/>	<input type="radio"/> Discrepancies <input type="radio"/> Delinquents <input checked="" type="radio"/> Both
<input type="button" value="View Discrepancies"/>				

PR – Successful Submission



RRC ONLINE SYSTEM

Choose an Application

Production Reports

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File Reports for Multiple Leases for One Month - Success

[Gas Disposition Codes](#)
[Oil Disposition Codes](#)
[Error and Warning Messages](#)
[Error Codes](#)

File Reports for Multiple Leases for One Month			
*Lease Type:	*District:	*Prod Month:	Multiple Commingled:
<input type="radio"/> Oil <input type="radio"/> Gas	None Selected ▾	May ▾ 2019 ▾	<input type="checkbox"/>
			<input type="button" value="File For One Month"/>

This report was submitted successfully.

Filing Operator: [REDACTED] **District:** 06
Prod Month: Apr 2019 **Lease Type:** Oil

Oil/Condensate (whole barrels)										Gas/Casinghead Gas - MCF		
Field Name	Lease Name	Well No.	District	RRC Identifier	Commingled Permit No.	Production	Disposition		On Hand End of Month	Formation Production	Disposition	
							Volume	Code			Volume	Code
VICKI LYNN (RODESSA)	WHELAN		06	02138		2			164	0		
VICKI LYNN (RODESSA)	VICKIE LYNNE UNIT		06	03372		3	179	01	0	0		

Contact Information - PR Reports



Production Audit Department

General Phone Line 512-463-6726

Email: ProductionReporting-Info@rrc.texas.gov