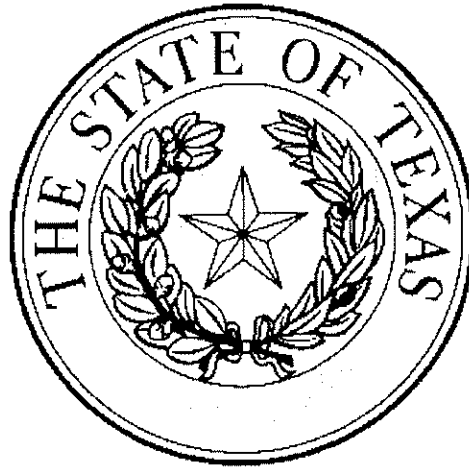


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
FEBRUARY 2007**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

ELIZABETH A. JONESChairman

MICHAEL L. WILLIAMSCommissioner

VICTOR G. CARRILLOCommissioner

TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED MAY 2007

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 FEBRUARY 2007

| | GAS VOLUME (MCF) | PERCENT OF TOTAL | PERCENT CHANGE FEBRUARY 2006 |
|-------------------------------|---------------------|------------------------|------------------------------------|
| EXTRACTION LOSS * | 28,478,576 | 6.54 | |
| ACID GAS H2S & CO2 | 19,655,744 | 4.51 | |
| PLANT FUEL AND LEASE USE | 26,475,777 | 6.08 | 10.30 |
| PRESS MAINT & REPRESS | 20,734,887 | 4.76 | -3.18 |
| TRANSMISSION LINES | 322,690,336 | 74.19 | 10.97 |
| CYCLED | 15,334,210 | 3.52 | 11.14 |
| CARBON BLACK | 0 | .00 | .00 |
| UNDERGROUND STORAGE | 165,548 | .03 | -23.28 |
| VENTED OR FLARED | 2,582,844 | .59 | 15.32 |
| PLANT METER DIFFERENCE | -1,178,308 | .27 | |
| ----- | | | |
| TOTAL GAS PRODUCED | 434,939,614 | | 12.06 |
| MARKETED PRODUCTION # | 349,166,113 | | 10.85 |

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2007

| | |
|---|-------------|
| GAS FIELDS PRODUCED | 8,233 |
| GAS WELLS PRODUCED | 77,340 |
| GAS WELL GAS PRODUCED | 381,467,820 |
| EXTRACTION LOSS (LEASE) | 3,454,378 |
| FUEL SYSTEM & LEASE USE | 8,478,614 |
| GAS LIFT | 553,247 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 243,947,438 |
| PROCESSING PLANTS | 124,812,010 |
| CARBON BLACK PLANTS..... | 0 |
| VENTED OR FLARED | 222,133 |

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2007

| | |
|---|------------|
| OIL WELLS PRODUCED | 135,911 |
| CASINGHEAD GAS PRODUCED | 53,471,794 |
| TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT | 8,048,080 |
| | ----- |
| TOTAL | 61,519,874 |
| FUEL SYSTEM & LEASE USE | 2,011,274 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 1,332,930 |
| TRANSMISSION LINES | 29,353,674 |
| PROCESSING PLANTS | 28,561,812 |
| CARBON BLACK PLANTS | 0 |
| VENTED OR FLARED | 260,184 |
| STORAGE | 0 |

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2007

| RRC DIST | FIELDS PRODUCED | WELLS PRODUCED | GAS WELL GAS PRODUCED | EXTRACTION LOSS (LEASE) | FUEL | | | | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|-------------|--------------------|-------------------|-----------------------------|-------------------------------|--------------------------|-------------------------|----------|--------------------------|-----------------------|----------------------|---------------------------|------------------------|
| | | | | | SYSTEM & LEASE USE | GAS LIFT MAINTENANCE | PRESSURE | SYSTEM & LEASE USE | | | | |
| 01 | 213 | 2,137 | 6,676,067 | 36,504 | 315,608 | 0 | 0 | 3,859,705 | 2,446,618 | 0 | 0 | 17,632 |
| 02 | 1,243 | 2,677 | 19,949,160 | 232,281 | 755,892 | 1,462 | 0 | 13,697,389 | 5,228,150 | 0 | 0 | 33,986 |
| 03 | 1,089 | 3,440 | 31,458,816 | 817,997 | 879,354 | 21,036 | 0 | 24,656,101 | 5,037,151 | 0 | 0 | 47,177 |
| 04 | 1,666 | 11,801 | 88,944,862 | 922,459 | 2,365,668 | 6,933 | 0 | 55,985,884 | 29,634,387 | 0 | 0 | 29,531 |
| 05 | 233 | 4,362 | 38,880,490 | 51,500 | 589,389 | 40,053 | 0 | 27,831,655 | 10,363,690 | 0 | 0 | 4,203 |
| 06 | 588 | 11,692 | 60,604,962 | 721,772 | 1,365,337 | 2,147 | 0 | 41,441,712 | 17,071,697 | 0 | 0 | 2,297 |
| 7B | 995 | 4,845 | 2,762,224 | 12,979 | 88,566 | 4 | 0 | 1,906,997 | 753,061 | 0 | 0 | 617 |
| 7C | 469 | 12,146 | 22,985,436 | 165,335 | 491,106 | 0 | 0 | 15,016,310 | 7,312,670 | 0 | 0 | 15 |
| 08 | 532 | 3,532 | 26,052,569 | 72,448 | 228,244 | 1,831 | 0 | 13,979,790 | 11,686,910 | 0 | 0 | 83,346 |
| 8A | 40 | 240 | 1,789,995 | 7,757 | 35,348 | 0 | 0 | 1,427,639 | 317,983 | 0 | 0 | 1,268 |
| 09 | 483 | 8,946 | 50,370,677 | 144,143 | 1,007,408 | 446,686 | 0 | 26,399,308 | 22,371,071 | 0 | 0 | 2,061 |
| 10 | 682 | 11,522 | 30,992,562 | 269,203 | 356,694 | 33,095 | 0 | 17,744,948 | 12,588,622 | 0 | 0 | 0 |
| | 8,233 | 77,340 | 381,467,820 | 3,454,378 | 8,478,614 | 553,247 | 0 | 243,947,438 | 124,812,010 | 0 | 0 | 222,133 |

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2007

| RRC DIST | WELLS PRODUCED | CASINGHEAD GAS PRODUCED | GAS LIFT | TOTAL | FUEL SYSTEM & LEASE USE | PRESSURE MAINTENANCE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|----------|----------------|-------------------------|-----------|------------|-------------------------|----------------------|--------------------|-------------------|---------------------|------------------|
| 01 | 11,406 | 570,669 | 0 | 570,669 | 37,922 | 0 | 436,364 | 93,549 | 0 | 2,834 |
| 02 | 1,670 | 2,100,042 | 3,559,253 | 5,659,295 | 123,761 | 0 | 4,366,950 | 1,168,240 | 0 | 344 |
| 03 | 6,973 | 4,490,666 | 930,979 | 5,421,645 | 481,377 | 0 | 3,873,758 | 1,049,660 | 0 | 16,850 |
| 04 | 1,441 | 575,358 | 169,671 | 745,029 | 48,404 | 0 | 480,419 | 212,770 | 0 | 3,436 |
| 05 | 1,589 | 243,835 | 820,835 | 1,064,670 | 22,200 | 0 | 969,757 | 71,031 | 0 | 1,682 |
| 06 | 3,076 | 4,944,671 | 1,588,716 | 6,533,387 | 58,768 | 0 | 4,558,243 | 1,881,276 | 0 | 35,100 |
| 6E | 4,493 | 130,735 | 0 | 130,735 | 70 | 0 | 75,462 | 55,147 | 0 | 56 |
| 7B | 8,141 | 817,758 | 33,400 | 851,158 | 26,014 | 0 | 511,325 | 310,951 | 0 | 2,868 |
| 7C | 10,681 | 5,444,980 | 34,991 | 5,479,971 | 161,698 | 0 | 1,429,641 | 3,883,237 | 0 | 5,395 |
| 08 | 37,072 | 22,394,878 | 168,415 | 22,563,293 | 856,678 | 1,332,930 | 3,918,607 | 16,359,175 | 0 | 95,903 |
| 8A | 22,466 | 7,975,925 | 0 | 7,975,925 | 51,948 | 0 | 5,693,156 | 2,151,108 | 0 | 79,713 |
| 09 | 17,450 | 1,479,221 | 446,686 | 1,925,907 | 51,575 | 0 | 1,335,420 | 525,136 | 0 | 13,776 |
| 10 | 9,453 | 2,303,056 | 295,134 | 2,598,190 | 90,859 | 0 | 1,704,572 | 800,532 | 0 | 2,227 |
| TOTAL | 135,911 | 53,471,794 | 8,048,080 | 61,519,874 | 2,011,274 | 1,332,930 | 29,353,674 | 28,561,812 | 0 | 260,184 |

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
FEBRUARY 2007

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

| RRC DISTRICT | LEASE CONDENSATE | CYCLING PLANTS* | GASOLINE PLANTS* | OTHER GAS PLANTS* | TOTAL CONDENSATE | NATURAL GASOLINE | BUTANES & PROPANES# | ETHANE | OTHER PRODUCTS | TOTAL LIQUIDS |
|--------------|------------------|-----------------|------------------|-------------------|------------------|------------------|---------------------|-----------|----------------|---------------|
| 01 | 34,005 | 0 | 2,742 | 8,849 | 45,596 | 31,376 | 118,661 | 142,093 | 790 | 338,516 |
| 02 | 204,551 | 0 | 778 | 21,891 | 227,220 | 40,258 | 156,219 | 177,633 | 0 | 601,330 |
| 03 | 744,166 | 0 | 67,167 | 52,667 | 864,000 | 188,091 | 731,513 | 753,589 | 403,085 | 2,940,278 |
| 04 | 791,648 | 0 | 23,745 | 229,931 | 1,045,324 | 156,609 | 827,420 | 854,343 | 3,014 | 2,886,710 |
| 05 | 47,806 | 0 | 8,128 | 46,339 | 102,273 | 31,685 | 126,639 | 151,052 | 92,029 | 503,678 |
| 06 | 638,900 | 0 | 85,393 | 145,703 | 869,996 | 227,802 | 597,955 | 768,828 | 11,670 | 2,476,251 |
| 7B | 18,294 | 719 | 22,367 | 9,703 | 51,083 | 73,613 | 326,888 | 253,679 | 24,729 | 729,992 |
| 7C | 136,479 | 405 | 62,476 | 140,872 | 340,232 | 125,402 | 570,017 | 586,793 | 540,266 | 2,162,710 |
| 08 | 65,673 | 1,936 | 41,072 | 8,437 | 117,118 | 977,925 | 756,788 | 1,084,793 | 37,234 | 2,973,858 |
| 8A | 6,859 | 11,355 | 6,354 | 1,718 | 26,286 | 169,614 | 338,534 | 107,820 | 687,610 | 1,329,864 |
| 09 | 128,946 | 0 | 68,995 | 1,437 | 199,378 | 130,343 | 653,797 | 928,093 | 16,923 | 1,928,534 |
| 10 | 219,377 | 0 | 176,091 | 65,686 | 461,154 | 171,166 | 591,857 | 362,052 | 140,825 | 1,727,054 |
| TOTAL | 3,036,704 | 14,415 | 565,308 | 733,233 | 4,349,660 | 2,323,884 | 5,796,288 | 6,170,768 | 1,958,175 | 20,598,775 |

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
FEBRUARY 2007

PLANTS OPERATED: 10
WELLS PRODUCED: GAS- 232 OIL- 4,743 TOTAL- 4,975

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|---|--------------|------------|-------------------|
| GAS INTO GATHERING SYSTEM | 185,959 | 28,912,459 | 29,098,418 |
| DELIVERIES FROM GATH. SYSTEM | 1,334 | 2,396 | 3,730 |
| UNACCOUNTED FOR | -721 | -1,986 | -2,707 |
| GAS TO PLANTS FOR PROCESSING | 183,904 | 28,908,077 | 29,091,981 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 4,602,876 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 33,694,857 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|---|-----------------------------|---------------------------|-------------------|
| EXTRACTION LOSS | | | 1,255,456 |
| ACID GAS H ₂ S, CO ₂ , H ₂ O | | | 381,220 |
| PLANT, LEASE, & SYSTEM USE | 0 | 1,749 | 1,967,551 |
| GAS LIFT | 0 | 0 | 0 |
| REPRESS & PRESS MAINT | 0 | 0 | 8,215,330 |
| CYCLED | 0 | 66 | 15,334,144 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 1,334 | 0 | 792,994 |
| TO TRANSMISSION LINES | 0 | 0 | 3,978,174 |
| VENTED OR FLARED | 0 | 581 | 80,703 |
| METER DIFFERENCE | | | 1,689,285 |
| TOTAL GAS DISPOSITION | 1,334 | 2,396 | 33,694,857 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS | STATE | MCF |
|-------------------------------|----------------|-------|-----|
| CONDENSATE - CRUDE | 14,415 | | |
| GASOLINE | 84,265 | | |
| BUTANES - PROPANES | 253,256 | | |
| ETHANE | 118,077 | | |
| OTHER PRODUCTS | 419,751 | | |
| TOTAL PLANT PRODUCTION | 889,764 | | |

OUT OF STATE GAS TO PLANTS

| | |
|----------------------------------|-----------|
| SULFUR PRODUCTION (LONG TONS) | 736 |
| CO ₂ PRODUCTION (MCF) | 8,215,330 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
FEBRUARY 2007

PLANTS OPERATED: 188
WELLS PRODUCED: GAS- 19,908 OIL- 43,369 TOTAL- 63,277

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|------------|-----------------|
| GAS INTO GATHERING SYSTEM | 152,886,626 | 51,799,919 | 204,686,545 |
| DELIVERIES FROM GATH. SYSTEM | 5,338,311 | 694,771 | 6,033,082 |
| UNACCOUNTED FOR | -2,712,455 | 873,303 | -1,839,152 |
| GAS TO PLANTS FOR PROCESSING | 144,835,860 | 51,978,451 | 196,814,311 |
| REFINERY AND STORAGE VAPORS | | | 322,668 |
| OTHER SOURCES | | | 49,816,221 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 246,953,200 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|---|-----------------------------|---------------------------|-----------------|
| EXTRACTION LOSS | | | 23,470,133 |
| ACID GAS H ₂ S, CO ₂ , H ₂ O | | | 17,513,733 |
| PLANT, LEASE, & SYSTEM USE | 668,998 | 205,171 | 10,751,041 |
| GAS LIFT | 297,725 | 476 | 1,065,422 |
| REPRESS & PRESS MAINT | 0 | 89,044 | 10,074,226 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 336,318 | 290,457 | 2,334,251 |
| TO TRANSMISSION LINES | 3,927,106 | 9,013 | 181,842,342 |
| VENTED OR FLARED | 108,164 | 100,610 | 786,824 |
| METER DIFFERENCE | | | -884,772 |
| TOTAL GAS DISPOSITION | 5,338,311 | 694,771 | 246,953,200 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|-----------|
| CONDENSATE - CRUDE | 565,308 |
| GASOLINE | 2,239,619 |
| BUTANES - PROPANES | 5,543,032 |
| ETHANE | 6,052,691 |
| OTHER PRODUCTS | 1,527,063 |

OUT OF STATE GAS TO PLANTS

| STATE | MCF |
|-----------|---------|
| LOUISIANA | 272,500 |

TOTAL PLANT PRODUCTION

15,927,713

TOTAL 272,500
(INCLUDED IN "OTHER SOURCES"
ABOVE)

| | |
|----------------------------------|-----------|
| SULFUR PRODUCTION (LONG TONS) | 13,681 |
| CO ₂ PRODUCTION (MCF) | 9,947,592 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
FEBRUARY 2007

PLANTS OPERATED: 1,277
WELLS PRODUCED: GAS- 10,033 OIL- 6,958 TOTAL- 16,991

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|---|--------------|------------|--------------------|
| GAS INTO GATHERING SYSTEM | 83,799,278 | 11,685,669 | 95,484,947 |
| DELIVERIES FROM GATH. SYSTEM | 2,755,264 | 1,094,998 | 3,850,262 |
| UNACCOUNTED FOR | 40,372 | 116,002 | 156,374 |
| GAS TO PLANTS FOR PROCESSING | 81,084,386 | 10,706,673 | 91,791,059 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 13,089,356 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 104,880,415 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|------------------------------|-----------------------------|---------------------------|--------------------|
| EXTRACTION LOSS | | | 298,609 |
| ACID GAS H2S, CO2, H2O | | | 1,760,791 |
| PLANT, LEASE, & SYSTEM USE | 145,525 | 27,788 | 2,218,066 |
| GAS LIFT | 29,161 | 0 | 6,102,049 |
| REPRESS & PRESS MAINT | 0 | 0 | 1,035,818 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 629,749 | 135 | 13,497,558 |
| TO TRANSMISSION LINES | 1,946,142 | 1,059,408 | 80,951,515 |
| VENTED OR FLARED | 4,687 | 7,667 | 998,830 |
| METER DIFFERENCE | | | -1,982,821 |
| TOTAL GAS DISPOSITION | 2,755,264 | 1,094,998 | 104,880,415 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|---------|
| CONDENSATE - CRUDE | 733,233 |
| GASOLINE | 0 |
| BUTANES - PROPANES | 0 |
| ETHANE | 0 |
| OTHER PRODUCTS | 11,361 |

TOTAL PLANT PRODUCTION 744,594

OUT OF STATE GAS TO PLANTS

| STATE | MCF |
|----------|--------|
| OKLAHOMA | 34,330 |

TOTAL 34,330
(INCLUDED IN "OTHER SOURCES"
ABOVE)

| | |
|-------------------------------|---------|
| SULFUR PRODUCTION (LONG TONS) | 2,204 |
| CO2 PRODUCTION (MCF) | 618,529 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 FEBRUARY 2007

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

| DIST | OPERATOR | PLANT NAME | PERCENT OF | |
|------|----------------------------------|---------------------------|---------------|-----------------|
| | | | FLARED GAS | GATHERED MCF |
| 03 | ENTERPRISE PRODUCTS OPERATING LP | INDIAN SPRINGS PLANT | 106,006 | 2.93 |
| 06 | GAS SOLUTIONS II LTD. | LONGVIEW | 17,219 | 2.56 |
| 06 | BOREAN OIL COMPANY | CHANCELLORSVILLE FACILITY | 16,158 | 78.73 |
| 7C | WTG GAS PROCESSING, I.P. | JAMESON | 22,765 | 2.65 |
| 08 | BP AMERICA PRODUCTION COMPANY | BLOCK 31 | 216,328 | 9.56 |
| 08 | ROC GAS COMPANY | PIKES PEAK PLANT | 966,028 | 69.40 |
| 8A | OXY USA WTP LP | SALT CREEK | 424,096 | 12.42 |
| 10 | PIONEER NATURAL RES. USA, INC. | FAIN STATION | 64,591 | .00 |
| 10 | BUREAU OF LAND MANAGEMENT | CLIFFSIDE | 12,641 | 2.03 |

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 FEBRUARY 2007

| | |
|--|-----------|
| NUMBER OF PLANTS | 1 |
| INTAKE: (MCF) | 0 |
| GAS WELL GAS | 0 |
| CASINGHEAD GAS | 1,332,930 |
| RESIDUE | 0 |
| PIPE LINES | 0 |
| | ----- |
| TOTAL | 1,332,930 |
| DISPOSITION: (MCF) | 0 |
| PLANT-LEASE-FUEL SYSTEM | 0 |
| GAS LIFT | 0 |
| PRESSURE MAINTENANCE & REPRESSURE | 1,320,469 |
| TRANSMISSION LINES | 0 |
| VENTED OR FLARED | 12,461 |
| | ----- |
| TOTAL | 1,332,930 |
| NUMBER OF INJECTION WELLS | 1 |
| SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7. | |

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Feb-07

| | TEXAS PRODUCED GAS EXPORTED (MCF) | IMPORTED GAS EXPORTED (MCF) | TOTAL GAS EXPORTED (MCF) |
|----------|---|--------------------------------------|-----------------------------|
| OPERATOR | | | |
| 1 | ANR PIPELINE CO | 8489374 | 8489374 |
| 2 | COLORADO INTER GAS CO | 0 | 0 |
| 3 | GULF STATES TRANS. CORP. | 3031728 | 3031728 |
| 4 | CAMRICK GAS PROCESS | 6769 | 6769 |
| 5 | * FLORIDA GAS TRANS | 0 | 0 |
| 6 | * DUKE ENERGY FLD | 181578 | 181578 |
| 7 | GULF SOUTH PIPELINE CO | 7882708 | 7882708 |
| 8 | Centerpt Ener Miss(Woodlawn) | 482531 | 482531 |
| 9 | NAT'L GAS P/L CO OF AMER | 71369613 | 7454249 |
| 10 | CENTERPOINT ENER FLD SER | 6530760 | 108248 |
| 11 | NORTHERN NAT'L GAS CO | 19255922 | 763427 |
| 12 | OKLAHOMA NAT'L GAS | | 266191 |
| 13 | PANHANDLE EAST P/L CO | 4810523 | 4810523 |
| 14 | SOUTHERN NAT'L GAS CO | 0 | 0 |
| 15 | TENN GAS P/L CO | 4930705 | 4930705 |
| 16 | TX EASTERN TRANS CO | 25411083 | 1335640 |
| 17 | * TX GAS TRANS CORP | 226627 | 226627 |
| 18 | TRANS-SABINE P/L CO | 11854 | 11854 |
| 19 | TRANSCONT GAS P/L CORP | 17465233 | 17465233 |
| 20 | TRUNKLINE GAS CO | 9033024 | 9033024 |
| 21 | W.TEXAS GAS, INC(Feltwater) | 30374 | 30374 |
| 22 | W.TEXAS GAS INC(KERRICK) | 10136 | 10136 |
| 23 | SOUTHERN STAR CENT'L GAS | 3495336 | 3495336 |
| 24 | REGENCY GAS GATH&PROCNG. | 7330 | 7330 |
| 25 | DCP MIDSTREAM | 170024 | 170024 |
| 26 | Boardwalk P/Ls dba Texas Gas | 7056544 | 7056544 |
| | TOTAL | 189889776 | 9927755 |
| | | | 199817531 |

PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST 35YR %

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING
 NEW FACILITY ADDED 12-06 DCP MIDSTREAM
 NEW FACILITY ADDED 10/06 (rec'd 4-13-07) BOARDWALK P/L dba TEXAS GAS

**TABLE 13
GAS STORAGE OPERATIONS
FEBRUARY 2007**

| OPERATOR | FIELD | COUNTY | INJECTED | WITHDRAWN | NATIVE GAS PRODUCED | WORKING VOL IN STORAGE | TOTAL VOL IN STORAGE |
|---------------------------------------|--------------------------------|------------|------------|------------|---------------------|------------------------|----------------------|
| 1. ONEOK TEXAS GAS STORAGE LP | FELMAC (YATES) | GAINES | 38,291 | 354,697 | 0 | 1,625,395 | 2,932,287 |
| 2. ONEOK TEXAS GAS STORAGE, LP | LOOP (YATES) | GAINES | 0 | 0 | 0 | 800,000 | 1,265,148 |
| 3. ONEOK TEXAS GAS STORAGE, LP | SALADO | GAINES | 727,783 | 1,511,447 | 0 | 1,066,254 | 2,600,122 |
| 4. KINDER MORGAN TEXAS P/L LP | STRATTON RIDGE STORAGE CAVERN | BRAZORIA | 428,819 | 476,119 | 0 | 935,325 | 1,804,325 |
| 5. CENTANA INTRASTATE PIPELINE CO. | SPINDLETOP | JEFFERSON | 576,717 | 975,844 | 0 | 4,397,714 | 10,572,961 |
| 6. CITY OF BRADY | JANELLEN | BROWN | 0 | 0 | 0 | 28,502 | 28,502 |
| 7. SULPHUR RIVER GATH LP | PICKTON (BACON LIME) | HOPKINS | 0 | 0 | 0 | 0 | 0 |
| 8. THE DOW CHEMICAL COMPANY | BROCK WELL NO. 34 | BRAZORIA | 0 | 1,960,823 | 0 | 1,848,066 | 5,684,984 |
| 9. THE DOW CHEMICAL COMPANY | DOW WELL NO. 6 | BRAZORIA | 138,216 | 754,157 | 0 | 444,156 | 1,544,156 |
| 10. EASTEX GAS STORAGE EXCHANGE, INC. | ROTHERWOOD, W. (COCKFIELD -A-) | HARRIS | 0 | 0 | 0 | 0 | 0 |
| 11. KINDER MORGAN TEXAS P/L | NORTH DAYTON STORAGE FACILITY | LIBERTY | 2,607,854 | 2,637,074 | 0 | 2,784,436 | 4,934,436 |
| 12. HOUSTON PIPELINE COMPANY | BAMMEL (6200 COCKFIELD) | HARRIS | 361 | 15,489,491 | 0 | 30,129,387 | 95,605,544 |
| 13. CAGO, INC. | AMBASSADOR (MISSISSIPPIAN) | CLAY | 0 | 0 | 0 | 80,000 | 637,000 |
| 14. ATMOS PIPELINE-TEXAS | BETHEL (LOURANE SALT) | ANDERSON | 821,320 | 1,726,371 | 0 | 5,036,028 | 8,036,028 |
| 15. HILL LAKE GAS STORAGE, LP | HILL (LAKE SAND) | EASTLAND | 805,776 | 1,858,372 | 0 | 7,275,931 | 11,579,469 |
| 16. ATMOS PIPELINE-TEXAS | LAKE DALLAS (STRAWN) | DENTON | 2,260 | 588,426 | 0 | 3,048,772 | 3,048,772 |
| 17. ATMOS PIPELINE-TEXAS | LA-PAN (MISSISSIPPIAN) | CLAY | 43,150 | 1,121,759 | 0 | 1,961,682 | 2,961,682 |
| 18. THE CUMMING COMPANY INC | LEERAY (STRAWN) | STEPHENS | 0 | 0 | 0 | 0 | 0 |
| 19. ATMOS PIPELINE-TEXAS | NEW YORK CITY (MISSISSIPPIAN) | CLAY | 28,864 | 1,322,178 | 0 | 3,576,443 | 5,291,443 |
| 20. ELCO OIL & GAS, INC. | PECAN STATION (CANYON LIME) | TOM GREEN | 0 | 2,040 | 0 | 401,296 | 1,151,296 |
| 21. ATMOS PIPELINE-TEXAS | TRI-CITIES (BACON LIME) | HENDERSON | 107,840 | 3,061,912 | 0 | 17,636,076 | 23,296,076 |
| 22. ATMOS PIPELINE-TEXAS | TRI-CITIES (RODESSA LIME) | HENDERSON | 0 | 0 | 11,984 | 490,788 | 490,788 |
| 23. LOWER COLORADO RIVER AUTHORITY | HILBIG STORAGE UNIT | BASTROP | 322,098 | 500,099 | 0 | 3,128,003 | 4,197,003 |
| 24. MOSS BLUFF HUB PARTNERS, L.P. | MOSS BLUFF HUB PARTNERS, LP | LIBERTY | 1,456,514 | 5,533,814 | 0 | 10,983,971 | 13,669,967 |
| 25. NATURAL GAS P/L CO. OF AMERICA | NORTH LANSING (RODESSA YOUNG) | HARRISON | 856,930 | 11,757,893 | 0 | 73,654,947 | 144,154,947 |
| 26. CHEVRON PHILLIPS CHEM CO LP | CLEMENS SALT DOME LEASE | BRAZORIA | 14,791 | 84,036 | 0 | 1,759,626 | 2,806,740 |
| 27. FB ENERGY STORAGE SERVICES, INC. | SABINE GAS STORAGE FACILITY | JEFFERSON | 484,382 | 580,087 | 0 | 6,986,237 | 10,706,587 |
| 28. DEVON GAS SERVICES, LP | LONE CAMP STORAGE FIELD | PALO FINTO | 43,257 | 288,432 | 0 | 312,898 | 580,398 |
| 29. PELICAN TRANSMISSION LLC | CLEAR LAKE, W. FIELD | HARRIS | 0 | 3,592,694 | 0 | 83,715,745 | 111,726,734 |
| 30. UNDERGROUND SERVICES MARKHAM, LP | MARKHAM GAS STORAGE | MATAGORDA | 1,222,550 | 4,802,245 | 0 | 5,837,054 | 10,935,741 |
| 31. ENERGY TRANSFER FUEL, LP | BETHEL SALT DOME | ANDERSON | 755,874 | 2,274,167 | 0 | 4,365,816 | 8,171,429 |
| 32. ENERGY TRANSFER FUEL, LP | WORSHAM STEED | JACK | 347,679 | 1,119,554 | 0 | 3,305,720 | 6,705,720 |
| 33. WORSHAM-STEED GAS STORAGE, LP | POTTSVILLE | JACK | 145,556 | 897,657 | 0 | 1,843,409 | 9,378,275 |
| 34. KATY STORAGE & TRANS.,LP | WILSON STORAGE FACILITY | HAMILTON | 0 | 0 | 0 | 0 | 0 |
| 35. ENTERPRISE PRODUCTS OPERATING LP | KATY HUB & STORAGE | WHARTON | 165,548 | 0 | 0 | 559,478 | 1,361,055 |
| 36. ENSTOR KATY STORAGE & TRANSPORTA | KEYSTONE GAS STORAGE UNIT | FORT BEND | 11,236,325 | 11,902,010 | 0 | 23,183,663 | 28,698,600 |
| 37. UNION OIL COMPANY OF CALIFORNIA | PIERCE JUNCTION | WINLER | 797,700 | 1,579,200 | 0 | 3,743,700 | 3,743,700 |
| 38. UNDERGROUND STORAGE LLC | PRAXAIR HYDROGEN STORAGE | HARRIS | 0 | 1,118,585 | 0 | 1,055,995 | 1,645,995 |
| 39. PRAXAIR, INC. | | LIBERTY | 0 | 0 | 0 | 0 | 0 |
| TOTAL GAS STORAGE | | | 24,176,455 | 79,871,173 | 11,984 | 308,002,513 | 541,947,910 |

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).