

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
FEBRUARY 2022**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIANChairman

CHRISTI CRADDICK..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED MAY 2022**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 FEBRUARY 2022

| | GAS VOLUME (MCF) | PERCENT OF TOTAL | PERCENT CHANGE FEBRUARY 2021 |
|-------------------------------|---------------------|------------------------|------------------------------------|
| EXTRACTION LOSS * | 101,913,402 | 14.52 | |
| ACID GAS H2S & CO2 | 5,337,064 | .76 | |
| PLANT FUEL AND LEASE USE | 47,095,465 | 6.71 | 6.25 |
| PRESS MAINT & REPRESS | 12,596,520 | 1.79 | -10.55 |
| TRANSMISSION LINES | 483,669,891 | 68.93 | -19.55 |
| CYCLED | 25,438,903 | 3.62 | 57.45 |
| CARBON BLACK | 0 | .00 | .00 |
| UNDERGROUND STORAGE | 597,455 | .08 | 75.42 |
| VENTED OR FLARED | 6,783,078 | .96 | -37.95 |
| PLANT METER DIFFERENCE | 18,214,821 | 2.59 | |
| ----- | | | |
| TOTAL GAS PRODUCED | 701,646,599 | | 5.49 |
| MARKETED PRODUCTION # | 530,765,356 | | -17.30 |

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2022

| | |
|---|-------------|
| GAS FIELDS PRODUCED | 4,131 |
| GAS WELLS PRODUCED | 77,571 |
| GAS WELL GAS PRODUCED | 424,553,038 |
| EXTRACTION LOSS (LEASE) | 19,659,875 |
| FUEL SYSTEM & LEASE USE | 9,179,190 |
| GAS LIFT | 448,451 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 227,669,819 |
| PROCESSING PLANTS | 166,665,268 |
| CARBON BLACK PLANTS..... | 0 |
| VENTED OR FLARED | 930,435 |

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2022

| | |
|---|-------------|
| OIL WELLS PRODUCED | 143,109 |
| CASINGHEAD GAS PRODUCED | 277,093,561 |
| TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT | 12,152,235 |
| | ----- |
| TOTAL | 289,245,796 |
| FUEL SYSTEM & LEASE USE | 11,347,270 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 83,239,306 |
| PROCESSING PLANTS | 189,670,002 |
| CARBON BLACK PLANTS | 0 |
| VENTED OR FLARED | 4,989,218 |
| STORAGE | 0 |

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2022

| RRC DIST | FIELDS PRODUCED | WELLS PRODUCED | GAS WELL GAS PRODUCED | EXTRACTION LOSS (LEASE) | FUEL SYSTEM & LEASE USE | PRESSURE GAS LIFT MAINTENANCE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED | |
|-------------|--------------------|-------------------|-----------------------------|-------------------------------|----------------------------------|-------------------------------------|-----------------------|----------------------|---------------------------|------------------------|---------|
| 01 | 94 | 3,413 | 48,798,907 | 2,176,889 | 2,141,723 | 105 | 0 | 911,388 | 43,466,963 | 0 | 101,839 |
| 02 | 425 | 2,107 | 17,912,946 | 3,082,056 | 1,131,188 | 530 | 0 | -1,650,282 | 15,293,975 | 0 | 55,479 |
| 03 | 381 | 2,011 | 12,344,777 | 487,885 | 520,686 | 8,104 | 0 | 8,871,985 | 2,449,243 | 0 | 6,874 |
| 04 | 753 | 9,632 | 27,421,613 | 324,903 | 1,294,622 | 92 | 0 | 15,898,281 | 9,868,999 | 0 | 34,716 |
| 05 | 149 | 5,130 | 11,204,286 | 8,073 | 139,639 | 0 | 0 | 8,950,724 | 2,105,066 | 0 | 784 |
| 06 | 407 | 12,122 | 118,330,660 | 363,318 | 981,076 | 84,649 | 0 | 94,817,101 | 22,076,613 | 0 | 7,903 |
| 7B | 596 | 2,610 | 896,295 | 5,241 | 16,099 | 0 | 0 | 477,535 | 397,420 | 0 | 0 |
| 7C | 278 | 11,024 | 5,723,300 | 32,621 | 150,567 | 0 | 0 | 1,486,517 | 4,052,085 | 0 | 1,510 |
| 08 | 307 | 4,142 | 106,659,485 | 12,797,816 | 1,361,218 | 343,165 | 0 | 37,014,144 | 54,421,870 | 0 | 721,272 |
| 8A | 15 | 68 | 137,311 | 1,355 | 1,265 | 0 | 0 | 123,775 | 10,871 | 0 | 45 |
| 09 | 282 | 15,355 | 60,482,157 | 80,200 | 1,040,040 | 11,056 | 0 | 50,598,949 | 8,751,899 | 0 | 13 |
| 10 | 444 | 9,957 | 14,641,301 | 299,518 | 401,067 | 750 | 0 | 10,169,702 | 3,770,264 | 0 | 0 |
| | 4,131 | 77,571 | 424,553,038 | 19,659,875 | 9,179,190 | 448,451 | 0 | 227,669,819 | 166,665,268 | 0 | 930,435 |

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2022

| RRC DIST | WELLS PRODUCED | CASINGHEAD GAS PRODUCED | GAS LIFT | TOTAL | FUEL SYSTEM & LEASE USE | PRESSURE MAINTENANCE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|--------------|-------------------|----------------------------|-------------------|--------------------|----------------------------|-------------------------|-----------------------|----------------------|---------------------------|------------------------|
| 01 | 17,143 | 16,431,380 | 3,536,806 | 19,968,186 | 2,317,526 | 0 | 11,707,519 | 5,503,916 | 0 | 439,225 |
| 02 | 6,219 | 23,095,835 | 3,328,645 | 26,424,480 | 2,053,750 | 0 | 9,612,269 | 14,405,070 | 0 | 353,391 |
| 03 | 5,734 | 2,982,905 | 132,816 | 3,115,721 | 475,606 | 0 | 2,137,627 | 364,808 | 0 | 137,680 |
| 04 | 859 | 132,597 | 92 | 132,689 | 37,608 | 0 | 62,591 | 29,742 | 0 | 2,748 |
| 05 | 1,378 | 435,986 | 211,112 | 647,098 | 60,997 | 0 | 466,523 | 110,345 | 0 | 9,233 |
| 06 | 2,772 | 4,065,584 | 832,615 | 4,898,199 | 51,016 | 0 | 4,566,015 | 271,408 | 0 | 9,760 |
| 6E | 4,111 | 70,279 | 0 | 70,279 | 14 | 0 | 68,699 | 1,566 | 0 | 0 |
| 7B | 6,053 | 642,291 | 0 | 642,291 | 5,632 | 0 | 353,414 | 239,815 | 0 | 43,430 |
| 7C | 13,729 | 54,250,617 | 1,154,639 | 55,405,256 | 1,811,932 | 0 | 4,420,161 | 48,596,891 | 0 | 576,272 |
| 08 | 48,447 | 160,922,844 | 2,706,653 | 163,629,497 | 4,059,635 | 0 | 39,352,305 | 117,881,000 | 0 | 2,336,557 |
| 8A | 18,297 | 9,596,602 | 0 | 9,596,602 | 26,925 | 0 | 7,575,434 | 923,972 | 0 | 1,070,271 |
| 09 | 12,207 | 1,569,636 | 11,056 | 1,580,692 | 97,979 | 0 | 687,315 | 788,706 | 0 | 6,692 |
| 10 | 6,160 | 2,897,005 | 237,801 | 3,134,806 | 348,650 | 0 | 2,229,434 | 552,763 | 0 | 3,959 |
| TOTAL | 143,109 | 277,093,561 | 12,152,235 | 289,245,796 | 11,347,270 | 0 | 83,239,306 | 189,670,002 | 0 | 4,989,218 |

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
FEBRUARY 2022

| C O N D E N S A T E | | | | | | (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS) | | | | |
|---------------------|-------------------|-----------------|------------------|-------------------|-------------------|---|---------------------|------------------|------------------|-------------------|
| RRC DISTRICT | LEASE CONDENSATE | CYCLING PLANTS* | GASOLINE PLANTS* | OTHER GAS PLANTS* | TOTAL CONDENSATE | NATURAL GASOLINE | BUTANES & PROPANES# | ETHANE | OTHER PRODUCTS | TOTAL LIQUIDS |
| 01 | 1,119,811 | 0 | 44,395 | 17,676 | 1,181,882 | 14,698 | 133,203 | 159,553 | 83,954 | 1,573,290 |
| 02 | 2,048,590 | 0 | 35,119 | 347,487 | 2,431,196 | 325,899 | 1,818,336 | 2,293,384 | 4,277,905 | 11,146,720 |
| 03 | 384,072 | 0 | 9,069 | 22,437 | 415,578 | 36,212 | 169,268 | 215,142 | 843,326 | 1,679,526 |
| 04 | 285,715 | 0 | 2,468 | 23,852 | 312,035 | 119,559 | 439,300 | 648,360 | 2,484 | 1,521,738 |
| 05 | 7,016 | 0 | 4,539 | 3,563 | 15,118 | 7,274 | 10,321 | 12,529 | 655 | 45,897 |
| 06 | 290,762 | 0 | 11,316 | 63,622 | 365,700 | 194,857 | 485,634 | 699,060 | 1,412 | 1,746,663 |
| 7B | 5,694 | 0 | 4,216 | 1,469 | 11,379 | 27,273 | 106,803 | 67,003 | 27,845 | 240,303 |
| 7C | 29,537 | 0 | 77,870 | 102,204 | 209,611 | 268,703 | 1,488,366 | 679,217 | 1,147,307 | 3,793,204 |
| 08 | 10,353,669 | 6,302 | 601,521 | 403,006 | 11,364,498 | 3,507,595 | 844,577 | 3,463,457 | 1,897,361 | 21,077,488 |
| 8A | 1,231 | 21,730 | 0 | 299 | 23,260 | 63,937 | 175,291 | 586,391 | 134,190 | 983,069 |
| 09 | 72,966 | 0 | 38,381 | 5,261 | 116,608 | 9,862 | 69,960 | 66,949 | 295,658 | 559,037 |
| 10 | 215,104 | 0 | 24,112 | 76,444 | 315,660 | 70,264 | 417,598 | 281,041 | 679 | 1,085,242 |
| TOTAL | 14,814,167 | 28,032 | 853,006 | 1,067,320 | 16,762,525 | 4,646,133 | 6,158,657 | 9,172,086 | 8,712,776 | 45,452,177 |

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
FEBRUARY 2022

PLANTS OPERATED: 6
WELLS PRODUCED: GAS- 29 OIL- 2,334 TOTAL- 2,363

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|------------|----------------|
| GAS INTO GATHERING SYSTEM | 1,794 | 36,437,768 | 36,439,562 |
| DELIVERIES FROM GATH. SYSTEM | 0 | 788 | 788 |
| UNACCOUNTED FOR | 0 | -2,575,721 | -2,575,721 |
| GAS TO PLANTS FOR PROCESSING | 1,794 | 33,861,259 | 33,863,053 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 6,660,212 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 40,523,265 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|----------------------------|-----------------------------|---------------------------|----------------|
| EXTRACTION LOSS | | | 1,891,066 |
| ACID GAS H2S, CO2, H2O | | | 433,179 |
| PLANT, LEASE, & SYSTEM USE | 0 | 0 | 2,910,210 |
| GAS LIFT | 0 | 0 | 980 |
| REPRESS & PRESS MAINT | 0 | 0 | 5,484,394 |
| CYCLED | 0 | 0 | 25,438,903 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 0 | 0 | 2,121,568 |
| TO TRANSMISSION LINES | 0 | 0 | 4,199,834 |
| VENTED OR FLARED | 0 | 0 | 190,255 |
| METER DIFFERENCE | | | -2,147,124 |
| TOTAL GAS DISPOSITION | 0 | 0 | 40,523,265 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|---------|
| CONDENSATE - CRUDE | 28,032 |
| GASOLINE | 19,966 |
| BUTANES - PROPANES | 96,870 |
| ETHANE | 542,272 |
| OTHER PRODUCTS | 649,420 |

TOTAL PLANT PRODUCTION 1,336,560

OUT OF STATE GAS TO PLANTS

| | STATE | MCF |
|-------------------------------|-------|-----------|
| SULFUR PRODUCTION (LONG TONS) | | 305 |
| CO2 PRODUCTION (MCF) | | 5,484,394 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
FEBRUARY 2022

PLANTS OPERATED: 131
WELLS PRODUCED: GAS- 13,159 OIL- 14,086 TOTAL- 27,245

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|---|--------------|------------|--------------------|
| GAS INTO GATHERING SYSTEM | 131,093,835 | 61,009,847 | 192,103,682 |
| DELIVERIES FROM GATH. SYSTEM | 17,277,616 | 7,695,622 | 24,973,238 |
| UNACCOUNTED FOR | 75,457,487 | 4,408,599 | 79,866,086 |
| GAS TO PLANTS FOR PROCESSING | 189,273,706 | 57,722,824 | 246,996,530 |
| REFINERY AND STORAGE VAPORS | | | 24,081 |
| OTHER SOURCES | | | 83,133,936 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 330,154,547 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|------------------------------|-----------------------------|---------------------------|--------------------|
| EXTRACTION LOSS | | | 49,022,386 |
| ACID GAS H2S,CO2,H2O | | | 3,807,667 |
| PLANT, LEASE, & SYSTEM USE | 4,142,394 | 639,863 | 12,832,631 |
| GAS LIFT | 2,316,775 | 878,646 | 204,052 |
| REPRESS & PRESS MAINT | 2,053 | 0 | 7,101,322 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 8,239,958 | 5,934,272 | 4,677,503 |
| TO TRANSMISSION LINES | 1,996,567 | 6,408 | 245,726,093 |
| VENTED OR FLARED | 9,456 | 13,203 | 208,353 |
| METER DIFFERENCE | | | 6,532,764 |
| TOTAL GAS DISPOSITION | 16,707,203 | 7,472,392 | 330,112,771 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|------------|
| CONDENSATE - CRUDE | 853,006 |
| GASOLINE | 4,593,452 |
| BUTANES - PROPANES | 25,453,439 |
| ETHANE | 28,231,795 |
| OTHER PRODUCTS | 2,440,426 |

OUT OF STATE GAS TO PLANTS

| | STATE | MCF |
|--------------------|------------|-----------|
| CONDENSATE - CRUDE | NEW MEXICO | 4,619,170 |
| GASOLINE | LOUISIANA | 50,293 |

| | | | |
|-------------------------------|-------------------|------------------------------|------------------|
| TOTAL PLANT PRODUCTION | 61,572,118 | TOTAL | 4,669,463 |
| | | (INCLUDED IN "OTHER SOURCES" | |
| | | ABOVE) | |

| | |
|-------------------------------|-----------|
| SULFUR PRODUCTION (LONG TONS) | 480 |
| CO2 PRODUCTION (MCF) | 3,904,223 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
FEBRUARY 2022

PLANTS OPERATED: 1,272
WELLS PRODUCED: GAS- 8,532 OIL- 8,306 TOTAL- 16,838

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|-------------|-----------------|
| GAS INTO GATHERING SYSTEM | 74,999,658 | 110,719,787 | 185,719,445 |
| DELIVERIES FROM GATH. SYSTEM | 8,906,675 | 9,057,869 | 17,964,544 |
| UNACCOUNTED FOR | 13,002,432 | 5,561,027 | 18,563,459 |
| GAS TO PLANTS FOR PROCESSING | 79,095,415 | 107,222,945 | 186,318,360 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 4,566,310 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 190,884,670 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|----------------------------|-----------------------------|---------------------------|-----------------|
| EXTRACTION LOSS | | | 31,340,075 |
| ACID GAS H2S, CO2, H2O | | | 1,096,218 |
| PLANT, LEASE, & SYSTEM USE | 1,233,142 | 1,640,662 | 3,170,103 |
| GAS LIFT | 68,916 | 176,203 | 8,058,212 |
| REPRESS & PRESS MAINT | 0 | 0 | 8,751 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 1,303,395 | 6,592,729 | 23,741,364 |
| TO TRANSMISSION LINES | 6,627,139 | 191 | 107,624,801 |
| VENTED OR FLARED | 144 | 10,132 | 431,882 |
| METER DIFFERENCE | | | 13,829,181 |
| TOTAL GAS DISPOSITION | 9,232,736 | 8,419,917 | 189,300,587 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|-----------|
| CONDENSATE - CRUDE | 2,067,320 |
| GASOLINE | 32,715 |
| BUTANES - PROPANES | 608,348 |
| ETHANE | 398,019 |
| OTHER PRODUCTS | 5,622,930 |

OUT OF STATE GAS TO PLANTS

| STATE | MCF |
|----------|-------|
| OKLAHOMA | 6,025 |

| | | | |
|------------------------|-----------|--|-------|
| TOTAL PLANT PRODUCTION | 8,729,332 | TOTAL | 6,025 |
| | | (INCLUDED IN "OTHER SOURCES" ABOVE) | |

| | |
|-------------------------------|-----|
| SULFUR PRODUCTION (LONG TONS) | 0 |
| CO2 PRODUCTION (MCF) | 694 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 FEBRUARY 2022

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

| DIST | OPERATOR | PLANT NAME | FLARED GAS | PERCENT OF GATHERED MCF |
|------|---------------------------------|----------------------------------|---------------|-------------------------------|
| 03 | TECO GAS PROCESSING LLC | INDIAN SPRINGS PLANT | 36,474 | 3.93 |
| 7C | OCCIDENTAL PERMIAN LTD. | TERRELL GAS PLANT | 53,274 | 4.67 |
| 08 | OXY USA INC. | BLOCK 31 | 24,314 | 2.19 |
| 08 | ETC TEXAS P/L, LTD | HALLEY | 15,717 | .00 |
| 08 | ETC TEXAS P/L, LTD | RED BLUFF PLANT GTHRG & COMPRESS | 11,113 | .00 |
| 08 | ETC TEXAS P/L, LTD | ORLA PLANT | 28,938 | .00 |
| 08 | DBM OIL SERVICES, LLC | NORTH REEVES ROTF | 10,232 | .00 |
| 08 | WTG SOUTH PERMIAN MIDSTREAM LLC | ST. LAWRENCE | 19,105 | .00 |

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 FEBRUARY 2022

| | | |
|---|-------|---|
| NUMBER OF PLANTS | | 0 |
| INTAKE: (MCF) | | 0 |
| GAS WELL GAS | | 0 |
| CASINGHEAD GAS | | 0 |
| RESIDUE | | 0 |
| PIPE LINES | | 0 |
| | ----- | |
| TOTAL | | 0 |
| DISPOSITION: (MCF) | | 0 |
| PLANT-LEASE-FUEL SYSTEM | | 0 |
| GAS LIFT | | 0 |
| PRESSURE MAINTENANCE & REPRESSURE | | 0 |
| TRANSMISSION LINES | | 0 |
| VENTED OR FLARED | | 0 |
| | ----- | |
| TOTAL | | 0 |
| NUMBER OF INJECTION WELLS | | 0 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT OFR GAS EXPORTED FROM TEXAS (T-6)**

FEB 2022

| OPERATOR | TEXAS PRODUCED GAS EXPORTED (MCF) | IMPORTED GAS EXPORTED (MCF) | TOTAL GAS EXPORTED (MCF) |
|------------------------------|--|--|---|
| ANR PIPELINE CO. | 3,844,927.00 | 0.00 | 3,844,927.00 |
| CAMRICK GAS PROCESS | | | |
| CNTRPNT ENER FLD SERV | | | |
| Centerpt Ener Miss (Wdlawn) | | | |
| COLO INTER GAS CO | 0.00 | 0.00 | 0.00 |
| DCP MIDSTREAM | 72,465.00 | 0.00 | |
| EL PASO NAT'L GAS CO., LLC | 20,099,353.00 | 0.00 | 20,099,353.00 |
| ENABLE MIDSTREAM PRTNRS. LP | 1,986,453.00 | 411,704.00 | 2,398,157.00 |
| ETC FIELD SERVICES LLC | | | |
| ETC HAYNESVILLE, LLC | 3,114.00 | 0.00 | 3,114.00 |
| ETC TEXAS PIPELINE, LLC | 1,747.00 | 0.00 | 1,747.00 |
| GULF SOUTH P/L CO | 21,215,757.00 | 0.00 | 21,215,757.00 |
| GULF STATES TRANS | | | |
| MIDCONTINENT EXPRESS P/L LLC | 14,330,641.00 | 16,616,079.00 | 30,946,720.00 |
| NAT'L GAS P/L OF AMER | 43,355,598.00 | 9,970,376.00 | 53,325,974.00 |
| NORTHERN NAT'L GAS CO | 10,290,672.00 | 2,040,333.00 | 12,331,005.00 |
| OKTEX PIPELINE CO | | | |
| PANHANDLE EAST P/L CO | 4,376,627.00 | 0.00 | 4,376,627.00 |
| REGENCY GAS GATH&PROCNG | | | |
| SOUTHERN NAT'L GAS CO | | | |
| STHRN STAR CNTR'L GAS | | | |
| TENN GAS P/L CO | 2,744,876.00 | 0.00 | 2,744,876.00 |
| TEXAS EASTERN GAS | | | |
| TEXAS GAS TRANS CORP | | | |
| TRANSCON GAS P/L CORP | 1,555,198.00 | 0.00 | 1,555,198.00 |
| TRANS-SABINE P/L CO | | | |
| TRUNKLINE GAS CO | 1,872,730.00 | 0.00 | 1,872,730.00 |
| W. TX GAS, INC.(Feltwater) | | | |
| W. TEXAS GAS, INC.(Kerrick) | | | |
| TOTAL | 125,750,158.00 | 29,038,492.00 | 154,788,650.00 |

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 5%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
FEBRUARY 2022

| OPERATOR | FIELD | COUNTY | INJECTED | WITHDRAWN | NATIVE GAS PRODUCED | WORKING VOL IN STORAGE | TOTAL VOL IN STORAGE |
|--------------------------------------|----------------------------------|------------|-------------------|-------------------|---------------------|------------------------|----------------------|
| 1. ONEOK TEXAS GAS STORAGE LP | FELMAC (YATES) | GAINES | 117,942 | 432,087 | 0 | 1,809,826 | 3,116,718 |
| 2. ONEOK TEXAS GAS STORAGE L.P. | LOOP (YATES) | GAINES | 0 | 0 | 0 | 698,668 | 698,668 |
| 3. ONEOK TEXAS GAS STORAGE, L.P. | SALADO | GAINES | 349,265 | 572,203 | 0 | 1,518,613 | 3,052,481 |
| 4. KINDER MORGAN TEJAS PIPELINE | STRATTON RIDGE STORAGE CAVERN | BRAZORIA | 24 | 14,005 | 0 | 1,269,691 | 2,154,497 |
| 5. CENTANA INTRASTATE PIPELINE LLC | SPINDLETOP | JEFFERSON | 111,995 | 266,318 | 0 | 10,302,914 | 17,265,912 |
| 6. CITY OF BRADY | JANELLEN | BROWN | 0 | 0 | 0 | 28,502 | 28,502 |
| 7. ENBRIDGE PIPELINES (NE TEXAS) LP | PICKTON (BACON LIME) | HOPKINS | 1,792 | 0 | 0 | 2,398,628 | 2,398,628 |
| 8. THE DOW CHEMICAL COMPANY | BROCK WELL NO. 34 | BRAZORIA | 0 | 0 | 0 | 0 | 0 |
| 9. THE DOW CHEMICAL COMPANY | DOW WELL NO. 6 | BRAZORIA | 20,274 | 36,913 | 0 | 678,572 | 1,773,572 |
| 10. EASTEX GAS STORAGE&EXCHANGE,INC. | ROTHERWOOD, W. (COCKFIELD -A-) | HARRIS | 0 | 0 | 0 | 0 | 0 |
| 11. KINDER MORGAN TEXAS PIPELINE | NORTH DAYTON STORAGE FACILITY | LIBERTY | 247,840 | 2,361,332 | 0 | 6,625,001 | 12,287,249 |
| 12. HOUSTON PIPELINE CO. | BAMMEL (6200 COCKFIELD) | HARRIS | 2,433,576 | 2,551,043 | 0 | 40,511,298 | 106,011,298 |
| 13. CAGO, INC. | AMBASSADOR (MISSISSIPPIAN) | CLAY | 0 | 0 | 0 | 80,000 | 637,000 |
| 14. ATMOS PIPELINE-TEXAS | BETHEL (LOUANNE SALT) | ANDERSON | 165,472 | 551,419 | 0 | 4,958,189 | 7,958,189 |
| 15. HILL LAKE GAS STORAGE, LP | HILL(LAKE SAND) | EASTLAND | 476,886 | 2,714,517 | 0 | 5,811,884 | 10,458,479 |
| 16. ATMOS PIPELINE-TEXAS | LAKE DALLAS (STRAWN) | DENTON | 28,003 | 218,708 | 0 | 3,118,297 | 3,118,297 |
| 17. ATMOS PIPELINE-TEXAS | LA-PAN (MISSISSIPPIAN) | CLAY | 38,468 | 993,345 | 0 | 1,246,773 | 2,246,773 |
| 18. THE CUMMING COMPANY INC | LEERAY (STRAWN) | STEPHENS | 0 | 0 | 0 | 0 | 0 |
| 19. ATMOS PIPELINE-TEXAS | NEW YORK CITY (MISSISSIPPIAN) | CLAY | 37,906 | 846,513 | 0 | 3,342,510 | 5,057,510 |
| 20. FORT CONCHO GAS STORAGE, INC. | PECAN STATION (CANYON LIME) | TOM GREEN | 0 | 0 | 0 | 801,587 | 1,551,587 |
| 21. ATMOS PIPELINE-TEXAS | TRI-CITIES (BACON LIME) | HENDERSON | 225,243 | 3,048,314 | 0 | 14,209,674 | 19,869,674 |
| 22. ATMOS PIPELINE-TEXAS | TRI-CITIES (RODESSA LIME) | HENDERSON | 0 | 230,866 | 0 | 5,103,154 | 7,812,565 |
| 23. LOWER COLORADO RIVER AUTHORITY | HILBIG STORAGE UNIT | BASTROP | 528,941 | 465,820 | 0 | 2,952,042 | 4,021,042 |
| 24. MOSS BLUFF HUB PARTNERS, L.P. | MOSS BLUFF HUB PARTNERS, LP | LIBERTY | 2,434,688 | 3,960,124 | 0 | 17,977,982 | 24,744,735 |
| 25. NATURAL GAS P/L CO. OF AMERICA | NORTH LANSING (RODESSA YOUNG) | HARRISON | 2 | 21,916,858 | 0 | 58,565,513 | 118,565,513 |
| 26. CHEVRON PHILLIPS CHEM CO LP | CLEMENS SALT DOME LEASE | BRAZORIA | 0 | 0 | 0 | 0 | 0 |
| 27. WSP USA INC. | SABINE GAS STORAGE FACILITY | JEFFERSON | 348,180 | 403,222 | 0 | 6,437,668 | 10,158,018 |
| 28. SWG PIPELINE LLC | LONE CAMP STORAGE FIELD | PALO PINTO | 0 | 0 | 0 | 772,015 | 1,039,515 |
| 29. KINDER MORGAN TEJAS PIPELINE LLC | CLEAR LAKE, W. FIELD | HARRIS | 1,349,769 | 9,460,065 | 0 | 77,987,250 | 113,094,567 |
| 30. UNDERGROUN SERVICES (MARKHAM) LP | MARKHAM GAS STORAGE | MATAGORDA | 744,474 | 4,176,811 | 0 | 13,667,101 | 25,863,623 |
| 31. ENERGY TRANSFER FUEL, LP | BETHEL SALT DOME | ANDERSON | 330,173 | 248,232 | 0 | 4,311,990 | 9,347,590 |
| 32. ENERGY TRANSFER FUEL, LP | BRYSON | JACK | 28,406 | 52,256 | 0 | 4,349,714 | 8,788,714 |
| 33. WORSHAM-STEED GAS STORAGE, L.P. | WORSHAM STEED | JACK | 3,178,258 | 7,574,172 | 0 | 19,360,306 | 33,980,306 |
| 34. KATY STORAGE & TRANS.,LP | POTTSVILLE | HAMILTON | 0 | 0 | 0 | 0 | 0 |
| 35. ENTERPRISE PRODUCTS OPERATING | WILSON STORAGE FACILITY | WHARTON | 1,691,712 | 3,066,315 | 0 | 7,838,892 | 14,398,270 |
| 36. ENSTOR KATY STORAGE & TRANS. | KATY HUB & STORAGE | FORT BEND | 8,246 | 1,947,288 | 0 | 20,963,267 | 27,375,842 |
| 37. KINDER MORGAN KEYSTONE GAS STORA | KEYSTONE GAS STORAGE UNIT | WINKLER | 784,482 | 2,270,094 | 0 | 5,811,361 | 5,811,361 |
| 38. UNDERGROUND STORAGE LLC | PIERCE JUNCTION | HARRIS | 397,013 | 1,092,883 | 0 | 1,040,278 | 2,146,285 |
| 39. PRAXAIR | PRAXAIR | LIBERTY | 0 | 0 | 0 | 0 | 0 |
| 40. TRES PALACIOS GAS STORAGE LLC | TRES PALACIOS GAS STORAGE | MATAGORDA | 0 | 5,932,048 | 0 | 20,291,021 | 35,355,922 |
| 41. GOLDEN TRIANGLE STORAGE, INC. | GOLDEN TRIANGLE STORAGE FACILITY | JEFFERSON | 395,588 | 2,565,037 | 0 | 6,741,151 | 13,256,707 |
| 42. FREEPORT LNG DEVELOPMENT LP | FLNG STORAGE | BRAZORIA | 190,783 | 209,420 | 0 | 2,180,409 | 6,059,968 |
| TOTAL GAS STORAGE | | | 16,665,401 | 80,178,228 | 0 | 375,761,741 | 661,505,577 |

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).