

## Railroad Commission of Texas Summary of Drilling Permits, Completions and Plugging Reports Processed

Current Month / Year Current Year Group Previous Year Group District Group Dates:

Dates: Dates:

March Jan 1, 2022 Jan 1, 2021 Mar 1, 2022

2022 thru thru thru

Dec 31, 2022 Dec 31, 2021 Mar 31, 2022

Note: New Field Discoveries Dates are based on the date the Discovery Well was completed. The New Field Discovery application may be approved in a month other than the month the Discovery Well was completed.

New Field Discoveries	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Gas	0	0	9	0	0	0	0	0	0	0	0	0	0	0	0
Oil	0	0	16	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	25	0	0	0	0	0	0	0	0	0	0	0	0

Note: Drilling Overview and Total Completions include Completion W-2 or G-1 forms approved during the date range and grouped by Drilling Permit Purpose of Filing or grouped by Completion Purpose of filing when a Reclass Completion is filed. 'Other' includes Completion Well Records that have a final completion Drilling Permit, Completions without a Drilling Permit recorded with the Completion form, and also any Drilling Permit Purpose of filing in Amended as drilled BHL.

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Drilling Overview, Total Wells Drilled	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	706	1,918	5,962	62	88	9	18	5	45	10	41	372	9	29	18
Reenter	17	49	122	0	1	5	0	0	0	1	0	5	1	4	0
Field Transfer	5	20	99	0	1	0	0	0	0	0	0	3	0	0	1
Recompletion	79	213	939	1	6	8	3	1	10	3	2	22	9	10	4
Reclass	2	4	17	0	0	0	0	0	0	0	1	0	1	0	0
Other	596	1,588	5,887	95	16	13	4	2	12	7	37	174	137	94	5
Reclass Gas to Oil	6	22	69	0	1	0	2	0	1	0	0	0	1	0	1
Reclass Oil to Gas	33	129	469	11	10	1	0	0	2	2	0	4	0	3	0
Reclass Injection to Producing	1	11	40	0	0	0	0	0	0	0	0	0	0	1	0
Reclass Producing to Injection	17	31	125	1	1	0	1	1	1	3	1	2	1	4	1
	1,462	3,985	13,729	170	124	36	28	9	71	26	82	582	159	145	30

Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	503	1,526	4,860	43	55	5	3	5	4	10	40	305	9	19	5
Reenter	16	46	115	0	0	5	0	0	0	1	0	5	1	4	0
Field Transfer	4	14	86	0	1	0	0	0	0	0	0	3	0	0	0
Recompletion	57	163	701	1	3	3	2	0	3	3	2	22	9	9	0
Reclass	2	4	15	0	0	0	0	0	0	0	1	0	1	0	0
Other	408	1,164	4,482	15	15	12	0	1	3	4	34	153	137	32	2
Reclass Gas to Oil	6	22	69	0	1	0	2	0	1	0	0	0	1	0	1
Reclass Oil to Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Reclass Injection to Producing	1	11	38	0	0	0	0	0	0	0	0	0	0	1	0
Reclass Producing to Injection	14	26	119	1	0	0	1	1	1	2	1	2	1	4	0
	1,011	2,976	10,485	60	75	25	8	7	12	20	78	490	159	69	8

Total G-1 / Gas Completion	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	203	392	1,102	19	33	4	15	0	41	0	1	67	0	10	13
Reenter	1	3	7	0	1	0	0	0	0	0	0	0	0	0	0
Field Transfer	1	6	13	0	0	0	0	0	0	0	0	0	0	0	1
Recompletion	22	50	238	0	3	5	1	1	7	0	0	0	0	1	4
Reclass	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0
Other	188	424	1,405	80	1	1	4	1	9	3	3	21	0	62	3
Reclass Gas to Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Oil to Gas	33	129	469	11	10	1	0	0	2	2	0	4	0	3	0
Reclass Injection to Producing	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Producing to Injection	3	5	6	0	1	0	0	0	0	1	0	0	0	0	1
	451	1,009	3,244	110	49	11	20	2	59	6	4	92	0	76	22

Note: Total Underground Injection Control Completions include W-2 and G-1 Completions approved during the date range where the Completion Well Type is in Active UIC or Shut-in UIC.

Total Underground Injection Control Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil / W-2	250	679	1,891	4	3	11	1	1	4	5	3	59	131	27	1
Gas / G-1	23	48	77	0	2	0	2	1	1	3	0	5	0	8	1
	273	727	1,968	4	5	11	3	2	5	8	3	64	131	35	2

Note: Total Wellbore Profile Completions includes W-2 and G-1 Completions approved during the date range grouped by the Wellbore Profile from the Completion form.

Total W-2 / Oil Wellbore Profile Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	542	1,652	6,250	57	63	0	0	5	3	2	61	340	6	2	3
Vertical	301	861	3,058	1	9	15	8	1	9	17	17	120	49	50	5
Directional	18	49	215	0	3	4	0	1	0	0	0	6	3	1	0
Sidetrack	0	1	25	0	0	0	0	0	0	0	0	0	0	0	0
Unknown	150	413	937	2	0	6	0	0	0	1	0	24	101	16	0
	1,011	2,976	10,485	60	75	25	8	7	12	20	78	490	159	69	8

Total G-1 / Gas Wellbore Profile Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	341	774	2,470	110	41	3	5	1	49	0	0	84	0	46	2
Vertical	82	181	645	0	7	3	9	1	9	5	3	7	0	19	19
Directional	15	27	85	0	1	5	5	0	1	0	0	0	0	3	0
Sidetrack	0	0	4	0	0	0	0	0	0	0	0	0	0	0	0
Unknown	13	27	40	0	0	0	1	0	0	1	1	1	0	8	1
	451	1,009	3,244	110	49	11	20	2	59	6	4	92	0	76	22

Note: Dry Holes Drilled and Plugged is based on the W-3 Keyed Date and includes any W-3 Record where there is an associated Drilling Permit that is completed as a Dry Hole.

Dry Holes Drilled and Plugged	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	24	55	182	1	1	2	1	0	0	5	1	3	7	1	2
Reenter	0	1	12	0	0	0	0	0	0	0	0	0	0	0	0
Recompletion	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
	24	56	195	1	1	2	1	0	0	5	1	3	7	1	2

Note: Holes Plugged is based on the W-3 Keyed Date of the well plugged.

Holes Plugged	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Total Holes Plugged	944	2,495	7,092	41	31	48	24	18	25	70	76	362	80	136	33
	944	2,495	7,092	41	31	48	24	18	25	70	76	362	80	136	33

Note: Original Drilling Permits includes total W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of filing. Original Drilling Permits does not include Amended permit applications.

Total Original Drilling Permits	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	1,035	2,575	7,637	125	67	24	9	5	38	36	54	557	41	59	20
Reenter	7	26	85	0	0	2	0	0	1	3	0	1	0	0	0
Field Transfer	20	37	38	0	5	0	0	0	0	0	0	13	2	0	0
Recompletion	113	331	935	4	5	6	2	2	5	5	1	61	14	7	1
Reclass	1	6	34	0	0	0	0	0	0	0	0	0	0	1	0
	1,176	2,975	8,729	129	77	32	11	7	44	44	55	632	57	67	21

Note: Amended Drilling Permits includes a total of all Amended W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of Filing.

Total Amended Drilling Permits	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	240	720	2,242	18	5	8	0	0	13	0	8	176	4	8	0
Reenter	0	2	8	0	0	0	0	0	0	0	0	0	0	0	0
Field Transfer	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0
Recompletion	6	12	45	0	2	0	0	0	0	0	0	4	0	0	0
Reclass	1	2	1	0	0	0	0	0	0	1	0	0	0	0	0
	247	736	2,298	18	7	8	0	0	13	1	8	180	4	8	0

Note: Drilling Permit Wellbore Profiles includes total number of each Wellbore Profile associated to the Drilling Permit approved during the date range. More than one profile may be applied for on each Drilling Permit. Drilling Permit Wellbore Profiles does not include those on Amended permit applications.

Total Drilling Permit Wellbore Profiles	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	841	2,074	6,215	107	64	13	3	3	24	6	52	525	16	26	2
Vertical	312	823	2,308	21	12	13	8	4	19	38	3	103	31	41	19
Directional	23	79	210	1	1	6	0	0	1	0	0	4	10	0	0
Sidetrack	2	6	21	1	0	1	0	0	0	0	0	0	0	0	0
	1,178	2,982	8,754	130	77	33	11	7	44	44	55	632	57	67	21

Note: Permitted Well Types is based on Primary Field Well Type of Original Drilling Permits when there are multiple well types. Permitted Well Types totals will equal the total number of Drilling Permits approved during the date range grouped by Drilling Permit Well Type. Injection includes, water injection, salt water injection, gas injection, steam injection and disposal. Service includes, testing, monitor, demonstration, observation and brine. Other includes, storage, water supply, and cathodic protection.

Total Permitted Well Types	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil	256	676	2,026	17	12	20	3	1	12	25	13	84	40	19	10
Gas	76	249	753	18	7	4	8	0	20	1	1	0	0	9	8
Oil and Gas	783	1,883	5,557	86	57	7	0	6	10	12	41	516	8	38	2
Injection	48	132	299	1	1	1	0	0	2	3	0	31	9	0	0
Service	2	3	12	2	0	0	0	0	0	0	0	0	0	0	0
Other	11	32	82	5	0	0	0	0	0	3	0	1	0	1	1
	1,176	2,975	8,729	129	77	32	11	7	44	44	55	632	57	67	21