Filed on:
Nov 5 2026
Gas Services Department
Railroad Commission of Texas

TX No. 2.8.0
Cancels TX No. 2.7.0

Plains Eagle Ford Energy LLC◆

Shiner Pipeline System

Rates Applicable to the
Intrastate Transportation and Gathering by Pipeline of

CRUDE PETROLEUM

Rates herein are governed by Rules and Regulations provided in Plains Eagle Ford Energy LLC's TX No. 1.0.0 and reissues thereof ("Rules and Regulations Tariff").

Effective: November 1, 2026

The matter published herein will have no adverse effect on the quality of the human environment.

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◆ **[W]** Operated by Plains Pipeline, L.P. under T-4 Permit No. ~~09244~~ 6377 and P-5 Permit No. 667884

(Rates in cents per barrel of 42 United States gallons)

LIST OF RATES FOR GATHERING FROM RECEIPT TO DESTINATION/DELIVERY POINT

BASE RATES GATHERING

Truck loading or truck unloading fee at CDP or other receipt point mutually agreeable to Shipper and Pipeline.

RECEIPT POINT	DESTINATION/DELIVERY	RATE
Inlet Flange of LACT at Terminal in Lavaca County, Texas	Outlet flange of LACT at Terminal in Lavaca County, Texas	**[U]** 10.58

RATE A: GATHERING

Shippers with a Commitment Contract that was executed prior to January 1, 2017 and with a commitment of at least 8,000 barrels per day ("Commitment Contract").

RECEIPT POINT	DESTINATION/DELIVERY	RATE
Receipt Points in Lavaca, Fayette, and Gonzales County, Texas	Outlet flange of Terminal in Lavaca County, Texas	
Area A Gathering		**[U]** 136.53
Area B Gathering		**[U]** 105.02
Area C Gathering		**[U]** 84.02
Area D Gathering		**[U]** 126.02

Area Definitions for Rate A Gathering:
Area A – Subsequent Trucking and Subsequent Gathering as defined in the Commitment Contract.
Area B – Preferential Gathering (Hawn Holt, Tremolite); Future Wells Gathering (Deedra-Lori)
Area C – Hyperion Pad
Area D – Other Wells Gathering (Carol-Robin, Marcia-Shelly)

Truck loading or truck unloading fee at CDP or other receipt point mutually agreeable to Shipper and Pipeline.

RECEIPT POINT	DESTINATION/DELIVERY	RATE
Inlet Flange of LACT at Terminal in Lavaca County, Texas	Outlet flange of LACT at Terminal in Lavaca County, Texas	**[U]** 10.50

Rate A Gathering rates, including truck loading and truck unloading, are subject to a monthly Upside Adjustment, as set forth and defined in Section 9.4 of the Commitment Contract. If a Shipper delivers in excess of 20,000 barrels per day in a calendar month, the Upside Adjustment shall not be applicable to the Truck Loading rate for barrels delivered to the gathering system from outside of the dedication area.

RATE B GATHERING

Shippers with no Commitment Contract volume.[1]

RECEIPT POINT	DESTINATION/DELIVERY	RATE
TBD	Outlet flange of LACT at Terminal in Lavaca County,	TBD

Truck loading or truck unloading fee at CDP or other receipt point mutually agreeable to Shipper and Pipeline.

RECEIPT POINT	DESTINATION/DELIVERY	RATE
Outlet flange of LACT at Terminal in Lavaca County, Texas	Outlet flange of LACT at Terminal in Lavaca County, Texas	TBD

LIST OF RATES FOR TRANSPORTATION FROM RECEIPT TO DELIVERY POINT

RATE A TRANSPORTATION

Shippers with an Agreement executed on or before April 1, 2026
with a dedication for the first 20,000 barrels per day from the Shipper's dedicated area.

RECEIPT POINT	DESTINATION/DELIVERY POINT	RATE
Terminal in Lavaca County, Texas	Kinder Morgan Crude and Condensate Pipeline at Cuero Station, DeWitt County	**[U]** 45.00
Terminal in Lavaca County, Texas	Enterprise Eagle Ford System at Lonetree	**[U]** 45.00

RATE B TRANSPORTATION

Shippers without a Commitment Contract volume.

RECEIPT POINT	DESTINATION/DELIVERY POINT	RATE
Terminal in Lavaca County, Texas	Kinder Morgan Crude and Condensate Pipeline at Cuero Station, DeWitt County Enterprise Eagle Ford System at Lonetree	**[U]** 126.79
Truck Receipts at Terminal in Lavaca County, Texas	Kinder Morgan Crude and Condensate Pipeline at Cuero Station, DeWitt County Enterprise Eagle Ford System at Lonetree	**[U]** 126.79

NOTES APPLICABLE TO TABLES OF RATES

"TBD," as used in this tariff, shall mean to be determined by contractual agreements based on market conditions and circumstances existing at the time of agreement.

Exceptions to the Rules and Regulations Tariff:

Rule 9: In lieu of the pipeline loss allowance set forth in Rule 9 of the Rules and Regulations Tariff, the following loss allowance shall apply to movements under the rates set forth herein:

a. For Crude Petroleum transported under Rate A Transportation, there will be a loss allowance of one-tenth of one percent (0.1%).

b. For Crude Petroleum transported under Rate B Transportation, there will be a loss allowance of two-tenths of one percent (0.2%).

For Crude Petroleum transported under the Gathering Rates set forth herein, any gains and losses will be apportioned to Shippers on a monthly basis in proportion to each Shipper's movements on the pipeline during the calendar month.

Special Rule 17(B): In lieu of the charge basis set forth in Special Rule 17(B) of the Rules and Regulations Tariff, for Crude Petroleum transported under the Gathering Rates set forth herein, Shipper shall pay all transportation and other fees and lawful charges accruing on Crude Petroleum delivered to and accepted by Carrier for shipment as measured at the Origin points. For Crude Petroleum transported under the Transportation Rates set forth herein, Shipper shall pay all transportation and other fees and lawful charges accruing on Crude Petroleum delivered at the Destination/Delivery points.

Explanation of Reference Marks:
[U] Unchanged rate
[W] Change in wording only