

DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR
DIRECTOR, OIL AND GAS DIVISION
CLAY WOODUL
ASSISTANT DIRECTOR, FIELD OPERATIONS

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

MEMORANDUM

January 11, 2020

TO:

Chairman Christi Craddick Commissioner Wayne Christian Commissioner Jim Wright

FROM:

Peter G. Pope, Manager

Site Remediation

SUBJECT:

Site Remediation's Summary Report

December 2020

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In December 2020, a total of 13 activities were completed at a total cost of \$155,904.71 (Attachment B)
- 3. Of the activities completed in December 2020, 10 were routine cleanups, 3 emergency activities, and there were no assessments. (Attachment F)

4. In December 2020, a total of 47 activities were authorized for bid solicitation and codes for a total estimated cost of \$687,411.00 (Attachment G)

Peter G. Pope

PGP/mv Attachments

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for December 2020 and FY 2021 to date

1.	mpleted Cleanup Activities (See Attachments B, C, D, E, F, and H) Number of Cleanup Activities Completed in Dec 2020	13
•	Total Cost of Cleanup Activities Completed in Dec 2020	\$ 155,904.71
	Number of Activities with Post-Close* Invoices Approved in Dec 2020	
	Total Amount of Post-Close Invoices Approved in Dec 2020	0
	•••	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Dec 2020	1
2.,	Number of Cleanup Activities Completed in FY 2021	51 🗸
	Total Cost of Cleanup Activities Completed in FY 2021	\$ 420,871.30 /
	Number of Activities with Post-Close Invoices Approved in FY 2021	2
	Total Amount of Post-Close Invoices Approved in FY 2021	\$ 19,992.75
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2021	7
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Dec 2020	\$ 155,904.71
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2021	\$ 440,864.05
<u>Nev</u>	w Cleanup Activities (See Attachment G)	
1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Dec 2020	47
	Estimated Cost of Cleanup Activities Authorized in Dec 2020	\$ 687,411.00
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2021	
	Estimated Cost of Cleanup Activities Authorized in FY 2021	101 / \$ 1,502,906.66
<u>Cle</u>	anup Activities Approved But Not Completed	
1.	Total Number of Remaining Cleanup Activities as of the last day of Dec 2020	57
	Total Estimated Cost of Remaining Cleanup Activities	\$ 1,007,615.66
Clea	anup Activities Canceled Without Cost to State	
1.	Number of Authorized Cleanup Activities Canceled in Dec 2020	0
	Total Number of Authorized Cleanup Activities Canceled in FY 2021	29

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

December 1, 2020 to December 31, 2020

	THIS	MONTH	YEAR TO DATE		
DISTRICT	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
01	0	\$ 0.00	2	\$ 28,580.40	
02	0	\$ 0.00	0	\$ 0.00	
03	0	\$ 0.00	2	\$ 7,991.00	
04	0	\$ 0.00	0	\$ 0.00	
05	0	\$ 0.00	0	\$ 0.00	
06	6	\$ 51,733.00	8	\$ 61,280.50	
6E	1	\$ 9,932.25	2	\$ 12,595.75	
7B	0	\$ 0.00	1	\$ 285.00	
7C	0	\$ 0.00	0	\$ 0.00	
08	3	\$ 57,887.50	24	\$ 224,875.50	
8A	0	\$ 0.00	1	\$ 8,210.19	
09	3	\$ 36,351.96	10	\$ 73,930.46	
10	0 \$ 0.00		1	\$ 3,122.50	
TOTALS	13	\$ 155,904.71	51	\$ 420,871.30	
GRAND TOTALS*		\$ 155,904.71		\$ 440,864.05	

^{*}Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	0	1
02	0	0
03	0	1
04	0	0
05	0	0
06	0	0
6E	0	0
7B	- 0	. 0
7C	0	0
08	0	. 2
8A	0	0
09	1	3
10	0	0
TOTALS	1	7

ATTACHMENT D

LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

December 1, 2020 to December 31, 2020

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
	•	activities whe	ere the final cos 10 percent.	t exceeded the	0

LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT			
09	455-21-0128	09-271636	Work Order	\$ 13,398.50	\$ 21,776.21	62.53%			
	Total number of Cleanup activities (Work Orders, etc) where the final cost exceeded the original contract amount by greater than 10 percent.								

ATTACHMENT E

Cost Overruns Greater than 10%

<u>09-271636; NORTH DALLAS BANK & TRUST CO. (613781); DRAKE, J. D. UNIT (17090); Hardeman County Original Contract Amount - \$13,398.50, Final Cost - \$21,776.21, Increase of 62.53%</u>

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ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

December 1, 2020 to December 31, 2020

	THIS	MONTH	YEAF	R TO DATE
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	10 🗸	\$ 118,164.46	40	\$ 326,138.46
Emergency	3 /	\$ 37,740.25	11	\$ 94,732.84
Assessment	0	\$ 0.00	0	\$ 0.00
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	13	\$ 155,904.71	51	\$ 420,871.30
GRAND TOTALS*		\$ 155,904.71		\$ 440,864.05

^{*}Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

December 1, 2020 to December 31, 2020

	THI	S MONTH	YEA	R TO DATE
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	3	\$ 39,220.00	6	\$ 99,220.00
02	0	\$ 0.00	0	\$ 0.00
03	10	\$ 47,361.55	15	\$ 141,986.55
04	2	\$ 34,238.00	3	\$ 36,538.00
05	1	\$ 32,333.40	1	\$ 32,333.40
06	7	\$ 178,273.80	11	\$ 232,317.80
6E	13	\$ 283,116.00	16	\$ 319,148.50
7B	7	\$ 29,989.00	8	\$ 39,989.00
7C	0	\$ 0.00	0	\$ 0.00
08	0	\$ 0.00	21	\$ 255,420.00
8A	0	\$ 0.00	2	\$ 114,248.00
09	2	\$ 13,165.00	15	\$ 191,991.16
10	2	\$ 29,714.25	3	\$ 39,714.25
TOTALS	47	\$ 687,411.00	101	\$ 1,502,906.66

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF December 31, 2020

Remaining Authorized Cleanup Activity Count:
Total Estimated Cost of Remaining Cleanup Activities:

57

\$ 1,007,615.66

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

December 1, 2020 to December 31, 2020

Dist	Cleanup ID	Operator Name Lease Name		County Lse/Gas ID	Site Rank ——	Date Approved	Total of Invoices
						Activities Adjusted	Total of Invoices
			Total (all	Districts)		0	\$ 0.00

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Canceled	RRC Estimate
					Number Canceled	RRC Estimate
			Total (all Districts)		0	<n a=""></n>

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 06 T	otals		6	\$ 63,925.00	\$ 51,733.00	\$ 12,192.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
06	264556	DOWDEN, T. L. DOWDEN, T.L.	CU-A	RUSK Activity Total	\$ 5,850.00	\$ 5,850.00	\$ 0.00
06	272041	CONQUEST ENERGY, INC. PINEHILL RANCH	CU-A	RUSK Activity Total	\$ 6,350.00	\$ 6,350.00	\$ 0.00
06	272256	ENVIROPAVE L.L.C. EAST TEXAS RECLAMATION PLANT	EC-A	RUSK Activity Total	\$ 20,000.00	\$ 20,435.00	-\$ 435.00
06	272277	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	EC-A	PANOLA Activity Total	\$ 20,000.00	\$ 7,373.00	\$ 12,627.00
06	232323	DOWDEN, T. L. KANGERGA BROS.	CU-A	RUSK Activity Total	\$ 5,975.00	\$ 5,975.00	\$ 0.00
06	232542	DOWDEN, T. L. GOTHARD, DEWITT #2	CU-A	RUSK Activity Total	\$ 5,750.00	\$ 5,750.00	\$ 0.00

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 6E 1	「otals		1	\$ 20,000.00	\$ 9,932.25	\$ 10,067.75
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
6E	272223	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	EC-A	RUSK Activity Total	\$ 20,000.00	\$ 9,932.25	\$ 10,067.75



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 08 T	otals		3	\$ 85,401.00	\$ 57,887.50	\$ 27,513.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
08	273496	LOW-END OIL LLC HADWEN, HELEN	CU-A	WARD Activity Total	\$ 6,863.00	\$ 6,255.00	\$ 608.00
08	273516	UNITED OPERATING, LLC MCKENZIE, J. FSTATE	CU-A	PECOS Activity Total	\$ 29,348.00	\$ 24,352.50	\$ 4,995.50
80	273679	WHEELER ROAD, LLC FORMER WEST-TEX NOTREES DISPOSAL FACILITY	CU-A	ECTOR Activity Total	\$ 49,190.00	\$ 27,280.00	\$ 21,910.00



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 09 T	otals		3	\$ 33,020.00	\$ 36,351.96	-\$ 3,331,96
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	271636	NORTH DALLAS BANK & TRUST CO. DRAKE, J. D. UNIT	CU-A	HARDEMAN Activity Total	\$ 13,398.50	\$ 22,201.21	-\$ 8,802.71
09	271943	BUNCH FAMILY OIL TRUST CLOUD	CU-B	KNOX Activity Total	\$ 10,228.50	\$ 8,136.00	\$ 2,092.50
09	271944	BUNCH FAMILY OIL TRUST WILDE	CU-B	KNOX Activity Total	\$ 9,393.00	\$ 6,014.75	\$ 3,378.25
		# # # # # # # # # # # # # # # # # # #		Activity Count	RRC Estimate	Total of Invoices	Remaining
		Grand Totals (all Districts)		13	\$ 202,346.00	\$ 155,904.71	\$ 46,441.29



					Number Approved	RRC Estimate
Distr	ict 01 Tot	als			3	\$ 39,220.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
01	273877	PETRO-TEX ENERGY & EXPL.CO.,INC. BAKER, E.MB-	BEXAR 12111	EC-U	1	\$ 30,000.00
01	274136	KIDD PRODUCTION CO. GRAHAM, J. J. UNIT	CALDWELL 03087	CU-A	1	\$ 4,610.00
01	274137	KIDD PRODUCTION CO. DAVILLA, JAMES, ETAL, UNIT 1	CALDWELL 02977	CU-A	1	\$ 4,610.00

					Number Approved	RRC Estimate
Distr	ict 03 Tot	als		4)	10	\$ 47,361.55
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
03	274256	KODY PETROLEUM CO., INC. LONG	JEFFERSON 03184	CU-U	1	\$ 22,700.00
03	273765	ROELING VACUUM, INC. HULL TRUCK YARD FACILITY	LIBERTY P0001605	CU-U	1	\$ 1,500.00
03	273766	THOMPSON, E. P.: HIGGINS	HARRIS 02403	CU-U	1	\$ 2,573.88
03	274379	DIAMOND S MASADA LLC NELSON, BEN ET AL	CHAMBERS 23496	CU-U	1	\$ 2,252.00
03	273756	UNIDENTIFIED DAISETTA SINKHOLE	LIBERTY -6560	CU-U	1	\$ 2,334.56
03	273767	UNIDENTIFIED FENNER GAS PLANT SITE	AUSTIN 03-1048	CU-U	1	\$ 4,320.45
03	273768	UNIDENTIFIED FLESSNER, D.	FORT BEND <na></na>	CU-U	1	\$ 2,422.88
03	273773	BRIGGS DISPOSAL VERNON BRIGGS/DISPOSAL PIT	MATAGORDA -6236	CU-U	1	\$ 2,553.91
03	273771	PATHFINDER CAPITAL L.C. BEDINGER, C.A.	MADISON 17222	CU-U	10	\$ 2,503.24
03	273770	UNIDENTIFIED NEUENDORFF COMPLAINT	COLORADO <na></na>	CU-U	1	\$ 4,200.63

					Number Approved	RRC Estimate
Distr	ict 04 Tot	als			2	\$ 34,238.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
04	273861	UNIDENTIFIED SAM'S PLACE	NUECES <na></na>	CU-A	1	\$ 15,926.00
04	274036	GREEN EXPLORATION COMPANY EXXON SPEER FEE	SAN PATRICIO 03282	CU-A	1	\$ 18,312.00

December 1, 2020 to December 31, 2020

					Number Approved	RRC Estimate
Distr	ict 05 Tot	als			1	\$ 32,333.40
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
05	274096	K & D WATER WORKS, L.L.C. K&D WATER WORKS YARD	LEON P011422A	AS-A	1	\$ 32,333.40

					Number Approved	RRC Estimate
Distr	ict 06 Tot	als			7	\$ 178,273.80
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
06	272041	CONQUEST ENERGY, INC. PINEHILL RANCH	RUSK 172092	CU-A	1	\$ 6,350.00
06	264556	DOWDEN, T. L. DOWDEN, T.L.	RUSK 10818	CU-A	1	\$ 5,850.00
06	232323	DOWDEN, T. L. KANGERGA BROS.	RUSK 016164	CU-A	1	\$ 5,975.00
06	232542	DOWDEN, T. L. GOTHARD, DEWITT #2	RUSK 10850	CU-A	1	\$ 5,750.00
06	273862	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	PANOLA 13547	CU-A	1	\$ 44,695.00
06	273859	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	PANOLA 13547	AS-A	. 1	\$ 45,618.80
06	273777	ENVIROPAVE L.L.C. EAST TEXAS RECLAMATION PLANT	RUSK <na></na>	CU-A	1	\$ 64,035.00
					-	

					Number Approved	RRC Estimate
Distr	rict 6E To	tals			13	\$ 283,116.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
6E	271736	ACIREMA CORPORATION HINEMAN, C. E.	GREGG 08136	CU-A	1	\$ 10,634.00
6E	272362	ACIREMA CORPORATION CHRISTIAN, ACEY	GREGG 08116	CU-A	1	\$ 9,545.00
6E	271656	ACIREMA CORPORATION CHRISTIAN, F. C.	GREGG 07249	CU-A	1	\$ 8,960.00
6E	271696	ACIREMA CORPORATION FLEMISTER, JULIA	GREGG 07238	CU-A	1	\$ 21,131.00
6E	272676	ACIREMA CORPORATION MOSELEY	GREGG 06417	CU-A	1	\$ 14,732.00
6E	273596	ETF OPERATING, LLC MCKINLEY,J.C. & R.SB- R/A -C-	GREGG 07576	CU-A	1	\$ 9,850.00
6E	270016	DYERSDALE ENERGY II, L.P. WHITE, FRANK	GREGG 06251	CU-A	1	\$ 9,086.00
6E	270276	M-C PRODUCTION & DRILLING CO,INC ANDERSON, E. I.	GREGG 07224	CU-A	1	\$ 18,202.00
6E	273937	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	RUSK 06-1971	AS-A	1	\$ 76,830.00
6E	270277	M-C PRODUCTION & DRILLING CO,INC CHRISTIAN, B. C.	GREGG 07231	CU-A	1	\$ 9,442.00
6E	273876	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	RUSK 06-1971	CU-A	1	\$ 75,245.00
6E	274317	DYERSDALE ENERGY, L.P. A.A. KING	GREGG 06765	CU-A	1	\$ 7,844.00
6E	264576	CARUTHERS CONSULTING, INC. FINNEY, A.P.	RUSK 06508	CU-A	1	\$ 11,615.00
					· · · · · · · ·	

			=		Number Approved	RRC Estimate
Distr	ict 7B Tot	tals			7	\$ 29,989.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7B	271578	POWELL-MCCARROLL PARTNERSHIP KING, MAX	THROCKMORTON 29257	CU-B	1	\$ 1,685.50
7B	273636	POWELL-MCCARROLL PARTNERSHIP KING, JARMON	THROCKMORTON 26493	CU-B	1	\$ 9,119.00
7B	271616	TEXOWA, LLC MIDKIFF	SHACKELFORD 05504	CU-B	1	\$ 7,064.00
7B	271576	POWELL-MCCARROLL PARTNERSHIP KING	THROCKMORTON 28840	CU-B	1	\$ 1,685.50
7B	271579	POWELL-MCCARROLL PARTNERSHIP KING, WILLA BETH	THROCKMORTON 29158	CU-B	1	\$ 1,685.50
7B	271617	TEXOWA, LLC WATERS, BEN	SHACKELFORD 05750	CU-B	1	\$ 7,064.00
7B	271577	POWELL-MCCARROLL PARTNERSHIP KING, HOWARD	THROCKMORTON 29165	CU-B	4	\$ 1,685.50

					Number Approved	RRC Estimate
Distr	ict 09 Tot	als	*		2	\$ 13,165.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
09	274098	BEP OPERATING, LLC MACHA, L. W.	BAYLOR 09687	CU-B	1	\$ 7,800.00
09	274216	BEP OPERATING, LLC MOTL, ROBERT	BAYLOR 22782	СU-В	1	\$ 5,365.00

					Number Approved	RRC Estimate
Distr	ict 10 Tot	als			2	\$ 29,714.25
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
10	267997	QUEST-TEX ENERGY OP II, LLC HAMILTON B	HUTCHINSON 02084	CU-B	1	\$ 13,939.25
10	269379	NEW-TEX OPERATING II, LLC WHITTENBURG JAC	HUTCHINSON 01138	CU-B	1	\$ 15,775.00
					Number Approved	RRC Estimate
			Grand Total (all Districts)		47	\$ 687,411.00