

**ANNUAL SUMMARY
OF TEXAS NATURAL GAS
2017**



**RAILROAD COMMISSION OF TEXAS
Oil and Gas Division**

CHRISTI CRADDICK.....Chairman
RYAN SITTON.....Commissioner
WAYNE CHRISTIAN Commissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED JUNE 2017**

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 (REPORTED IN MCF)
 YEAR 2017

MONTH	EXTRACTION LOSS	ACID GAS H2S & CO2	PLANT FUEL & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	CYCLED	CARBON BLACK	UNDERGROUND STORAGE	VENTED OR FLARED	PLANT METER DIFFERENCE	TOTAL GAS PRODUCED	MARKETED PRODUCTION
JANUARY	84,898,054	25,104,150	45,431,659	18,912,960	428,008,401	31,233,043	0	396,681	11,091,843	8,102,049	653,178,840	473,440,060
FEBRUARY	80,423,038	24,474,197	43,456,113	19,491,176	385,909,128	28,576,164	0	1,598,935	6,562,230	8,564,853	599,055,834	429,365,241
MARCH	84,815,569	15,115,192	48,866,121	15,931,231	436,095,624	30,745,326	0	11,672,505	6,339,990	6,080,912	655,662,470	484,961,745
APRIL	86,490,637	11,419,314	45,917,273	13,189,217	303,676,864	30,930,943	0	13,984,670	6,708,500	9,185,296	521,502,714	349,594,137
MAY	84,957,955	16,205,219	47,615,273	18,002,093	428,390,533	31,223,835	0	36,161,896	7,963,096	6,293,510	676,813,410	476,005,806
JUNE	87,262,614	15,355,118	46,847,460	17,335,259	406,952,625	29,233,233	0	38,755,796	9,122,045	8,810,152	659,674,302	453,800,085
JULY	89,134,396	16,960,419	49,144,065	17,293,432	448,411,090	30,869,013	0	20,102,716	7,257,264	9,949,687	689,122,082	497,555,155
AUGUST	86,432,915	6,715,032	46,310,770	17,006,393	457,518,989	30,467,340	0	6,375,180	8,924,649	9,870,541	669,621,809	503,829,759
SEPTEMBER	79,468,295	6,670,051	42,938,656	16,948,349	453,591,900	27,546,771	0	6,218,290	10,970,540	12,079,559	656,432,411	496,530,556
OCTOBER	75,957,666	7,156,431	45,801,837	13,977,061	491,730,883	28,714,203	0	19,888,599	8,820,891	1,774,046	693,821,617	537,532,720
NOVEMBER	79,795,347	6,685,542	44,327,929	10,989,896	456,995,170	30,371,429	0	28,605,987	8,138,705	8,883,194	674,793,199	501,323,099
DECEMBER	83,732,309	6,595,220	45,777,014	17,435,461	460,144,097	31,459,139	0	18,349,655	9,653,222	8,274,069	681,420,186	505,921,111
TOTAL	3,368,795	158,455,885	552,434,170	196,512,528	5,157,425,304	361,370,439	0	202,110,910	1,552,975	97,867,868	7,831,098,874	5,709,859,474
PERCENT OF TOTAL	12.81	2.02	7.05	2.50	65.85	4.61	.00	2.58	1.29	1.24		

NOTES: EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

MARKETED PRODUCTION IS THE TOTAL GAS TO TRANSMISSION LINES, CARBON BLACK AND PLANT FUEL & LEASE USE

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
(REPORTED IN MCF)
YEAR 2017

MONTH	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
JANUARY	5,762	94,523	429,541,688	12,663,416	12,158,728	136,307	0	218,610,646	184,653,310	0	1,319,281
FEBRUARY	5,731	94,162	391,468,286	11,666,757	10,971,853	117,598	0	197,834,548	169,760,886	0	1,116,644
MARCH	5,618	92,856	425,264,329	12,538,842	11,887,753	142,841	0	215,175,093	184,506,673	0	1,013,127
APRIL	4,881	75,858	328,747,440	12,193,533	11,721,057	131,702	0	122,383,025	181,418,524	0	899,599
MAY	5,958	94,494	452,702,308	12,527,122	12,092,973	126,030	0	242,298,810	184,518,364	0	1,139,009
JUNE	5,953	94,144	440,306,302	12,184,252	11,677,743	108,278	0	236,083,806	178,708,460	0	1,543,763
JULY	5,945	91,196	459,548,959	13,307,323	12,477,590	117,303	0	235,176,329	197,059,700	0	1,410,714
AUGUST	5,925	91,090	446,617,677	12,930,324	11,750,123	95,738	0	232,481,989	187,745,209	0	1,614,294
SEPTEMBER	5,826	92,888	436,664,439	13,720,507	11,218,624	134,656	0	226,250,927	182,967,601	0	2,372,124
OCTOBER	5,856	93,943	458,995,373	15,324,055	11,854,117	274,004	0	238,668,455	190,784,763	0	2,089,979
NOVEMBER	5,825	94,929	444,947,671	14,394,973	11,466,607	392,712	0	231,355,054	185,347,204	0	1,991,121
DECEMBER	5,798	94,704	450,367,425	14,339,928	11,220,818	386,008	0	235,883,887	186,269,066	0	2,267,718
TOTAL			5,165,171,897	57,791,032	140,497,986	2,163,177	0	2,632,202,569	2,213,739,760	0	8,777,373

NOTES: PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
 (REPORTED IN MCF)
 YEAR 2017

MONTH	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
JANUARY	182,882	223,637,152	35,237,347	258,874,499	8,027,487	0	137,274,368	108,545,531	0	5,027,113
FEBRUARY	181,764	207,587,548	34,613,505	242,201,053	7,338,136	0	127,017,710	103,756,166	0	4,089,041
MARCH	176,835	230,398,141	36,747,549	267,145,690	8,075,213	0	139,332,257	115,555,452	0	4,182,768
APRIL	156,081	192,755,274	35,420,361	228,175,635	7,909,142	0	102,362,687	113,433,104	0	4,470,702
MAY	182,939	224,111,102	37,466,533	261,577,635	8,230,864	0	127,131,214	120,926,515	0	5,289,042
JUNE	182,723	219,368,000	36,519,569	255,887,569	8,081,162	0	124,734,794	117,929,435	0	5,142,178
JULY	182,854	229,573,123	35,614,715	265,187,838	8,487,042	0	127,604,501	124,883,783	0	4,212,512
AUGUST	182,914	223,004,132	35,411,379	258,415,511	8,180,814	0	125,511,564	118,894,482	0	5,828,651
SEPTEMBER	183,314	219,767,972	36,276,509	256,044,481	8,107,036	0	123,112,180	117,764,588	0	7,060,677
OCTOBER	183,157	234,826,244	37,797,207	272,623,451	8,804,891	0	130,683,667	127,093,759	0	6,041,134
NOVEMBER	183,196	229,845,528	32,787,110	262,632,638	8,539,285	0	123,888,897	124,897,381	0	5,307,075
DECEMBER	183,154	231,052,761	38,936,459	269,989,220	8,913,318	0	128,745,288	125,750,726	0	6,579,888
TOTAL		2,665,926,977	432,828,243	3,098,755,220	98,694,390	0	517,399,127	1,419,430,922	0	63,230,781

NOTES: GAS LIFT IS THE TOTAL GAS WELL GAS AND RESIDUE GAS USED FOR GAS LIFT

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 4
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2017
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,159	47,359,167	47,361,326	4,760,110	43,376,411	48,136,521
DELIVERIES FROM GATH. SYSTEM (-)	0	601,650	601,650	0	492,735	492,735
UNACCOUNTED FOR GAS	0	84,084	84,084	0	-99,935	-99,935
GAS TO PLANTS FOR PROCESSING	2,159	46,841,601	46,843,760	4,760,110	42,783,741	47,543,851
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			0			0
TOTAL GAS TO PLANTS FOR PROCESSING			46,843,760			47,543,851
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,175,158			1,226,587
ACID GAS H2S,CO2,H2O			564,899			473,188
PLANT, LEASE, & SYSTEM USE	0	676	2,437,496	0	1,046	2,309,265
GAS LIFT	0	0	0	0	0	0
REPRESS & PRESS MAINT	0	543,028	6,743,443	0	486,549	8,668,645
CYCLED	0	0	31,233,043	0	0	28,576,164
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	1,664,665	0	0	1,572,028
TO TRANSMISSION LINES	0	0	216,436	0	0	1,914,644
VENTED OR FLARED	0	57,946	3,012,558	0	5,140	487,765
METER DIFFERENCE			-203,938			2,315,564
TOTAL GAS DISPOSITION	0	601,650	46,843,760	0	492,735	47,543,850
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	7,931			15,691		
GASOLINE	54,999			617,140		
BUTANES - PROPANES	116,710			2,077,856		
ETHANE	50,657			1,505,510		
OTHER PRODUCTS	647,190			628,143		
TOTAL PLANT PRODUCTION	877,487			4,844,340		
SULFUR PRODUCTION (LONG TONS)	435			433		
CO2 PRODUCTION (MCF)	5,597,560			7,655,754		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2017
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	5,335,505	46,660,752	51,996,257	5,051,657	43,974,107	49,025,764
DELIVERIES FROM GATH. SYSTEM (-)	0	577,158	577,158	0	371,219	371,219
UNACCOUNTED FOR GAS	0	-7,962	-7,962	0	12,886	12,886
GAS TO PLANTS FOR PROCESSING	5,335,505	46,075,633	51,411,138	5,051,657	43,615,773	48,667,430
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			0			0
TOTAL GAS TO PLANTS FOR PROCESSING			51,411,138			48,667,430
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,413,589			1,441,903
ACID GAS H2S,CO2,H2O			509,090			508,205
PLANT, LEASE, & SYSTEM USE	0	1,197	2,543,878	0	1,417	2,330,646
GAS LIFT	0	0	0	0	0	0
REPRESS & PRESS MAINT	0	568,585	9,634,477	0	369,075	6,777,246
CYCLED	0	0	30,745,326	0	0	30,930,943
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	1,733,010	0	0	1,666,475
TO TRANSMISSION LINES	0	0	2,123,783	0	0	2,216,779
VENTED OR FLARED	0	7,376	138,073	0	727	173,610
METER DIFFERENCE			2,569,912			2,621,623
TOTAL GAS DISPOSITION	0	577,158	51,411,138	0	371,219	48,667,430
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	33,556			29,101,332		
GASOLINE	739,499			620,736		
BUTANES - PROPANES	2,478,843			2,405,351		
ETHANE	1,673,218			2,055,048		
OTHER PRODUCTS	684,647			675,744		
TOTAL PLANT PRODUCTION	5,609,763			34,858,211		
SULFUR PRODUCTION (LONG TONS)	479			326		
CO2 PRODUCTION (MCF)	8,565,756			5,751,857		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2017
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,133	47,440,341	47,442,474	2,336	44,980,667	44,983,003
DELIVERIES FROM GATH. SYSTEM (-)	0	549,879	549,879	0	560,697	560,697
UNACCOUNTED FOR GAS	0	11,702	11,702	0	113,607	113,607
GAS TO PLANTS FOR PROCESSING	2,133	46,902,165	46,904,298	2,336	44,533,577	44,535,913
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			0			2,189,872
TOTAL GAS TO PLANTS FOR PROCESSING			46,904,298			46,725,785
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,267,138			1,363,425
ACID GAS H2S,CO2,H2O PLANT, LEASE, & SYSTEM USE	0	1,727	2,431,100	0	571	2,365,257
GAS LIFT	0	0	0	0	0	3,730
REPRESS & PRESS MAINT CYCLED	0	547,670	9,346,222	0	548,899	8,964,719
UNDERGROUND STORAGE	0	0	31,223,835	0	0	29,233,233
TO OTHER PLANTS	0	0	0	0	0	0
TO TRANSMISSION LINES	0	0	1,539,142	0	0	3,530,759
VENTED OR FLARED	0	0	119,468	0	0	149,588
METER DIFFERENCE	0	482	368,742	0	11,227	232,549
			82,952			375,075
TOTAL GAS DISPOSITION	0	549,879	46,904,298	0	560,697	46,725,787
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	27,006			32,127		
GASOLINE	73,477			98,294		
BUTANES - PROPANES	156,644			212,258		
ETHANE	666,360			73,018		
OTHER PRODUCTS	19,796			609,272		
TOTAL PLANT PRODUCTION	943,283			1,024,969		
SULFUR PRODUCTION (LONG TONS)	541			436		
CO2 PRODUCTION (MCF)	8,646,380			8,430,242		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2017
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,723	47,267,705	47,270,428	2,847	46,026,389	46,029,236
DELIVERIES FROM GATH. SYSTEM (-)	0	620,521	620,521	0	678,314	678,314
UNACCOUNTED FOR GAS	0	-128,752	-128,752	0	25,506	25,506
GAS TO PLANTS FOR PROCESSING	2,723	46,518,432	46,521,155	2,847	45,373,581	45,376,428
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			2,830,325			2,678,166
TOTAL GAS TO PLANTS FOR PROCESSING			49,351,480			48,054,594
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,469,955			1,429,741
ACID GAS H2S,CO2,H2O			533,051			516,109
PLANT, LEASE, & SYSTEM USE	0	295	2,486,098	0	0	2,409,006
GAS LIFT	0	0	3,678	0	0	9,017
REPRESS & PRESS MAINT	0	605,367	9,207,233	0	671,786	8,224,680
CYCLED	0	0	30,869,013	0	0	30,467,340
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	4,116,489	0	0	3,943,547
TO TRANSMISSION LINES	0	0	83,813	0	0	162,409
VENTED OR FLARED	0	14,859	151,286	0	6,528	202,802
METER DIFFERENCE			430,864			790,206
TOTAL GAS DISPOSITION	0	620,521	49,351,480	0	678,314	48,154,857
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	38,600			29,183		
GASOLINE	105,751			87,205		
BUTANES - PROPANES	240,025			212,045		
ETHANE	75,094			73,289		
OTHER PRODUCTS	645,208			654,928		
TOTAL PLANT PRODUCTION	1,104,678			1,056,650		
SULFUR PRODUCTION (LONG TONS)	414			390		
CO2 PRODUCTION (MCF)	8,711,340			7,720,512		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2017
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	3,352	43,168,105	43,171,457	3,025	45,141,725	45,144,750
DELIVERIES FROM GATH. SYSTEM (-)	0	636,245	636,245	0	431,257	431,257
UNACCOUNTED FOR GAS	0	-66,494	-66,494	0	76,508	76,508
GAS TO PLANTS FOR PROCESSING	3,352	42,465,365	42,468,717	3,025	44,786,976	44,790,001
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			2,496,193			2,839,438
TOTAL GAS TO PLANTS FOR PROCESSING			44,964,910			47,629,439
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,318,747			1,533,432
ACID GAS H2S,CO2,H2O			475,482			478,775
PLANT, LEASE, & SYSTEM USE	0	0	2,366,891	0	651	2,610,765
GAS LIFT	0	0	12,658	0	0	6,218
REPRESS & PRESS MAINT	0	635,165	8,659,723	0	430,423	8,988,415
CYCLED	0	0	27,546,771	0	0	28,714,203
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	3,744,947	0	0	4,050,439
TO TRANSMISSION LINES	0	0	238,670	0	0	397,134
VENTED OR FLARED	0	1,080	95,878	0	183	129,996
METER DIFFERENCE			505,143			720,064
TOTAL GAS DISPOSITION	0	636,245	44,964,910	0	431,257	47,629,441
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	40,416			31,321		
GASOLINE	78,580			98,049		
BUTANES - PROPANES	207,466			258,474		
ETHANE	70,117			131,530		
OTHER PRODUCTS	574,460			603,652		
TOTAL PLANT PRODUCTION	971,039			1,123,026		
SULFUR PRODUCTION (LONG TONS)	476			528		
CO2 PRODUCTION (MCF)	8,207,466			8,484,842		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2017
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,824	38,736,922	38,739,746	2,930	48,396,518	48,399,448
DELIVERIES FROM GATH. SYSTEM (-)	0	578,384	578,384	0	682,955	682,955
UNACCOUNTED FOR GAS	0	56,311	56,311	0	78,684	78,684
GAS TO PLANTS FOR PROCESSING	2,824	38,214,849	38,217,673	2,930	47,792,247	47,795,177
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			2,733,712			2,525,272
TOTAL GAS TO PLANTS FOR PROCESSING			40,951,385			50,320,449
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,316,932			1,604,231
ACID GAS H2S,CO2,H2O			456,733			510,051
PLANT, LEASE, & SYSTEM USE	0	737	2,508,736	0	711	2,725,700
GAS LIFT	0	0	5,738	0	0	5,846
REPRESS & PRESS MAINT	0	524,795	2,947,259	0	661,328	8,962,156
CYCLED	0	0	30,371,429	0	0	31,459,139
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	2,321,417	0	0	3,815,988
TO TRANSMISSION LINES	0	0	0	0	0	338,300
VENTED OR FLARED	0	52,852	42,477	0	20,916	110,702
METER DIFFERENCE			980,665			788,338
TOTAL GAS DISPOSITION	0	578,384	40,951,386	0	682,955	50,320,451
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	6,962			25,471		
GASOLINE	61,300			87,288		
BUTANES - PROPANES	157,485			254,032		
ETHANE	99,499			136,824		
OTHER PRODUCTS	639,975			671,111		
TOTAL PLANT PRODUCTION	965,221			1,174,726		
SULFUR PRODUCTION (LONG TONS)	141			435		
CO2 PRODUCTION (MCF)	2,449,357			8,481,595		

TABLE 4 - CONCLUDED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2017
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	15,171,601	542,528,809	557,700,410
DELIVERIES FROM GATH. SYSTEM (-)	0	6,781,014	6,781,014
UNACCOUNTED FOR GAS	0	156,145	156,145
GAS TO PLANTS FOR PROCESSING	15,171,601	535,903,940	551,075,541
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			18,292,978
TOTAL GAS TO PLANTS FOR PROCESSING			569,368,519
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			16,560,838
ACID GAS H2S,CO2,H2O			6,058,734
PLANT, LEASE, & SYSTEM USE	0	9,028	29,524,838
GAS LIFT	0	0	46,885
REPRESS & PRESS MAINT	0	6,592,670	97,124,218
CYCLED	0	0	361,370,439
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	33,698,906
TO TRANSMISSION LINES	0	0	7,961,024
VENTED OR FLARED	0	179,316	5,146,438
METER DIFFERENCE			11,976,468
TOTAL GAS DISPOSITION	0	6,781,014	569,468,788
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS	
		STATE	MCF
CONDENSATE - CRUDE	29,389,596		
GASOLINE	2,722,318		
BUTANES - PROPANES	8,777,189		
ETHANE	6,610,164		
OTHER PRODUCTS	7,054,126		
TOTAL PLANT PRODUCTION	54,553,393		
SULFUR PRODUCTION (LONG TONS)	5,034		
CO2 PRODUCTION (MCF)	88,702,661		

TABLE 5
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 2017
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	225,937,929	80,487,995	306,425,924	203,958,205	75,514,554	279,472,759
DELIVERIES FROM GATH. SYSTEM (-)	25,386,739	9,210,338	34,597,077	14,147,592	8,299,681	22,447,273
UNACCOUNTED FOR GAS	-1,579,296	-407,751	-1,987,047	-2,892,688	-105,912	-2,998,600
GAS TO PLANTS FOR PROCESSING	204,172,956	73,072,127	277,245,083	190,955,253	66,515,096	257,470,349
REFINERY AND STORAGE VAPORS			3,976,724			3,242,703
OTHER SOURCES			58,687,710			55,141,368
TOTAL GAS TO PLANTS FOR PROCESSING			339,909,517			315,854,420
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			51,819,714			48,602,366
ACID GAS H2S,CO2,H2O			22,744,231			22,129,857
PLANT, LEASE, & SYSTEM USE	1,055,505	712,306	12,416,930	1,108,515	679,379	12,270,190
GAS LIFT	1,536,607	273,579	1,333,987	1,462,416	233,524	1,291,487
REPRESS & PRESS MAINT	2,183	0	11,624,306	1,909	0	10,334,073
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	206,779
TO OTHER PLANTS	10,057,919	7,410,188	20,804,018	9,708,165	7,145,382	22,700,106
TO TRANSMISSION LINES	12,785,887	3,963	265,979,571	1,970,590	68,711	237,446,891
VENTED OR FLARED	2,272	704,116	796,555	1,170	67,514	678,886
METER DIFFERENCE			7,045,076			5,573,141
TOTAL GAS DISPOSITION	25,440,373	9,104,152	394,564,388	14,252,765	8,194,510	361,233,776
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	1,065,966	OKLAHOMA	13,408	923,885	OKLAHOMA	13,194
GASOLINE	2,997,075	NEW MEXICO	5,402,892	3,389,859	NEW MEXICO	4,546,097
BUTANES - PROPANES	15,222,555	LOUISIANA	244,660	14,549,549	LOUISIANA	100,850
ETHANE	14,338,393			13,815,221		
OTHER PRODUCTS	3,327,872			3,184,114		
TOTAL PLANT PRODUCTION	36,951,861	TOTAL	5,660,960	35,862,628	TOTAL	4,660,141
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	1,637			2,741		
CO2 PRODUCTION (MCF)	10,846,267			11,096,335		

TABLE 5 - CONTINUED
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 2017
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	199,074,799	62,391,086	261,465,885	223,447,720	63,243,184	286,690,904
DELIVERIES FROM GATH. SYSTEM (-)	27,117,569	9,523,901	36,641,470	24,590,758	8,943,571	33,534,329
UNACCOUNTED FOR GAS	2,554,451	13,884	2,568,335	-3,697,306	26,234	-3,671,072
GAS TO PLANTS FOR PROCESSING	196,892,855	55,288,402	252,181,257	196,677,067	50,627,939	247,305,006
REFINERY AND STORAGE VAPORS			3,543,405			3,873,361
OTHER SOURCES			66,010,478			63,581,284
TOTAL GAS TO PLANTS FOR PROCESSING			321,735,140			314,759,651
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			55,001,153			53,020,486
ACID GAS H2S,CO2,H2O			12,665,894			9,057,218
PLANT, LEASE, & SYSTEM USE	2,948,901	847,435	13,006,061	1,171,860	705,434	12,537,926
GAS LIFT	1,666,748	241,063	1,400,444	1,508,512	194,665	1,335,093
REPRESS & PRESS MAINT	2,094	0	5,726,075	1,723	0	6,041,173
CYCLED	0	0	0	0	0	1,015,696
UNDERGROUND STORAGE	0	0	1,285,560	0	0	0
TO OTHER PLANTS	10,124,474	8,064,813	19,069,249	9,724,423	7,769,189	19,942,825
TO TRANSMISSION LINES	12,495,732	87,311	267,472,864	12,296,354	8,962	263,278,777
VENTED OR FLARED	3,213	159,687	613,582	12,322	144,508	779,213
METER DIFFERENCE			1,956,902			5,696,288
TOTAL GAS DISPOSITION	27,241,162	9,400,309	378,197,784	24,715,194	8,822,758	372,704,695
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	5,211,331	OKLAHOMA	1,900,477	765,164	OKLAHOMA	1,451,416
GASOLINE	3,634,522	NEW MEXICO	6,027,107	3,531,773	NEW MEXICO	5,729,608
BUTANES - PROPANES	15,352,111	LOUISIANA	109,057	14,621,688	LOUISIANA	263,893
ETHANE	14,769,488			13,683,027		
OTHER PRODUCTS	3,738,357			3,617,281		
TOTAL PLANT PRODUCTION	42,705,809	TOTAL	8,036,641	36,218,933	TOTAL	7,444,917
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	3,017			2,910		
CO2 PRODUCTION (MCF)	6,270,252			6,694,248		

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2017
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	227,318,796	71,901,252	299,220,048	240,551,227	66,979,694	307,530,921
DELIVERIES FROM GATH. SYSTEM (-)	22,688,953	9,603,203	32,292,156	25,115,334	10,340,253	35,455,587
UNACCOUNTED FOR GAS	-3,642,664	-583,051	-4,225,715	-2,534,183	-128,097	-2,662,280
GAS TO PLANTS FOR PROCESSING	211,074,201	58,481,717	269,555,918	211,539,008	55,874,989	267,413,997
REFINERY AND STORAGE VAPORS			3,775,383			3,808,901
OTHER SOURCES			65,070,124			67,843,816
TOTAL GAS TO PLANTS FOR PROCESSING			338,401,425			339,066,714
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			53,066,111			52,883,186
ACID GAS H2S,CO2,H2O			13,719,731			12,940,941
PLANT, LEASE, & SYSTEM USE	1,039,777	726,105	12,800,489	1,156,667	628,917	12,900,820
GAS LIFT	2,264,005	319,887	1,365,062	2,116,707	208,699	1,331,923
REPRESS & PRESS MAINT CYCLED	1,597 0	0 0	8,106,604 0	1,293 0	0 0	7,820,348 0
UNDERGROUND STORAGE	0	0	1,452,374	0	0	1,311,877
TO OTHER PLANTS	6,327,915	8,385,021	17,708,803	7,790,392	8,387,428	23,990,137
TO TRANSMISSION LINES	13,049,953	64,942	285,476,502	14,031,901	51,635	301,065,773
VENTED OR FLARED	12,182	107,247	812,270	1,761	1,045,568	957,107
METER DIFFERENCE			4,941,827			6,108,567
TOTAL GAS DISPOSITION	22,695,429	9,603,202	399,449,773	25,098,721	10,322,247	421,310,679
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	765,824	NEW MEXICO	4,974,814	747,301	OKLAHOMA	1,460,104
GASOLINE	3,834,067	LOUISIANA	267,927	4,026,756	NEW MEXICO	6,273,854
BUTANES - PROPANES	15,475,879			15,426,372	LOUISIANA	255,818
ETHANE	14,626,195			14,363,505		
OTHER PRODUCTS	3,802,853			3,014,039		
TOTAL PLANT PRODUCTION	38,504,818	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	5,242,741	37,577,973	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	7,989,776
SULFUR PRODUCTION (LONG TONS)	2,960			2,559		
CO2 PRODUCTION (MCF)	10,777,315			10,152,986		

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2017
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	238,869,083	75,092,826	313,961,909	224,931,258	64,156,329	289,087,587
DELIVERIES FROM GATH. SYSTEM (-)	28,429,568	10,183,513	38,613,081	24,683,789	7,485,657	32,169,446
UNACCOUNTED FOR GAS	-4,103,870	-612,161	-4,716,031	-1,974,554	-719,852	-2,694,406
GAS TO PLANTS FOR PROCESSING	191,158,816	64,111,734	255,270,550	201,383,275	55,700,945	257,084,220
REFINERY AND STORAGE VAPORS			4,177,730			3,258,048
OTHER SOURCES			71,712,870			56,825,668
TOTAL GAS TO PLANTS FOR PROCESSING			331,161,150			317,167,936
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			53,757,838			50,158,227
ACID GAS H2S,CO2,H2O			14,436,437			4,188,418
PLANT, LEASE, & SYSTEM USE	1,264,687	870,438	13,631,915	1,248,313	928,537	12,522,028
GAS LIFT	1,673,960	193,630	1,380,606	2,386,233	169,438	1,205,403
REPRESS & PRESS MAINT CYCLED	1,192 0	0 0	7,479,640 0	1,101 0	0 0	8,108,826 0
UNDERGROUND STORAGE	0	0	1,503,250	0	0	1,507,709
TO OTHER PLANTS	9,441,786	8,711,452	25,798,181	8,174,067	6,068,061	16,576,322
TO TRANSMISSION LINES	16,144,578	50,461	279,714,347	12,975,620	57,810	274,396,677
VENTED OR FLARED	2,067	256,657	888,002	4,801	149,250	640,178
METER DIFFERENCE			8,382,293			6,788,087
TOTAL GAS DISPOSITION	28,528,270	10,082,638	406,972,509	24,790,135	7,373,096	376,091,875
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	762,473	OKLAHOMA	1,613,015	812,923	OKLAHOMA	14,446
GASOLINE	4,244,451	NEW MEXICO	6,899,852	3,900,190	NEW MEXICO	1,033,184
BUTANES - PROPANES	15,836,516	LOUISIANA	249,313	14,640,512	LOUISIANA	147,341
ETHANE	14,391,449			13,215,039		
OTHER PRODUCTS	3,860,762			3,160,807		
TOTAL PLANT PRODUCTION	39,095,651	TOTAL	8,762,180	35,729,471	TOTAL	1,194,971
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	2,886			1,928		
CO2 PRODUCTION (MCF)	11,658,812			1,863,065		

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2017
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	183,565,818	54,705,044	238,270,862	235,157,018	53,380,509	288,537,527
DELIVERIES FROM GATH. SYSTEM (-)	26,577,359	6,551,817	33,129,176	29,861,082	6,764,965	36,626,047
UNACCOUNTED FOR GAS	1,447,184	1,062,139	2,509,323	-1,855,814	56,681	-1,799,133
GAS TO PLANTS FOR PROCESSING	177,996,192	44,265,681	222,261,873	182,448,949	45,817,470	228,266,419
REFINERY AND STORAGE VAPORS			3,960,168			329,142
OTHER SOURCES			50,279,687			55,200,446
TOTAL GAS TO PLANTS FOR PROCESSING			276,501,728			283,796,007
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			45,232,336			49,671,230
ACID GAS H2S,CO2,H2O			4,180,960			4,678,721
PLANT, LEASE, & SYSTEM USE	905,867	598,375	11,023,599	1,158,959	653,471	11,716,990
GAS LIFT	1,631,647	183,739	1,195,813	2,460,865	182,706	1,020,688
REPRESS & PRESS MAINT	880	0	7,652,581	0	0	4,558,223
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	1,358,767	0	0	1,048,080
TO OTHER PLANTS	8,561,885	5,461,630	19,912,290	9,688,128	5,694,402	19,509,263
TO TRANSMISSION LINES	14,575,848	72,452	241,992,801	16,657,482	66,481	261,599,617
VENTED OR FLARED	13,545	171,343	703,356	9,740	45,727	390,147
METER DIFFERENCE			9,008,097			1,332,066
TOTAL GAS DISPOSITION	25,689,672	6,487,539	342,260,600	29,975,174	6,642,787	355,525,025
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	731,568	NEW MEXICO	1,393,980	824,658	NEW MEXICO	36,445
GASOLINE	3,530,400			3,549,992	LOUISIANA	266,333
BUTANES - PROPANES	13,140,967			13,965,511		
ETHANE	11,701,193			13,609,540		
OTHER PRODUCTS	3,468,271			3,228,276		
TOTAL PLANT PRODUCTION	32,572,399	TOTAL	1,393,980	35,177,977	TOTAL	302,778
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	1,754			1,653		
CO2 PRODUCTION (MCF)	1,663,020			1,583,797		

TABLE 5 - CONTINUED
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 2017
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	225,450,936	53,985,143	279,436,079	218,812,837	51,303,885	270,116,722
DELIVERIES FROM GATH. SYSTEM (-)	26,226,226	6,352,397	32,578,623	30,642,404	6,667,979	37,310,383
UNACCOUNTED FOR GAS	-1,882,040	-921,576	-2,803,616	2,933,162	-54,135	2,879,027
GAS TO PLANTS FOR PROCESSING	197,027,285	49,687,957	246,715,242	189,000,019	44,204,560	233,204,579
REFINERY AND STORAGE VAPORS			306,790			321,327
OTHER SOURCES			56,774,532			58,111,589
TOTAL GAS TO PLANTS FOR PROCESSING			303,796,564			291,637,495
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			47,271,868			44,483,989
ACID GAS H2S,CO2,H2O			4,382,267			4,202,128
PLANT, LEASE, & SYSTEM USE	1,052,771	651,895	11,369,167	844,695	537,079	11,227,722
GAS LIFT	1,795,527	183,199	1,259,011	1,859,427	196,775	1,360,346
REPRESS & PRESS MAINT	1,536	0	7,516,306	1,910	0	7,810,067
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	1,229,356	28,695	0	1,531,747
TO OTHER PLANTS	8,085,433	5,380,466	24,213,082	12,485,647	5,650,801	20,792,938
TO TRANSMISSION LINES	15,386,101	981	242,105,998	15,548,968	117,496	238,749,261
VENTED OR FLARED	1,872	28,239	444,528	1,630	2,315	435,027
METER DIFFERENCE			5,194,054			4,755,874
TOTAL GAS DISPOSITION	26,323,240	6,244,780	344,985,637	30,770,972	6,504,466	335,349,099
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	611,110	OKLAHOMA	1,622,036	720,815	OKLAHOMA	6,793
GASOLINE	3,283,399	LOUISIANA	233,199	2,583,237	NEW MEXICO	1,288,419
BUTANES - PROPANES	13,547,238			13,160,833	LOUISIANA	243,824
ETHANE	13,335,081			12,924,449		
OTHER PRODUCTS	3,558,295			2,890,193		
TOTAL PLANT PRODUCTION	34,335,123	TOTAL	1,855,235	32,279,527	TOTAL	1,539,036
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	705			647		
CO2 PRODUCTION (MCF)	1,304,010			1,265,285		

TABLE 5 - CONCLUDED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2017
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,647,075,626	773,141,501	3,420,217,127
DELIVERIES FROM GATH. SYSTEM (-)	305,467,373	99,927,275	405,394,648
UNACCOUNTED FOR GAS	-17,227,618	-2,373,597	-19,601,215
GAS TO PLANTS FOR PROCESSING	2,350,325,876	663,648,617	3,013,974,493
REFINERY AND STORAGE VAPORS			34,573,682
OTHER SOURCES			725,239,572
TOTAL GAS TO PLANTS FOR PROCESSING			3,773,787,747
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			604,968,504
ACID GAS H2S,CO2,H2O			129,326,803
PLANT, LEASE, & SYSTEM USE	14,956,517	8,539,371	147,423,837
GAS LIFT	22,362,654	2,580,904	15,479,863
REPRESS & PRESS MAINT	17,418	0	92,778,222
CYCLED	0	0	1,015,696
UNDERGROUND STORAGE	28,695	0	12,435,499
TO OTHER PLANTS	110,170,234	84,128,833	251,017,214
TO TRANSMISSION LINES	157,919,014	651,205	3,159,279,079
VENTED OR FLARED	66,575	2,882,171	8,138,851
METER DIFFERENCE			66,782,272
TOTAL GAS DISPOSITION	305,521,107	98,782,484	4,488,645,840
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF
CONDENSATE - CRUDE	13,943,018	OKLAHOMA	8,094,889
GASOLINE	42,505,721	NEW MEXICO	43,606,252
BUTANES - PROPANES	174,939,731	LOUISIANA	2,382,215
ETHANE	164,772,580		
OTHER PRODUCTS	40,851,120		
TOTAL PLANT PRODUCTION	437,012,170	TOTAL	54,083,356
SULFUR PRODUCTION (LONG TONS)	25,397		
CO2 PRODUCTION (MCF)	75,175,392		

TABLE 6
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2017
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	60,387,754	96,085,187	156,472,941	56,064,499	88,648,840	144,713,339
DELIVERIES FROM GATH. SYSTEM (-)	13,060,203	6,430,972	19,491,175	11,934,883	5,454,220	17,389,103
UNACCOUNTED FOR GAS	423,596	4,054,930	4,478,526	-27,962	3,586,380	3,558,418
GAS TO PLANTS FOR PROCESSING	47,903,081	93,716,880	141,619,961	43,550,173	86,090,147	129,640,320
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			7,936,029			6,059,206
TOTAL GAS TO PLANTS FOR PROCESSING			149,555,990			135,699,526
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			19,239,766			18,927,328
ACID GAS H2S,CO2,H2O			1,795,020			1,871,152
PLANT, LEASE, & SYSTEM USE	565,127	1,458,541	6,598,863	484,230	1,409,424	6,884,075
GAS LIFT	36,039	1,971,130	29,949,698	27,098	1,749,373	29,732,009
REPRESS & PRESS MAINT	0	0	0	0	0	0
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	3,981	0	0	1,114
TO OTHER PLANTS	3,167,101	2,580,209	38,218,870	3,233,319	2,274,811	31,462,572
TO TRANSMISSION LINES	8,958,524	394,630	89,455,124	7,871,575	568	79,785,836
VENTED OR FLARED	1,265	26,462	144,275	26	20,225	95,819
METER DIFFERENCE			1,260,911			676,148
TOTAL GAS DISPOSITION	12,728,056	6,430,972	186,666,508	11,616,248	5,454,401	169,436,053
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	1,493,743	OKLAHOMA	10,368	2,942,632	OKLAHOMA	9,398
GASOLINE	0	NEW MEXICO	436,648	0	NEW MEXICO	21,061
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	6,020,724			6,648,989		
TOTAL PLANT PRODUCTION	7,514,467	TOTAL	447,016	9,591,621	TOTAL	30,459
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	1,351			1,263		
CO2 PRODUCTION (MCF)	1,344,135			1,320,903		

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2017
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	57,368,681	95,936,608	153,305,289	53,517,942	96,604,391	150,122,333
DELIVERIES FROM GATH. SYSTEM (-)	12,058,167	6,001,285	18,059,452	11,806,035	6,000,196	17,806,231
UNACCOUNTED FOR GAS	298,506	4,678,050	4,976,556	-137	4,068,342	4,068,205
GAS TO PLANTS FOR PROCESSING	46,365,318	94,116,227	140,481,545	42,417,263	93,323,029	135,740,292
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			5,781,961			6,353,676
TOTAL GAS TO PLANTS FOR PROCESSING			146,263,506			142,093,968
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			15,861,985			19,834,715
ACID GAS H2S,CO2,H2O			1,940,208			1,853,891
PLANT, LEASE, & SYSTEM USE	538,697	1,560,393	7,456,593	516,789	1,559,382	7,463,620
GAS LIFT	31,814	1,789,585	31,475,054	33,594	1,725,599	30,491,196
REPRESS & PRESS MAINT	0	0	0	0	0	0
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	1,903	0	0	367
TO OTHER PLANTS	3,164,578	2,613,219	32,398,680	3,523,049	2,653,770	30,098,548
TO TRANSMISSION LINES	8,352,824	778	91,487,519	7,760,046	1,717	91,032,881
VENTED OR FLARED	102	37,954	184,108	47	61,095	166,677
METER DIFFERENCE			1,554,098			867,385
TOTAL GAS DISPOSITION	12,088,015	6,001,929	182,360,148	11,833,525	6,001,563	181,809,280
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	1,725,173	OKLAHOMA	10,399	2,814,504	OKLAHOMA	10,108
GASOLINE	0			0	NEW MEXICO	24,733
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	7,898,762			7,870,291		
TOTAL PLANT PRODUCTION	9,623,935	TOTAL	10,399	10,684,795	TOTAL	34,841
		(INCLUDED IN "OTHER SOURCES"	ABOVE)		(INCLUDED IN "OTHER SOURCES"	ABOVE)
SULFUR PRODUCTION (LONG TONS)	1,263			1,720		
CO2 PRODUCTION (MCF)	1,377,434			1,470		

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2017
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	59,027,993	102,529,502	161,557,495	60,843,804	103,535,737	164,379,541
DELIVERIES FROM GATH. SYSTEM (-)	12,252,878	6,316,799	18,569,677	12,284,445	6,593,251	18,877,696
UNACCOUNTED FOR GAS	366,114	5,418,432	5,784,546	423,197	4,153,596	4,576,793
GAS TO PLANTS FOR PROCESSING	46,779,204	100,337,959	147,117,163	48,586,870	101,879,775	150,466,645
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			9,381,181			7,329,809
TOTAL GAS TO PLANTS FOR PROCESSING			156,498,344			157,796,454
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			18,097,584			20,831,751
ACID GAS H2S,CO2,H2O			1,959,789			1,906,725
PLANT, LEASE, & SYSTEM USE	521,722	1,671,391	8,099,125	470,988	1,465,167	8,100,168
GAS LIFT	31,195	1,762,852	31,597,502	32,052	1,699,140	31,019,040
REPRESS & PRESS MAINT	0	0	0	0	0	0
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	605	0	0	128
TO OTHER PLANTS	4,059,413	2,832,082	36,453,788	3,776,932	3,160,735	41,602,843
TO TRANSMISSION LINES	7,624,006	413	101,475,225	8,003,062	215,947	92,361,893
VENTED OR FLARED	57	50,211	183,854	1,722	52,262	133,908
METER DIFFERENCE			1,268,731			2,326,510
TOTAL GAS DISPOSITION	12,236,393	6,316,949	199,136,203	12,284,756	6,593,251	198,282,966
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	1,907,858	OKLAHOMA	10,104	1,932,300	OKLAHOMA	9,497
GASOLINE	0	NEW MEXICO	113,708	0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	7,474,577			6,427,917		
TOTAL PLANT PRODUCTION	9,382,435	TOTAL	123,812	8,360,217	TOTAL	9,497
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	1,843			1,600		
CO2 PRODUCTION (MCF)	1,359,365			1,349,550		

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2017
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	63,920,960	103,616,643	167,537,603	57,393,265	108,647,769	166,041,034
DELIVERIES FROM GATH. SYSTEM (-)	13,571,005	7,138,233	20,709,238	9,466,154	7,553,771	17,019,925
UNACCOUNTED FOR GAS	-310,767	1,947,930	1,637,163	-494,953	5,794,776	5,299,823
GAS TO PLANTS FOR PROCESSING	50,086,702	101,102,449	151,189,151	46,790,610	105,777,031	152,567,641
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			7,136,129			7,971,199
TOTAL GAS TO PLANTS FOR PROCESSING			158,325,280			160,538,840
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			20,599,280			21,914,623
ACID GAS H2S,CO2,H2O			1,990,931			2,010,505
PLANT, LEASE, & SYSTEM USE	532,987	1,554,177	7,838,836	467,693	1,744,068	7,060,188
GAS LIFT	34,806	1,770,673	30,440,059	33,899	1,680,549	29,831,102
REPRESS & PRESS MAINT	0	0	0	0	0	0
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	203	0	0	2,115
TO OTHER PLANTS	4,983,792	3,412,700	41,794,961	2,707,673	3,795,380	32,825,341
TO TRANSMISSION LINES	8,054,556	332,309	97,508,889	6,265,560	294,700	104,558,421
VENTED OR FLARED	324	67,523	253,320	1,090	39,224	437,831
METER DIFFERENCE			1,136,530			2,292,248
TOTAL GAS DISPOSITION	13,606,465	7,137,382	201,563,009	9,475,915	7,553,921	200,932,374
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	3,848,002	OKLAHOMA	8,720	5,371,853	OKLAHOMA	8,383
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	6,313,080			5,997,587		
TOTAL PLANT PRODUCTION	10,161,082	TOTAL	8,720	11,369,440	TOTAL	8,383
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	1,061			1,045		
CO2 PRODUCTION (MCF)	1,429,259			3,034		

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2017
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	56,489,839	109,569,804	166,059,643	55,283,114	85,417,541	140,700,655
DELIVERIES FROM GATH. SYSTEM (-)	10,885,659	7,463,163	18,348,822	10,152,668	5,045,130	15,197,798
UNACCOUNTED FOR GAS	365,827	2,536,356	2,902,183	-198,508	2,806,712	2,608,204
GAS TO PLANTS FOR PROCESSING	45,167,587	107,230,943	152,398,530	44,148,710	79,826,776	123,975,486
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			7,295,197			6,849,965
TOTAL GAS TO PLANTS FOR PROCESSING			159,693,727			130,825,451
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			19,196,705			9,428,949
ACID GAS H2S,CO2,H2O			2,013,609			1,998,935
PLANT, LEASE, & SYSTEM USE	518,539	1,720,842	6,478,883	592,171	806,494	7,603,328
GAS LIFT	27,455	1,617,245	31,473,296	45,285	1,674,792	32,132,649
REPRESS & PRESS MAINT	0	0	0	0	0	0
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	2,861	0	0	4,860
TO OTHER PLANTS	2,267,405	3,671,085	39,037,529	991,259	2,315,541	42,808,489
TO TRANSMISSION LINES	8,104,821	428,265	80,804,044	8,564,874	227,292	65,345,187
VENTED OR FLARED	4,293	25,877	522,367	7,233	21,011	85,741
METER DIFFERENCE			2,566,319			-278,084
TOTAL GAS DISPOSITION	10,922,513	7,463,314	182,095,613	10,200,822	5,045,130	159,130,054
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	3,347,371	OKLAHOMA	9,064	3,019,673	OKLAHOMA	9,482
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	4,971,694			5,847,250		
TOTAL PLANT PRODUCTION	8,319,065	TOTAL	9,064	8,866,923	TOTAL	9,482
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	1,162			1,509		
CO2 PRODUCTION (MCF)	30,496			1,451,765		

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2017
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	51,724,201	92,518,857	144,243,058	54,144,728	110,869,660	165,014,388
DELIVERIES FROM GATH. SYSTEM (-)	8,961,179	7,179,807	16,140,986	11,323,137	8,004,015	19,327,152
UNACCOUNTED FOR GAS	-41,986	875,083	833,097	-173,997	1,655,584	1,481,587
GAS TO PLANTS FOR PROCESSING	42,862,890	92,317,110	135,180,000	42,403,187	108,345,548	150,748,735
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			7,202,457			7,465,120
TOTAL GAS TO PLANTS FOR PROCESSING			142,382,457			158,213,855
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			16,811,574			23,304,161
ACID GAS H2S,CO2,H2O			1,846,542			1,883,041
PLANT, LEASE, & SYSTEM USE	519,878	1,795,203	6,423,650	548,734	1,788,714	7,969,523
GAS LIFT	43,644	1,754,802	27,352,477	40,443	1,836,279	33,251,335
REPRESS & PRESS MAINT	0	0	0	0	0	0
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	1,125	0	0	2,680
TO OTHER PLANTS	974,275	3,448,665	36,762,334	1,005,664	3,940,967	35,195,053
TO TRANSMISSION LINES	7,453,030	161,017	71,038,633	9,555,410	432,323	96,557,866
VENTED OR FLARED	487	20,120	249,934	742	5,883	228,401
METER DIFFERENCE			2,708,475			2,729,857
TOTAL GAS DISPOSITION	8,991,314	7,179,807	163,194,744	11,150,993	8,004,166	201,121,917
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	2,987,235	OKLAHOMA	9,209	1,633,377	OKLAHOMA	9,017
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	4,893,585			7,942,666		
TOTAL PLANT PRODUCTION	7,880,820	TOTAL	9,209	9,576,043	TOTAL	9,017
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	1,297			1,037		
CO2 PRODUCTION (MCF)	1,376,129			1,382,009		

TABLE 6 - CONCLUDED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2017
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	686,166,780	1,193,980,539	1,880,147,319
DELIVERIES FROM GATH. SYSTEM (-)	137,756,413	79,180,842	216,937,255
UNACCOUNTED FOR GAS	628,930	41,576,171	42,205,101
GAS TO PLANTS FOR PROCESSING	547,061,595	1,164,063,874	1,711,125,469
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			86,761,929
TOTAL GAS TO PLANTS FOR PROCESSING			1,797,887,398
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			224,048,421
ACID GAS H2S,CO2,H2O			23,070,348
PLANT, LEASE, & SYSTEM USE	6,277,555	18,533,796	87,976,852
GAS LIFT	417,324	21,032,019	368,745,417
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	21,942
TO OTHER PLANTS	33,854,460	36,699,164	438,659,008
TO TRANSMISSION LINES	96,568,288	2,489,959	1,061,411,518
VENTED OR FLARED	17,388	427,847	2,686,235
METER DIFFERENCE			19,109,128
TOTAL GAS DISPOSITION	137,135,015	79,182,785	2,225,728,869
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS	
		STATE	MCF
CONDENSATE - CRUDE	33,023,721	OKLAHOMA	113,749
GASOLINE	0	NEW MEXICO	596,150
BUTANES - PROPANES	0		
ETHANE	0		
OTHER PRODUCTS	78,307,122		
TOTAL PLANT PRODUCTION	111,330,843	TOTAL	709,899
SULFUR PRODUCTION (LONG TONS)	16,151		
CO2 PRODUCTION (MCF)	12,425,549		

TABLE 7
HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS
YEAR 2017
(BARRELS MONTHLY)

MONTH	CONDENSATE					NATURAL GASOLINE	BUTANES & PROPANES	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
	LEASE CONDENSATE	CYCLING PLANTS	GASOLINE PLANTS	OTHER GAS PLANTS	TOTAL CONDENSATE					
JANUARY	12,131,593	7,931	1,065,966	1,493,743	14,699,233	3,052,074	5,339,265	4,389,050	9,995,786	37,475,408
FEBRUARY	10,957,126	15,691	923,885	2,942,632	14,839,334	4,006,999	6,627,405	5,320,731	461,246	31,255,715
MARCH	11,730,922	33,556	5,211,331	1,725,173	18,700,982	4,374,021	7,830,954	6,442,706	2,321,766	39,670,429
APRIL	8,922,231	9,101,332	765,164	2,814,504	21,603,231	4,152,509	7,027,039	5,738,075	2,163,316	40,684,170
MAY	11,403,526	27,006	765,824	1,907,858	14,104,214	3,907,544	5,632,523	5,292,555	1,297,226	30,234,062
JUNE	11,122,309	32,127	747,301	1,932,300	13,834,037	4,125,050	5,638,630	4,436,523	51,228	28,085,468
JULY	12,119,843	38,600	762,473	3,848,002	16,768,918	4,350,202	6,076,541	4,466,543	819,050	32,481,254
AUGUST	11,744,119	29,183	812,923	5,371,853	17,958,078	3,987,395	4,852,557	3,288,328	9,813,322	39,899,680
SEPTEMBER	12,437,829	40,416	731,568	3,347,371	16,557,184	3,608,980	3,348,433	1,771,310	9,014,425	34,300,332
OCTOBER	13,746,688	31,321	824,658	3,019,673	17,622,340	3,648,041	4,223,985	3,741,070	9,679,178	38,914,614
NOVEMBER	12,932,441	6,962	611,110	2,987,235	16,537,748	3,344,699	3,704,723	3,434,580	9,091,855	36,113,605
DECEMBER	13,007,131	25,471	720,815	1,633,377	15,386,794	2,670,525	3,414,865	3,061,273	1,503,970	26,037,427
TOTAL	42,255,758	9,389,596	13,943,018	33,023,721	98,612,093	45,228,039	63,716,920	51,382,744	56,212,368	415,152,164

NOTES: PLANT INFORMATION INCLUDES CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS

BUTANES & PROPANES INCLUDES BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS

(DATA SOURCE: RRC FORMS PR AND R-3)

TABLE 8
 PRESSURE MAINTENANCE AND REPRESSURING PLANTS - NON-PROCESSING
 YEAR 2017

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
NUMBER OF PLANTS	0	0	0	0	0	0	0	0	0	0	0	0	0
INTAKE: KIND OF GAS (MCF)													
GAS WELL GAS	0	0	0	0	0	0	0	0	0	0	0	0	0
CASINGHEAD GAS	0	0	0	0	0	0	0	0	0	0	0	0	0
RESIDUE	0	0	0	0	0	0	0	0	0	0	0	0	0
PIPE LINES	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
DISPOSITION OF GAS: (MCF)													
PLANT/LEASE SYSTEM FUEL.	0	0	0	0	0	0	0	0	0	0	0	0	0
GAS LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0
REPRESS. & PRESS. MAINT.	0	0	0	0	0	0	0	0	0	0	0	0	0
TRANSMISSION LINES	0	0	0	0	0	0	0	0	0	0	0	0	0
VENTED OR FLARED	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
NUMBER OF INJECTION WELLS	0	0	0	0	0	0	0	0	0	0	0	0	0

NOTES: PLANT/LEASE SYSTEM FUEL IS GAS USED FOR PLANTS AND LEASES

TABLE 9
 TEXAS PRODUCED GAS EXPORTED FROM TEXAS
 YEAR 2017
 (MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCTOBER	NOV	DEC	TOTAL
ANR PIPELINE CO.	7,256,718.00	5,645,093.00	6,272,429.00	8,593,899.00	5,495,862.00	5,648,029.00	7,536,365.00	5,534,667.00	5,759,593.00	8,034,081.00	9,021,723.00	6,989,897.00	81,788,356.00
CAMRICK GAS PROCESS	4,642.00	4,526.00	5,583.00	5,173.00	5,761.00	4,206.00	4,895.00	4,787.00	5,340.00	4,978.00	4,285.00	3,393.00	57,569.00
CENTERPOINT ENER FLD SERV Centerpt Ener Miss (Woodlawn)													
COLO INTER GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DCP MIDSTREAM	726,816.00	687,535.00	730,032.00	477,041.00	568,443.00	604,505.00	634,203.00	611,258.00	210,955.00	273,237.00	235,496.00	438,990.00	6,198,511.00
DUKE ENERGY FLD SER													
ENABLE MIDSTREAM PRTRNS. LP	47,486.00	85,933.00	38,005.00	28,318.00	72,341.00	75,874.00	2,345,293.00	1,871,490.00	1,978,872.00	1,604,028.00	130,928.00	70,591.00	8,349,159.00
ETC FIELD SERVICES LLC	3,838.00	3,749.00	3,926.00	2,917.00	2,917.00	3,684.00	4,099.00	3,062.00	3,256.00	2,805.00	3,035.00	2,933.00	40,221.00
FLORIDA GAS TRANS CO													
GULF SOUTH P/L CO	12,474,212.00	7,223,299.00	5,779,752.00	9,087,943.00	6,042,702.00	4,136,500.00	6,128,311.00	33,708,777.00	35,194,867.00	38,472,634.00	34,424,000.00	41,164,237.00	233,837,234.00
GULF STATES TRANS	78,987.00	77,434.00	91,035.00	69,585.00	69,585.00	52,469.00	108,307.00	87,020.00	89,692.00	94,042.00	80,983.00	2,389.00	901,528.00
MIDCONTINENT EXPRESS P/L LLC	28,196,561.00	25,767,359.00	29,086,130.00	36,429,985.00	38,273,793.00	32,725,287.00	37,349,005.00	36,706,545.00	34,125,731.00	35,566,962.00	33,961,839.00	36,707,773.00	404,896,970.00
NAT'L GAS P/L OF AMER	53,106,489.00	32,238,924.00	38,050,204.00	27,116,944.00	28,854,766.00	23,785,861.00	25,146,547.00	20,036,091.00	21,935,886.00	28,599,739.00	34,746,332.00	43,716,309.00	377,334,092.00
NORTHERN NAT'L GAS CO	7,208,629.00	6,551,567.00	9,541,101.00	10,724,545.00	8,840,438.00	6,345,418.00	7,121,977.00	7,754,717.00	8,452,660.00	13,399,688.00	13,445,963.00	10,672,612.00	110,059,315.00
OKTEX PIPELINE CO													
PANHANDLE EAST P/L CO	4,094,597.00	3,382,495.00	2,541,346.00	2,541,346.00	4,105,092.00	4,738,823.00	2,548,584.00	1,588,622.00	2,575,789.00	4,233,007.00	3,591,816.00	3,872,042.00	39,813,559.00
REGENCY GAS GATH&PROCNG													
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS													
TENN GAS P/L CO	1,299,988.00	1,697,701.00	2,475,396.00	2,478,229.00	2,086,006.00	1,628,025.00	1,114,087.00	896,864.00	179,573.00	117,371.00	1,335,982.00	534,059.00	15,843,281.00
TEXAS EASTERN GAS	0.00	0.00											0.00
TEXAS GAS TRANS CORP													
TRANSCONTIN GAS P/L CORP	4,667,803.00	4,270,436.00	1,035,449.00	381,022.00	289,058.00	0.00	1,415,932.00	2,084,953.00	1,754,194.00	2,864,924.00	8,136,282.00	8,314,458.00	35,214,511.00
TRANS-SABINE P/L CO													
TRUNKLINE GAS CO	2,330,346.00	2,128,903.00	1,002,313.00	41,045.00	272,749.00	43,133.00	0.00	359,459.00	0.00	119,556.00	1,623,870.00	4,240,817.00	12,162,191.00
W. TEXAS GAS, INC.(Feltwater)	26,386.00	19,700.00	22,459.00	18,878.00	22,459.00	35,520.00	44,486.00	31,416.00	33,948.00	10,303.00	16,407.00	22,669.00	304,631.00
W. TEXAS GAS, INC.(Kerrick)													
TOTAL	121,523,498.00	89,784,654.00	96,675,160.00	97,996,870.00	95,001,972.00	79,827,334.00	91,502,091.00	111,279,728.00	112,300,356.00	133,397,355.00	140,758,941.00	156,753,169.00	1,326,801,128.00

TABLE 10
GAS STORAGE OPERATIONS
YEAR 2017
(MCF)

COMPANY	FIELD	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	3,342,468	2,850,100	2,804,417	2,804,417	3,319,789	3,687,886	3,788,140	3,789,619	3,783,915	3,617,464	3,624,233	3,979,982
ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	762,795	725,164	703,710	698,668	698,668	698,668	698,668	698,668	698,668	698,668	698,668	698,668
ONEOK TEXAS GAS STORAGE, L.P.	SALADO	3,351,439	2,818,232	3,093,007	2,744,938	3,591,658	3,493,928	3,455,870	2,921,426	2,743,688	3,195,180	3,237,639	3,412,359
KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	2,068,193	1,993,055	1,866,969	1,866,778	1,684,824	1,963,046	2,134,792	2,147,621	2,126,922	2,083,050	2,080,699	2,087,278
CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	17,875,303	18,442,194	18,671,537	18,495,955	18,234,600	18,234,600	17,873,873	18,130,820	18,164,623	17,819,285	18,116,576	18,226,440
CITY OF BRADY	JANELLEN	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502
ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	2,332,847	2,334,801	2,336,817	2,338,652	2,340,628	2,344,668	2,348,654	2,351,073	2,348,552	2,348,552	2,351,933	2,354,274
THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	0	0	0	0	0	0	0	0	0	0	0	0
THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	1,746,276	1,745,849	1,697,836	1,708,835	1,693,936	1,640,572	1,734,241	1,698,666	1,684,261	1,688,071	1,705,019	1,703,263
EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	0	0	0	0	0	0	0	0	0	0	0	0
KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	13,969,233	14,099,659	13,523,963	12,992,416	13,614,317	15,456,649	15,573,314	14,282,295	11,058,145	11,700,328	13,948,871	15,908,263
HOUSTON PIPELINE CO.	RAMMEL (6200 COCKFIELD)	113,620,017	95,160,472	89,329,743	85,293,429	94,787,278	104,432,040	106,237,421	110,064,405	109,519,399	113,558,907	117,604,689	116,471,876
CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000
ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	7,402,529	8,809,492	8,799,317	7,459,891	7,356,418	8,203,009	6,667,996	6,372,986	8,018,848	8,279,316	8,264,723	8,399,912
HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	13,181,695	11,595,116	11,110,286	11,888,537	13,350,727	13,628,134	13,345,840	12,004,253	10,420,559	10,950,005	12,772,709	10,817,965
ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	3,513,492	3,269,663	3,520,420	3,576,935	3,629,562	3,629,465	3,755,286	3,838,616	3,838,573	3,952,363	3,930,158	3,930,012
ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	4,136,858	4,134,372	4,179,147	4,195,516	4,285,784	4,293,400	4,315,891	4,490,118	4,490,207	4,173,073	4,490,114	4,439,875
THE CUMMING COMPANY INC	LEERAY (STRAWN)	0	0	0	0	0	0	0	0	0	0	0	0
ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	6,178,675	5,426,454	5,578,183	5,911,877	6,033,336	6,140,549	6,293,162	6,574,948	6,597,459	6,730,756	6,612,540	6,262,228
FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	1,571,197	1,569,219	1,567,448	1,564,914	1,563,478	1,563,091	1,561,938	1,561,694	1,561,694	1,561,628	1,561,587	1,561,587
ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	22,888,912	19,010,709	19,934,476	20,440,624	21,235,931	21,698,352	23,075,530	23,082,976	24,854,417	23,126,251	23,205,324	23,219,721
ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	5,620,038	5,620,038	6,090,000	6,090,000	6,090,000	6,090,000	6,090,000	6,090,000	6,090,000	6,090,000	6,090,000	6,090,000
LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	4,139,386	3,893,179	4,038,046	3,917,659	4,337,179	4,419,211	3,858,756	2,937,097	3,657,512	3,411,556	4,415,858	4,629,173
MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	25,982,107	24,426,542	26,492,508	21,485,822	24,921,782	25,234,097	27,149,641	27,017,700	26,119,775	25,955,675	25,829,599	26,986,440
NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	134,826,945	117,453,385	122,652,522	123,362,781	118,907,076	124,060,364	127,332,225	122,677,673	125,794,267	125,330,153	125,382,847	121,613,124
CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	2,995,431	2,995,431	2,995,431	2,995,431	2,995,431	2,995,431	2,995,431	2,583,020	2,262,199	2,091,541	1,672,042	1,662,343
PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	7,597,382	7,071,166	5,949,882	5,877,042	6,020,022	7,956,545	9,517,491	10,414,997	10,463,673	10,698,705	10,814,437	10,926,121
SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	815,889	832,718	832,718	832,718	832,718	821,783	819,907	802,247	800,591	730,245	730,245	730,245
KINDER MORGAN TEXAS PIPELINE LLC	CLEAR LAKE, W. FIELD	117,082,732	101,648,707	102,492,655	107,348,550	108,962,711	114,711,237	120,767,465	117,269,561	113,827,416	118,410,581	122,690,644	123,348,153
UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	28,202,642	28,040,342	22,732,547	22,110,627	27,306,625	31,438,936	31,564,624	29,242,194	25,126,398	26,473,598	26,473,598	32,721,321
ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	11,686,776	8,553,716	7,828,956	6,813,543	9,137,555	9,949,936	9,433,591	9,875,435	8,461,367	8,876,837	8,517,191	10,843,583
ENERGY TRANSFER FUEL, LP	BRYSON	8,917,549	8,742,817	8,774,667	8,694,313	8,701,346	8,358,650	8,901,041	8,444,739	8,665,561	9,004,249	9,318,548	9,167,231
WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	37,166,049	33,024,351	32,962,083	35,718,949	38,150,766	38,757,561	38,713,713	34,123,321	31,158,616	30,996,966	34,766,548	37,785,499
KATY STORAGE & TRANS. LP	POTTSVILLE	0	0	0	0	0	0	0	0	0	0	0	0
ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	16,559,128	14,950,159	13,777,367	14,476,549	15,041,206	15,040,451	14,798,809	14,990,343	15,710,126	16,187,924	17,424,482	16,815,053
ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	28,030,949	24,623,776	23,013,981	25,898,793	27,919,827	28,866,494	28,782,468	28,782,004	28,494,228	28,325,624	28,603,235	29,285,050
KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	6,015,300	4,889,000	4,556,700	4,297,700	4,505,300	6,141,000	7,094,000	6,861,200	5,661,100	6,317,900	6,467,700	6,927,100
UNDERGROUND STORAGE LLC	PIERCE JUNCTION	2,525,830	2,935,063	2,723,288	2,419,850	2,746,019	3,035,947	2,681,687	2,683,565	2,228,295	2,564,672	3,024,069	2,998,405
PRAXAIR	PRAXAIR	0	0	0	0	0	0	0	0	0	0	0	0
TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	42,303,659	38,640,944	39,954,279	40,133,990	42,391,410	44,911,672	44,146,671	40,805,676	36,847,066	39,733,040	43,984,208	45,278,031
GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	16,103,320	13,901,311	11,856,908	8,620,578	9,703,130	10,896,316	12,581,998	12,120,445	12,417,836	14,091,683	17,548,327	20,020,001
FREEMPORT LNG DEVELOPMENT LP	FLNG STORAGE	6,593,722	6,593,722	6,593,722	6,593,722	6,593,722	6,593,722	6,593,722	6,606,031	6,606,031	6,606,031	6,606,031	6,606,031
TOTAL		721,772,265	643,486,420	635,701,038	632,336,501	663,350,261	702,052,912	717,349,358	699,002,934	682,967,489	698,045,379	725,230,593	738,572,109

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
DATA SOURCE IS GAS STORAGE DATE SHEET (G-3).