





Form W-3A and W-3 Submission and Review

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Overview and Discussion



W-3A Notice of Intention to Plug and Abandon W-3 Plugging Record

This presentation is a general overview of how to file an Intent to Plug and Plugging Record utilizing the RRC Online System.

1936 Application to Plug



RAILROAD COMMISSION OF TEXAS

40217

OIL AND GAS DIVISION APPLICATION TO PLUG

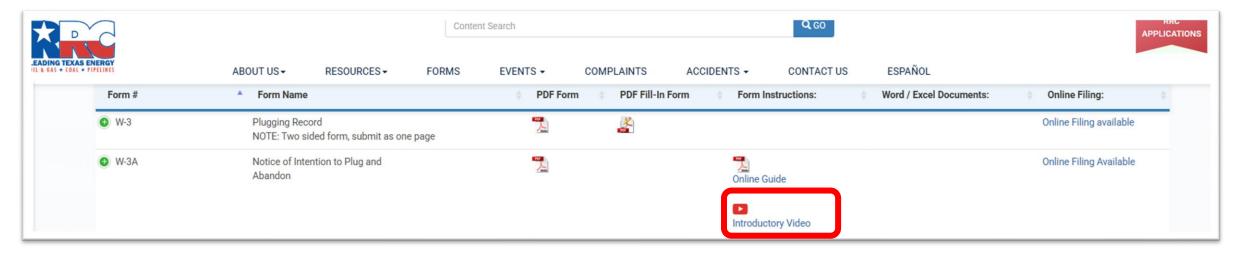
WELL RECORD

FILE WITH DEPUTY OF DISTRICT IN WHICH WELL IS LOCATED, THREE VULL DAYS PRIOR TO PLUGGING (IF FILED WITH COMMISSION FIVE FULL DAYS.)

Name of Company or Operator Cordinal Oil Company Address San Angolo, Texas
County Unit on Survey 00 4 37 Blk. R Sec. 3
Name of Farm or Lease Fooley 115 No. of Acres 80 Well No. 2
Located 10 Miles N Direction from McComey (Nearest P. O. or Town)
Drilling Commenced August 29, 1936, Drilling Completed October 9 , 1936
Character of Well (Oil, Gas or Dry) Dry Total Depth 2190
Date you wish to Plug October 9 19 56
Name of Party Plugging Well Dan Zaster Address McCsmoy, Texas
Correspondence regarding this well should be sant to: Name Gardinal Oil Company
Address San Angelo, Texas

Oil and Gas Forms Library





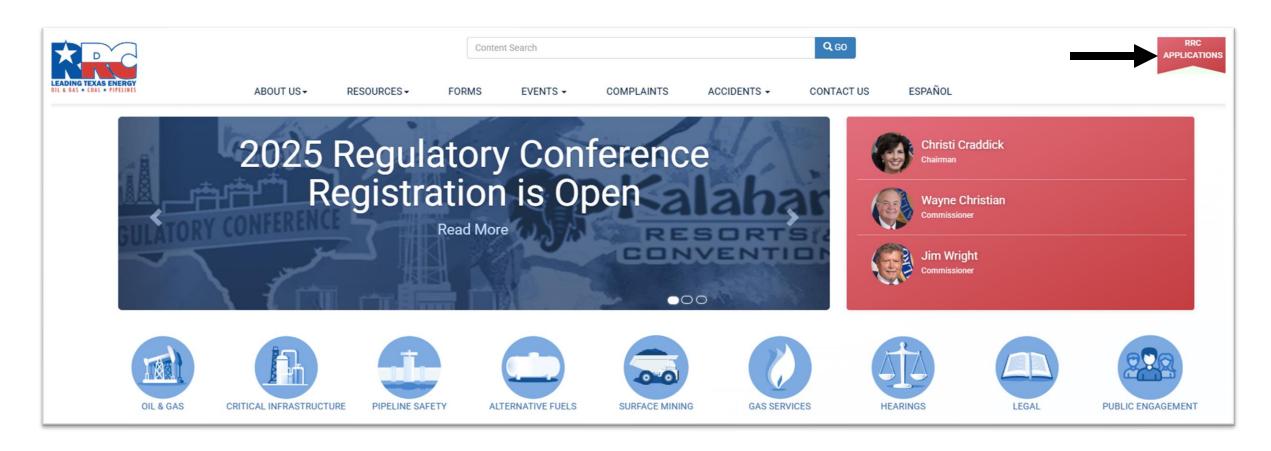
https://rrc.texas.gov/oil-and-gas/oil-and-gas-forms/

https://www.youtube.com/watch?v=3LoC1ofAAtk

Navigating to the RRC Applications



https://www.rrc.texas.gov/



Select the RRC Online Application





Content Search

Q GO



ABOUT US ▼

RESOURCES -

FORMS EVENTS -

COMPLAINTS

ACCIDENTS -

CONTACT US

ESPAÑOL



















RRC Applications



AFOS

Alternative Fuels Online System

More Information on AFOS



CASES

Case Administration Service Electronic System, search and view the agency's case information online, including processed case documents.

More Information on CASES



CERTS

Certification Exam Registration & Training System

Instructions for CERTS



GIS Viewer (Map)

View oil, gas and pipeline data in a map view! See what's near you.

More information on GIS Viewer



LoneSTAR

Railroad Commission State Tracking and Reporting

More information on LoneStar





Online Inspection Lookup, search for inspection and violation data recorded by RRC of oil and gas leases, wells, facilities, and other sites.

More information on RRC OIL



RRC Online

The RRC Online System allows authorized entities to electronically file certain forms with the Railroad Commission online or through EDI

More information on RRC Online



PIPES

Pipeline Inspection, Permitting, & Evaluation System

More Information on PIPES



RAMP

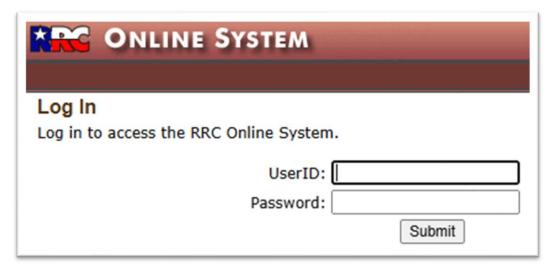
RRC Access Management Process Manage accounts and access to new RRC applications

More information on RAMP

Log In – Select Well Plugging Application (1 of 2)



Step 1



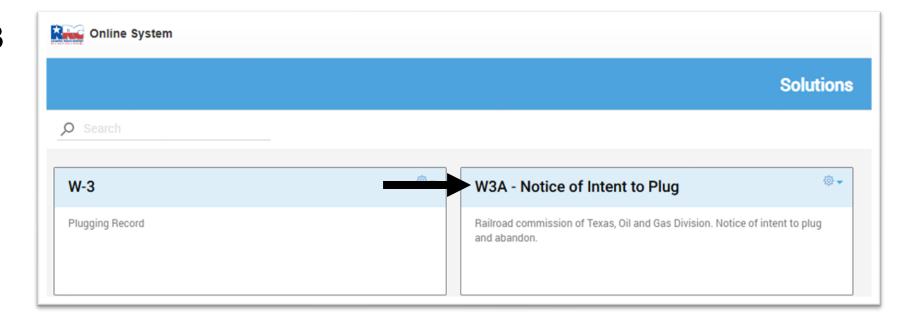
Step 2



Log In – Select Well Plugging Application (2 of 2)



Step 3



Step 4



W-3A User's Guide Page 4



W3A GENERAL INFORMATION

The following remain unchanged from the instructions associated with the hardcopy.

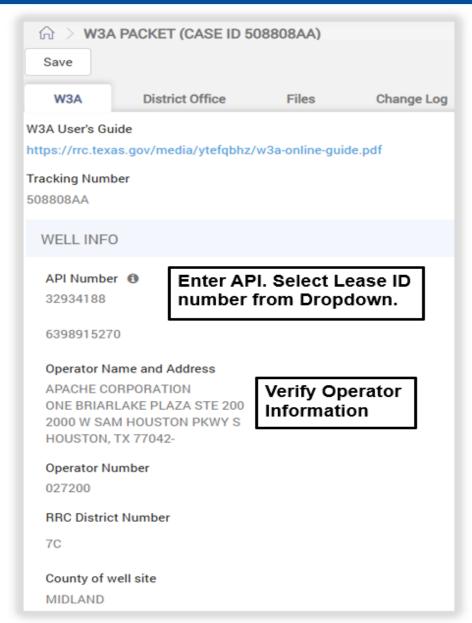
- W-3A online filings are submitted by the system to the appropriate Commission District Office for the county where the well's surface location is located.
 Operators must submit their online filing at least FIVE (5) days before they intend to begin plugging operations. The District Director or their delegate may approve, modify, or reject the operator's plugging proposal as submitted. IMPORTANT: Following approval of the online filing, an operator is required to give at least a FOUR (4) HOUR notice to the District office before proceeding to plug the well.
- Operator's must have in hand a letter from the Commission's Groundwater Advisory Unit (GAU), dated within the last five (5) years, stating the depth to
 which usable quality water strata occur in the area of the well. Usually, this information will pre-populate in the online filing. If it does not pre-populate,
 an e-copy should be attached.
- Before plugging any well, the operator must give notice to the surface owner of the well-site tract, to the resident of the owner is absent, and to the operators of all offset producing leases.
 Statewide Rule 14(a)(5)
- When approved, the plugging proposal described in the online W-3A system will be valid for at least six (6) months. The expiration date appears in the system under the "District Office" tab. The date also appears on the pdf printout on the last page.
- Operators must comply with the general plugging requirements in section (d) and the specific technical requirements in sections (e) through (k) of Statewide Rule 14. Consult Statewide Rule 14; proper plugging is the operator's responsibility.
- Within 30 days after the plugging operations are completed, the operator must file in the appropriate District Office a completed and verified Plugging Record, Form W-3. The cementer of the well must complete and sign the cementing report on Form W-3 or file a separate Form W-15 and attach this report to the plugging record.

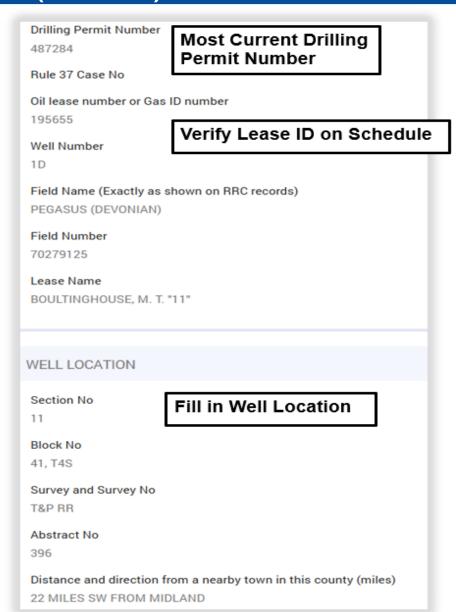
If you have questions regarding the W3A online system, W3A plugging requirements, or general well plugging issues contact the appropriate <u>district office</u> for assistance.

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W-3A Online (1 of 2)







W-3A Online (2 of 2)



WELL INFO CONTINUED

Type of well

Gas

Type of Completion

Single

Total depth (feet)

15663

If Horizontal, use TVD

USABLE WATER QUALITY STRATA

Usable-quality water strata detail (1)

GAU Letter Issue Date

GAU Attachment 1

GAU SAME SEC - BOULTINGHOUSE M.T. 11 1D.pdf

AREA REVIEW

Enter as many shallow zones with 1/4-mile radius

If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone (feet)

Depth of Zone (feet)

9955

If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone (feet)

Depth of Zone (feet)

No items

Purpose: New Production Well

Location: Survey-T&P RR CO; Abstract-396; Block-41; Township-4S; Section-11

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The base of usable-quality water-bearing strata is estimated to occur at a depth of 250 feet at the site of the referenced well.

This recommendation is applicable for all wells drilled in this Section-11.

GW-2 Purpose H15 Not Acceptable for Plugging



Purpose: Test On Inactive Well (H-15)

Location: Survey-PEARSON, T K; Abstract-586

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

This Groundwater Protection Determination Letter is only applicable to testing of an Inactive Wellbore in accordance with 16 Texas Administrative Code (TAC) §3.15(I) Fluid level or hydraulic pressure test for inactive wells more than 25 years old; and 16 TAC §3.15(m) Fluid level or hydraulic pressure test for inactive land well less than 25 years old (Form H-15).

The estimated deepest depth to the Base of the Usable-Quality Water over this area is 750 feet below surface elevation.

If a well fails H-15 testing and is going to be plugged or subjected to an activity requiring a current Groundwater Determination Letter, then a new application must be submitted with the appropriate Reason for Filing to obtain all the groundwater protection isolation depths for the well.

This recommendation is applicable for all wells drilled in this Abstract 586.

GW-2 Purpose H15 Acceptable for Plugging



Purpose: Test On Inactive Well (H-15)

Location: Survey-GC&SF RR CO; Abstract-2312; Block-A2; Section-1

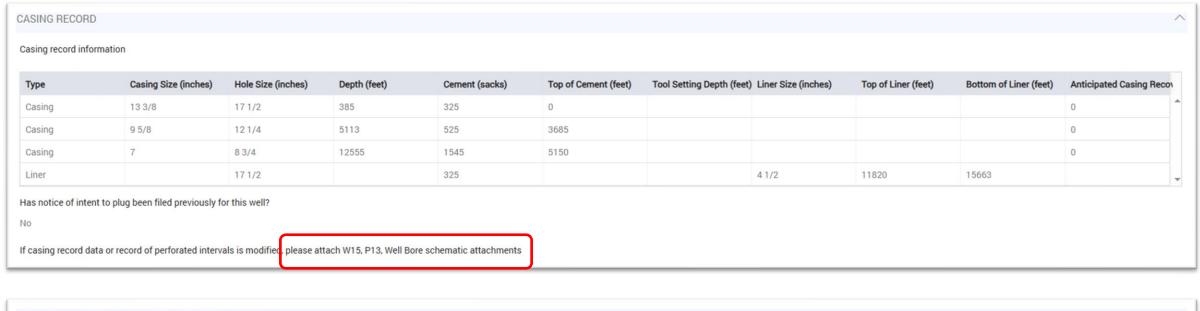
To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to 20 feet below the base of the Cretaceous-age beds must be protected. The base of the Cretaceous is estimated to occur at a depth of 700 feet.

This recommendation is applicable for all wells drilled in this section 1.

W-3A Online Casing Record







Historic Plug Information: Well previously TA'd (i.e., set CIBP w/cement) not reported, list isolated intervals (attach W-15).

Plugging Proposal



PLUGGING PROPOSAL

Plugging proposal information

Plugging Proposal Type	Set at or from ##### feet (b	to #### feet (top of plug)	with #### sacks	with #### feet of cement of	Select All That Apply	with #### sacks pumped 'b	and #### sacks pumped 'or	1
CIBP	11870		55	250	3 -Tag top of plug			•
Cement Plug	10300	9953	65		3 -Tag top of plug			
Cement Plug	9193	8993	45		3 -Tag top of plug			
Cement Plug	7749	7549	45		3 -Tag top of plug			
Cement Plug	5163	5063	80		2 - Perforate and Squeeze,			
Cement Plug	4500	4300	85		2 - Perforate and Squeeze,			
Cement Plug	2966	2766	160		2 - Perforate and Squeeze,			
Cement Plug	1000	800	160		2 - Perforate and Squeeze,			
Cement Surface Plug	435	0	300		1 - Perforate and Circulate			w

Plugging Requirements: AOR



Area of Review (AOR): It is recommended to perform an AOR evaluation around the subject well using the RRC GIS Viewer to determine if there are any disposal zones, productive zones, or other potential flow zones within the area. Any of these zones identified during the AOR evaluation present in the subject well should be isolated by a cement plug. Such zones would include:

- A disposal or injection well within ¼ mile injecting fluids in a zone shallower than the subject well's completed zone;
- An unplugged producer within ¼ mile that is completed in a zone shallower than the subject well's completed zone;
- A known corrosive or over pressured zone that overlies the subject well's completed zone.

Plugging Requirements (1 of 2)



- The following minimum plugs are required to be set in each well based upon wellbore construction:
 - The "bottom" plug: a CIBP + 20 feet of cement, or a minimum 100-foot plug + 10% immediately above the productive interval (within 100 feet of perforations, open holes, or kickoff point (KOP)).
 - Across all productive formations
 - Across any corrosive, over-pressured, disposal, or injection zones.
 - Across the shoe of the surface casing (may be tagged if it includes the BUQW).
 - Across the BUQW, wait on cement 4 hours and tag.
 - Across each water zone designated in the GAU determination letter
 - The "surface" plug.

Plugging Requirements (2 of 2)



- Any gas or water flows encountered during plugging operations must be reported to the Commission before continuing plugging operations.
- Plugs are to straddle the zones to be covered, minimum 50 feet above and 50 feet below.
- Operators are required to perforate and circulate cement if there is not sufficient cement behind the casing, cementing data is unknown, or if known location data requires.
- If practical, it is preferred that operators remove the screen or liner from the well. If it is not removed, set a minimum 100-foot plug + 10% across the top.
- Don't forget your mud!

Approved Cementer P-5 Specialty Code



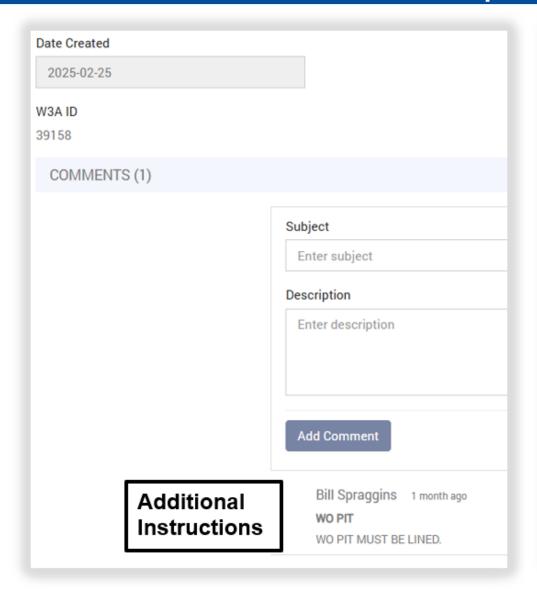
AGREEMENT	^
Name, address and P-5 Number of cementing co SUNSET WELL SERVICE, INC. P.O. BOX 7139, MIDLAND, TX 79707	P-5 Specialty Code: PLUGGR
Anticipated plugging date for the well is	
April 25 2025	
True and Correct Declaration Statement	
I declare under penalties prescribed in Sec. 91.14 complete, to the best of my knowledge.	13, Texas Natural Resources Code, that I am authorized to make this report, that I prepared or supervised and directed this report, and that data and facts stated therein are true, correct, and
☑ I Agree	
Typed or printed name	
Donna Thompson	
Title of person	
P&A TECH II	

SWR 14(a)(3)

The operator shall cause the notice of its intention to plug to be delivered to the district office at least five days prior to the beginning of plugging operations.

W-3A Expiration Date







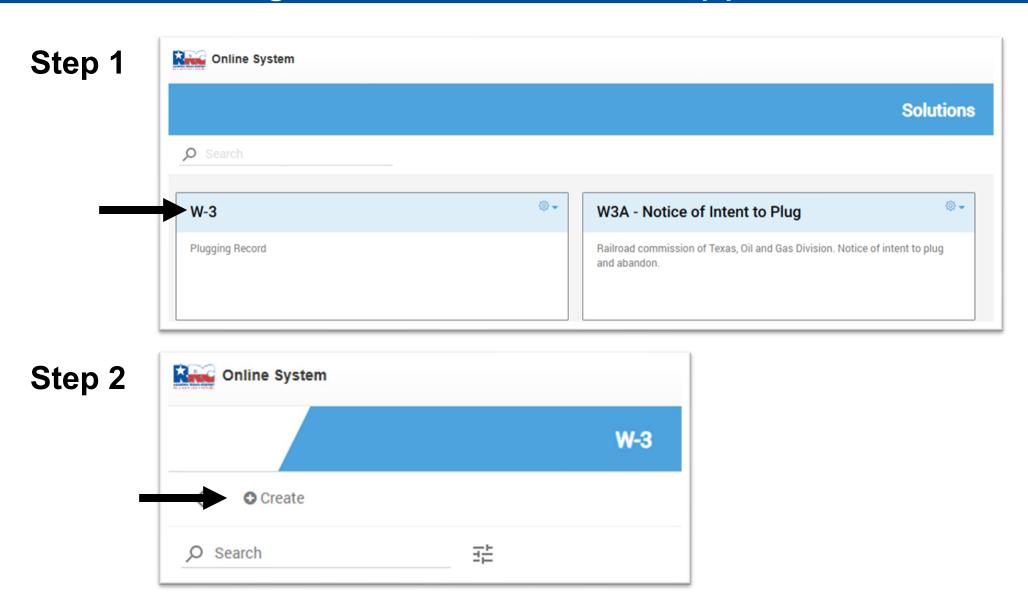
Hardcopy Form W-3A



Type or print only		ROAD COM! Oil and G of Intention	as Division	1	F	orm W-3 A Rev 1/1/8 (02/00
Opera	tors must comply with				e reverse side.	www-
1. Operator's Name and Addre	ess (Exactly as shown on For	rm P-5, Organization	on Report)	3. RRC District No	4. County of We	Il Site
				5. API No. 42=	6. Drillin	g Permit No.
		7. Rule 37	7 Case No.	8. Oil Lease No. or	9. Well No	0.
2. RRC Operator Number	nnc	Ш.,	11 I N	Gas Well ID No.		
10. Field Name (Exactly as show 12. Location	n on RRC records)		11. Lease Name			
Section No. Distance (in miles) and directions	Block No		me the town)	No	Abstract N	No. A
13. Type of well 1. oil 3. disposal	5. other (specify)			f completion Multiple	15. Tota	l depth
gas 4. injection Usable-quality water strata (depth of	Enter appropriate r (as determined by Texas Dep feet and in deeper strata	pt. of Water Resou		feet: and from	te	feet
17. •If there are wells in this a • If there are wells into wh	rea which are producing fro nich salt water is being or h		ced from a shallo			
Size Depd set @ s	wf w	hole size	20. Plugg Load	ipated plugging date for	ridge and cement pt	nud.)
Typed or printed name of opera	itor's representative		Title of person			
Telephone: Area Code Number		Day Yr.	Signature			

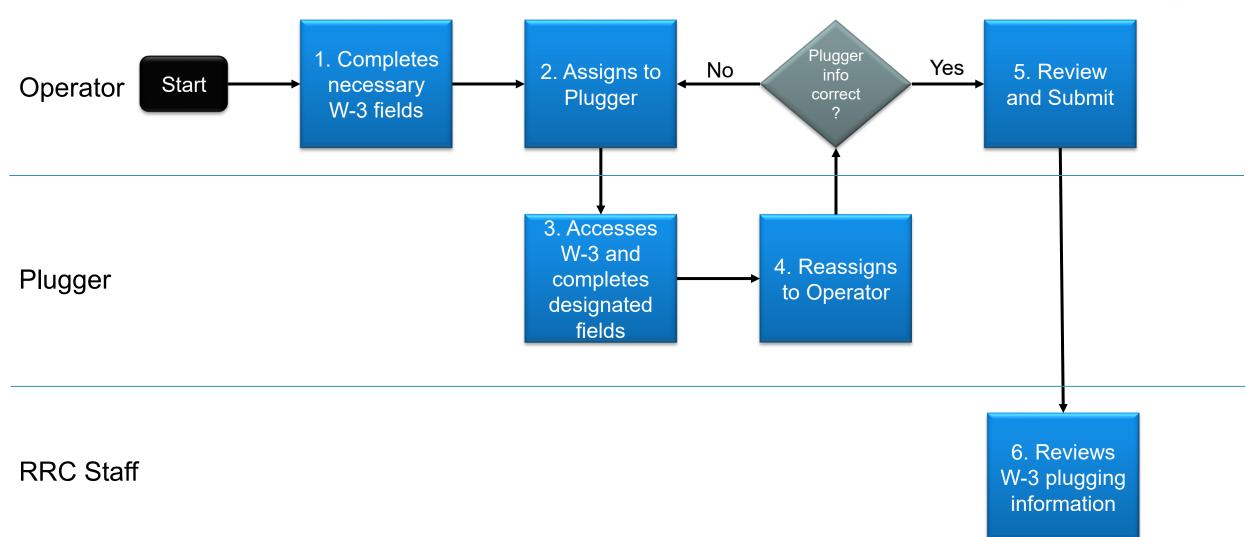
Log In – Select the W-3 Application





W-3 Workflow





W-3 Online (1 of 10)



W-3	Files
W-3 Tracking I C43D605A	Number
QUESTION	NS
O Yes O No	enting operation being performed by the operator of record?

Answer Yes if:

- You are the operator of the well
- You are not an RRC-designated plugger
- You pumped the cement to plug the well

W-3 Online (2 of 10)



Fields that will Pre-populate:

- RRC District Number
- RRC ID or Lease Number
- Field Name
- Field Number
- Lease Name
- · Well Number

WELL INFO
Type of Well
Ooil
O Gas
O Dry
API Number 📵
Arthumber o
Select
Select
RRC District Number
Select
RRC ID or Lease Number
Field Name
Field Number ①
Lease Name
Well Number
Is this well being converted to Fresh Water production?
O Yes
O No

W-3 Online (3 of 10)



Fields that will Pre-populate:

- Operator Name and Address
- Operator P-5 Number

OPERATOR IN	F0		
Operator Name	and Address		
Operator P-5 No	ımber		
Original Form V	/-1 filed in name of		
Any subsequen	t W-1's filed in name	of	

W-3 Online (4 of 10)

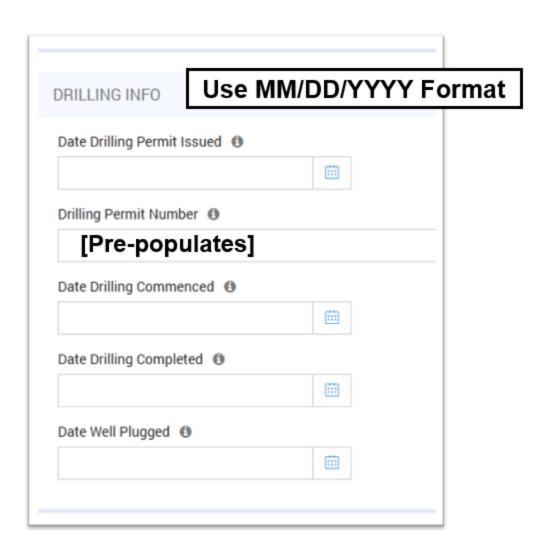


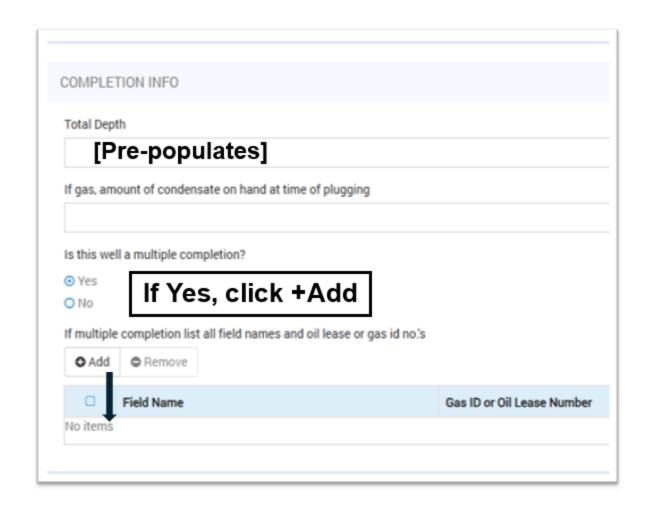
Location of well, rela	tive to nearest lease boundaries of lease on which this well is located
Distance 1 🔞	
Enter distance of	1 st perpendicular from surface hole location in feet. Input as ######.##
Direction 1 (1)	
	f 1st perpendicular from surface hole location.
Enter direction o	To perpendicular from surface note focusion.
Distance 2 📵	
Enter distance of	f 2 nd perpendicular from surface hole location in feet. Input as #######.##
Direction 2 📵	
	6000
Enter direction o	f 2 nd perpendicular from surface hole location.

Section
Block Number
Abstract
Survey
[Pre-populates] Distance and direction from nearest town in this county
Overtee
[Pre-populates]

W-3 Online (5 of 10)

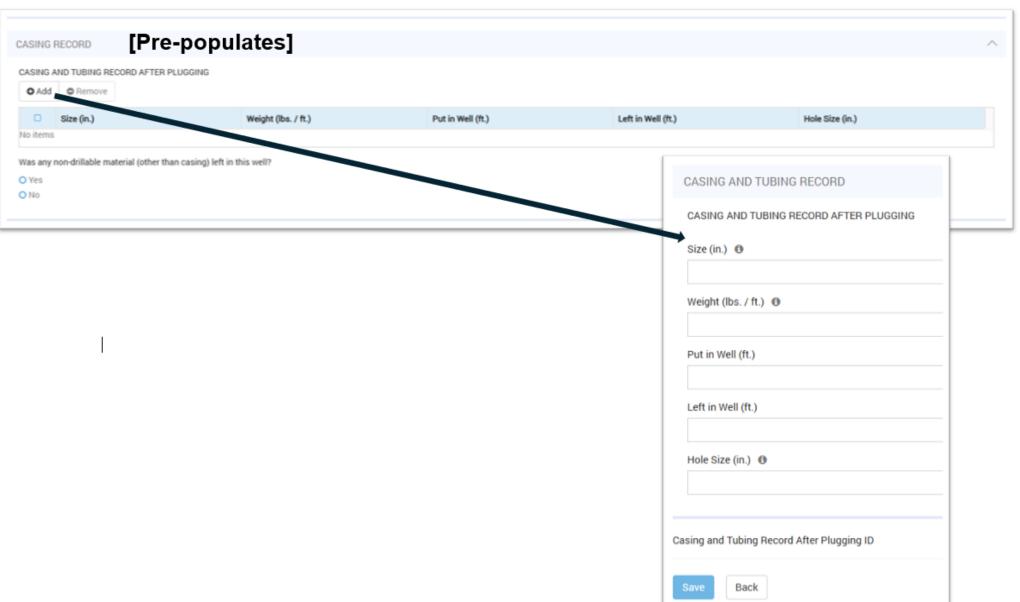






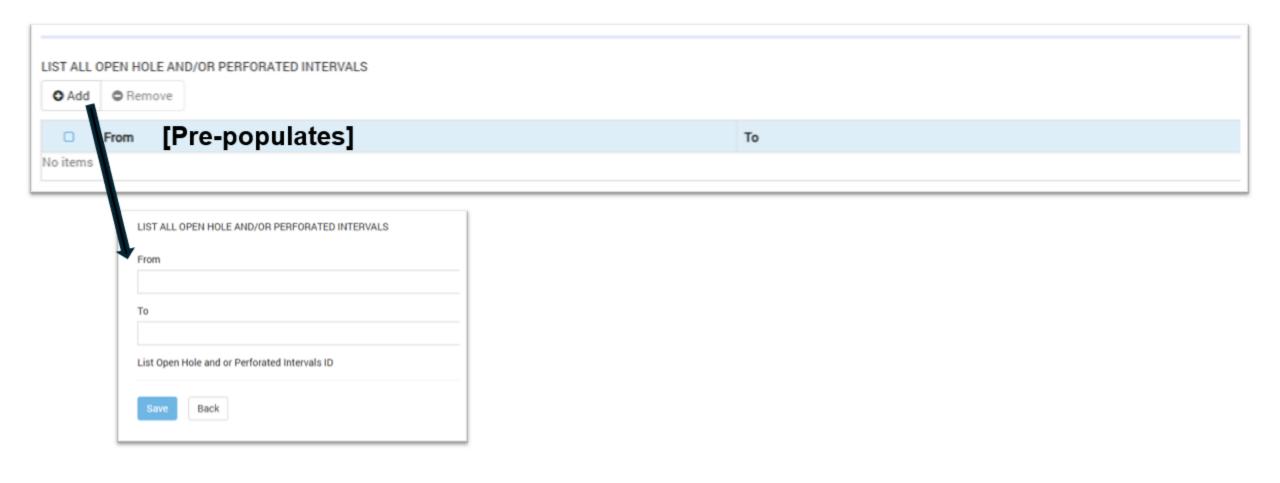
W-3 Online (6 of 10)





W-3 Online (7 of 10)





W-3 Online (8 of 10)



Was well filled with mud - laden fluid, according to	o the regulations of the Railroad Commission?	
O Yes		
O No		
How was mud applied?		
Mud Weight (LBS/GAL)		
Dooth of Doocoot Fresh Water		
Depth of Deepest Fresh Water		
Other Fresh Water Zones by GAU		
◆ Add		
Тор		Bottom
No items		
•		
Тор		
8-11-1		
Bottom		
Fresh Water Zones ID		
Fresh water zones ib		
Save Rack		

W-3 Online (9 of 10)



Have all abandoned wells on this lease bee	en plugged according to RRC Rules?				
O Yes					
O No					
Date RRC District Office notified of pluggin					
Name(s) and address(es) of surface owner	rs of well site				
◆ Add ◆ Remove					
□ Name	Street Address	City	State	Zip Code	
No items					
Was notice given before plugging to the ab	Name				
O Yes	ove:				
O No	Street Add	ress			
	City				
	State				
	Zip Code				
	Surface O	nare ID			
	Sance				
	Save	Back			

W-3 Online (10 of 10)



Search (Cementing Company by P-5 or Name
Select a	Cementing Company
Select	
Cementi	ng Company
Cemente	er P-5 Number
	0
MARKS	
	NAL ATTACHMENTS

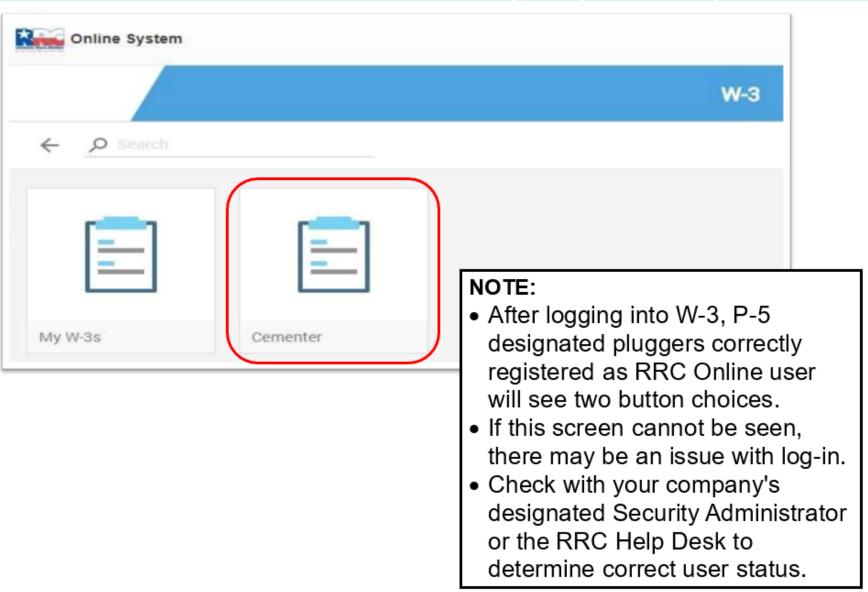
Required Attachments



- Current GAU Determination Letter
- Dry Holes:
 - Form W-15 Cementing Report
 - Form L-1 Electric Log Status Report
 - Attach log
 - Requesting confidentiality is not an option
 - A Form L-1 showing "No Log Run"
- Approved P-13 form: If well being converted to Fresh Water production

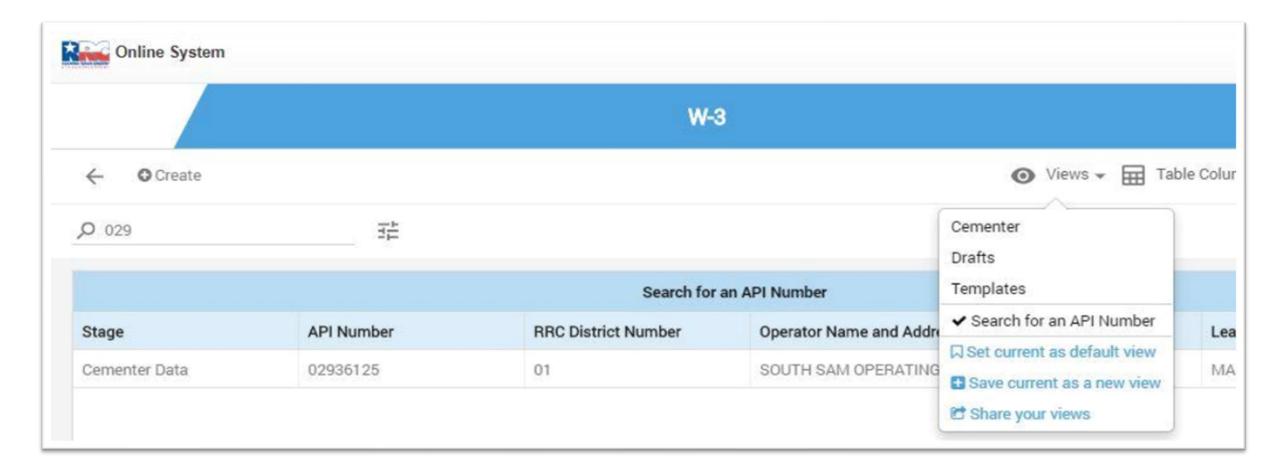
W-3 Cementer Steps (1 of 3)





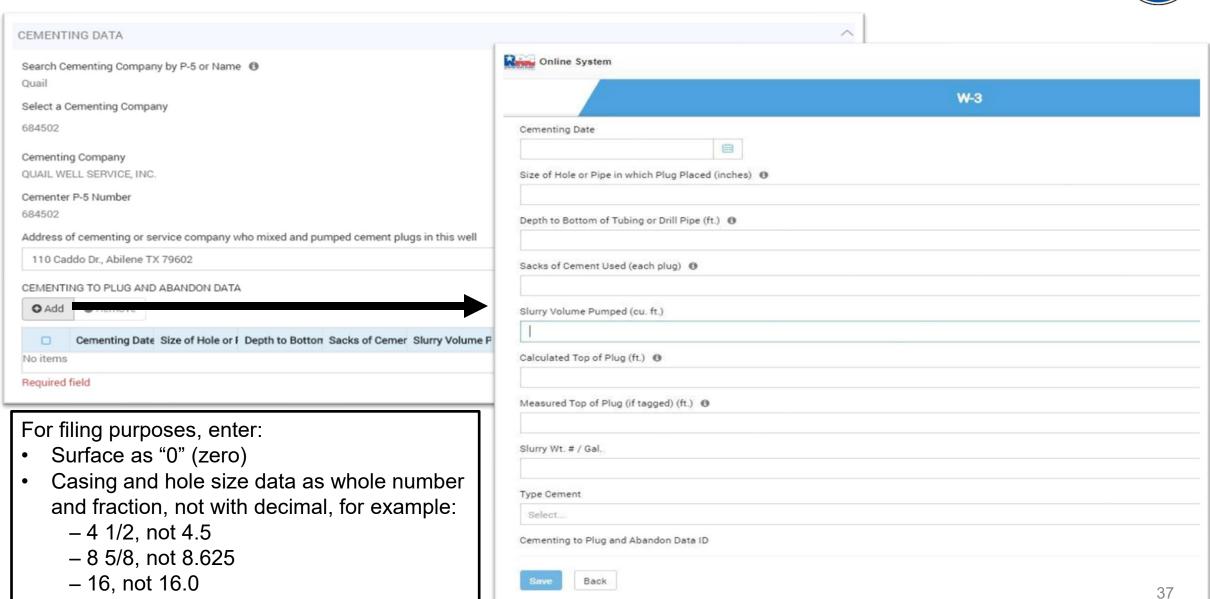
W-3 Cementer Steps (2 of 3)





W-3 Cementer Steps (3 of 3)





Operator Submission Steps



- 1. Log in.
- 2. Select W-3 to be submitted.
 - Filings in Operator Review stage may have been returned from plugging company and may be ready to submit to RRC.
- 3. Review the filing.
 - Return to the plugging company if necessary or certify for approval.
- 4. Click the Submit to District button.
- Upon successful submission, system will send confirmation emails to both filer and appropriate RRC district office including saving a .pdf of the "submitted" version of W-3 to the "Files" tab.

Hardcopy Form W-3



					D COMMISSION OF TEXAS L AND GAS DIVISION							FORM W-: Rev. 08/2019		
									o. (if availab	le)		1. RRC	District	
								42-						
FILE IN DUPLICATE WITH DISTRIC WELL IS LOCATED WITHIN TH					CT OFFICE OF DISTRICT IN WHICH IIRTY DAYS AFTER PLUGGING						4. RRC I Numb	Lease or ID er		
2. FIELD NAME (as per RRC records)				3. Lease Name						5. Well !	5. Well Number			
6. OPERATOR				6a. Original	6a. Original Form W-1 filed in name of:						10. Cour	10. County		
7. ADI	DRESS				6b. Any subsequent W-1's filed in name of:						11. Date	11. Date Drilling Permit Issued		
8 Loc	ation of well rel	ative to nearest lea	see boss	Aurios	Ь,	eet fro	were .	line and		- She	t from	12 Barn	it Number	
		is well is located	inc trous	-		ine of			-	lei		- 12 7011	in Pearline	
	CTION, BLOCK			i	9b. Distance	e and	direction	from nearest t	town in this	county		13. Date	Drilling Com	nenced
16 T	ne Well (all cor	Total Depth	16-	Itinla completion for all	fold names as 4	oil to	100 OC 777	Man to I	Gas ID or	Oil. O	Well	I IA Per	Delling Co.	datad
or dry)	pe wen (on, gas	, Total Depth	II'mu	Itiple completion list all	nest names and	on les	ne of gas	na no. 'S	Oil Lene#	Gas - G		= 14. Date	Drilling Comp	weted
18. If g	gas, amt. of cond nd at time of plus	on eging										15. Date	Well Plugged	
		TO PLUG AND	ABA	IDON DATA:	PLUG #1	PL	UG #2	PLUG #3	PLUG	4 PL	UG #5	PLUG #6	PLUG #7	PLUG#
*19. C	ementing Date													
		e in which Plug P												
		f Tubing or Drill I	Pipe (ft.)										
		Used (each plug)												
	lurry Volume Pu													
	alculated Top of									\perp				
		Plug (if tagged) (ft	.)											
	lurry Wt. #/Ga	l.			_	-				\perp				
	**	UBING RECORD		D DI HOOMIO		L	20. 10		(Habita mark	ial (ad) a		ing) left in this		
SIZE	WT.#/FT.	PUT IN WELL		LEFT IN WELL (ft.)	HOLE SIZE	E (in)	_					of "junk" left i		
SIZE	Wilderer.	POT IN WELL	. (IL.)	CEPT IN WELL (IL)	HOLE SIZE	E (in.,	d	escribe non-d	rillable mat	rial. (Us	e reverse	side of form if	more space is	needed.)
							1							
							1							
							4							
		LIGHT AND IOD	2505	RATED INTERVALS										
FROM	ST ALL OPEN	HOLE AND/OR	TO	JRATED INTERVALS				FROM				TO		
FROM			то				-	FROM				то		
FROM			то				-	FROM				то		
FROM			то				-	FROM				то		
FROM			TO					FROM				то		
				tions, as reflected by nenting Company. Ite							dicated b	by such infor	mation.	
Signa	ture of Ceme	enter or Author	ized R	tepresentative			-	N	ame of Co	mentin	g Comp	any		
		under penalties		ibed in Sec. 91.143, 7										
														-
	knowledg	,										IONE		

 Was well filled wi according to the re Railroad Commiss 	egulations of the	□Yes □No	32. How was mud applied?		33. Mud 1	LBS/GAL
34. Total Depth	Other Fresh Water Zo	ones by GAU	35. Have all abandoned wells on this	lease been plugged according to R R C	Rules?	Yes No
	TOP	BOTTOM	36. If No, Explain			
Depth of Deepest						
Fresh Water	<u> </u>					
17 Name and address	of competing or carries	company who mix	ed and pumped cement plugs in this well		Data PRC District (Office notified of plugging
37. Name and address	of cementing or service	company wno mo	ed and pumped cement plags in this well	1	Date RRC District C	ottice notified of prugging
38 None (a) and a 44		of mall size		i		
38. Name(s) and addr	ess(es) of surface owners	of well site				
39. Was notice given	before plugging to the ab	love?				
40. For dry holes, this	R DRY HOLES ONLY	,	L-I (Electric Log Status Report). If confidence	dentiality is requested on the L-1, attack	h a copy of the heade	er for each log that has
40. For dry holes, this been run on the wo	form must be accompan ell. ached ader(s) Attached	ied by RRC Form			h a copy of the heade	or for each log that has
40. For dry holes, this been run on the wo L-1 Attu	form must be accompaned. cll. ached ader(s) Attached s should be submitted to	the RRC using the	L-1 (Electric Log Status Report). If confi on-line Digital Well Log Submission (DV		h a copy of the heade	er for each log that has
40. For dry holes, this been run on the wo L-1 Attu	form must be accompan ell. ached ader(s) Attached	the RRC using the			h a copy of the heade	or for each log that has
40. For dry holes, this been run on the w L-1 Atti Log Hei NOTE: Well Log: 41. Date FORM P-8 (**)	form must be accompaned. cll. ached ader(s) Attached s should be submitted to	tied by RRC Form			h a copy of the heade	er for each log that has
40. For dry holes, this been run on the wholes run on the wholes run on the wholes run on the wholes run on the world run of the ru	form must be accompan etl. sched ader(s) Attached s should be submitted to Special Clearance) filed: daced prior to plugging	the RRC using the	on-line Digital Well Log Submission (DV bbis *		h a copy of the heads	or for each log that has
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SWR 14(b)(1)

The operator shall complete and file in the district office a duly verified plugging record, in duplicate, on the appropriate form within 30 days after plugging operations are completed.

True or False #1 Q.



Of course, you can tag the top of a cement plug using a wireline!

True or False #1 A.



Of course, you can tag the top of a cement plug using a wireline!

FALSE

SWR 14(d)(2)

The operator shall verify the placement of the plug required at the base of the deepest usable quality water stratum by...tagging with tubing or drill pipe...or by an alternate method approved by the district director or the district director's delegate.

True or False #2 Q.



Oops...oh well...doesn't matter
I dropped my 44 oz. Dr. Pepper into the cement mix.

True or False #2 A.



Oops...oh well...doesn't matter

I dropped my 44 oz. Dr. Pepper into the cement mix.

FALSE

SWR 14(d)(4)

All cement for plugging shall be an approved API oil well cement without volume extenders and shall be mixed in accordance with API standards.

District Office Contacts



For immediate assistance regarding casing and cementing questions, please call the appropriate District Office

Districts 01 & 02 San Antonio 112 E. Pecan Street, Suite 705 San Antonio, TX 78205 Phone: 210-227-1313 Fax: 210-227-4822 san_antonio@rrc.texas.gov	District 03 Houston 1919 N. Loop West, Suite 620 Houston, TX 77008 Phone: 713-869-5001 Fax: 713-869-9621 houston@rrc.texas.gov	District 04 Corpus Christi 10320 IH-37 Corpus Christi, TX 78410 Phone: 361-242-3113 Fax: 361-242-9613 corpus_christi@rrc.texas.gov	Districts 05 & 06 Kilgore 100 Bane Blvd. Henderson, TX 75652 Phone: 903-655-1840 Fax: None kilgore@rrc.texas.gov	District 7B Abilene 1969 Industrial Blvd. Abilene, TX 79602 Phone: 325-692-0404 Fax: 325-692-0273 abilene@rrc.texas.gov
District 7C San Angelo 622 South Oakes, Suite J San Angelo, TX 76903 Phone: 325-657-7450 Fax: 325-657-7455 san_angelo@rrc.texas.gov	District 08 Midland 10 Desta Dr., Suite 500 E Midland, TX 79705 Phone: 432-684-5581 Fax: 432-684-6005 midland@rrc.texas.gov	District 8A Lubbock 6302 Iola Avenue, Suite 600 Lubbock, TX 79424 Phone: 806-698-6509 Fax: 806-698-6532 DOLubbock8A@rrc.texas.gov	District 09 Wichita Falls 5800 Kell Blvd., Suite 300 Wichita Falls, TX 76310 Phone: 940-723-2153 Fax: 940-723-5088 wichita_falls@rrc.texas.gov	District 10 Pampa 200 West Foster, Room 300 Pampa, TX 79065 Phone: 806-665-1653 Fax: 806-665-4217 pampa@rrc.texas.gov

Contact Information



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