

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
SEPTEMBER 2009**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

VICTOR G. CARRILLOChairman

ELIZABETH A. JONES Commissioner

MICHAEL L. WILLIAMS Commissioner

**TOMMIE SEITZ, Director
GIL BUJANO, P.E., Asst. Director-Technical Permitting
ISSUED DECEMBER 2009**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 SEPTEMBER 2009

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE SEPTEMBER 2008
EXTRACTION LOSS *	35,588,670	6.46	
ACID GAS H2S & CO2	19,523,868	3.54	
PLANT FUEL AND LEASE USE	31,542,818	5.73	20.46
PRESS MAINT & REPRESS	6,712,988	1.22	-49.36
TRANSMISSION LINES	418,904,134	76.13	8.75
CYCLED	23,054,489	4.19	40.42
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	10,623,361	1.93	12.22
VENTED OR FLARED	3,124,826	.56	-4.80
PLANT METER DIFFERENCE	1,135,717	.20	
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TOTAL GAS PRODUCED	550,210,871		11.85
MARKETED PRODUCTION #	450,446,952		9.32

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2009

GAS FIELDS PRODUCED	7,604
GAS WELLS PRODUCED	90,805
GAS WELL GAS PRODUCED	487,853,439
EXTRACTION LOSS (LEASE)	3,815,164
FUEL SYSTEM & LEASE USE	11,385,173
GAS LIFT	858,780
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	344,507,202
PROCESSING PLANTS	127,086,167
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	200,953

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2009

OIL WELLS PRODUCED	137,496
CASINGHEAD GAS PRODUCED	62,357,432
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	6,805,660
TOTAL	69,163,092
FUEL SYSTEM & LEASE USE	1,615,382
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,348,021
TRANSMISSION LINES	28,857,978
PROCESSING PLANTS	37,173,994
CARBON BLACK PLANTS	0
VENTED OR FLARED	167,717
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2009

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	192	2,251	6,226,765	58,826	229,622	0	0	3,250,877	2,678,994	0	8,446
02	1,103	2,741	17,504,628	235,987	803,859	2	0	11,369,794	5,070,414	0	24,572
03	987	3,328	31,854,758	1,187,181	1,055,864	57,760	0	24,498,839	5,032,389	0	22,725
04	1,506	12,840	77,823,203	798,661	2,781,919	15,992	0	44,333,073	29,570,995	0	22,563
05	233	5,611	55,125,224	32,604	544,014	8,345	0	51,883,999	2,648,732	0	7,530
06	585	14,975	75,944,940	652,248	2,367,053	324,622	0	50,888,328	21,702,366	0	10,323
7B	932	4,580	2,753,785	11,906	74,935	0	0	1,698,400	968,544	0	0
7C	429	13,476	21,028,320	134,360	507,624	0	0	9,941,500	10,444,820	0	16
08	510	3,902	32,122,230	101,831	246,927	384	0	24,530,867	7,138,306	0	103,915
8A	34	236	1,338,956	10,168	15,940	0	0	1,045,916	266,069	0	863
09	421	14,546	128,662,694	189,777	2,328,582	451,675	0	97,527,211	28,165,449	0	0
10	672	12,319	37,767,936	401,615	428,834	0	0	23,538,398	13,399,089	0	0
	7,604	90,805	487,853,439	3,815,164	11,385,173	858,780	0	344,507,202	127,086,167	0	200,953

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2009

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	10,990	544,016	0	544,016	52,252	0	220,810	267,432	0	3,522
02	1,685	1,981,396	504,573	2,485,969	219,838	0	1,878,440	387,366	0	325
03	6,914	4,329,992	919,271	5,249,263	516,644	0	3,947,657	764,905	0	20,057
04	1,418	377,827	127,377	505,204	53,617	0	325,671	123,581	0	2,335
05	1,587	214,908	1,187,803	1,402,711	15,137	0	1,326,383	58,406	0	2,785
06	3,279	2,612,450	3,035,273	5,647,723	80,049	0	3,921,663	1,619,128	0	26,883
06E	4,657	122,692	0	122,692	586	0	80,913	41,141	0	52
07B	8,056	923,008	34,021	957,029	24,280	0	466,268	463,236	0	3,245
07C	11,730	7,743,992	30,841	7,774,833	169,575	0	2,037,474	5,563,249	0	4,535
08	40,222	28,851,537	120,216	28,971,753	270,780	1,348,021	3,726,736	23,580,607	0	45,609
08A	21,586	8,723,712	0	8,723,712	47,562	0	5,928,251	2,692,249	0	55,650
09	16,949	2,802,102	451,675	3,253,777	72,478	0	2,602,564	576,707	0	2,028
10	8,423	3,129,800	394,610	3,524,410	92,584	0	2,395,148	1,035,987	0	691
TOTAL	137,496	62,357,432	6,805,660	69,163,092	1,615,382	1,348,021	28,857,978	37,173,994	0	167,717

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
SEPTEMBER 2009

CONDENSATE (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRCDISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	37,617	0	959	5,069	43,645	36,514	117,578	130,699	1,184	329,620
02	200,861	0	8,500	8,410	217,771	88,627	257,334	325,407	0	889,139
03	905,654	0	95,160	48,996	1,049,810	207,208	881,078	850,427	9,855	2,998,378
04	710,981	0	4,390	94,171	809,542	250,686	1,200,646	1,346,114	206,307	3,813,295
05	29,646	0	6,488	30,999	67,133	88,533	299,609	503,925	91,869	1,051,069
06	563,178	0	59,998	167,154	790,330	329,352	665,852	868,927	12,168	2,666,629
7B	12,120	597	15,997	4,668	33,382	170,874	620,693	833,686	30,649	1,689,284
7C	113,067	400	82,359	40,267	236,093	139,046	547,293	587,542	582,135	2,092,109
08	82,389	2,698	47,945	5,982	139,014	1,050,280	777,298	984,380	86,318	3,037,290
8A	4,068	0	1,273	439	5,780	133,078	151,404	100,968	777,753	1,168,983
09	153,698	0	36,308	2,195	192,201	197,934	757,781	1,114,641	12,182	2,274,739
10	319,338	0	337,979	74,020	731,337	307,107	860,263	363,530	340,885	2,603,122
TOTAL	3,132,617	3,695	697,356	482,370	4,316,038	2,999,239	7,136,829	8,010,246	2,151,305	24,613,657

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
SEPTEMBER 2009

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 234 OIL- 861 TOTAL- 1,095

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	127,077	26,413,085	26,540,162
DELIVERIES FROM GATH. SYSTEM	10,850	1,607	12,457
UNACCOUNTED FOR	7,705	5,503	13,208
GAS TO PLANTS FOR PROCESSING	123,932	26,416,981	26,540,913
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,679,060
TOTAL GAS TO PLANTS FOR PROCESSING			30,219,973

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			959,810
ACID GAS H2S, CO2, H2O			379,133
PLANT, LEASE, & SYSTEM USE	0	0	2,451,064
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	23,054,489
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	10,850	0	73,850
TO TRANSMISSION LINES	0	0	3,464,193
VENTED OR FLARED	0	1,607	19,051
METER DIFFERENCE			-181,647
TOTAL GAS DISPOSITION	10,850	1,607	30,219,943

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,695
GASOLINE	27,547
BUTANES - PROPANES	77,206
ETHANE	71,165
OTHER PRODUCTS	500,566
TOTAL PLANT PRODUCTION	680,179

OUT OF STATE GAS TO PLANTS

STATE	MCF

SULFUR PRODUCTION (LONG TONS)	82
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
SEPTEMBER 2009

PLANTS OPERATED: 202
WELLS PRODUCED: GAS- 24,629 OIL- 44,073 TOTAL- 68,702

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	176,968,802	54,767,636	231,736,438
DELIVERIES FROM GATH. SYSTEM	7,840,170	1,527,445	9,367,615
UNACCOUNTED FOR	-2,150,275	-1,946,674	-4,096,949
GAS TO PLANTS FOR PROCESSING	166,978,557	51,293,517	218,272,074
REFINERY AND STORAGE VAPORS			4,113,942
OTHER SOURCES			76,133,708
 TOTAL GAS TO PLANTS FOR PROCESSING			 298,519,724

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			30,356,736
ACID GAS H2S,CO2,H2O			18,471,743
PLANT, LEASE, & SYSTEM USE	1,127,599	429,353	12,136,574
GAS LIFT	511,373	11,228	1,080,831
REPRESS & PRESS MAINT	0	0	4,753,187
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,366,516
TO OTHER PLANTS	2,112,664	614,107	7,150,446
TO TRANSMISSION LINES	3,983,460	251,055	219,841,012
VENTED OR FLARED	105,074	221,702	340,465
METER DIFFERENCE			933,556
 TOTAL GAS DISPOSITION	 7,840,170	 1,527,445	 298,431,066

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	697,356
GASOLINE	2,971,692
BUTANES - PROPANES	7,059,623
ETHANE	7,939,081
OTHER PRODUCTS	1,580,928

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	1,580,261
	LOUISIANA	232,164

TOTAL PLANT PRODUCTION	20,248,680	TOTAL	1,812,425
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	12,718
CO2 PRODUCTION (MCF)	7,339,128

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
SEPTEMBER 2009

PLANTS OPERATED: 1,390
WELLS PRODUCED: GAS- 25,071 OIL- 3,197 TOTAL- 28,268

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	82,160,177	4,885,849	87,046,026
DELIVERIES FROM GATH. SYSTEM	7,398,772	29,546	7,428,318
UNACCOUNTED FOR	-744,164	732,771	-11,393
GAS TO PLANTS FOR PROCESSING	74,017,241	5,589,074	79,606,315
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			11,930,067
 TOTAL GAS TO PLANTS FOR PROCESSING			 91,536,382

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			456,960
ACID GAS H2S, CO2, H2O			672,992
PLANT, LEASE, & SYSTEM USE	166,545	22,724	2,208,404
GAS LIFT	28,573	0	4,314,875
REPRESS & PRESS MAINT	0	0	614,439
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	859,671	0	19,484,693
TO TRANSMISSION LINES	6,343,839	718	61,340,863
VENTED OR FLARED	144	6,104	2,059,350
METER DIFFERENCE			383,808
 TOTAL GAS DISPOSITION	 7,398,772	 29,546	 91,536,384

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	482,370
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	69,811
 TOTAL PLANT PRODUCTION	 552,181

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	29,210
 TOTAL	 29,210
(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,763
CO2 PRODUCTION (MCF)	790,055

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 SEPTEMBER 2009

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	103,754	3.53
04	EXXON MOBIL CORPORATION	EL PAISTLE	24,742	4.08
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	142,647	5.36
08	SOUTHERN UNION GAS SERVICES, LTD	COYANOSA	11,944	.00
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	1,870,361	69.48
8A	OXY USA WTP LP	SALT CREEK	135,207	5.38
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	114,307	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 SEPTEMBER 2009

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	1,348,021
RESIDUE	0
PIPE LINES	0

TOTAL	1,348,021
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	1,345,362
TRANSMISSION LINES	0
VENTED OR FLARED	2,659

TOTAL	1,348,021
NUMBER OF INJECTION WELLS	175
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Sep-09

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	4,246,378	0	4,246,378
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	2,008,991	0	2,008,991
4	CAMRICK GAS PROCESS	5,280	0	5,280
5	* FLORIDA GAS TRANS	0	0	0
6	* DUKE ENERGY FLD	0		0
7	GULF SOUTH PIPELINE CO	24,178,985	0	24,178,985
8	Centerpt Ener Miss(Woodlawn)	593,196	0	593,196
9	NAT'L GAS P/L CO OF AMER	19,955,494	14,981,047	34,936,541
10	CENTERPOINT ENER FLD SER	54,584	270,330	324,914
11	NORTHERN NAT'L GAS CO	6,384,887	193,562	6,578,449
12	OKTEX PIPELINE COMPANY	0	116,307	116,307
13	PANHANDLE EAST P/L CO	6,653,361	0	6,653,361
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENN GAS P/L CO	5,696,357	0	5,696,357
16	TX EASTERN TRANS CO	7,664,226	379,236	8,043,462
17	* TX GAS TRANS CORP	0		0
18	*TRANS-SABINE P/L CO	20,277	0	20,277
19	TRANSCONT GAS P/L CORP	9,519,013	0	9,519,013
20	TRUNKLINE GAS CO	30,954,206	0	30,954,206
21	W.TEXAS GAS, INC(Feltwater)	33,956		33,956
22	*W.TEXAS GAS INC(KERRICK)	0	0	0
23	SOUTHERN STAR CENT'L GAS	845,106		845,106
24	REGENCY FIELD SERVICES LLC	4,131		4,131
25	DCP MIDSTREAM	42,001	0	42,001
26	*MIDCONTINENT EXPRESS P/L LLC	17,125,842	15,972,592	33,098,434
	TOTAL	135,986,271	15,940,482	167,899,345
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 4% FROM SAME MO LAST YR				

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 04-09 MIDCONTINENTAL EXPRESS PIPELINE LLC

TABLE 13
GAS STORAGE OPERATIONS
SEPTEMBER 2009

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	91	85,704	0	2,533,263	3,840,155
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	834,788	846,516	0	1,703,645	3,237,513
4. KINDER MORGAN TEJAS PIPELINE	SPRATTON RIDGE STORAGE CAVERN	BRAZORIA	42,227	73,324	0	1,299,969	2,199,926
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	219,361	199,342	0	4,340,491	6,544,592
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	42,258	64,630	0	835,177	1,935,177
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,825,156	1,892,704	0	3,062,741	5,234,215
12. HOUSTON PIPELINE CO.	RAMMEL (6200 COCKFIELD)	HARRIS	3,389,851	2,764,378	0	53,153,076	118,629,233
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	537,929	160,759	0	4,974,195	7,974,195
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	2,490,821	3,088,746	0	9,320,027	13,355,946
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	3	418	0	3,565,419	3,565,419
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	230,487	161,745	0	3,471,199	4,471,199
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	0	15,896	0	5,425,497	7,140,497
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	718,947	9	0	19,442,865	25,102,865
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	40,589	40,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	RASTROP	268,705	614,360	0	2,090,167	3,159,167
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,689,262	3,403,150	0	8,654,570	13,334,570
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	966,514	1,821,114	0	94,330,549	154,330,549
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	52,701	9	0	1,907,177	3,006,334
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	993,911	892,999	0	6,938,194	10,658,544
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINO	139,770	72,270	0	603,106	870,606
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	6,283,291	1,179	0	80,192,901	108,203,890
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,652,866	1,154,584	0	27,013,866	38,848,802
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,951,035	2,267,654	0	3,610,038	6,732,617
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	356,968	904,140	0	4,245,825	7,639,884
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	1,747,500	3,405,224	0	23,045,977	34,105,628
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,446,692	1,293,724	0	6,684,958	11,037,397
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	9,293,547	9,295,593	0	23,898,445	29,413,382
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	522,000	1,253,400	0	4,345,700	4,345,700
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	1,144,786	940,492	0	2,545,795	3,139,016
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,454,259	0	0	18,496,895	25,513,192
TOTAL GAS STORAGE			40,295,726	36,674,063	0	423,074,268	660,704,899

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).