# RAILROAD COMMISSION OF TEXAS OFFICE OF GENERAL COUNSEL ENFORCEMENT MASTER DEFAULT ORDER

#### October 15th, 2024

At a public conference held at its offices in Austin, Texas, the Commission finds that after statutory notice, the following Respondents failed to appear. The Final Orders prepared for the following dockets are incorporated by reference into this order, and by approval of this Master Order, the Commission approves the referenced Final Orders and adopts the findings of fact and conclusions of law contained therein.

ITEM	DOCKET	OPERATOR	LEASE, WELL, OR	VIOLATION	ORDER
NO.	NO.		SITE	(S)	TERMS
<b>87.</b>	O&G	3H Consulting, LLC	Sterling Moore (7C-	16 TAC §	Plug well into
	00009087	(Operator No.	19554) Lease, Well No.	3.14(b)(2)	compliance
	(HAW,WCD)	953815)	1, Wildcat Field		and pay
			McCulloch County,		penalty of
			Texas		\$3,650.00.
88.	O&G	3H Consulting, LLC	Jimmy Marshall, Well	16 TAC §	Plug well into
	00009145	(Operator No.	No. 2, (7C-282660)	3.14(b)(2)	compliance
	(HAW,WCD)	953815)	Lease, Lohn (Strawn 900)		and pay
			Field, McCulloch		penalty of
			County, Texas		\$2,960.00.
89.	O&G	3H Consulting, LLC	Jimmy Marshall (7C-	16 TAC §	Plug wells
	00009146	(Operator No.	19450) Lease, Well Nos.	3.14(b)(2)	into
	(HAW,WCD)	953815)	1 and 3, Wildcat Field,		compliance
			McCulloch County,		and pay
	-		Texas		penalty of
					\$7,260.00.
90.	O&G	Ciervo Resources	Challenger 6 (8A-70748)	16 TAC §§	Place lease
	00015139	Asset HLDG, LLC	Lease, Well No(s). 1H	3.8(d)(4)(H)(i	and wells into
	(MAG,TDR)	(Operator No.	and 3H, Dempsey Creek	)(I) and	compliance
		100402)	(San Andres) Field,	3.14(b)(2)	and pay
			Gaines County, Texas		penalty of
					\$32,536.00.
91.	O&G	King Oil &	Whiteside Lease, Well	16 TAC §§	Place lease
	00015150	Resources Co	No. 2D (Drilling Permit	3.8(d)(4)(H)(i	and well into
	(MAG,TDR)	(Operator No.	No. 875386), Group, S.	)(I) and	compliance
		463722)	(Saddle Creek) Field,	3.14(b)(1)	and pay
			Nolan County, Texas,		penalty of
			District No. 7B		\$7,525.00.
92.	O&G	Red Star Operating	Johnson (8A-67035)	16 TAC §§	Plug wells,
- <del>-</del> .n.	00015329	LLC	Lease, Well Nos. 1, 2, 3,	3.3(1), 3.3(2),	place lease
	(LEV,UMM)	(Operator No.	and Tank Battery, Sharon	3.3(3),	into
	, , , , , , , , , , , , , , , , , , , ,	697120)	Ridge (Clear Fork) Field,	3.8(d)(1),	compliance,
			Scurry County, Texas	3.8(d)(2),	and pay
			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3.14(b)(2),	penalty of
				3.21(j), and	\$25,757.50.
				3.22(b)	ĺ

93	O&G	2 D Oil & C I	T.C.			
	0001536 (EMM,B	Operator No	Well No. 1ST (RRC No. 02-239818), Ru E. (Roeder) Field, K County, Texas	$\begin{array}{c c} \text{C ID} & 3.8(d)(1) \end{array}$	Place lease and well in compliance and pay penalty of	
94.	O&G 00015368 (EMM,BT		Inc. Hervey, V. (03-1659 Lease, Well No. 1, 2, 3, Dime Box (Navara Field, Lee County, To	and $3.3(2)$ , $3.8(d)(1)$	place lease into compliance, and pay	
95.	O&G 00015603 (MAG,TDR	Ruckus Energy Operating, LLC (Operator No. 733287)	Cowden, E. W. (08- 01353) Lease, Empero (Holt) Field, Winkler County, Texas	or 16 TAC §§ 3.8(d)(1) an 3.14(b)(2)	penalty of \$22,072.00.  Place lease into compliance and pay penalty of \$1,750.00.	
96.	O&G 00015952 (LEV,UMM)	OS&S Operating Inc (Operator No. 627119)	c. McBurney, E. (09-056) Lease, Well Nos. 15, 2 23, 31, 32, and 34, Wichita County Regula Field, Wichita County, Texas	0, 3.21(1) and 3.73(i)	Place lease and wells into compliance and pay penalty of	
97.	O&G 00015961 (LEV,UMM)	Arcooil Corp (Operator No. 029370)	Burnett-Tidewater (09- 10602) Lease, Well Nos 2, 5, 6, 7, 8, 9, 11, 15, ar Tank Battery, Wichita County Regular Field, Wichita County, Texas	16 TAC §§ 3.3(2), 3.3(3), 3.8(d)(1), 3.8(d)(4)(H)(i)(III), 3.13(a)(6)(A) and 3.14(b)(2)	and pay	
99.	O&G 00016281 (LEV,UMM)	JDS Operating, LLC (Operator No. 430602)	Andrews (09-26128) Lease, Well Nos. 1, 2, 3, and 4, Wilbarger County Regular Field, Wilbarger County, Texas	16 TAC §§ 3.9(11)(B)	Plug wells, place lease into compliance, and pay penalty of \$20,910.00.	
	O&G 00016507 (EMM,BT)	ASE Operations LLC (Operator No. 034160)	Atwood, W. R. (7B-09740) Lease, Well No. 1, Taylor County Regular Field, Taylor County, Texas	16 TAC § 3.14(b)(2)	Plug well into compliance and pay penalty of \$6,575.00.	

1 1	100.	O&G			Ruch I D				
	1	0001003/ Operating COLL		II C	Bush, J. B. /R. P./ ((	05-	5- 16 TAC §§		Dluc 11
	- 1	(LEV,UM	(M) (Operator N	ידר	101018) Lease Well		3.3(1), 3.	3(2)	Plug wells
1	4		858843)	U.	NO(s). 1, 2, 4, and T	ank	3.3(3), an	2(4),	1 7
	1		050043)		Dantery, Powell Field	d	3.14(b)(2	iu V	into
1					Navarro County, Tex	xas	3.17(0)(2	)	complianc
					7, 102	ras	1		and pay
10	01.	O&G	10- A O'1				1		penalty of
)	- 1	00016666	J&A Oil Comp	Dany Hendrick, T. G., T-89-		0. T	165		\$18,058.00
	- 1	(EMM,BT	(Operator No	).	(08-12604) Lease, W	9-J '-11	16 TAC	§§	Plug wells,
1	- 1	(EMMINI,DI	100321)		No(s). 11 and 16W,	ell	3.14(b)(2)	,	place lease
4					Hendrick Field, Wink		3.36(d)(1)		into
1					County, Texas	ler	and 3.46(j)		compliance
	- 1				county, Texas		,		and pay
102	, +								penalty of
102	·	O&G	Thurston Texa		Allow I D =		r L		\$16,632.00.
1	1	00016672	Operating CO L	L.D. L.S Inglic		low	16 TAC §§		Ψ10,032.00.
1		LEV,UMM	(Operator No.		-A- (US-00088) I eace		3.3(1), 3.3(2	2) 1	Plug wells,
1	1		858843)		Well Nos. 1, 1RI 2A	- 1	3.3(3),	- 1	place lease
	1		050045)	- 1	3A, and 4A. Corsicana	1	3.8(d)(1),	- 1	into
				- 4	(Snallow) Field, Navar		3.13/6)/ <i>(1)</i> ,		compliance,
					County, Texas		3.13(a)(6)(A		and pay
103.	1	O&G	A				and $3.14(b)$		penalty of
1	1 0	00016676	Arcooil Corp	1 5	Stuard, J.B. (7B-03752)	-	16 TA C :	1	\$31,191.00.
		EV,UMM)	(Operator No.	1	Lease, Well No 1		6 TAC §	1	Plug well into
		~ · , O [ v [ [ v ] )	029370)	5	Stephens County Regula	.   3	3.14(b)(2)	c	compliance
				F	field, Stephens County,	ar		a	nd pay
104.	1	O&G			exas				enalty of
	0	0&G 0016689	Pennington Refinin	o I	uling Townsite Unit			\$	7,739.00.
			LLC (Operator No.		01-03187) Lease, Well	1	6 TAC §§	P	lug wells,
	(171	AG,TDR)	100723)		os 1 3 4 and 27 a	3.	3(1), 3.3(2)	la l	lace lease
	4		ĺ	FI	os. 1, 3, 4, and 87, Salt	3.	3(3),	lin	to
	T			$\int_{C}$	lat Field, Caldwell	3.	8(d)(1), and	- 1	mpliance,
	1				ounty, Texas	3.	73(i)	1	d pay
105.	+			1					nalty of
103.		0&G	T-Square Petroleum	CIA	andl. T			\$0	,738.00.
	000	016725	CO. (Operator No.		andley Lease, Well No.	16	TAC §§		
	(EM	IM,BT)	833912)	11	KKC ID No. 7B.		(2) and		ig well,
	1			100	6963), Lakewood	3.1	4(b)(2)		ce lease
	1			(Ca	iddo) Filed, Eastland		(0)(2)	inte	
m	l .			Co	unty, Texas	1		con	npliance,
	N.								pay
106.	-	0.0				1		pen	alty of
100.	O	&G	T-Square Petroleum	Tof	f (7D 16620 =			\$5,0	75.00.
	000	10/20	CO. (Operator No.	Lat]	f (7B-16626) Lease,	167	TAC §	Plus	Y 1110 11
1	(EMI	M,BT)	833912)	wei	I Nos. 1 and 2	3.30	2) and	nlas	g wells,
1				East	land County Regular	3.14	(b)(2)		e lease
				Liel	1, Eastland County	~117	(4)(4)	into	
1			(	Texa	as			com	pliance,
			1					and 1	
							1	pena	lty of
									196.00.

107		&G 16727 M.BT)	T-Square P	etroleur	n Fowler I				
	(EMI	(6727 M.BT)		etroleur	n Forda I				
	(EMI	M.BT)			T Gover Leace II	AII AT			
			oo (Oper	ator No.	Fowler Lease, W (RRC ID 7B-154	ell No		C 88	Dlug - 11
	7/10	,,,,	83391	12)	Blind How (D	923),	3.3(1)	and	Plug well,
			1		Blind Hog (Rang	er)	3.14(b	)(2)	place lease
	1		1		Field, Eastland Co	ounty,		/(2)	into
	1				rexas				compliance
108.	0.0						T		and pay
	$\int \alpha$	G	T-Square Pet	troloum			1		penalty of
	00016	728	CO. (Operat	TOICHIU	Taff Lease, Well N	VO 6	1670		\$6,644.00.
	(EMM	BT)	833912	01.140	(INC II) No 7D		16 TAC	ŞŞ	Plug well,
	1		055712	)	20/486), Fastland		3.3(2) a	nd	place lease
	1	9			County Regular E:	ald	3.14(b)(	2)	into
	1	- 1			Eastland County T	ou,			compliance,
0.0					- ounty, 1	exas	1		and pay
09.	O&G		Da				1	1	nenalta c
			Darron Petrol	eum	Eddleman (7D 027				penalty of
	(LEV III)	m	LLC (Operator		Lease Wall St	(8)	16 TAC 8	38	\$5,020.00.
	1 . = .,01.	1111)	053302)		5 6 and 8 G	3, 4,	3.3(2) and	- 700	Plug wells,
	1		,		o, allu & Stenham		3.14(h)(2)		place lease
	1	1		- 1	County Regular Fig.	1	1 (0)(2)	1	into
N	ľ.				Grephens County, Te.	xas	1	1.	compliance,
0.	000			1				1 8	and pay
	000171-		Arcooil Corr	,	TV .			F	enalty of
	0001/176	5	(Operator No		Vaggoner, J. & J. (09		16 TAG .	\$	37,019.00
- 1	(LEV,UMN	1)	029370)		Jool Lease Wall M	same W	3 3(2) 2 2	8   P	lug wells.
- 1			====	11.55	111, 2, 3, 4 5 6 000	3	3.3(2), 3.3(	11 / n	lace lease
		- 1		1 -	min Dallery Wiel:	- 1	3.13(a)(6)(A	Al Lin	to
1					Junty Regular Fig.14	100	and 3.14(b)	$(2) \mid cc$	ompliance,
-				W	ichita County, Texas	. 1		an	d pay
	LP-Gas	H	ino Gas Solos I			- 1		pe	nalty of
	00012685		icense No. 2710	177.754	cred Park Cemetery	41 1	c ==	\$4.	2,688.00.
(1	HAW,WCD	)   `	110.2/12	1	Wille I W North		6 IAC §	Pla	ice into
		1		1710	redes, Hidalgo	19	.401	cor	npliance
				Co	inty, Texas			and	pay
1	PSE	Gre	enevilla C			1			alty of
	00016809	Jie	Aport		tem of Company ID	-		\$1.0	000.00.
(N	MAG,TDR)	1	Operat	1713	OVSTem (Street- To	16	TAC §§	Plac	e into
1	,		operator No.	9663	349). Hunt Court	8.2	201(c)(1)		
-			221221)	Texa	is county,	an	d 8.51(b)	and	han hance
	PSE	Fi	nt Ct				10 (80)	pena	lty of
0	0017365	T.IU?	Step Homes	Syste	m of Company	1		\$5.01	10.00
HA	AW, WCD)		west, LLC	2300	(System ID )	16	TAC §	Place	int.
				9693	77) Dallas C	8.5	l(b)	Com	iuto
				Texas	Dallas County,	J	040.50	and	папсе
	CID	D:				I	y.	nen-1	ay
		River Energy, Inc.		One or man				\$5 000	yot
(MA	G.TDP)	$(O_1$	perator No.	and on	G Well- 4	16 T	AC 88	φ3,00(	0.00.
, 1	-,1DK)	9	931337)	within	that come	3.65	(4)	riace i	nto
	4			AATCITIII	the definition c	3.650	A l	compli	ance
	T			cinical	gas supplier of	.55(	1		
				orrecal	Customer			penalty	of
				StateWi	de, Texas			\$2,000.	00.
	(N) (M) (H)	000168 (LEV,UM) 00017176 (LEV,UM) LP-Gas 00012685 (HAW,WCD) PSE 00016809 (MAG,TDR)	00016853 (LEV,UMM)  D. O&G 00017176 (LEV,UMM)  LP-Gas 00012685 (HAW,WCD)  PSE 00016809 (MAG,TDR)  CID 00017365 (HAW,WCD)  CID 00016920 (MAG,TDR)  CID 00016920 (MAG,TDR)	Owd Oo016853 (LEV,UMM)  D. O&G O0017176 (LEV,UMM)  LP-Gas O0012685 (HAW,WCD)  PSE O0016809 (MAG,TDR)  PSE O0017365 (HAW,WCD)  PSE O0017365 (HAW,WCD)  PSE O0017365 (HAW,WCD)  PSE O0016920 (MAG,TDR)  River Energy, Inc. (Operator No. 931337)  River Energy, Inc. (Operator No. 931337)	Ower One of Oct Operator No. Obs (LEV,UMM)  D. Ower Oct Operator No. Obs (Operator No. Operator No. Obs (Operator No. Obs (Operator No. Operator No. Obs (Operator No. Operator No. Obs (Operator No. Operator No. Operator No. Operator No. Obs (Operator No. Operator	O. O&G O0016853 (LEV,UMM)  O. O&G O0017176 (LEV,UMM)  O. O&G O0017176 (LEV,UMM)  O. O&G O0017176 (LEV,UMM)  O. O&G O0017176 (Doperator No. O29370)  O. O&G O0017176 (LEV,UMM)  O. O&G O0017176 (LEV,UMM)  O. O&G O0017176 (Doperator No. O29370)  O. O&G O0017176 (ILEV,UMM)  O. O&G O0017176 (ILEV,UMM)  O. O&G O0017176 (ILEV,UMM)  O. O&G O0017176 (ILEV,UMM)  O. O&G O0017176 (Operator No. O29370)  O. O&G O0017176 (Operator No. O29370)  O. O&G O0017176 (Operator No. O29370)  O. O&G O0016809 (ILEV,UMM)  O. O&G O0016809 (MAG,TDR)  O. O&G O0016809 (MAG,TDR)  O. O&G O0016920 O0016920 OO016920 O	Ogenome (Lev, UMM)  Ogenome (Lev, UMM)  Ogenome (Operator No. 053302)  Ogenome (Lev, UMM)  Ogenome (Operator No. 053302)  Ogenome (Operator No. 053302)  Ogenome (Operator No. 053302)  Ogenome (Operator No. 029370)  Lease, Well Nos. 2, 3, 4, 5, 6, and 8, Stephens County Regular Field, Stephens County, Texas  Ogenome (Operator No. 029370)  Lease, Well Nos. 2, 3, 4, 5, 6, and Tank Battery, Wichita County Regular Field, Wichita County Regular Field, Wichita County Regular Field, Wichita County Regular Field, Stephens County, Texas  Ogenome (License No. 27125)  Ogen	County Regular Field, Eastland County, Texas   Sates and Gounty Regular Field, Eastland County, Texas   Sates and Gounty Regular Field, Eastland County, Texas   Sates and Gounty Regular Field, Stephens County Regular Field, Stephens County, Texas   Sates and Gounty Regular Field, Stephens County Regular Field, Stephens County Regular Field, Stephens County Regular Field, Wichita County, Texas   Sacred Park Cemetery #1, 12506 Mile 1 W North, Mercedes, Hidalgo County, Texas   System of Company ID 9737 System (System ID No. 331551)   System of Company ID 9737 System (System ID No. 96349), Hunt County, Texas   System of Company ID 2300 (System ID No. 969377), Dallas County, Texas   Signal System ID No. 969377), Dallas County, Texas	County Regular Field, Eastland County, Texas   Sacred Park Cemetery #1, 12506 Mile 1 W North, Mercedes, Hidalgo County, Texas   Sacred Park Cemetery #1, 12506 Mile 1 W North, Mercedes, Hidalgo County, Texas   System of Company ID 9737 System (System ID 96349), Hunt County, Texas   Sound Side (HAW, WCD)   System of Company ID 9737 System of Company ID 9737 System of Company ID 96377), Dallas County, Texas   Side (HAW, WCD)   System of Company ID 9737 Syst

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	1	115.	0000	ID	Vinson Exp	ploratio	n				
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	1		(MAG	TDR)	88610	110.	ally gas wells the	4	1 10 17	IC §§	Place into
	1					3)	1 "Turu IIIC (letinit	10	C	1) and	complian
	1						CITUCAL pag gunnli		$\begin{cases} 3.65 \end{cases}$	)	and pay
	11	6.					critical customer.	_ 01	<b>u</b>		penalty of
		υ.	CI		Texas Hill C	Ount	Statewide, Texas		1		\$2,000.00
1			00016	935	Gas Tran,	Cuntry	one or more oil la	ases	16704		
- 1		- 1	(MAG,	ΓDR)	(Operator	No	and gas wells that	W/200	16 TAC	C §§	Place into
		- 1			846445	140.	me definition		(-)	and	compliance
		1			10.119	,	Cittical gas supplie	rora	3.65(f)		and pay
	117	, +	CITY				Januar Clistomer	o. u	1		penalty of
- 1	/	•	CID		Tejas Permi	ion	Statewide, Texas		1		\$2,000.00.
1		- 1	000169	37	Operating, L	ian I C	one or more oil less	es	16 TAG		1
- 1			(MAG,T)	DR)	(Operator N	LC	ally gas wells that a	_	16 TAC	§§	Place into
1		1			841313)	U,	Muull me definition		3.65(d) a	ınd	compliance
1		1			1.010)		Cittical gas suppliant	or a	3.65(f)		and pay
	118.	+	- CV-				Cittled Clistomar	~- u	1		penalty of
	-10.		CID		Southern Dispos	col-	Statewide, Texas		A.		\$2,000.00.
1			0001695		L.L.C.	sais,	one or more oil leave	S	16 TAG :		
		(1	MAG,TD	R)	(Operator No	100	allu gas wells that		16 TAC §	§	Place into
1		1			803790)	- 1	William definition		3.65(d) an	d	compliance
		1			, 70)	1.	ritical gas supplier -	r a	3.65(f)	- 1	and pay
1	19.	+	CYE			1.	riucal Clistoman			- 1	penalty of
[ ]	=====(•))	1	CID	P	aleo Oil Compa	- 2	tatewide, Tevas			1.	\$2,000.00.
1			00017023		LLC	119 10	ne or more oil 1.		16 TAC 00		
		1 (1	MAG,JB)	1	(Operator No.	l a	Id gas wells that a	- 1	16 TAC §§	- 1	Place into
		1			635131)	190	TULLUC (IPTIDITION )		3.65(d) and 3.65(f)	c	compliance
1					/	01	uical gas supplies	a /	2.02(1)	a	nd pay
12	0.		CID	-		01	ucai customer	1		p	enalty of
		00	CID 017025	Jos	ey Oil Company	/   01	atewide, Texas			\$2	2,000.00.
		(MA	G,TDR)	1	LID		e or more oil leases	1	6 TAC §§	+-	
		(**#47	, , , , DK)	1 (	Operator No.	l am	gas wells that	13	.65(d) and	Pl	ace into
	1				447772)	****	ull the definition - c	1	.65(f)	co	mpliance
				1		LOTTE	ical gas sunni:		- (4)	an	d pay
121		(	CID	0		0110	Cal Clistomer	1		per	nalty of
			17031	Outli	ne Oil Company	One	ewide, Texas			\$2,	000.00.
		(MA	.G,JB)		LLC		or more oil leases	16	TAC §§	Di	
		, 4	ا رس، د	((	Operator No.	With	gas wells that come	3.6	5(d) and	Plac	ce into
			1		628480)	critic	in the definition of	3.6	5(f)	con	pliance
						critic	al gas supplier or a al customer,	1	` /	and	
122.	1	CI	D	NT.		State	wide, Texas	1		to v	alty of
	1	0001		Nitro	Oil & Gas,	one o	r more oil leases			φ2,0	00.00.
	10	EMM	I,BT)		LLC	and o	as well at	167	TAC §§	Die	•
			,21)	(Op	perator No.	Withir	as wells that come the definition of	3.65	(d) and	Liace	into
	1			6	511014)	critica	l gas sure !	3.65	(f)	comp	oliance
						critica	l gas supplier or a customer,		1	and p	ay
						Statew	ide, Texas			penal <sub>1</sub> \$2,00	ty of
							AUG. IPYAC		1	のと しけけ	O (10)

123.	CID 00017081 (EMM,BT)	Breeze Oil, LLC (Operator No. 090706)	and gas wells that come within the definition of critical gas supplier	(a) and	Place into compliance and pay
124.	CID 00017101 (EMM,BT) CID 00017112 (EMM,BT)	Allied Energy Operating, LLC (Operator No. 014357)  D&D Oil CO. #2 (Operator No. 195932)	one or more oil leases and gas wells that come within the definition of critical gas supplier or a critical customer, Statewide, Texas one or more oil leases and gas wells that come within the definition of critical customer,	16 TAC §§ 3.65(d) and 3.65(f) 16 TAC §§ 3.65(d) and	penalty of \$2,000.00.  Place into compliance and pay penalty of \$2,000.00.  Place into compliance
			critical gas supplier or a critical customer, Statewide, Texas	3.65(f)	and pay penalty of \$2,000.00.

- LOTO-L430UMDE04MU

Enforcement Master Default Order October 15, 2024

IT IS ORDERED that each referenced Final Order shall become effective when this Enforcement Master Default Order is signed and that a copy of this Order shall be affixed to each Final Order. Done in Austin, Texas on October 15, 2024.

RAILROAD COMMISSION OF TEXAS

Christi Craddick

CHAIRMAN CHRISTI CRADDICK

Wayne Christian

COMMISSIONER WAYNE CHRISTIAN

Jim Wright

COMMISSIONER JIM WRIGHT

ATTEST:

Callie Farrar -3581C80DFDE0476

SECRETARY

