

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
June 30, 2026**

Productive or Depleted Reservoirs

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 6/30/2026 (MMcf)	Working Gas* 6/30/2025 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 7/15/2026 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,610	3,193	(583)	2,611
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	4,024	3,605	419	3,902
City of Brady*	Janellen (Caddo)	Brown	-	-	-	-	-
Pickton Gas Storage LLC*	Pickton (Bacon Lime)	Hopkins	15	2,342	2,345	(3)	2,342
Houston Pipe Line Co.	Bammell	Harris	1,300	23,011	38,770	(15,759)	26,326
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	9,909	9,831	78	9,612
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,777	3,096	681	3,777
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,970	1,867	1,103	3,069
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,246	3,567	1,679	5,246
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	21,323	18,472	2,851	21,392
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	6,231	6,164	67	6,227
Lower Colorado River Authority	Hilbig	Bastrop	85	3,434	3,608	(174)	3,532
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	78,948	75,025	3,923	80,679
SWG Pipeline*	Lone Camp	Palo Pinto	28	813	652	161	813
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	75,847	88,116	(12,269)	76,316
Energy Transfer Fuel LP	Bryson	Jack	100	6,778	5,700	1,078	6,403
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	22,471	24,918	(2,447)	22,102
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	17,297	20,411	(3,114)	16,080
Trinity Gas Storage West	Bethel Dome, West	Anderson	-	20,304	14,978	5,326	20,635
	Subtotals		5,996	308,217	325,200	(16,983)	311,946

Salt Caverns

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,315	1,950	(635)	1,271
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,327	1,275	52	1,351
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	7,488	10,294	(2,806)	7,488
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	-	689	(689)	-
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	9,581	9,580	1	9,128
ATMOS Pipeline - Texas	Bethel	Anderson	600	1,534	3,216	(1,682)	1,543
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	20,987	15,446	5,541	21,941
	Clemens	Brazoria	75	-	-	-	-
Gulf Energy Storage Services*	Spindletop	Jefferson	480	1,149	1,137	12	927
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	19,458	21,693	(2,235)	21,419
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	5,266	3,435	1,831	5,255
Enterprise Products Operating, LP	Wilson	Wharton	1,408	6,735	7,766	(1,031)	7,872
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	3,248	6,659	(3,411)	3,390
Underground Storage LLC	Pierce Junction	Harris	-	1,868	1,862	6	1,868
Tres Palacios Storage LLC	Markham	Matagorda	2,500	30,130	35,022	(4,892)	32,345
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	7,572	13,054	(5,482)	7,744
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	1,980	806	1,174	1,895
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	4,964	4,380	584	4,996
Trinity Gas Storage, East	Bethel Dome, East	Anderson	-	8,439	7,737	702	8,420
	Subtotals		12,583	135,140	148,100	(12,960)	140,952

Source: RRC Form G-3

TOTALS 18,579 443,357 473,300 (29,943) 452,898

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October 2008. 4) The City of Brady facility was added back to the report as of the August 2015 issue. 5) WWM Operating, LLC was added to the report as of February 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keystone Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022. 8) The Trinity Gas Storage LLC facility has been included in the report as of July 2024. 9) Trinity Gas Storage, LLC was updated to Trinity Gas Storage East as of 1/28/2025. 10) Trinity Gas Storage West was added as of 1/28/2025, with January as the first month of injection/withdrawal. 11) Sulphur River Exploration changed to Pickton Gas Storage LLC. 12) WSP USA Inc changed to Gulf Energy Storage Services

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (MMcf)
June-2026**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Jun-25	325,200	148,100	473,300	7.57%
Jul-25	336,710	143,294	480,004	11.11%
Aug-25	337,161	129,765	466,926	13.61%
Sep-25	342,992	135,627	478,619	11.31%
Oct-25	365,457	146,581	512,038	6.90%
Nov-25	377,139	158,581	535,720	8.89%
Dec-25	333,955	148,467	482,422	2.21%
Jan-26	272,990	100,179	373,169	-2.31%
Feb-26	243,020	90,913	333,933	-2.07%
Mar-26	257,591	109,129	366,720	-0.08%
Apr-26	272,418	119,658	392,076	-2.23%
May-26	289,457	131,608	421,065	-2.76%
Jun-26	308,217	135,140	443,357	-1.69%