

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
SEPTEMBER 2022**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIANChairman

CHRISTI CRADDICK..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED NOVEMBER 2022**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 SEPTEMBER 2022

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE SEPTEMBER 2021
EXTRACTION LOSS *	104,545,132	15.35	
ACID GAS H2S & CO2	4,834,963	.71	
PLANT FUEL AND LEASE USE	51,188,458	7.52	-9.73
PRESS MAINT & REPRESS	17,239,665	2.53	9.57
TRANSMISSION LINES	423,272,668	62.18	-54.32
CYCLED	27,405,787	4.02	-2.96
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	14,868,069	2.18	47.06
VENTED OR FLARED	5,798,696	.85	-32.12
PLANT METER DIFFERENCE	31,525,190	4.63	

TOTAL GAS PRODUCED	680,678,628		-24.56
MARKETED PRODUCTION #	474,461,126		-49.62

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2022

GAS FIELDS PRODUCED	3,706
GAS WELLS PRODUCED	56,681
GAS WELL GAS PRODUCED	380,729,043
EXTRACTION LOSS (LEASE)	20,785,854
FUEL SYSTEM & LEASE USE	10,233,074
GAS LIFT	205,800
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	171,797,693
PROCESSING PLANTS	177,071,887
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	634,735

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2022

OIL WELLS PRODUCED	131,711
CASINGHEAD GAS PRODUCED	299,949,585
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	70,890,497

TOTAL	370,840,082
FUEL SYSTEM & LEASE USE	12,155,261
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	134,104,511
PROCESSING PLANTS	220,519,260
CARBON BLACK PLANTS	0
VENTED OR FLARED	4,061,050
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2022

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	85	2,868	36,914,047	2,052,065	2,331,393	0	0	-13,098,793	45,557,876	0	71,506
02	323	2,182	20,454,586	2,920,621	1,116,049	8,369	0	2,830,224	13,493,491	0	85,832
03	319	1,711	10,564,541	456,816	476,680	1,503	0	8,256,919	1,363,810	0	8,813
04	738	7,854	24,153,227	272,379	1,408,361	135	0	12,199,492	10,249,140	0	23,720
05	113	4,062	10,862,464	7,365	218,199	0	0	9,927,364	572,840	0	136,696
06	364	10,393	100,564,359	378,804	1,266,908	104,898	0	78,242,328	20,571,074	0	347
7B	540	2,185	896,314	6,181	17,774	0	0	438,937	433,257	0	165
7C	271	6,480	5,975,708	33,762	171,936	0	0	1,613,159	4,156,114	0	737
08	293	4,627	124,509,217	14,353,347	1,511,002	78,400	0	39,332,499	68,929,227	0	304,742
8A	18	71	184,847	1,807	1,358	0	0	163,803	17,229	0	650
09	241	6,444	31,163,895	76,949	1,223,224	12,039	0	21,631,072	8,219,084	0	1,527
10	401	7,804	14,485,838	225,758	490,190	456	0	10,260,689	3,508,745	0	0
	3,706	56,681	380,729,043	20,785,854	10,233,074	205,800	0	171,797,693	177,071,887	0	634,735

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2022

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	15,592	19,915,036	23,732,565	43,647,601	2,181,431	0	34,656,662	6,392,385	0	417,123
02	6,184	23,408,878	44,976,105	68,384,983	2,078,736	0	52,942,942	13,132,362	0	230,943
03	5,307	3,065,506	140,257	3,205,763	553,730	0	2,270,209	282,934	0	98,890
04	913	168,559	135	168,694	40,216	0	63,669	63,672	0	1,137
05	1,012	125,022	140,001	265,023	34,140	0	120,528	99,515	0	10,840
06	2,508	5,099,078	912,417	6,011,495	38,666	0	5,757,820	202,152	0	12,857
6E	4,181	90,754	0	90,754	16	0	88,924	1,814	0	0
7B	5,399	611,704	0	611,704	5,709	0	324,681	243,584	0	37,730
7C	10,946	53,302,519	146,788	53,449,307	2,015,589	0	-7,711,436	58,825,003	0	320,151
08	47,763	180,730,463	572,241	181,302,704	4,899,093	0	35,960,177	137,981,652	0	2,461,782
8A	16,366	9,050,009	0	9,050,009	19,412	0	6,544,726	2,025,670	0	460,201
09	10,982	1,520,162	12,039	1,532,201	95,924	0	623,955	808,664	0	3,658
10	4,558	2,861,895	257,949	3,119,844	192,599	0	2,461,654	459,853	0	5,738
TOTAL	131,711	299,949,585	70,890,497	370,840,082	12,155,261	0	134,104,511	220,519,260	0	4,061,050

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
SEPTEMBER 2022

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	1,033,153	0	81,076	62,506	1,176,735	71,149	354,078	275,687	32,696	1,910,345
02	2,176,538	0	21,623	314,221	2,512,382	129,425	727,375	490,360	3,784,404	7,643,946
03	353,952	0	9,919	24,802	388,673	96,257	393,971	451,598	1,345,475	2,675,974
04	150,654	0	100	23,500	174,254	63,490	215,193	275,676	1,637	730,250
05	5,569	0	13,676	2,870	22,115	202,995	982,073	1,220,199	922	2,428,304
06	272,842	0	8,403	48,585	329,830	214,514	481,021	722,928	2,705	1,750,998
7B	5,148	0	4,495	802	10,445	59,991	233,164	267,539	20,672	591,811
7C	30,138	0	33,173	78,183	141,494	90,085	429,146	401,527	1,470,540	2,532,792
08	12,139,328	0	634,409	341,229	13,114,966	5,007,395	4,834,668	8,846,175	2,136,637	33,939,841
8A	1,688	0	0	148	1,836	99,458	218,138	648,212	248,030	1,215,674
09	50,510	0	65,601	259	116,370	137,735	610,854	921,040	6,181	1,792,180
10	198,664	0	40,599	79,009	318,272	167,220	926,840	496,542	103,982	2,012,856
TOTAL	16,418,184	0	913,074	976,114	18,307,372	6,339,714	10,406,521	15,017,483	9,153,881	59,224,971

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
SEPTEMBER 2022

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 29 OIL- 2,701 TOTAL- 2,730

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,974	44,998,427	45,000,401
DELIVERIES FROM GATH. SYSTEM	0	3,224	3,224
UNACCOUNTED FOR	0	-3,666,638	-3,666,638
GAS TO PLANTS FOR PROCESSING	1,974	41,328,565	41,330,539
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,536,753
TOTAL GAS TO PLANTS FOR PROCESSING			48,867,292

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,393,659
ACID GAS H2S, CO2, H2O			531,134
PLANT, LEASE, & SYSTEM USE	0	0	3,423,875
GAS LIFT	0	0	802
REPRESS & PRESS MAINT	0	0	8,323,087
CYCLED	0	0	27,405,787
UNDERGROUND STORAGE	0	0	650,016
TO OTHER PLANTS	0	0	1,286,896
TO TRANSMISSION LINES	0	0	4,918,738
VENTED OR FLARED	0	3,224	80,446
METER DIFFERENCE			-147,148
TOTAL GAS DISPOSITION	0	3,224	48,867,292

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	0
GASOLINE	43,751
BUTANES - PROPANES	124,538
ETHANE	603,628
OTHER PRODUCTS	867,620
TOTAL PLANT PRODUCTION	1,639,537

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		26,525
CO2 PRODUCTION (MCF)		35,037,423

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
SEPTEMBER 2022

PLANTS OPERATED: 125
WELLS PRODUCED: GAS- 16,339 OIL- 9,270 TOTAL- 25,609

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	145,888,989	58,716,751	204,605,740
DELIVERIES FROM GATH. SYSTEM	13,321,446	7,501,910	20,823,356
UNACCOUNTED FOR	25,635,993	190,629	25,826,622
GAS TO PLANTS FOR PROCESSING	158,203,536	51,405,470	209,609,006
REFINERY AND STORAGE VAPORS			5,818,793
OTHER SOURCES			104,955,112
 TOTAL GAS TO PLANTS FOR PROCESSING			 320,382,911

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			47,898,672
ACID GAS H2S, CO2, H2O			4,033,964
PLANT, LEASE, & SYSTEM USE	3,867,198	257,519	13,624,635
GAS LIFT	1,384,806	108,345	265,159
REPRESS & PRESS MAINT	1,006	0	8,906,821
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	904,739
TO OTHER PLANTS	5,439,940	6,712,316	4,310,637
TO TRANSMISSION LINES	2,978,308	10,271	234,425,999
VENTED OR FLARED	66	13,300	297,760
METER DIFFERENCE			4,473,517
 TOTAL GAS DISPOSITION	 13,671,324	 7,101,751	 319,141,903

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	913,074
GASOLINE	6,254,825
BUTANES - PROPANES	30,169,852
ETHANE	34,236,255
OTHER PRODUCTS	2,824,021

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	2,031,809
NEW MEXICO	4,774,789
LOUISIANA	67,845

TOTAL PLANT PRODUCTION	74,398,027	TOTAL	6,874,443
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,094
CO2 PRODUCTION (MCF)	1,692,663

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
SEPTEMBER 2022

PLANTS OPERATED: 1,227
WELLS PRODUCED: GAS- 7,003 OIL- 12,421 TOTAL- 19,424

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	68,944,236	199,062,149	268,006,385
DELIVERIES FROM GATH. SYSTEM	8,264,594	10,495,925	18,760,519
UNACCOUNTED FOR	10,125,366	14,965,386	25,090,752
GAS TO PLANTS FOR PROCESSING	70,805,008	203,531,610	274,336,618
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			16,623,833
 TOTAL GAS TO PLANTS FOR PROCESSING			 290,960,451

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			33,466,947
ACID GAS H2S, CO2, H2O			269,865
PLANT, LEASE, & SYSTEM USE	424,883	1,977,687	5,224,326
GAS LIFT	17,395	111,706	69,962,081
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,169,839	8,570,654	25,818,439
TO TRANSMISSION LINES	7,223,134	0	126,535,610
VENTED OR FLARED	236	13,101	694,778
METER DIFFERENCE			27,198,821
 TOTAL GAS DISPOSITION	 8,835,487	 10,673,148	 289,179,618

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,976,114
GASOLINE	41,138
BUTANES - PROPANES	112,131
ETHANE	177,600
OTHER PRODUCTS	5,462,240

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	6,830

TOTAL PLANT PRODUCTION	7,769,223	TOTAL	6,830
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 SEPTEMBER 2022

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	LONESTAR OPERATING, LLC	HAWKEYE DRIP	16,954	10.66
01	LONESTAR OPERATING, LLC	HORNED FROG DRIP	35,448	6.34
02	T-C OIL COMPANY, LLC	LAKE PASTURE DEHY	12,763	3.18
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	33,672	3.97
03	ENERGY TRANSFER COMPANY	ALAMO	104,234	.00
08	ENERGY TRANSFER COMPANY	KEYSTONE	15,361	2.71
08	OXY USA INC.	BLOCK 31	26,078	2.51
08	ETC TEXAS P/L, LTD	HALLEY	31,606	.00
08	THRONE PETROLEUM RESOURCES LLC	ANDREWS UNIV BLK 5 COMPRESSOR ST	12,546	58.47
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	44,215	.00
08	THRONE PETROLEUM RESOURCES LLC	SAMSON UNIV 6 COMPRESSOR STATION	15,587	61.21
08	THRONE PETROLEUM RESOURCES LLC	MICHELL COMPRESSOR STATION	13,087	58.17
08	ETC TEXAS P/L, LTD	ORLA PLANT	19,916	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	30,851	.00

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
SEPTEMBER 2022

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.		

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)

September 2022

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,900,985.00	0.00	4,900,985.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	126,656.00	0.00	126,656.00
EL PASO NAT'L GAS CO., LLC	24,237,026.00	0.00	24,237,026.00
ENABLE MIDSTREAM PRTNRS. LP			
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	2,643.00	0.00	2,643.00
ETC TEXAS PIPELINE, LLC	2,068.00	0.00	2,068.00
GULF SOUTH P/L CO	14,442,648.00	0.00	14,442,648.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	16,246,444.00	22,407,359.00	38,653,803.00
NAT'L GAS P/L OF AMER	41,263,665.00	13,534,159.00	54,797,824.00
NORTHERN NAT'L GAS CO	12,541,186.00	1,766,947.00	14,308,133.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,026,909.00	0.00	4,026,909.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	5,850,134.00	0.00	5,850,134.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP			
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	11,393,448.00	0.00	11,393,448.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)	135,033,812.00	37,708,465.00	172,742,277.00
TOTAL	270,067,624.00	75,416,930.00	345,484,554.00

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 140%
FROM THE SAME MONTH LAST YEAR

TABLE 13
GAS STORAGE OPERATIONS
SEPTEMBER 2022

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	223,428	73,009	0	1,977,603	3,284,495
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	202,149	630,871	0	1,538,147	3,072,015
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	160	190	0	1,275,437	2,160,243
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	61,971	2,409,952	0	3,453,721	10,416,719
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,725	0	2,372,826	2,372,826
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	16,085	0	0	645,084	1,740,084
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,272,647	1,433,765	0	5,355,905	11,018,153
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	18,515,018	14,589,546	0	30,779,012	96,279,012
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	411,134	546,771	0	5,073,052	8,073,052
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	1,590,487	3,298,129	0	3,313,991	7,960,586
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	35,432	189	0	3,832,483	3,832,483
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	252,051	214	0	3,029,531	4,029,531
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	0	3,085	0	4,669,284	6,384,284
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	571,353	579,524	0	19,645,484	25,305,484
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	96,288	2,164	0	5,973,514	8,682,925
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	451,601	624,449	0	2,959,407	4,028,407
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,740,142	5,064,888	0	10,971,645	17,848,998
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	9,015,863	1,255,883	0	74,478,632	134,478,632
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	190,242	373,857	0	529,824	4,681,001
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	48,524	0	367,855	635,355
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	871,482	3,394,982	0	68,644,184	103,751,501
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	2,696,015	1,497,158	0	11,700,226	23,896,748
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	193,499	421,394	0	3,761,307	8,796,907
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	336,793	149,658	0	4,611,055	9,050,055
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	4,701,046	7,215,929	0	13,672,729	28,292,729
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,968,530	1,363,754	0	9,755,575	16,314,953
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	467,511	808,080	0	22,591,573	29,055,272
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,107,458	1,421,755	0	5,819,699	5,819,699
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	27	520,122	0	1,083,773	2,189,780
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	2,002,693	0	18,328,631	33,393,532
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,993,879	1,349,738	0	3,727,031	10,242,587
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	0	0	0	0	1,295,613
TOTAL GAS STORAGE			49,982,291	51,081,998	0	349,617,510	637,249,510

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).